

2018 Annual Groundwater Monitoring and Corrective Action Report Addendum No. 1

Ottumwa Generating Station – Ash Pond
Ottumwa, Iowa

Prepared for:

Alliant Energy



SCS ENGINEERS

25222072.00 | May 4, 2022

2830 Dairy Drive
Madison, WI 53718-6751
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1.0 INTRODUCTION

This 2018 Annual Groundwater Monitoring and Corrective Action Report Addendum (Addendum) was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. The original 2018 Annual Groundwater Monitoring and Corrective Report (Annual Report) was completed on January 31, 2019 to fulfill the requirements of 40 CFR 257.90(e).

The 2018 Annual Report and this Addendum cover the period of groundwater monitoring from January 1, 2018, through December 31, 2018.

This Addendum includes the following tables, figures, and appendix materials to support the information in the original 2018 Annual Report:

- Table 1 – Groundwater Monitoring Well Network
- Table 2 – Groundwater Elevation Summary
- Table 3 – Horizontal Gradients and Flow Velocities
- Table 4 – Groundwater Analytical Results Summary - 2018
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- Figure 1 – Site Location Map
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Tables

- 1 Groundwater Monitoring Well Network
- 2 Groundwater Elevation Summary
- 3 Horizontal Gradients and Flow Velocities
- 4 Groundwater Analytical Results Summary - 2018
- 5 2018 Groundwater Field Data Summary

**Table 1. Groundwater Monitoring Well Network
Ottumwa Generating Station - Ash Pond / SCS Engineers Project #25222072.00**

Monitoring Well	Location in Monitoring Network	Role in Monitoring Network
MW-301	Upgradient	Background
MW-302	Downgradient	Compliance
MW-303	Downgradient	Compliance
MW-304	Downgradient	Compliance
MW-305	Downgradient	Compliance
MW-306	Downgradient	Compliance

Created by:	<u>MDB</u>	Date: <u>12/17/2021</u>
Last revision by:	<u>JAO</u>	Date: <u>3/22/2022</u>
Checked by:	<u>KLK</u>	Date: <u>3/28/2022</u>

\\Mad-fs01\data\Projects\25222072.00\Deliverables\2018 Fed Annual Report Addendum - OGS
AP\Tables\[Table 1_GW Monitoring Well Network.xlsx]GW Summary

**Table 2. Groundwater Elevations - CCR Rule Monitoring Well Networks
IPL - Ottumwa Generating Station / SCS Engineers Project #25222072.00**

Ground Water or Surface Water Elevation in feet above mean sea level (amsl)									
Well Number	MW-301	MW-302	MW-303	MW-304	MW-305	MW-306	MW-307	MW-308	MW-309
Top of Well Casing Elevation / Surface Water Reference Elevation (feet amsl)	686.63	673.90	661.07	682.84	683.91	683.47	657.56	655.39	654.94
Screen Length (ft)	10.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Total Depth (ft from top of casing)	17.0	25.8	17.5	52.3	51.5	36.6	28.0	25.0	27.5
Top of Well Screen Elevation (ft)	679.63	653.10	648.57	635.54	637.41	651.87	634.56	635.39	632.44
Measurement Date									
April 26, 2016	682.80	655.63	652.42	655.37	661.67	670.86	NI	NI	NI
June 23, 2016	682.58	655.65	652.89	656.53	662.36	670.64	NI	NI	NI
August 9, 2016	682.27	655.52	651.76	653.79	660.78	670.35	NI	NI	NI
October 26-27, 2016	682.04	655.67	652.17	655.03	661.37	670.21	NI	NI	NI
January 18-19, 2017	681.67	655.46	651.74	654.50	660.87	669.89	648.81	647.42	646.66
April 19-20, 2017	682.15	656.35	654.57	657.48	663.27	670.69	653.62	651.09	650.16
June 20-21, 2017	681.91	655.65	652.42	654.75	661.26	669.94	649.85	648.26	647.60
August 21-23, 2017	681.28	655.13	650.58	652.39	659.00	668.77	645.78	643.12	641.82
November 8, 2017	681.54	655.40	651.34	653.03	659.76	669.04	647.37	644.99	644.20
April 18, 2018	681.53	655.71	652.47	655.55	660.99	668.92	649.66	647.91	647.65
May 30, 2018	NM	NM	NM	NM	NM	NM	652.45	651.05	650.98
June 28, 2018	NM	NM	NM	NM	NM	NM	652.87	651.43	651.47
July 18, 2018	NM	NM	NM	NM	NM	NM	652.27	650.67	650.69
August 14-15, 2018	680.91	656.05	652.57	656.35	661.56	668.66	NM	NM	NM
August 29, 2018	681.09	655.89	655.07	657.82	NM	NM	NM	NM	NM
October 16, 2018	682.50	656.91	656.17	658.20	663.37	670.24	654.13	NM	651.61
Bottom of Well Elevation (ft)	669.63	648.10	643.57	630.54	632.41	646.87	629.56	630.39	627.44

Notes:

NM = not measured

NI = not installed

Created by: NDKLast rev. by: JAOChecked by: KLGDate: 1/15/2018Date: 3/22/2022Date: 3/28/2022

\\Mad-fs01\data\Projects\25222072.00\Deliverables\2018 Fed Annual Report Addendum - OGS AP\Tables\[Table 2_GW Elevation Summary.

**Table 3. Horizontal Gradients and Flow Velocity
Ottumwa Generating Station - Main Ash Pond /
SCS Engineers Project #25222072.00
January - December 2018**

Sampling Dates	Shallow				
	h1 (ft)	h2 (ft)	Δl (ft)	Δh/Δl (ft/ft)	V (ft/d)
4/18/2018	665.00	652.47	867	0.01	0.10
4/18/2018	668.92	650.00	430	0.04	0.31
10/16/2018	670.00	656.17	1109	0.01	0.09
10/16/2018	670.24	654.13	482	0.03	0.24

	Well	K Values (cm/sec)	K Values (ft/d)	Assumed Unconsolidated Porosity, n
Upgradient Well	MW-301	4.6E-03	13	
Shallow Wells	MW-302	3.2E-03	9.1	
	MW-303	1.2E-04	0.35	
	MW-304	3.5E-04	0.98	
	MW-305	2.5E-03	7.1	
	MW-306	2.8E-03	8.1	
	Geometric Mean	1.0E-03	2.8	

Note: Geometric mean calculations do not include upgradient well MW-301

Note: Two gradients were measured to account for variation across the site

Groundwater flow velocity equation: $V = [K*(\Delta h/\Delta l)] / n$

ft = feet

h1, h2 = point interpreted groundwater elevation

ft/d = feet per day

K = hydraulic conductivity

Δl = distance between location 1 and 2

n = effective porosity

Δh/Δl = hydraulic gradient

V = groundwater flow velocity

Created by: <u>NDK</u>	Date: <u>3/30/2022</u>
Last revision by: <u>JAO</u>	Date: <u>4/11/2022</u>
Checked by: <u>NDK</u>	Date: <u>4/18/2022</u>

**Table 4. Groundwater Analytical Results Summary - CCR program - Detection Monitoring
Ottumwa Generating Station - Ash Pond / SCS Engineers Project #25222072.00**

Parameter Name	UPL Method	UPL	GPS	Background Wells									Compliance Wells								
				MW-301			MW-302			MW-303			MW-304			MW-305			MW-306		
				4/18/2018	8/14/2018, 8/29/2018 ^	10/16/2018, 1/8/2019 ^^	4/18/2018	8/14/2018, 8/29/2018 ^	10/16/2018, 1/8/2019 ^^	4/18/2018	8/14/2018, 8/29/2018 ^	10/16/2018, 1/8/2019 ^^	4/18/2018	8/14/2018, 8/29/2018 ^	10/16/2018, 1/8/2019 ^^	4/18/2018	8/15/2018	10/16/2018, 1/9/2019 ^^	4/18/2018	8/15/2018	10/16/2018, 1/8/2019 ^^
Appendix III																					
Boron, ug/L	P	820		480	735	410	1,200	1,240	1,100	987	1,010	549	991	1,000	930	886	911	835	919	915	862
Calcium, mg/L	P	78.7		63.0	72.5	47.2	177	185	146	212	213	195	131	138	123	97.6	102.0	96.2	74.1	78.9	80.0
Chloride, mg/L	P	86.8		63.4	63.1	33.9	246	259	214	198	64.8	57	400	375	410	289	265	281	54.4	58.2	83.3
Fluoride, mg/L	P	0.484		0.22	0.27	0.3	0.26	0.26	0.24	0.22	0.31	0.24	0.92	1.00	1.0	0.40	0.44	0.40	0.11 J	0.13 J	<0.19
Field pH, Std. Units	P	6.87		6.41	6.26	6.27	6.47	6.76	6.37	6.63	6.83	6.66	6.9	7.34	6.86	6.9	7.21	6.86	6.42	6.74	6.42
Sulfate, mg/L	P	199		186	181	164	899	847	785	328	164	389	198	185	184	147	139	129	289	275	285
Total Dissolved Solids, mg/L	P	628		514	532	392	1,690	1,840	1,400	1,300	832	1,150	1,300	3,680	1,180	1,070	1,060	1,070	805	840	884
Appendix IV																					
Antimony, ug/L	P*	0.22	6	<0.026	0.20 J	<0.078	<0.026	<0.15	0.26 J,B	0.098 J	0.16 J	0.2 J,B	<0.026	0.19 J	<0.078	0.089 J	<0.15	0.096 J,B	0.094 J	<0.15	0.10 J,B
Arsenic, ug/L	P*	0.53	10	0.074 J	0.29 J	0.16 J	0.16 J	0.30 J	1.9	0.43 J	0.60 J	0.55 J	0.68 J	1.3	0.96 J	0.51 J	0.72 J	0.66 J	0.38 J	0.65 J	0.60 J
Barium, ug/L	P	68.8	2,000	31.6	44.5	28.1	17.7	18.3	28.9	69.5	77.3	95.2	88.5	87.4	91	116	118	125	48.2	51.6	56.0
Beryllium, ug/L	DQ	DQ	4	<0.012	0.14 J	<0.089	<0.012	<0.12	0.22 J	0.017 J	<0.12	<0.089	0.026 J	0.21 J	<0.089	<0.012	<0.12	<0.089	<0.012	<0.12	<0.089
Cadmium, ug/L	NP*	0.12	5	0.023 J	0.16 J	<0.033	0.22 J	0.21 J	0.67	0.44 J	0.36 J	0.24 J	<0.018	0.17 J	0.07 J	0.054 J	0.086 J	0.044 J	0.88	0.76	0.96
Chromium, ug/L	P	1.07	100	<0.054	0.25 J	0.11 J,B	0.46 J	0.48 J	1.6	0.12 J	0.19 J	0.15 J,B	2.0	5.9	1.4	0.26 J	0.41 J	0.3 J,B	0.37 J	0.70 J	0.46 J,B
Cobalt, ug/L	NP	4.1	6	0.46 J	1.4	0.36 J,B	0.90 J	1.50	4.0	2.1	2.2	1.7 B	0.39 J	0.92 J	0.45 J,B	14.5	15.6	17.2	4.8	5.5	6.4
Fluoride, mg/L	P	0.48	4	0.22	0.27	0.3	0.26	0.26	0.24	0.22	0.31	0.24	0.92	1.00	1.0	0.40	0.44	0.40	0.11 J	0.13 J	<0.19
Lead, ug/L	NP*	0.10	15	0.041 J	0.18 J	<0.13	0.098 J	0.12 J	3.9	0.069 J	0.13 J	<0.13	0.37 J	0.81 J	0.66 J	0.12 J	0.31 J	<0.13	0.040 J	0.20 J	<0.13
Lithium, ug/L	P	34.2	40	19.1	26.5	19.4	7.5 J	6.9 J	8.6 J	<4.6	6.9 J	<4.6	<4.6	<4.6	<4.6	<4.6	<4.6	<4.6	<4.6	<4.6	<4.6
Mercury, ug/L	DQ	DQ	2	<0.090	<0.083	<0.090 ^^	0.096 J	<0.083	<0.090 ^^	<0.090	<0.083	<0.090 ^^	<0.090	<0.083	<0.090 ^^	<0.090	<0.090	<0.090 ^^	<0.090	<0.083	<0.090 ^^
Molybdenum, ug/L	P	1.74	100	0.67 J	1.3	0.72 J	0.59 J	0.54 J	<0.57	0.61 J	0.98 J	5.5	2.0	2.4	1.9	7.1	6.5	7.3	5.7	4.7	5.1
Selenium, ug/L	P	8.55	50	4.3	6.3	3.4	<0.086	<0.16	0.84 J,B	0.23 J	0.35 J	0.37 J,B	<0.086	0.50 J	0.26 J,B	0.12 J	0.36 J	0.33 J,B	<0.086	0.21 J	0.22 J,B
Thallium, ug/L	NP*	0.14	2	<0.036	0.16 J	<0.099	<0.036	<0.14	0.16 J	<0.036	<0.14	<0.099	<0.036	0.15 J	<0.099	0.32 J	0.33 J	0.33 J	0.083 J	<0.14	0.12 J
Radium 226/228 Combined, pCi/L	P	2.15	5	0.513	1.19	1.7	0.746	1.12	1.7	0.529	1.82	1.68	2.08	3.74	1.25	0.676	1.33	1.32	0.305	0.985	1.34

4.4 Blue shaded cell indicates the compliance well result exceeds the UPL (background) and the Limit of Quantitation (LOQ).

30.8 Yellow highlighted cell indicates the compliance well result exceeds the GPS.

Abbreviations:

UPL = Upper Prediction Limit

NA = Not Analyzed

P = Parametric UPL with 1-of-2 retesting

GPS = Groundwater Protection Standard

DQ = Double Quantification Rule (not detected in background)

NP = Nonparametric UPL (highest background value)

LOD = Limit of Detection

LOQ = Limit of Quantitation

J = Estimated concentration at or above the LOD and below the LOQ.

B = Analyte was detected in the associated Method Blank.

* = UPL is below the LOQ for background sampling. For compliance wells, only results confirmed above the LOQ are evaluated as potential SSIs above background.

^ = During the August 2018 sampling event, samples for chloride, fluoride, sulfate, and total dissolved solids at MW-301, MW-302, MW-303, and MW-304 were received by the lab above the required temperature. The wells were resampled for these parameters on 8/29/2018.

^^ = During the October 2018 sampling event, samples were not analyzed for mercury due a laboratory error. The wells were resampled for mercury on 1/8/2019.

Notes:

1. An individual result above the UPL or GPS does not constitute a statistically significant increase (SSI) above background or statistically significant level above the GPS. See the accompanying letter text for identification of statistically significant results.

2. GPS is the United States Environmental Protection Agency (US EPA) Maximum Contamination Level (MCL), if established; otherwise, the values are from 40 CFR 257.95(h)(2).

3. Interwell UPLs calculated based on results from background well MW-301.

Created by: NDK Date: 5/1/2018
 Last revision by: NDK Date: 3/30/2022
 Checked by: MDB Date: 3/30/2022

I:\25222072.00\Deliverables\2018 Fed Annual Report Addendum - OGS AP\Tables\[Table 4_CCR GW 2018 Screening Summary_OGS-2204.xlsx]Table

**Table 5. 2018 Groundwater Field Data Summary
 Ottumwa Generating Station - Ash Pond
 SCS Engineers Project #25222072.00**

Well	Sample Date	Groundwater Elevation (feet)	Field Temperature (deg C)	Field pH (Std. Units)	Oxygen, Dissolved (mg/L)	Field Specific Conductance (umhos/cm)	Field Oxidation Potential (mV)	Turbidity (NTU)
MW-301	4/18/2018	681.53	7.2	6.41	6.52	770	105.5	0.66
	8/14/2018	680.91	20.4	6.26	3.18	867	-55.5	0.52
	8/29/2018	681.09	20.6	6.31	4.71	781	--	0.63
	10/16/2018	682.5	16.6	6.27	4.12	599	119.7	2.91
MW-302	4/18/2018	655.71	10.7	6.47	0.2	2248	82.6	2.41
	8/14/2018	656.05	14.3	6.76	0.17	2304	-336.6	4.01
	8/29/2018	655.89	14.6	6.77	0.23	2357	--	1.42
	10/16/2018	656.91	14.1	6.37	0.26	1912	114.2	88.24
MW-303	4/18/2018	652.47	8.2	6.63	0.17	1862	3.2	3.69
	8/14/2018	652.57	17.2	6.83	0.19	1833	-307.9	1.51
	8/29/2018	655.07	18.7	7.03	1.92	1161	--	10.13
	10/16/2018	656.17	17.1	6.66	0.29	1573	32.8	5.99
MW-304	4/18/2018	655.55	12.8	6.9	0.15	2141	137.5	39.29
	8/15/2018	656.35	15.1	7.34	0.21	2085	35.5	81.42
	8/29/2018	657.82	13.7	7.22	0.16	2123	--	55.94
	10/16/2018	658.2	13.5	6.86	0.11	2058	-114.5	17.12
MW-305	4/18/2018	660.99	12.8	6.9	0.15	1840	-32.7	7.37
	8/15/2018	661.56	14.8	7.21	0.18	1832	31	14.9
	10/16/2018	663.37	13.9	6.86	0.09	1836	-26.8	6.96
MW-306	4/18/2018	668.92	13.1	6.42	0.14	1228	14.2	0.59
	8/15/2018	668.66	14.6	6.74	0.15	1271	22.8	3.95
	10/16/2018	670.24	13.4	6.42	0.08	1340	13.3	7.07

Notes:

-- = Not Measured

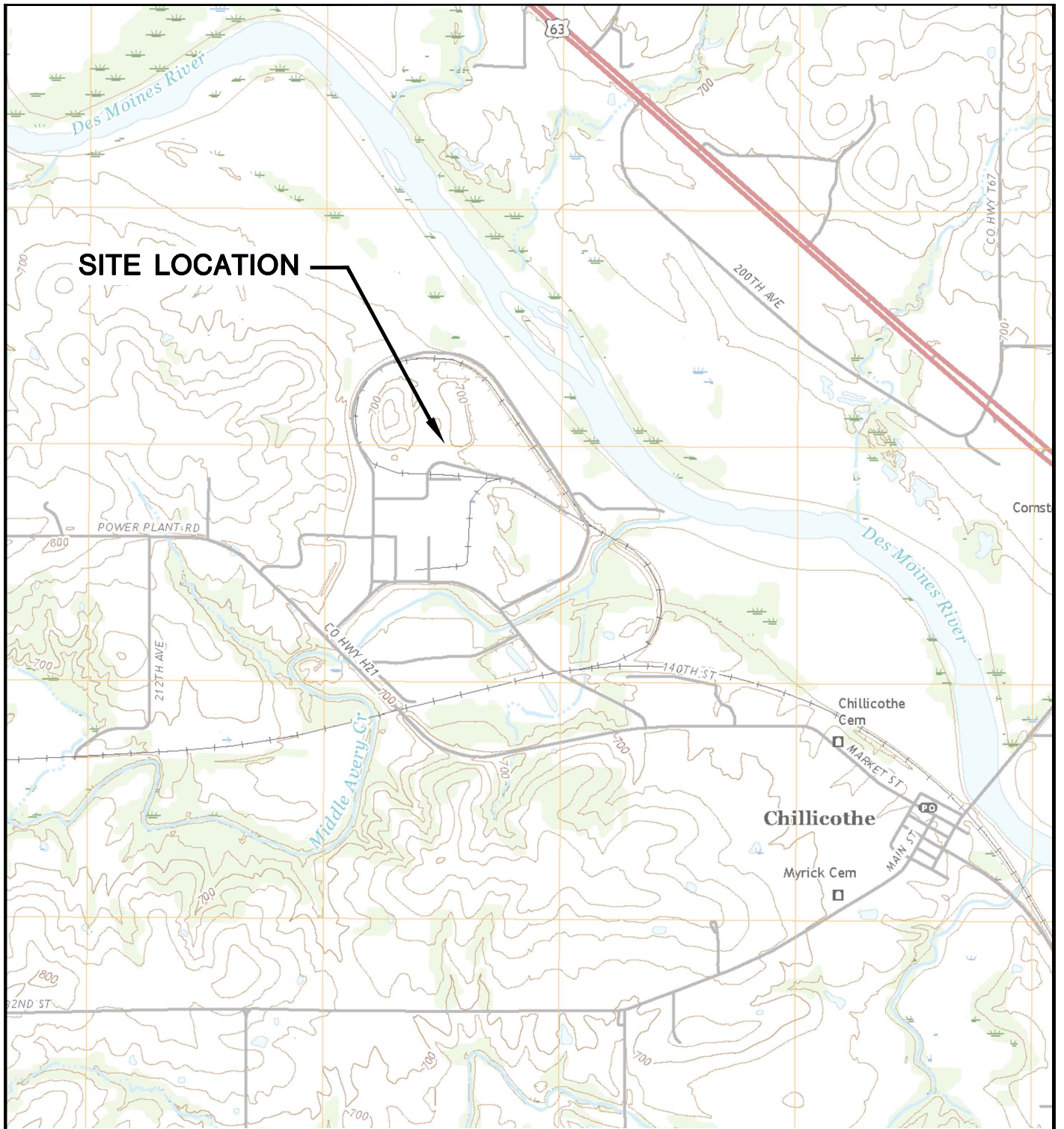
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 Last revision by: JAO _____
 Checked by: KLG _____

Date: 3/23/2022 _____
 Date: 3/23/2022 _____
 Date: 3/28/2022 _____

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Figures

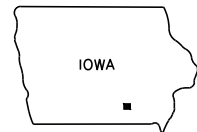
- 1 Site Location Map
- 2 Site Plan and Monitoring Well Location
- 3 Shallow Potentiometric Surface, April 18, 2018
- 4 Shallow Potentiometric Surface, October 16, 2018



SITE LOCATION

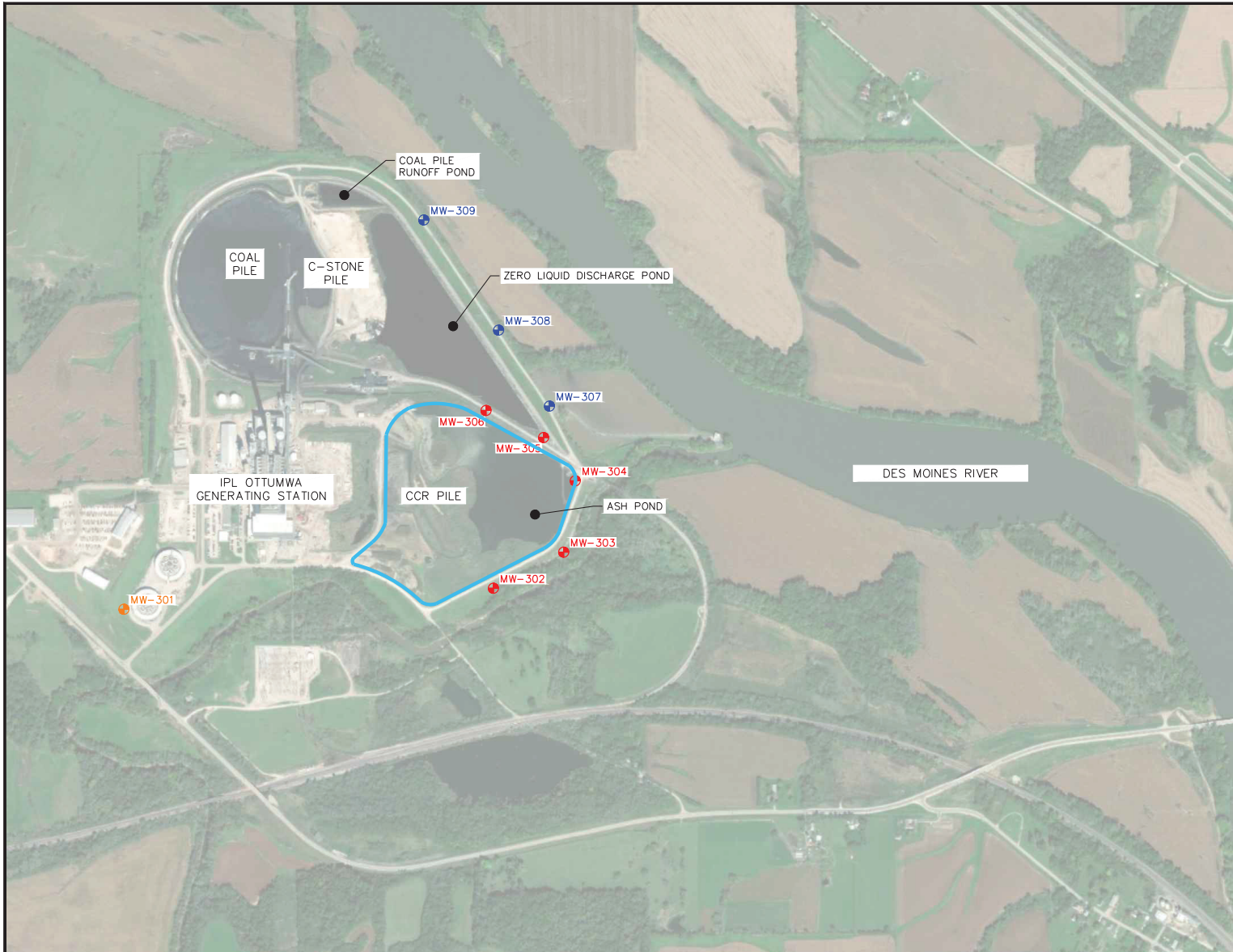


CHILLICOTHE QUADRANGLE
 IOWA—WAPELLO CO.
 7.5 MINUTE SERIES (TOPOGRAPHIC)
 2018
 SCALE: 1" = 2,000'



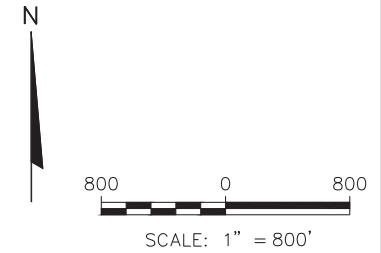
CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501		SITE	ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA		ENGINEER	SITE LOCATION MAP	
	PROJECT NO.	25219072.00		DRAWN BY:	BSS		SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE
	DRAWN:	11/15/2019		CHECKED BY:	MDB			1
REVISED:	01/10/2020	APPROVED BY:	TK 01/30/2020					

I:\25219072.00\Drawings\CCR 2019 Annual Report\Site Location Map.dwg, 1/30/2020 3:51:43 PM

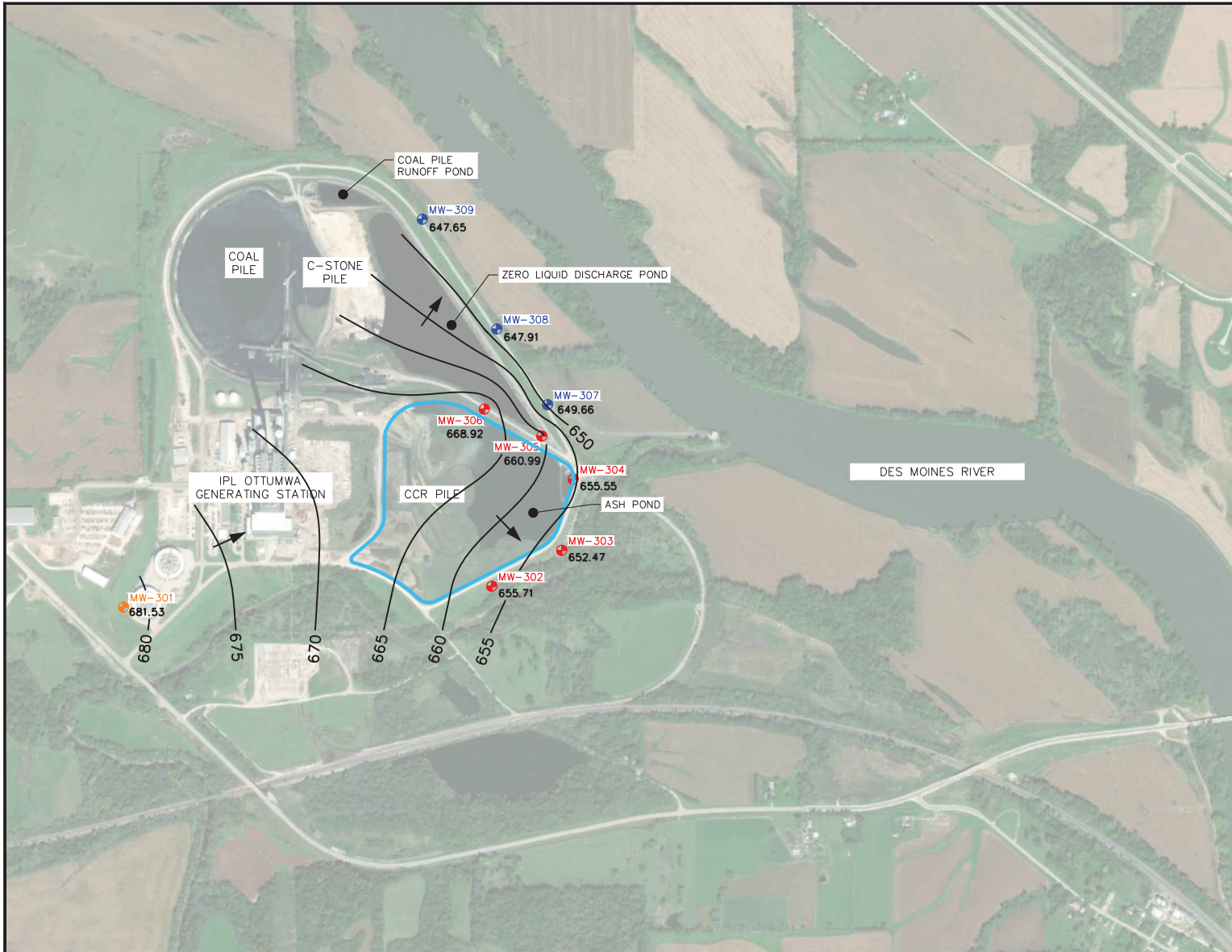


LEGEND	
	CCR UNIT
	CCR ZLDP MONITORING WELL
	CCR ASH POND MONITORING WELL
	CCR BACKGROUND MONITORING WELL

- NOTES:
- 2014 AERIAL PHOTOGRAPH SOURCES: ESRI, DIGITALGLOBE, GEOEYE, 1-CUBED, USDA FSA, USGS, AEX, GETMAPPING, AERGRID, IGN, IGP, SWSSTOPO, AND THE GIS USER COMMUNITY.
 - CCR UNIT LIMITS ARE APPROXIMATE.
 - MONITORING WELLS MW-301, MW-302, AND MW-304, WERE INSTALLED BY CASCADE DRILLING, LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM NOVEMBER 11-12, 2015.
 - MONITORING WELLS MW-303 AND MW-305 WERE INSTALLED BY CASCADE DRILLING LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM DECEMBER 7-8, 2015.
 - MONITORING WELLS MW-307, MW-308, AND MW-309 WERE INSTALLED BY CASCADE DRILLING, LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM OCTOBER 25-27, 2016.
 - THE BACKGROUND MONITORING WELL FOR THE OGS ASH POND IS MW-301.



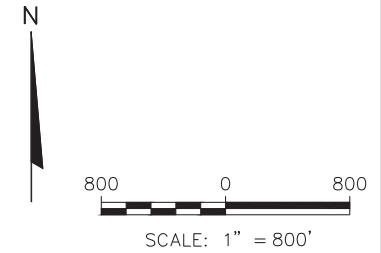
PROJECT NO. 25222072.00	DRAWN BY: KP	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT: INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE: ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA	SITE PLAN AND MONITORING WELL LOCATIONS-ASH POND	FIGURE 2
DRAWN: 04/06/2022	CHECKED BY: NDK					
REVISED: 04/06/2022	APPROVED BY: TK 05/03/2022					



LEGEND	
	CCR UNIT
	CCR ZLDP MONITORING WELL
	CCR ASH POND MONITORING WELL
	CCR BACKGROUND MONITORING WELL
682.15	POTENTIOMETRIC ELEVATION AT WELL (APRIL 18, 2018)
	POTENTIOMETRIC SURFACE CONTOUR
	APPROXIMATE GROUNDWATER FLOW DIRECTION

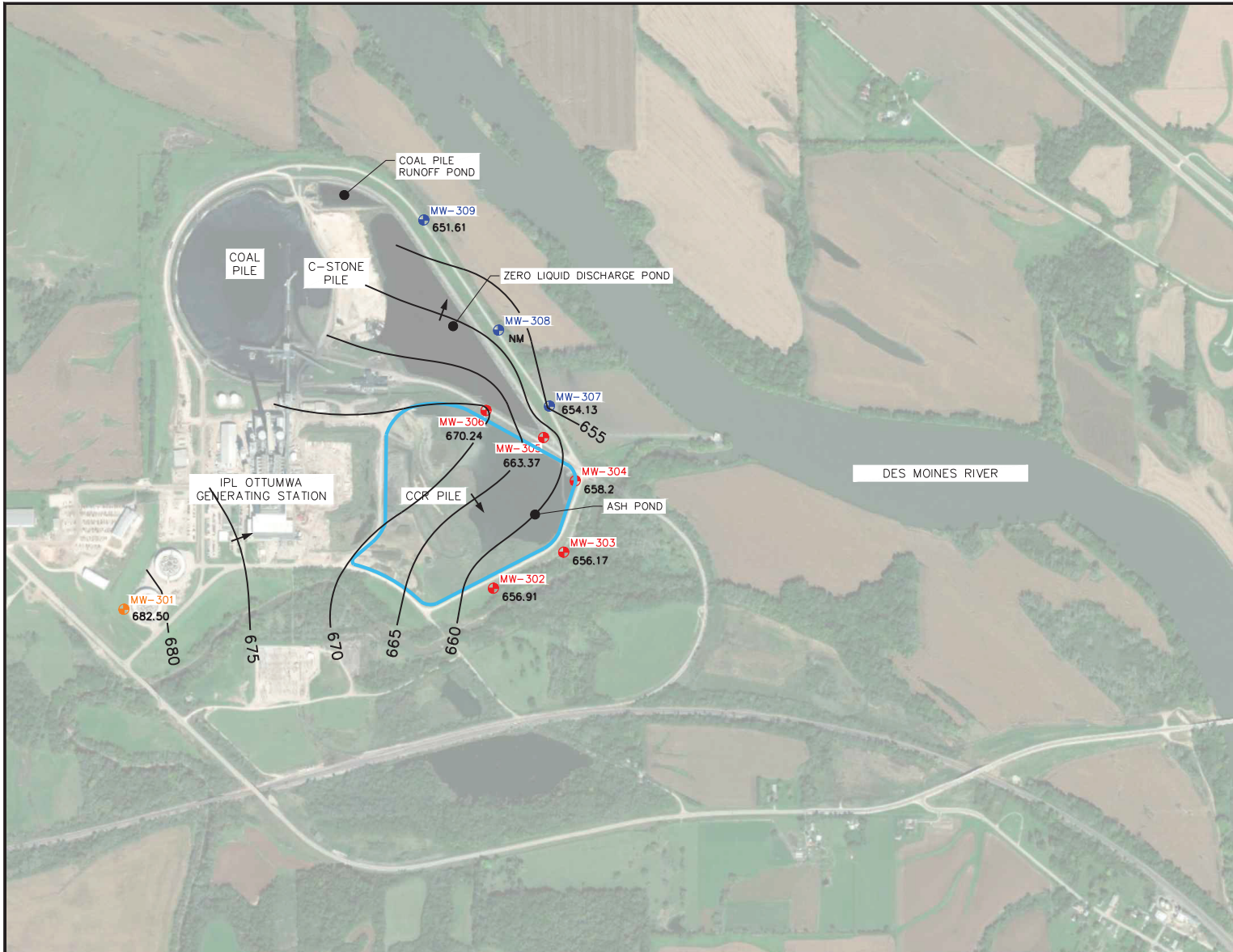
NOTE:

1. THE BACKGROUND MONITORING WELL FOR THE OGS ASH POND IS MW-301.



PROJECT NO. 25222072.00	DRAWN BY: KP	 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	STATE IOWA	ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA	SHALLOW POTENTIOMETRIC SURFACE APRIL 18, 2018	FIGURE 3
DRAWN: 04/06/2022	CHECKED BY: NDK						
REVISED: 04/06/2022	APPROVED BY: TK 05/03/2022						

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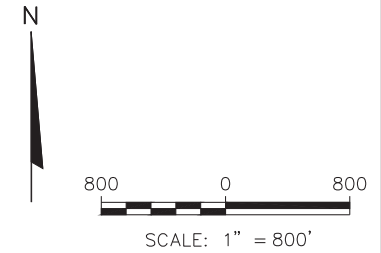


LEGEND


	CCR UNIT
	CCR ZLDP MONITORING WELL
	CCR ASH POND MONITORING WELL
	CCR BACKGROUND MONITORING WELL
682.15	POTENTIOMETRIC ELEVATION AT WELL (OCTOBER 16, 2018)
NM	NOT MEASURED
	POTENTIOMETRIC SURFACE CONTOUR
	APPROXIMATE GROUNDWATER FLOW DIRECTION

NOTE:

1. THE BACKGROUND MONITORING WELL FOR THE OGS ASH POND IS MW-301.



PROJECT NO. 25222072.00	DRAWN BY: KP	 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA	SHALLOW POTENTIOMETRIC SURFACE OCTOBER 16, 2018	FIGURE
DRAWN: 04/06/2022	CHECKED BY: NDK					4
REVISED: 04/06/2022	APPROVED BY: TK 05/03/2022					



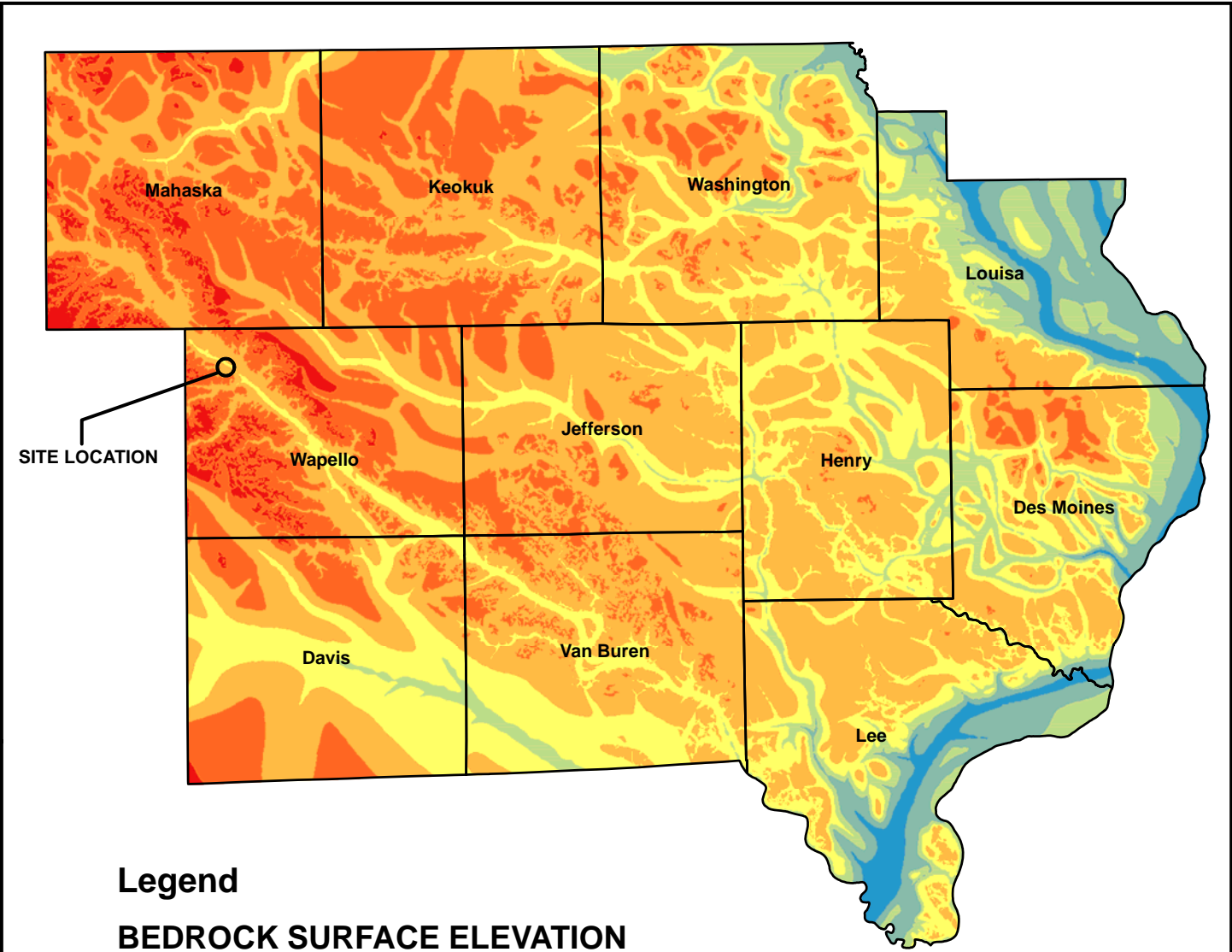
Appendix A
Regional Hydrogeologic Information

**Table OGS-2. Regional Hydrogeologic Stratigraphy
Ottumwa Midland Landfill / SCS Engineers Project #25215053.01**

Age of Rocks	Hydrogeologic Unit	General Thickness (feet)	Name of Rock Unit*	Type of Rock
Quaternary (0-1 million years old)	Surficial Aquifers • Alluvial • Buried-Channel • Drift	0 to 320	Undifferentiated	<ul style="list-style-type: none"> • Sand, gravel, silt, and clay • Sand, gravel, silt, and clay • Till (sandy, pebbly clay), sand, and silt
Pennsylvanian (180 to 310 million years old)	Aquiclude	0 to 370	Undifferentiated	<ul style="list-style-type: none"> • Shale, sandstone, limestone, and coal
Mississippian (310 to 345 million years old)	Mississippian Aquifer • Upper	0 to 600	St. Louis Spergen	<ul style="list-style-type: none"> • Limestone and sandstone • Limestone
	• Lower		Warsaw Keokuk Burlington Hampton Starrs Cave	<ul style="list-style-type: none"> • Shale and dolomite • Dolomite, limestone, and shale • Dolomite and limestone • Limestone and dolomite • Limestone
	Aquiclude	0 to 425	Prospect Hill McCraney	<ul style="list-style-type: none"> • Siltstone • Limestone
Devonian (345 to 400 million years old)	Aquiclude	110 to 420	Yellow Spring Lime Creek	<ul style="list-style-type: none"> • Shale, dolomite, and siltstone • Dolomite and shale
	Devonian Aquifer		Cedar Valley Wapsipinicon	<ul style="list-style-type: none"> • Limestone and dolomite • Dolomite, limestone, shale, and gypsum
Silurian (400 to 425 million years old)		0 to 105	Undifferentiated	<ul style="list-style-type: none"> • Dolomite
Ordovician (425 to 500 million years old)	Aquiclude	150 to 600	Maquoketa Galena Decorah Platteville	<ul style="list-style-type: none"> • Dolomite and shale • Dolomite and chert • Limestone and shale • Limestone, shale, and sandstone
	Cambrian-Ordovician aquifer	750 to 1,110	St. Peter Prairie du Chien	<ul style="list-style-type: none"> • Sandstone • Dolomite and sandstone
Cambrian (500 to 600 million years old)		450 to 750+	Jordan St. Lawrence	<ul style="list-style-type: none"> • Sandstone • Dolomite
	Not considered an aquifer in southeast Iowa		Franconia Galesville Eau Claire Mt. Simon	<ul style="list-style-type: none"> • Shale, siltstone, and sandstone • Sandstone • Sandstone, shale, and dolomite • Sandstone
Precambrian (600 million to 2 billion + years old)				<ul style="list-style-type: none"> • Sandstone, igneous rocks, and metamorphic rocks

*This nomenclature and classification of rock units in this report are those of the Iowa Geological Survey and do not necessarily coincide with those accepted by the U.S. Geological Survey.

Source: "Water Resources of Southeast Iowa," Iowa Geologic Survey Water Atlas No. 4.

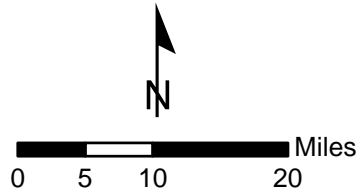


Legend

BEDROCK SURFACE ELEVATION

ELEVATION ABOVE MEAN SEA LEVEL IN FEET

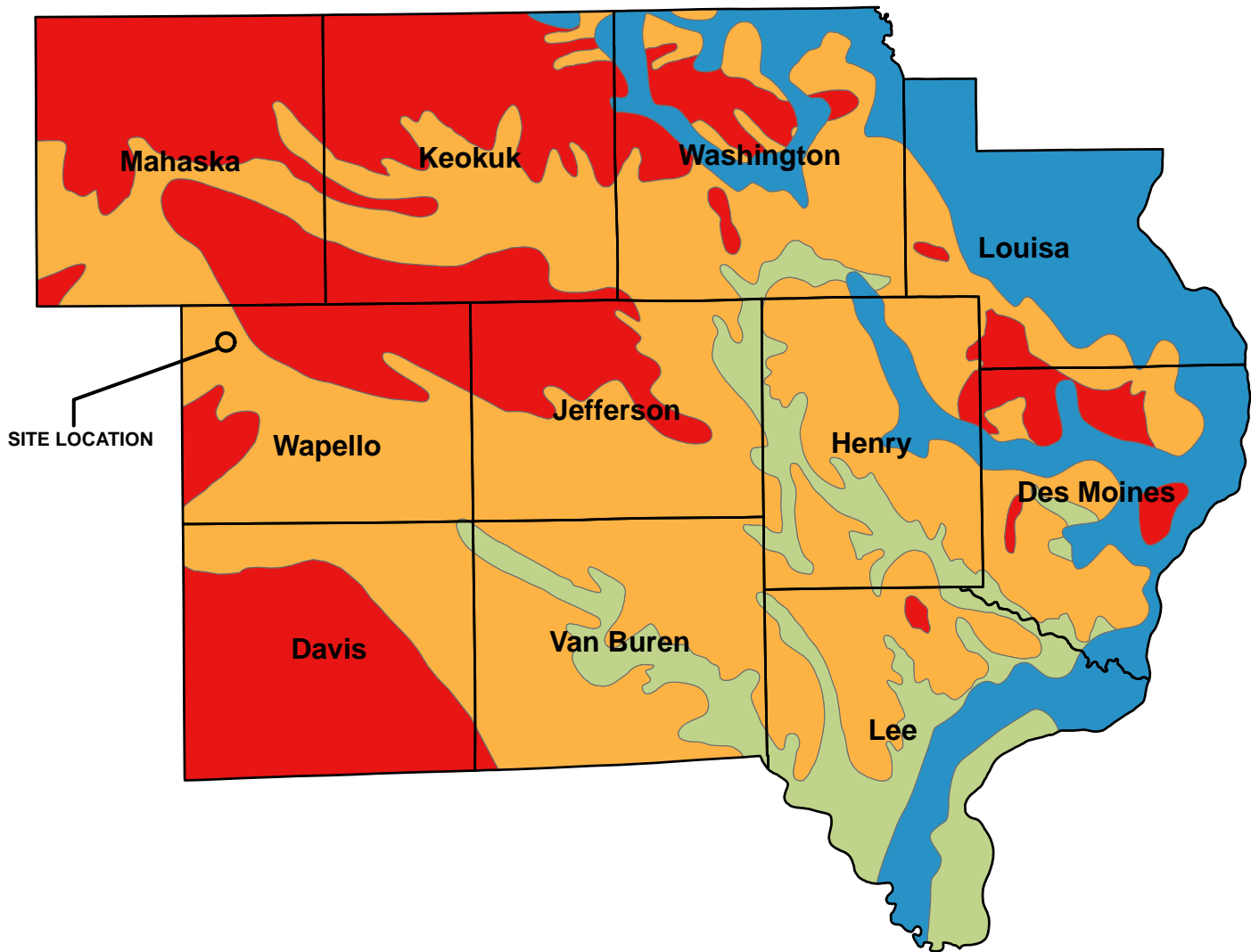
- BELOW 300
- 300 TO 400
- 400 TO 500
- 500 TO 600
- 600 TO 700
- 700 TO 800
- 800 TO 900



MAP DATA DERIVED FROM IOWA GEOLOGICAL AND WATER SURVEY
 IOWA BEDROCK SURFACE ELEVATION AS OBTAINED
 FROM IOWA NATURAL RESOURCES
 GEOGRAPHIC INFORMATION SYSTEMS LIBRARY

CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE	OTTUMWA GENERATING STATION OTTUMWA, IOWA	SE IOWA REGIONAL BEDROCK SURFACE ELEVATION		
	PROJECT NO. 25215053.03		DRAWN BY: JB	ENGINEER	SCS ENGINEERS	FIGURE
	DRAWN: 07/29/13		CHECKED BY: MDB			
REVISD: 05/29/15	APPROVED BY: TK 05/03/2022					

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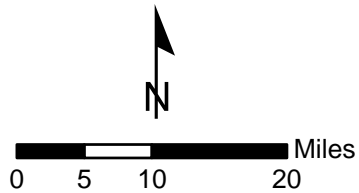


Legend

MISSISSIPPIAN AQUIFER POTENTIOMETRIC SURFACE

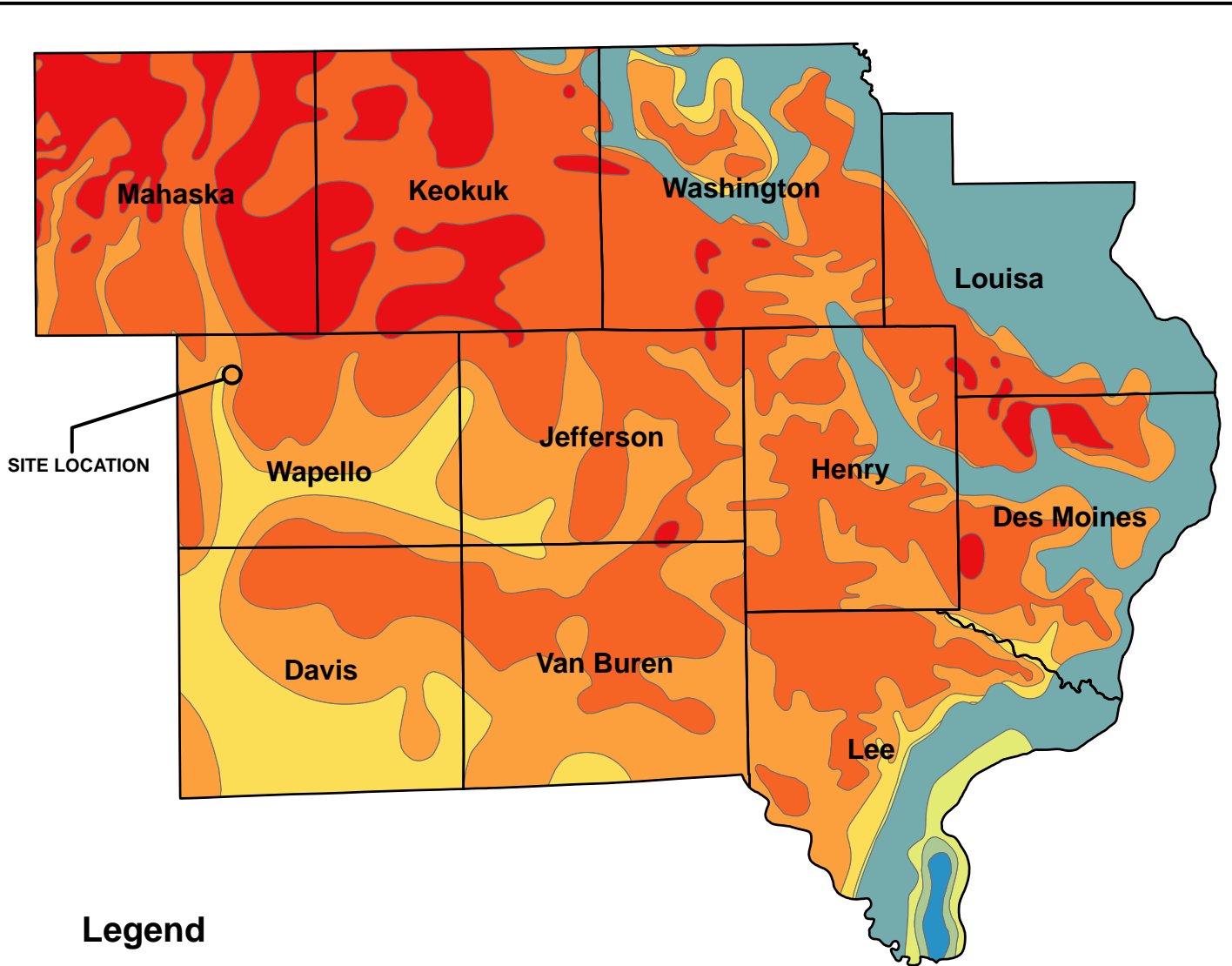
ELEVATION ABOVE MEAN SEA LEVEL IN FEET

- MISSISSIPPIAN NOT PRESENT
- 550
- 650
- 750



MAP DATA DERIVED FROM IOWA GEOLOGICAL AND WATER SURVEY
 MISSISSIPPIAN AQUIFER POTENTIOMETRIC SURFACE ELEVATION AS OBTAINED
 FROM IOWA NATURAL RESOURCES
 GEOGRAPHIC INFORMATION SYSTEMS LIBRARY

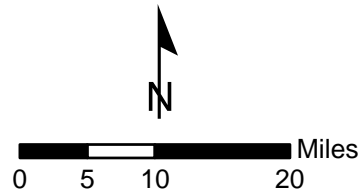
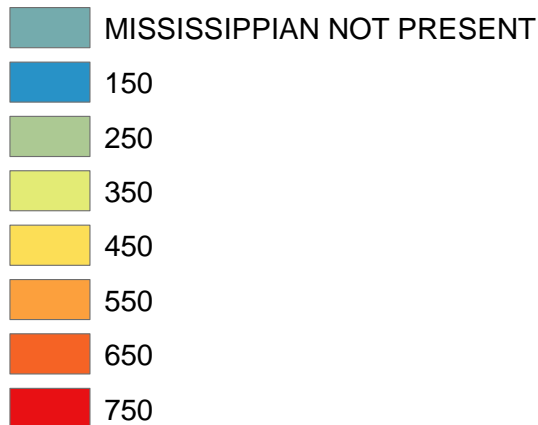
CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE	OTTUMWA GENERATING STATION OTTUMWA, IOWA	SE IOWA REGIONAL MISSISSIPPIAN AQUIFER POTENTIOMETRIC SURFACE ELEVATION	
PROJECT NO.	25215053.03	DRAWN BY:	JB	SCS ENGINEERS	
DRAWN:	07/29/13	CHECKED BY:	MDB		
REVISED:	05/29/15	APPROVED BY:	TK 05/03/2022		
				<small>2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830 FAX: (608) 224-2839</small>	FIGURE



Legend


MISSISSIPPIAN AQUIFER ELEVATION

ELEVATION ABOVE MEAN SEA LEVEL IN FEET



MAP DATA DERIVED FROM IOWA GEOLOGICAL AND WATER SURVEY
 MISSISSIPPIAN AQUIFER SURFACE ELEVATION AS OBTAINED
 FROM IOWA NATURAL RESOURCES
 GEOGRAPHIC INFORMATION SYSTEMS LIBRARY

CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501		SITE	OTTUMWA GENERATING STATION OTTUMWA, IOWA		ENGINEER	SE IOWA REGIONAL MISSISSIPPIAN AQUIFER SURFACE ELEVATION	
	PROJECT NO.	25215053.03		DRAWN BY:	JB		SCS ENGINEERS	FIGURE
	DRAWN:	07/29/13		CHECKED BY:	MDB			
REVISD:	05/29/15	APPROVED BY:	TK 05/03/2022	2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830 FAX: (608) 224-2839				



Appendix B
Boring Logs and Well Construction Documentation

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-301	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling			Date Drilling Started 11/10/2015	Date Drilling Completed 11/10/2015	Drilling Method 4-1/4 hollow stem auger
Unique Well No.	DNR Well ID No.	Common Well Name MW-301	Final Static Water Level Feet	Surface Elevation 684.3 Feet	Borehole Diameter 8.5 in
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 400,077 N, 1,899,709 E S/C/N NW 1/4 of SW 1/4 of Section 26, T 73 N, R 15 W			Lat _____ ° _____ ' _____ " _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Wapello	Civil Town/City/ or Village Ottumwa		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL.	TOPSOIL										
S1	10	woh 1 39	2-6	SANDY SILT WITH GRAVEL, gray (7.5YR 6/1), gravel is fine.	ML								W		
S2	13	24 50	8	WEATHERED SANDSTONE, very weak, light gray matrix (10YR 7/1), secondary color very dark gray 910YR 3/1), massive.									W		
S3	5	50	11		SANDSTONE								W		
S4	6	50	13										W		
S5	4	50	15	Endo of Boring at 15 feet bgs.									W		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-302	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling			Date Drilling Started 11/10/2015		Date Drilling Completed 11/10/2015
Unique Well No.	DNR Well ID No.	Common Well Name MW-302	Final Static Water Level Feet	Surface Elevation 671.6 Feet	Borehole Diameter 8.5 in
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 400,267 N, 1,902,625 E S/C/N			Lat <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W			Long <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Feet <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL.	TOPSOIL										
			2	LEAN CLAY WITH SAND, dark gray (10YR 4/1).											
			3												
			4												
			5												
			6												
			7												
			8		CL										
			9												
			10												
S1	19	14 57	11								M				
			12												
S2	19	24 711	13								M				
			14	LEAN CLAY WITH SAND, very dark gray (5Y 3/1).											
			15		CL										
			16												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Kyle Kamer</i>	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
--------------------------------	---	-----------------------------

Boring Number MW-302

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	24	23 99	17	POORLY GRADED SAND, olive yellow (2.5Y 6/6).	SP				M					
			18	LEAN CLAY, dark grayish brown (10YR 4/2).	CL									
S4	24	44 44	19	POORLY GRADED GRAVEL, fine.	GP				W					saturation @ 18 ft bgs.
			20	LEAN CLAY, brownish yellow (10YR 6/8).	CL									
S5	15	23 36	21	POORLY GRADED GRAVEL WITH CLAY, gray (10YR 5/1), fine.					W					
			22		GP-GC									
S6	24	34 89	24	POORLY GRADED SAND, gray (10YR 5/1), medium grained.					W					
S7	24	43 68	26		SP				W					
			27											
S8	24	78 119	28	Same as above, but brown (10YR 5/3).					W					
			29	POORLY GRADED SAND, gray (10YR 5/1), fine grained, (weathered bedrock?).										
			30	Medium grained.										
S9	23	514 3350/4	31		SP				W					
			32											
S10	12	1250/3	33						W					
			34	POORLY GRADED SAND, olive yellow (2.5Y 7/1), fine grained, (weathered bedrock?).										
			35		SP									
S11	3	50/3	36						W					
			37	End of Boring at 37 feet bgs.										

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-303	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 12/8/2015		Date Drilling Completed 12/8/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-303	
Final Static Water Level Feet		Surface Elevation 659.0 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane 400,583 N, 1,903,215 E S/C/N		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Lat _____ ' _____ "		Long _____ ' _____ "	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	FILL, boring location was cleared to 9' bgs by hydrovac, then back filled.	FILL									
			2											
			3											
			4											
			5											
			6											
			7											
			8											
			9											
			10	WEATHERED SANDSTONE, medium grained, brown (10YR 5/4).	SANDSTONE									
S1	1	50	11											
			12											
			13											
S2	NR		14											
End of Boring at 14.5 ft bgs.														

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* for Kyle Kramer Firm: SCS Engineers 2830 Dairy Drive Madison, WI 53718 Tel: (608) 224-2830 Fax:

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-304	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/11/2015		Date Drilling Completed 11/11/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-304	
Final Static Water Level Feet		Surface Elevation 680.1 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,152 N, 1,903,287 E S/C/N				Local Grid Location	
SE 1/4 of NE 1/4 of Section 26, T 73 N, R 15 W				Lat _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long _____ " Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well	Diagram	PID/FID	Soil Properties					RQD/ Comments
										Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	TOPSOIL.	TOPSOIL										
			2	FAT CLAY, black (10YR 2/1).											
			3												
			4												
			5												
			6												
			7		CH										
			8												
			9												
			10												
S1	23	4 5 4 5	11									M			
			12												
			13	FAT CLAY, yellowish brown (10YR 5/4).											
S2	19.5	4 4 5 5	14		CH							M			
			15	FAT CLAY, yellowish brown (10YR 3/4).											
			16		CH										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

Firm **SCS Engineers**
2830 Dairy Drive Madison, WI 53718

Tel: (608) 224-2830
Fax:

Boring Number MW-304

Page 2 of 3

Sample		Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)							Blow Counts	Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	
S3	12	33 45	FAT CLAY, yellowish brown (10YR 3/4). (continued)					M					
		17											
S4	22	43 712						M					
		18											
S5	23	27 89						M					
		21											
S6	23	34 86						M					
		23											
S7	23	511 1511		CH				M					
		26											
S8	15	44 56						M					
		28											
S9	18	46 99						M					
		31											
S10	24	46 76						M					
		33											
S11	16	22 46	FAT CLAY, DARK OLIVE BROWN (2.5Y 3/3).					M					
		35											
S12	24	43 55		CH				M					
		38											
S13	18	23 33						M					
		41											
		42											

Boring Number MW-304

Page 3 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S14	24	34	43	FAT CLAY, DARK OLIVE BROWN (2.5Y 3/3). <i>(continued)</i>	CH									
		914	44	SANDY SILT, very dark gray.	ML					W				
S16	15	3050.4	45	POORLY GRADED SAND, medium grained, gray (5Y 6/1), (weathered bedrock).	SP									
		50.4	46											W
S17	5	3350.2	47											
		50.2	48	W										
S18		50.4	49											
		50.4	50	W										
			51											
			52	End of Boring at 52 feet bgs.										

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-305	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 12/7/2015		Date Drilling Completed 12/8/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-305	
Final Static Water Level Feet		Surface Elevation 681.5 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,473 N, 1,903,023 E S/C/N		Lat _____ ' _____ '' Long _____ ' _____ ''		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	


Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			1	TOPSOIL	TOPSOIL											
			1	GRAVEL	GP											
			2	FAT CLAY												
			10	FAT CLAY, very dark grayish brown (10YR 3/2).	CH											
S1	18	36 9 11	11													
			13	same as above except, brown (10YR 4/3).												
S2	22	37 14 22	14													
			15													
			16													

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
---------------	---	-----------------------------


Boring Number MW-305

Page 2 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	22	5 15 14 15	17	FAT CLAY (continued)										
S4	20	3 5 13 15	18 19		CH									
S5	24	4 5 7 11	20 21 22	FAT CLAY WITH SILT, dark gray (10YR 4/1).					M					
S6	20	7 11 15 20	23 24	same as above except, very dark brown (10YR 2/2).					M					
S7	24	4 8 11 12	25 26 27	same as above except, very dark gray (10YR 3/1).	CH				M					
S8	24	8 12 16 21	28 29						M					
S9	13	4 4 7 12	30 31 32						M					
S10	24	5 6 9	33 34	LEAN CLAY, very dark brown (10YR 2/2).					W					
S11	24	4 4 5 7	35 36 37		CL				W					
S12	22	2 2 3 5	38 39	same as above except, very dark grayish brown (10YR 3/2).					W					
S13	6	3 9 11	40 41 42	POORLY GRADED SANDY GRAVEL, fine, brown (10YR 4/3).	GPS				W				water @ 41.0 ft bgs.	

Boring Number MW-305

Page 3 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments			
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200				
S14	22	23 50	43	POORLY GRADED SAND, medium grained, yellowish brown (10YR 5/4), (weathered bedrock). <i>(continued)</i>	SP												
			44														
			45														
S15	6	5 10 50	46		SP												
			47														
			48														
S16	6	50	49														
			50	End of Boring at 50 ft bgs.													

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-306	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/12/2015		Date Drilling Completed 11/12/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-306	
Final Static Water Level Feet		Surface Elevation 681.1 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,666 N, 1,902,629 E S/C/N		Lat _____ ° _____ ' _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SE 1/4 of NE 1/4 of Section 26, T 73 N, R 15 W		Long _____ ° _____ ' _____ "		Feet Feet Feet	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	TOPSOIL.	TOPSOIL									
			2	FAT CLAY, dark olive brown (2.5Y 3/3).										
			3											
			4											
			5											
			6											
			7		CH									
			8											
			9											
			10											
S1	18	36 9 11	11									M		
			12											
			13	FAT CLAY, gray (10YR 5/1).										
S2	22	56 7 9	14		CH							M		
			15											
			16											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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Boring Number MW-306

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	22	5 10 10 14	17	FAT CLAY, gray (10YR 5/1). (continued) FAT CLAY, gray (10YR 5/1).	CH				M					
S4	13	5 8 14 17	18 19	FAT CLAY, dark olive brown (2.5Y 3/3).					M					
S5	15	5 6 13 16	21 22		CH				W					
S6	15	3 5 7 9	23 24						W					
S7	22	2 5 7 11	26 27	POORLY GRADED SAND, very dark grayish brown (10YR 3/2), medium to coarse grained, (weathered bedrock?).					W					
S8	NR	7 3 4 3	28 29						W					
S9	18	1 1 2 2	31 32		SP				W					
S10	13	WOR	33 34						W					
				End of Boring at 34.5 feet bgs.										

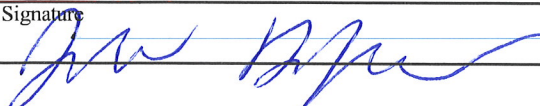
Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL-Ottumwa Generating Station SCS#: 25216148.00		License/Permit/Monitoring Number		Boring Number MW-307	
Boring Drilled By: Name of crew chief (first, last) and Firm Mike Mueller Cascade Drilling		Date Drilling Started 10/25/2016		Date Drilling Completed 10/25/2016	
Drilling Method HSA		Unique Well No. MW-307		DNR Well ID No.	
Final Static Water Level Feet		Surface Elevation 655.1 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,707 N, 1,903,070 E S/C/N NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Lat _____ ° _____ ' _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S1	24	22 32	1	POORLY GRADED SAND WITH GRAVEL, tan, fine to coarse sand and gravel, (construction fill sand to fill in hydrovac hole cleared to 8.5 ft bgs).	SP										
			2												
S2	14	41 44	10	LEAN CLAY, dark yellowish brown (10YR 4/4), slightly dense.	CL										
			11												

water level 6.5 ft bgs.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: SCS Engineers
 2830 Dairy Drive Madison, WI 53711 Tel: (608) 224-2830 Fax:

Boring Number MW-307

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	24	1 2	16	LEAN CLAY, dark yellowish brown (10YR 4/4), slightly dense. (continued)	CL									
		2 4	17	SILT, dark yellowish brown (10YR 3/4), fine to medium sand.					W					
S4	17	3 3	18		ML									
		3	19						W			Bedrock @19.5 ft bgs.		
S5	5	50/0.5	20	SANDSTONE, dark brown (10YR 3/3),										
			21						W			More competent @20.5' -24.5' bgs.		
			22											
			23											
			24											
			25	more weathered.										
			26											
			27											
S6	1	100	28	Same as above except, gray (10YR 6/1).										
				End of boring at 28 ft bgs.										

SCS ENGINEERS

Environmental Consultants and Contractors

SOIL BORING LOG INFORMATION

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL-Ottumwa Generating Station SCS#: 25216148.00		License/Permit/Monitoring Number		Boring Number MW-308	
Boring Drilled By: Name of crew chief (first, last) and Firm Mike Mueller Cascade Drilling		Date Drilling Started 10/25/2016		Date Drilling Completed 10/25/2016	
Unique Well No.		DNR Well ID No.		Common Well Name MW-308	
Final Static Water Level Feet		Surface Elevation 652.9 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 402,312 N, 1,902,665 E S/C/N		Lat <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Long <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	POORLY GRADED SAND WITH GRAVEL, tan, fine to coarse sand and gravel, (construction fill sand to fill in hydrovac hole cleared to 9.5 ft bgs).	SP										
			2												
			3												
			4												
			5												
			6												
			7												
			8												
			9												
			10	LEAN CLAY, brown (10YR 4/3), dense.	CL										
S1	24	19 4 22	11												
			12												
			13	SILT, brown (10YR 4/3), some clay.	ML										
S2	13	12 22	14												
			15												

water @ 6.5 ft bgs.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
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Boring Number MW-308

Page 2 of 2


Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	18	12 13	16	SILT, brown (10YR 4/3), some clay. <i>(continued)</i>	ML									
			16.5	SILTY SAND, brown (10YR 4/3).	SM					W				
			17	POORLY GRADED SAND, brown (10YR 4/3), fine grained.	SP									
S4	13	4 12 13 3	18	WELL GRADED SAND AND GRAVEL, dark grayish brown (10YR 3/2), fine to coarse grained, (weathered bedrock).	SW									
			19	SANDSTONE, dark grayish brown (10YR 4/2), weathered bedrock.						W				
S5	6	12 26 50/0.4	20	Same as above except, brown (10YR 4/3).										
			21							W				
S6	4	50/0.4	24	Same as above except, dark grayish brown (10YR 4/2).										
			25	End of boring at 25 ft bgs.						W				

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL-Ottumwa Generating Station SCS#: 25216148.00		License/Permit/Monitoring Number		Boring Number MW-309	
Boring Drilled By: Name of crew chief (first, last) and Firm Mike Mueller Cascade Drilling		Date Drilling Started 10/27/2016		Date Drilling Completed 10/27/2016	
Unique Well No.		DNR Well ID No.		Common Well Name MW-309	
Final Static Water Level Feet		Surface Elevation 652.5 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane 403,189 N, 1,902,070 E S/C/N		Local Grid Location	
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Lat _____ ° _____ ' _____ "		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1-9	Hydrovac borehole to 10 ft bgs.											
S1	33 67		10-11	LEAN CLAY, very dark grayish brown (10YR 3/2), trace sand.	CL						W				
S2	22 22		13-14								W				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: **SCS Engineers**
 2830 Dairy Drive Madison, WI 53711
 Tel: (608) 224-2830 Fax:

Boring Number MW-309

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3		11	16	SILTY SAND, very dark grayish brown (10YR 3/2), fine to medium grained.	SM									
		11	17											
S4		35	18	POORLY GRADED SAND, yellowish brown (10YR 5/4), coarse grained.	SP									
		46	19											
S5		23	20	WEATHERED SANDSTONE.										
		750	21											
S6			22	End of boring at 27.5 ft bgs.										
			23											
			24											
			25											
			26											
	27													

SCS ENGINEERS

Environmental Consultants and Contractors


SOIL BORING LOG INFORMATION

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL-Ottumwa Generating Station SCS#: 25216148.00		License/Permit/Monitoring Number		Boring Number B-309X	
Boring Drilled By: Name of crew chief (first, last) and Firm Mike Mueller Cascade Drilling		Date Drilling Started 10/26/2016		Date Drilling Completed 10/26/2016	
Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level Feet		Surface Elevation Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N		Lat _____ " _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Long _____ "		Feet _____ Feet _____	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S1	12	13 34	1	POORLY GRADED SAND WITH GRAVEL, tan, fine to coarse sand and gravel, (construction fill sand to fill in hydrovac hole cleared to 9 ft bgs).	SP									
			2											
			3											
S2	18	33 33	4	LEAN CLAY, dark brown (10YR 3/3), medium dense.	CL									
			5											
			6											
			7	SILT, dark brown (10YR 3/3), some clay.	ML									
			8											
			9											
			10											
			11											
			12											
			13											
			14											
			15											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
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Boring Number B-309X

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	20	3 3	16	SILT, dark brown (10YR 3/3), some clay. <i>(continued)</i>	ML									
		3 2	17	POORLY GRADED SAND, very dark grayish brown (10YR 3/2), fine grained.	SP					W				
S4	15	1 17	18	SILT, dark brown (10YR 3/3).	ML									
		50/0.2	19	POORLY GRADED SAND, brown (10YR 4/3).	SP					W		Bedrock at 18.5 ft bgs		
S5	6	50/0.3	20	WEATHERED SANDSTONE, grayish brown (10YR 5/2).					W					
			21											
			22											
			23											
			24											
			25											
			26											
				End of boring at 26.5 ft bgs.										



IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-301

Dates Started: 11/10/15 Date Completed: 11/10/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____ Specify corner of site: <u>SE of Parcel 003052640340000</u> Distance & direction along boundary: <u>106' W</u> Distance & direction from boundary to wall: <u>306' N</u> Elevations (± 0.01 ft MSL): _____ Ground Surface: <u>684.28</u> Top of protective casing: <u>687.12</u> Top of well casing: _____ <u>686.63</u> Benchmark elevation: _____ Benchmark description: _____	Name & Address of Construction Company: _____ <u>Cascade Drilling, LP</u> <u>301 Alderson St</u> <u>Schofield, WI 54476</u> Name of Driller: <u>Todd Schmalfeld</u> Drilling Method: <u>HSA</u> Drilling Fluid: <u>NA</u> Bore Hole Diameter: <u>8 inch</u> Soil Sampling Method: <u>Spoon</u> Depth of Boring: <u>15 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 40</u> Length of casing: _____ <u>4 ft</u> Outside casing diameter: _____ <u>2.38"</u> Inside casing diameter: _____ <u>2"</u> Casing joint type: _____ <u>threaded</u> Casing/screen joint type: <u>threaded</u> Screen material: _____ <u>PVC</u> Screen opening size: <u>0.010"</u> Screen length: _____ <u>10 ft</u> Depth of well: _____ <u>14 ft</u> Filter Pack: _____ Material: _____ <u>Red Flint</u> Grain size: _____ <u>#40</u> Volume: _____ <u>4 cu. ft.</u> Seal (minimum 3 ft length above filter pack): _____ Material: <u>3/8 inch bentonite chips</u>	Placement method: <u>Gravity</u> Volume: <u>8 cu. ft.</u> Backfill (if different from seal): _____ Material: _____ Placement method: _____ Volume: _____ Surface seal design: _____ Material of protective casing: <u>Steel 6 inch</u> Material of grout between protective casing and well casing: <u>sand</u> Protective cap: _____ Material: <u>Steel, vented</u> Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Well Cap: _____ Material: <u>PVC</u> Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>3.09 ft</u>	Stabilization Time: <u><5 minutes</u>
Well development method: <u>Surged with block and pumped to reduce turbidity. 435 gallons pumped.</u>	
Average depth of frostline: <u>3.5'</u>	

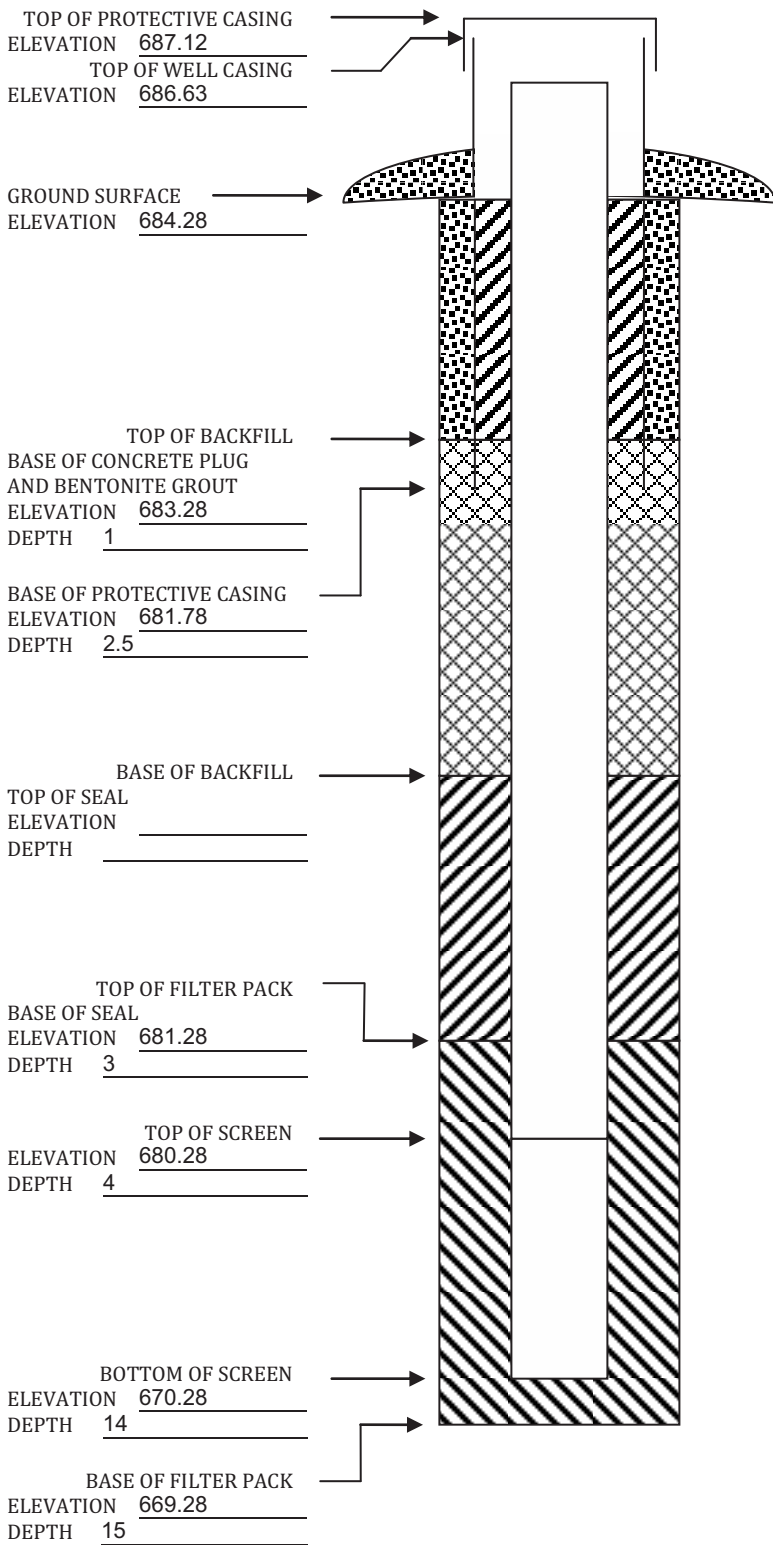
Attachments: Driller's log. Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-302

Dates Started: 11/10/15 Date Completed: 11/11/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____ Specify corner of site: <u>NW of Parcel 003052630215000</u> Distance & direction along boundary: <u>844' NE</u> Distance & direction from boundary to wall: <u>4.5' S</u> Elevations (± 0.01 ft MSL): _____ Ground Surface: <u>671.55</u> Top of protective casing: <u>674.39</u> Top of well casing: _____ <u>673.90</u> Benchmark elevation: _____ Benchmark description: _____	Name & Address of Construction Company: _____ <u>Cascade Drilling, LP</u> <u>301 Alderson St</u> <u>Schofield, WI 54476</u> Name of Driller: <u>Todd Schmalfeld</u> Drilling Method: <u>HSA</u> Drilling Fluid: <u>NA</u> Bore Hole Diameter: <u>8 inch</u> Soil Sampling Method: <u>Spoon</u> Depth of Boring: <u>24 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 40</u> Length of casing: _____ <u>13 ft</u> Outside casing diameter: _____ <u>2.38"</u> Inside casing diameter: _____ <u>2"</u> Casing joint type: _____ <u>threaded</u> Casing/screen joint type: <u>threaded</u> Screen material: _____ <u>PVC</u> Screen opening size: <u>0.010</u> Screen length: _____ <u>10 ft</u> Depth of well: _____ <u>23 ft</u> Filter Pack: _____ Material: _____ <u>Red Flint</u> Grain size: _____ <u>#40</u> Volume: _____ <u>3.5 cu. ft</u> Seal (minimum 3 ft length above filter pack): _____ Material: <u>3/8" bentonite chips</u>	Placement method: <u>Gravity</u> Volume: <u>2.6 cu. ft</u> Backfill (if different from seal): _____ Material: <u>3/8" bentonite chips</u> Placement method: <u>Gravity</u> Volume: <u>1 cu. ft.</u> Surface seal design: _____ Material of protective casing: <u>Steel</u> Material of grout between protective casing and well casing: <u>sand</u> Protective cap: _____ Material: <u>Steel, vented</u> Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Well Cap: _____ Material: <u>PVC</u> Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>18.19</u> Well development method: <u>Surged with block and pumped to remove turbidity. 183 gallons purged</u> Average depth of frostline: <u>3.5'</u>	Stabilization Time: <u>< 5 min</u>

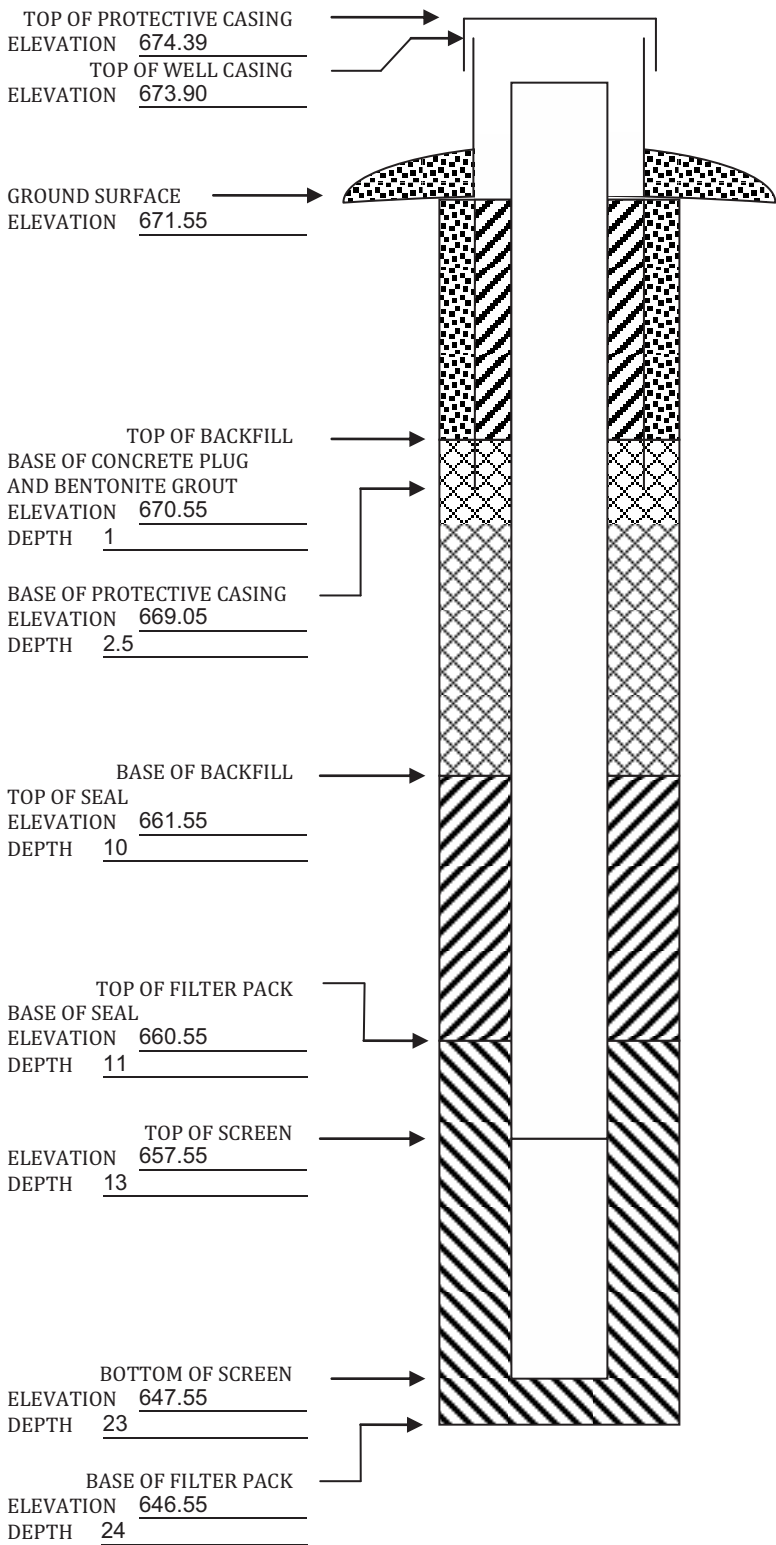
Attachments: Driller's log. Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-303

Dates Started: 12/8/15 Date Completed: 12/8/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____ Specify corner of site: <u>SE of parcel 003052630207000</u> Distance & direction along boundary: <u>181' NW</u> Distance & direction from boundary to wall: <u>0</u> Elevations (± 0.01 ft MSL): _____ Ground Surface: <u>658.95</u> Top of protective casing: <u>661.67</u> Top of well casing: _____ <u>661.07</u> Benchmark elevation: _____ Benchmark description: _____	Name & Address of Construction Company: _____ <u>Cascade Drilling, LP</u> <u>301 Alderson St</u> <u>Schofield, WI 54476</u> Name of Driller: <u>Todd Schmalfeld</u> Drilling Method: <u>HSA</u> Drilling Fluid: <u>NA</u> Bore Hole Diameter: <u>8 inch</u> Soil Sampling Method: <u>Spoon</u> Depth of Boring: <u>14.5 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 80</u> Length of casing: _____ <u>3 ft</u> Outside casing diameter: _____ <u>2.38"</u> Inside casing diameter: _____ <u>2"</u> Casing joint type: _____ <u>threaded</u> Casing/screen joint type: <u>threaded</u> Screen material: _____ <u>PVC</u> Screen opening size: <u>0.010</u> Screen length: _____ <u>10 ft</u> Depth of well: _____ <u>14 ft</u> Filter Pack: _____ Material: _____ <u>Red Flint</u> Grain size: _____ <u>#40</u> Volume: _____ <u>7.5 cu. ft.</u> Seal (minimum 3 ft length above filter pack): _____ Material: <u>3/8" bentonite chips</u>	Placement method: <u>Gravity</u> Volume: <u>10 cu. ft.</u> Backfill (if different from seal): _____ Material: _____ Placement method: _____ Volume: _____ Surface seal design: _____ Material of protective casing: <u>Steel 6 inch</u> Material of grout between protective casing and well casing: <u>sand</u> Protective cap: _____ Material: <u>Steel, vented</u> Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Well Cap: _____ Material: <u>PVC</u> Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>7.71'</u> Well development method: <u>Bailed dry 3 times to reduce turbidity</u> Average depth of frostline: <u>3.5'</u>	Stabilization Time: <u>~ 1 day (bails dry)</u>

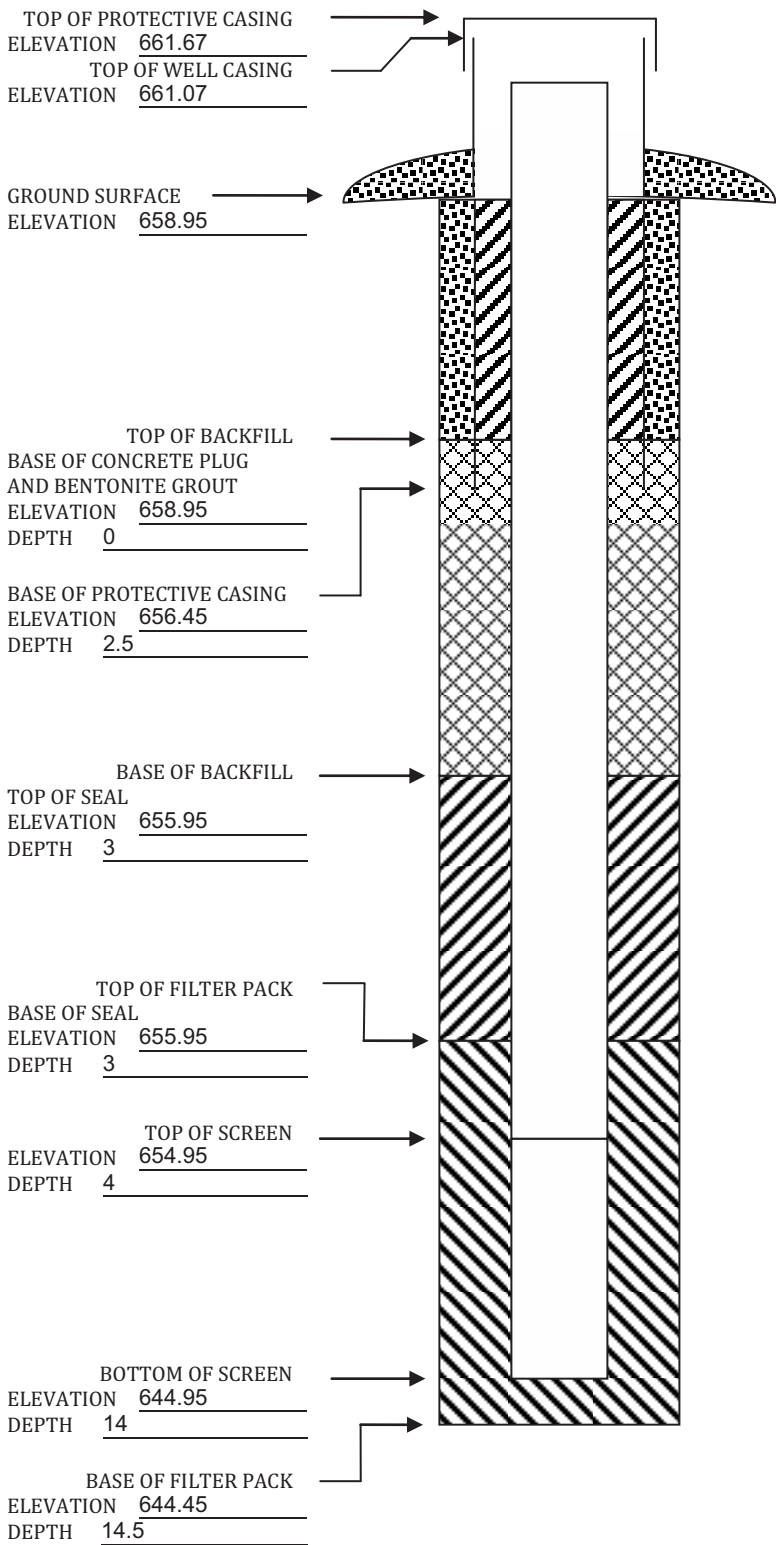
Attachments: Driller's log, Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-304

Dates Started: 11/11/15 Date Completed: 11/12/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____ Specify corner of site: <u>SE of Parcel 003052620200000</u> Distance & direction along boundary: <u>502' W</u> Distance & direction from boundary to wall: <u>44' N</u> Elevations (± 0.01 ft MSL): _____ Ground Surface: <u>680.09</u> Top of protective casing: <u>683.36</u> Top of well casing: _____ <u>682.84</u> Benchmark elevation: _____ Benchmark description: _____	Name & Address of Construction Company: _____ <u>Cascade Drilling, LP</u> <u>301 Alderson St</u> <u>Schofield, WI 54476</u> Name of Driller: <u>Todd Schmalfeld</u> Drilling Method: <u>HSA</u> Drilling Fluid: <u>NA</u> Bore Hole Diameter: <u>8 inch</u> Soil Sampling Method: <u>Spoon</u> Depth of Boring: <u>52 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 40</u> Length of casing: _____ <u>40 ft</u> Outside casing diameter: _____ <u>2.38"</u> Inside casing diameter: _____ <u>2"</u> Casing joint type: _____ <u>threaded</u> Casing/screen joint type: <u>threaded</u> Screen material: _____ <u>PVC</u> Screen opening size: <u>0.010"</u> Screen length: _____ <u>5 ft</u> Depth of well: _____ <u>50 ft</u> Filter Pack: _____ Material: _____ <u>Red Flint</u> Grain size: _____ <u>#40</u> Volume: _____ <u>2 cu. ft.</u> Seal (minimum 3 ft length above filter pack): _____ Material: <u>3/8" bentonite chips</u>	Placement method: <u>gravity</u> Volume: <u>.3 cu. ft.</u> Backfill (if different from seal): _____ Material: <u>AquaGuard Grout</u> Placement method: <u>tremie</u> Volume: <u>75 gallons</u> Surface seal design: _____ Material of protective casing: <u>Steel</u> Material of grout between protective casing and well casing: <u>sand</u> Protective cap: _____ Material: <u>Steel, vented</u> Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Well Cap: _____ Material: <u>PVC</u> Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>24.5 ft</u> Well development method: <u>bailed dry 3 times to reduce turbidity</u> Average depth of frostline: <u>3.5'</u>	Stabilization Time: <u>~1 day (bails dry)</u>

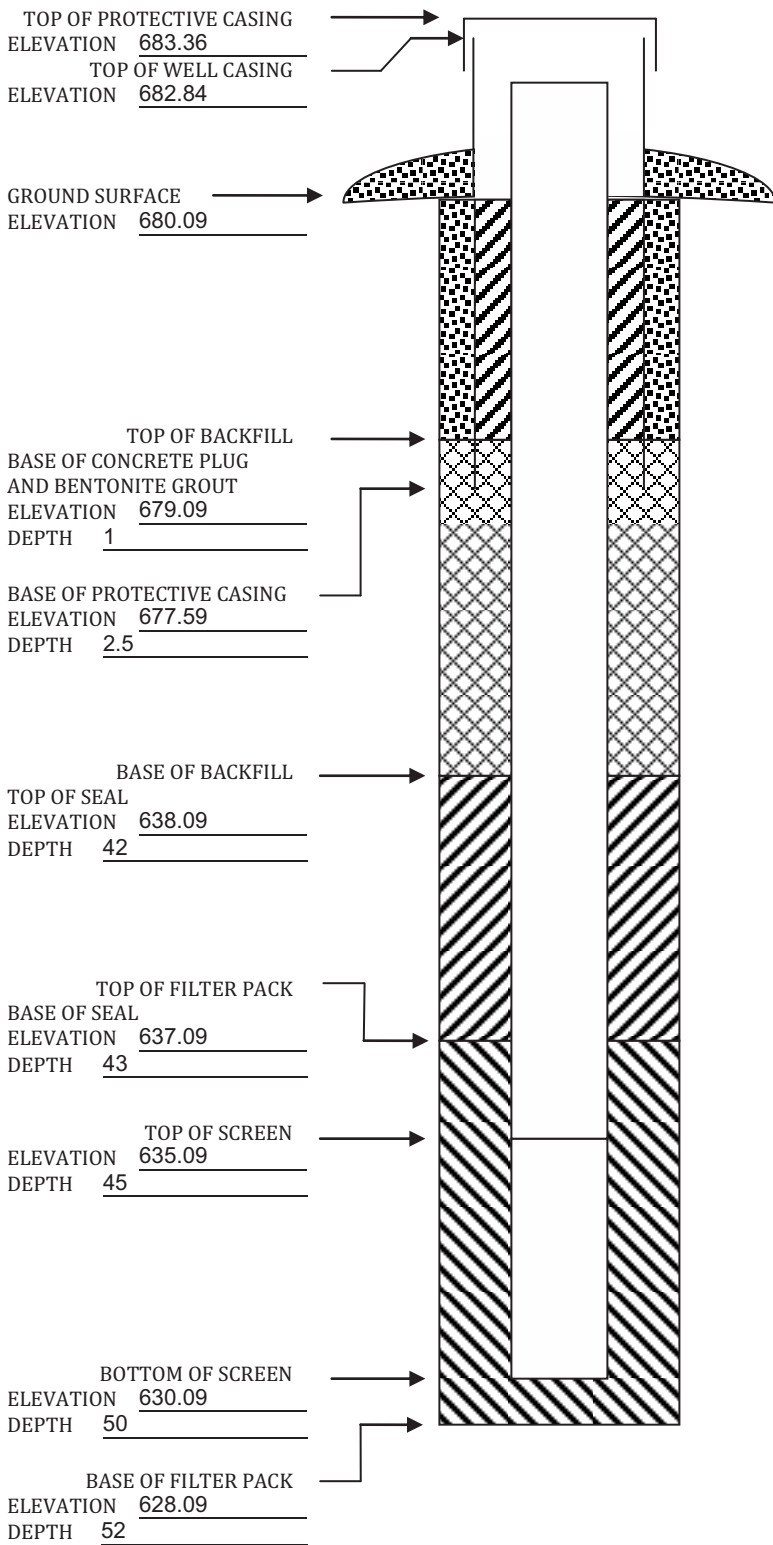
Attachments: Driller's log. Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-305

Dates Started: 12/7/15 Date Completed: 12/8/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____ Specify corner of site: <u>SW of Parcel 003052620200000</u> Distance & direction along boundary: <u>539' E</u> Distance & direction from boundary to wall: <u>404' N</u> Elevations (± 0.01 ft MSL): _____ Ground Surface: <u>681.54</u> Top of protective casing: <u>684.53</u> Top of well casing: _____ <u>683.91</u> Benchmark elevation: _____ Benchmark description: _____	Name & Address of Construction Company: <u>Cascade Drilling, LP</u> <u>301 Alderson St</u> <u>Schofield, WI 54476</u> Name of Driller: <u>Todd Schmalfeld</u> Drilling Method: <u>HSA</u> Drilling Fluid: <u>NA</u> Bore Hole Diameter: <u>8 inch</u> Soil Sampling Method: <u>Spoon</u> Depth of Boring: <u>50 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 80</u> Length of casing: _____ <u>44 ft</u> Outside casing diameter: _____ <u>2.38"</u> Inside casing diameter: _____ <u>2"</u> Casing joint type: _____ <u>threaded</u> Casing/screen joint type: <u>threaded</u> Screen material: _____ <u>PVC</u> Screen opening size: <u>0.010</u> Screen length: _____ <u>5 ft</u> Depth of well: _____ <u>49 ft</u> Filter Pack: _____ Material: _____ <u>Red Flint</u> Grain size: _____ <u>#40</u> Volume: _____ <u>2 cu. ft.</u> Seal (minimum 3 ft length above filter pack): _____ Material: <u>3/8" bentonite chips</u>	Placement method: <u>gravity</u> Volume: <u>.3 cu. ft.</u> Backfill (if different from seal): _____ Material: <u>AquaGuard grou</u> Placement method: <u>tremie</u> Volume: <u>80 gallons</u> Surface seal design: _____ Material of protective casing: <u>Steel</u> Material of grout between protective casing and well casing: <u>sand</u> Protective cap: _____ Material: <u>Steel, vented</u> Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Well Cap: _____ Material: <u>PVC</u> Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>22.02</u> Well development method: <u>Surged with block and pumped to reduce turbidity</u> Average depth of frostline: <u>3.5'</u>	Stabilization Time: <u>< 5 min</u>

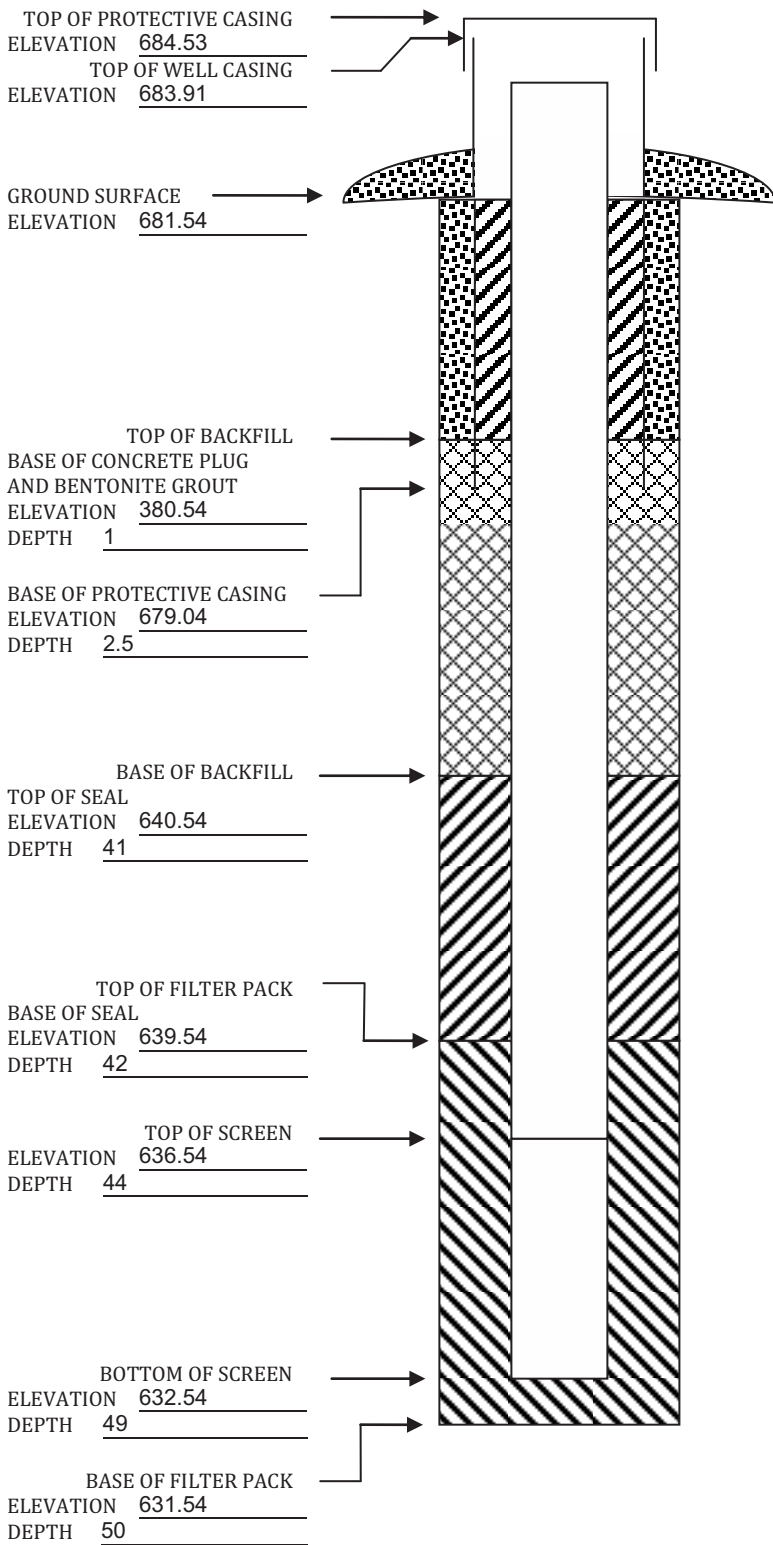
Attachments: Driller's log, Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-306

Dates Started: 11/12/15 Date Completed: 11/12/15

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (± 0.5 ft): _____	Name & Address of Construction Company: _____
Specify corner of site: <u>NW of Parcel 003052620200000</u>	<u>Cascade Drilling, LP</u>
Distance & direction along boundary: <u>137.5' E</u>	<u>301 Alderson St</u>
Distance & direction from boundary to wall: <u>321' S</u>	<u>Schofield, WI 54476</u>
Elevations (± 0.01 ft MSL): _____	Name of Driller: <u>Todd Schmalfeld</u>
Ground Surface: <u>681.05</u>	Drilling Method: <u>HSA</u>
Top of protective casing: <u>683.98</u>	Drilling Fluid: <u>NA</u>
Top of well casing: _____ <u>683.47</u>	Bore Hole Diameter: <u>8 inch</u>
Benchmark elevation: _____	Soil Sampling Method: <u>Spoon</u>
Benchmark description: _____	Depth of Boring: <u>34.5 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: _____ <u>PVC sch 80</u>	Placement method: <u>Gravity</u>
Length of casing: _____ <u>29 ft</u>	Volume: <u>10.5 cu. ft.</u>
Outside casing diameter: _____ <u>2.38"</u>	Backfill (if different from seal): _____
Inside casing diameter: _____ <u>2"</u>	Material: _____
Casing joint type: _____ <u>threaded</u>	Placement method: _____
Casing/screen joint type: <u>threaded</u>	Volume: _____
Screen material: _____ <u>PVC</u>	Surface seal design: _____
Screen opening size: <u>0.010"</u>	Material of protective casing: <u>Steel</u>
Screen length: _____ <u>5 ft</u>	Material of grout between protective casing and well casing: <u>sand</u>
Depth of well: _____ <u>34 ft</u>	Protective cap: _____
Filter Pack: _____	Material: <u>Steel, vented</u>
Material: _____ <u>Red Flint</u>	Vented: <input type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Grain size: _____ <u>#40</u>	Well Cap: _____
Volume: _____ <u>2 cu. ft.</u>	Material: <u>PVC</u>
Seal (minimum 3 ft length above filter pack): _____	Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Material: <u>3/8" bentonite chips</u>	

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)	
Water level: <u>12.96'</u>	Stabilization Time: <u>< 5 min</u>
Well development method: <u>Surged with block and pumped. 193 gallons purged.</u>	
Average depth of frostline: <u>3.5'</u>	

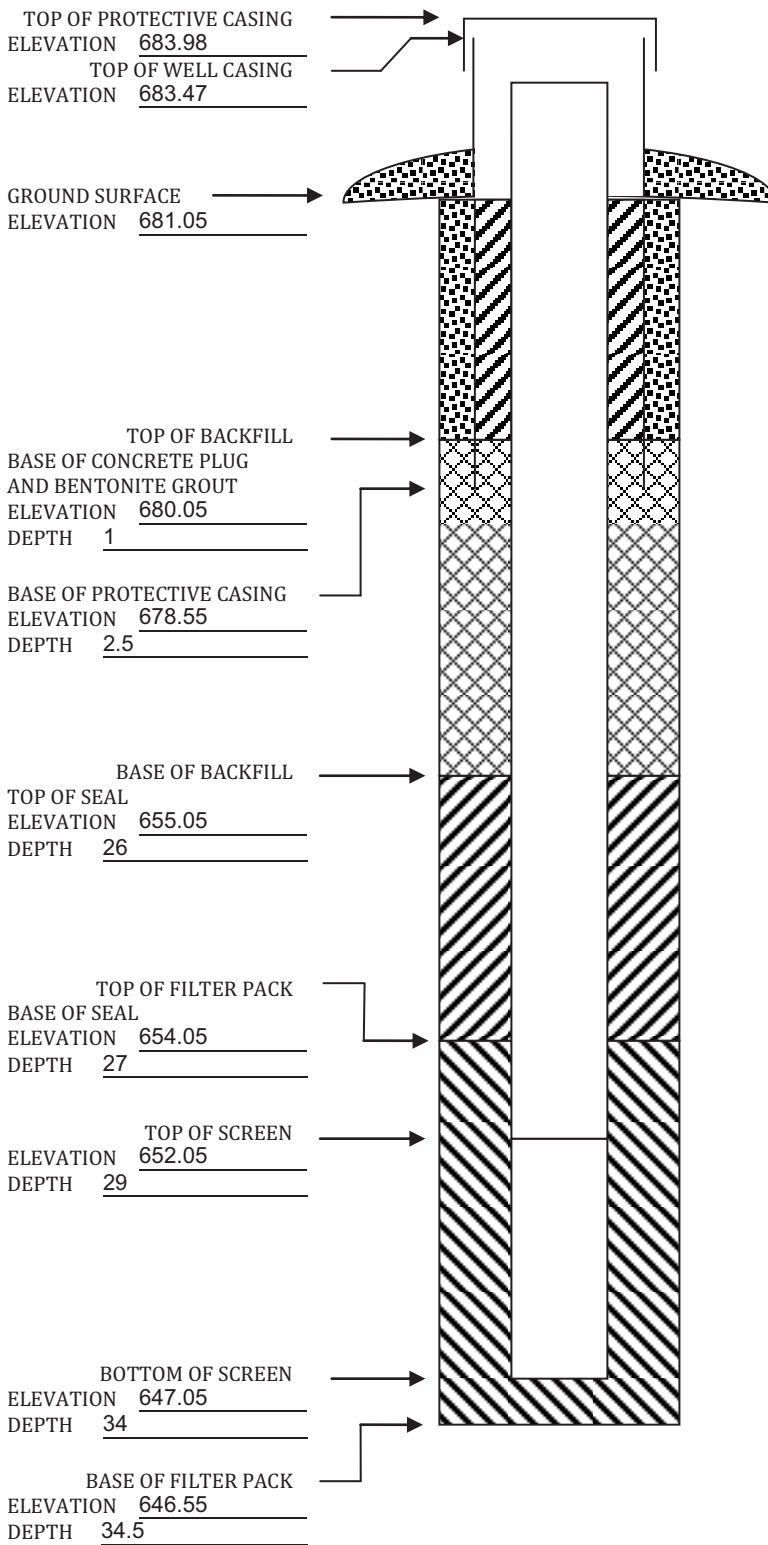
Attachments: Driller's log. Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.:
Well or Piezometer No: MW-307
Dates Started: 10/25/16 Date Completed: 10/25/16

A. SURVEYED LOCATIONS AND ELEVATIONS B. SOIL BORING INFORMATION

Locations (± 0.5 ft):
Specify corner of site: NE of Parcel 003052620200000
Distance & direction along boundary: 683' W
Distance & direction from boundary to wall: 296' S
Elevations (± 0.01 ft MSL):
Ground Surface: 655.08
Top of protective casing: 657.58
Top of well casing: 657.56
Benchmark elevation:
Benchmark description:

Name & Address of Construction Company:
Cascade Drilling, LP
301 Alderson St
Schofield, WI 54476
Name of Driller: Mike Mueller
Drilling Method: HSA
Drilling Fluid: NA
Bore Hole Diameter: 8 inch
Soil Sampling Method: Spoon
Depth of Boring: 28 ft

C. MONITORING WELL INSTALLATION

Casing material: PVC sch 40
Length of casing: 22 ft
Outside casing diameter: 2.38"
Inside casing diameter: 2"
Casing joint type: threaded
Casing/screen joint type: threaded
Screen material: PVC
Screen opening size: 0.010"
Screen length: 5 ft
Depth of well: 27 ft
Filter Pack:
Material: Red Flint
Grain size: #40
Volume: 200 lbs
Seal (minimum 3 ft length above filter pack):
Material: 3/8 inch bentonite chips

Placement method: Gravity
Volume: 250 lbs
Backfill (if different from seal):
Material:
Placement method:
Volume:
Surface seal design:
Material of protective casing: Steel 6 inch
Material of grout between protective casing and well casing: sand
Protective cap:
Material: Steel, vented
Vented: [X] Yes [] No Locking: [] Yes [] No
Well Cap:
Material: PVC
Vented: [] Yes [X] No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)

Water level: 8.12 Stabilization Time: 5 minutes
Well development method: surged with bailer and pumped
Average depth of frostline: 3.5'

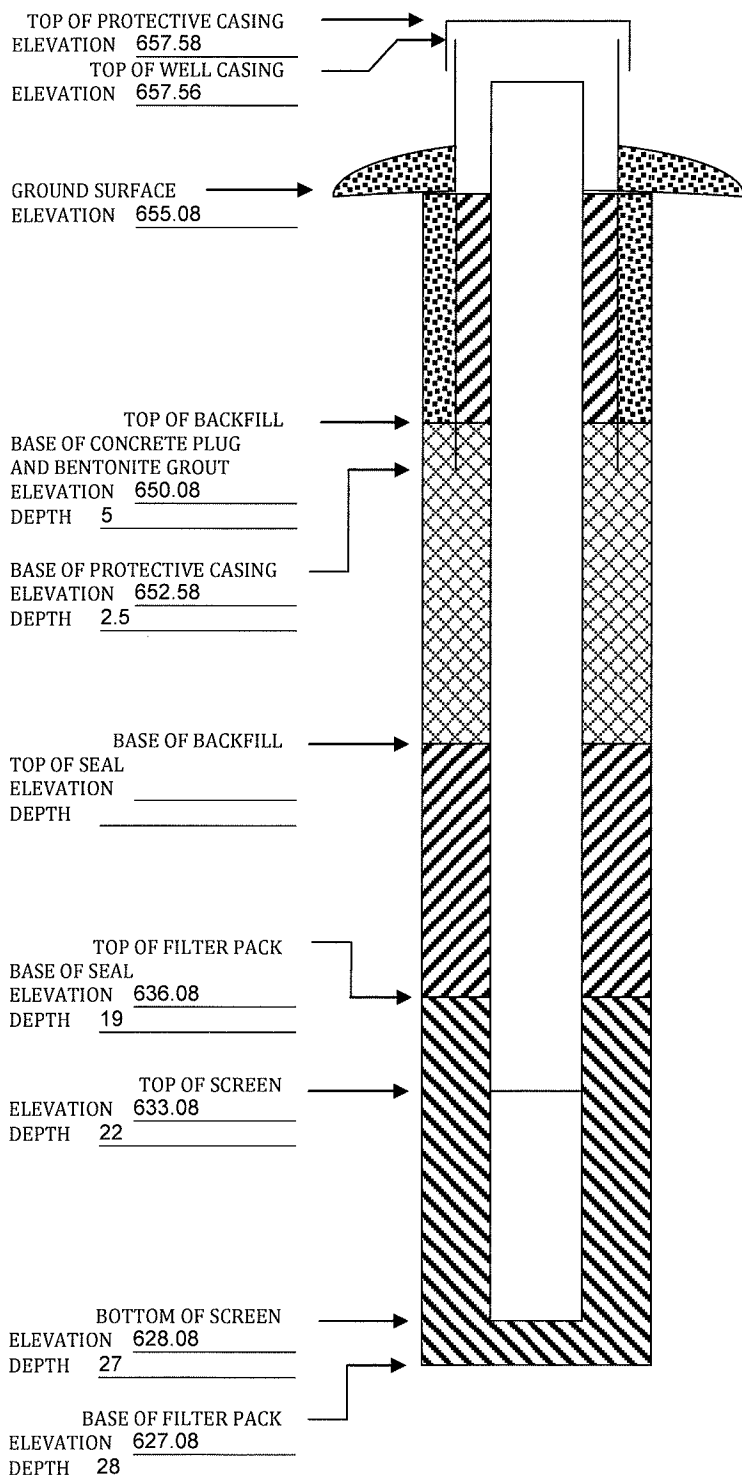
Attachments: Driller's log, Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

Please mail completed for to: Iowa Department of Natural Resources, Land Quality Bureau, 502 E 9th St, Des Moines IA 50319-0034.

Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-308

Dates Started: 10/26/16 Date Completed: 10/26/16

A. SURVEYED LOCATIONS AND ELEVATIONS

Locations (± 0.5 ft): _____

Specify corner of site: SW of Parcel 0030502620203000

Distance & direction along boundary: 158' E

Distance & direction from boundary to wall: 417' N

Elevations (± 0.01 ft MSL): _____

Ground Surface: 652.87

Top of protective casing: 655.23

Top of well casing: _____ 655.39

Benchmark elevation: _____

Benchmark description: _____

B. SOIL BORING INFORMATION

Name & Address of Construction Company: _____

Cascade Drilling, LP

301 Alderson St

Schofield, WI 54476

Name of Driller: Mike Mueller

Drilling Method: HSA

Drilling Fluid: NA

Bore Hole Diameter: 8 inch

Soil Sampling Method: Spoon

Depth of Boring: 25 ft

C. MONITORING WELL INSTALLATION

Casing material: PVC sch 40

Length of casing: 19 ft

Outside casing diameter: 2.38"

Inside casing diameter: 2"

Casing joint type: threaded

Casing/screen joint type: threaded

Screen material: PVC

Screen opening size: 0.010"

Screen length: 5 ft

Depth of well: 24 ft

Filter Pack: _____

Material: Red Flint

Grain size: #40

Volume: 200 lbs

Seal (minimum 3 ft length above filter pack): _____

Material: 3/8 inch bentonite chips

Placement method: Gravity

Volume: 200 lbs

Backfill (if different from seal): _____

Material: _____

Placement method: _____

Volume: _____

Surface seal design: _____

Material of protective casing: Steel 6 inch

Material of grout between protective casing and well casing: sand

Protective cap: _____

Material: Steel, vented

Vented: Yes No Locking: Yes No

Well Cap: _____

Material: PVC

Vented: Yes No

D. GROUNDWATER MEASUREMENT (± 0.01 ft below top of inner well casing)

Water level: 9.85 Stabilization Time: 5 minutes

Well development method: surged with bailer and pumped

Average depth of frostline: 3.5'

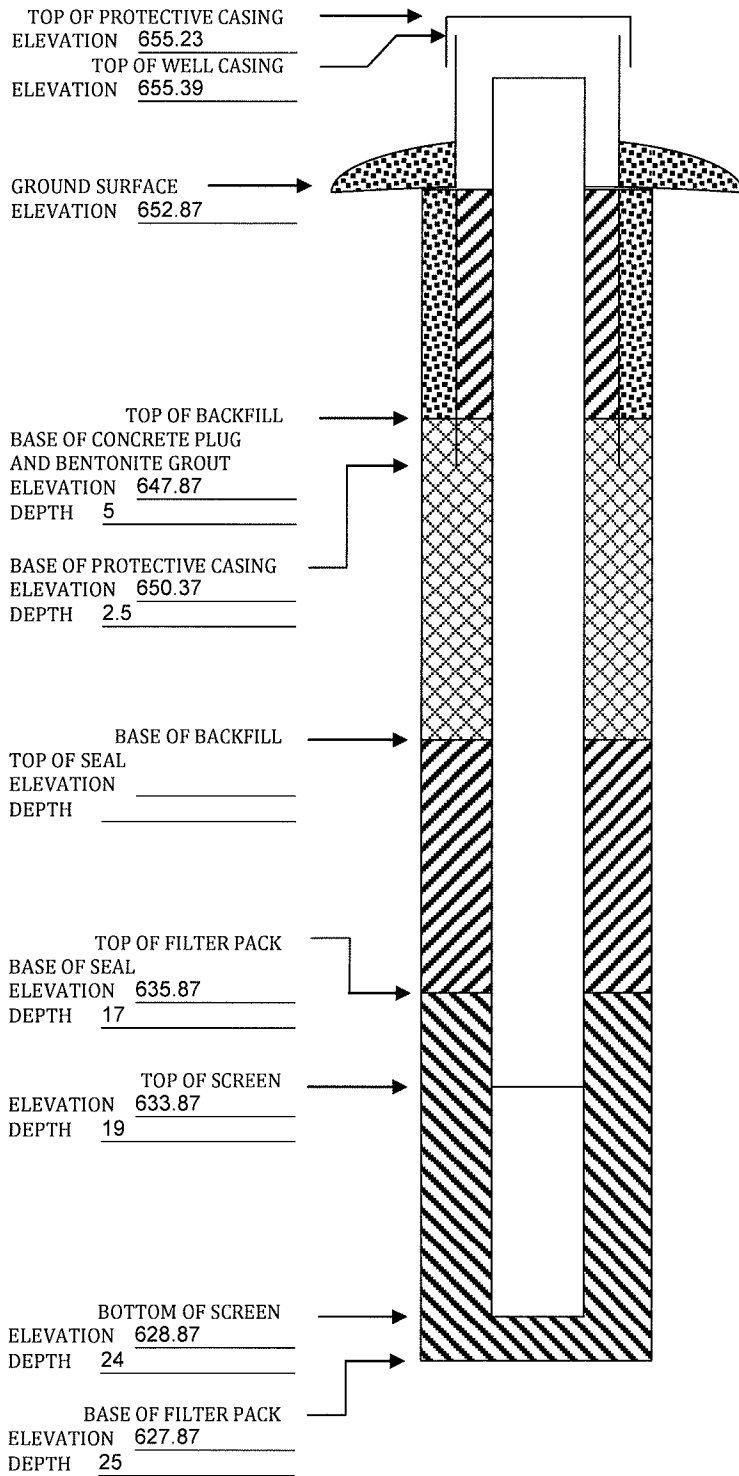
Attachments: Driller's log, Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.

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Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





IOWA DEPARTMENT OF NATURAL RESOURCES
MONITORING WELL/PIEZOMETER CONSTRUCTION DOCUMENTATION FORM

Disposal Site Name: IPL - Ottumwa Generating Station Permit No.: _____

Well or Piezometer No: MW-309

Dates Started: 10/27/16 Date Completed: 10/27/16

A. SURVEYED LOCATIONS AND ELEVATIONS	B. SOIL BORING INFORMATION
Locations (\pm 0.5 ft): _____	Name & Address of Construction Company: _____
Specify corner of site: <u>NE of Parcel 003052620204000</u>	<u>Cascade Drilling, LP</u>
Distance & direction along boundary: <u>480' W</u>	<u>301 Alderson St</u>
Distance & direction from boundary to wall: <u>438' S</u>	<u>Schofield, WI 54476</u>
Elevations (\pm 0.01 ft MSL): _____	Name of Driller: <u>Mike Mueller</u>
Ground Surface: <u>652.45</u>	Drilling Method: <u>HSA</u>
Top of protective casing: <u>654.97</u>	Drilling Fluid: <u>NA</u>
Top of well casing: _____ <u>654.94</u>	Bore Hole Diameter: <u>8 inch</u>
Benchmark elevation: _____	Soil Sampling Method: <u>Spoon</u>
Benchmark description: _____	Depth of Boring: <u>27.5 ft</u>

C. MONITORING WELL INSTALLATION	
Casing material: <u>PVC sch 40</u>	Placement method: <u>Gravity</u>
Length of casing: <u>21.5 ft</u>	Volume: <u>600 lbs</u>
Outside casing diameter: <u>2.38"</u>	Backfill (if different from seal): _____
Inside casing diameter: <u>2"</u>	Material: _____
Casing joint type: <u>threaded</u>	Placement method: _____
Casing/screen joint type: <u>threaded</u>	Volume: _____
Screen material: <u>PVC</u>	Surface seal design: _____
Screen opening size: <u>0.010"</u>	Material of protective casing: <u>Steel 6 inch</u>
Screen length: <u>5 ft</u>	Material of grout between protective casing and well casing: <u>sand</u>
Depth of well: <u>26.5 ft</u>	Protective cap: _____
Filter Pack: _____	Material: <u>Steel, vented</u>
Material: <u>Red Flint</u>	Vented: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Locking: <input type="checkbox"/> Yes <input type="checkbox"/> No
Grain size: <u>#40</u>	Well Cap: _____
Volume: <u>200 lbs</u>	Material: <u>PVC</u>
Seal (minimum 3 ft length above filter pack): _____	Vented: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Material: <u>3/8 inch bentonite chips</u>	

D. GROUNDWATER MEASUREMENT (\pm 0.01 ft below top of inner well casing)	
Water level: <u>9.87</u>	Stabilization Time: <u>5 minutes</u>
Well development method: <u>surged with bailer and pumped</u>	
Average depth of frostline: <u>3.5'</u>	

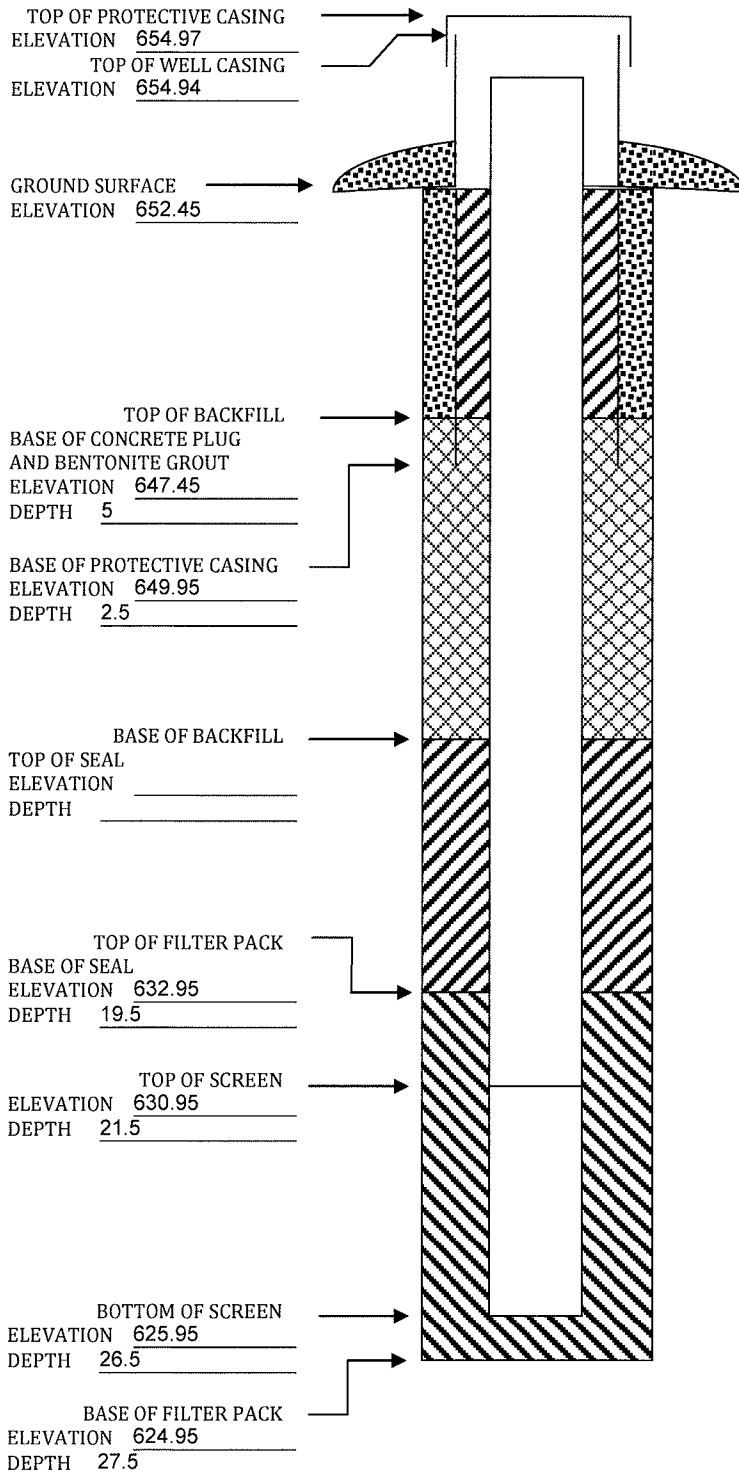
Attachments: Driller's log, Pipe schedules and grouting schedules. 8 1/2x11 inch map showing locations of all monitoring wells and piezometers.


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Questions? Call or Email: Nina Koger, Environmental Engineer Sr., 515-281-8986, Nina.Koger@dnr.iowa.gov

ELEVATIONS: ± 0.01 ft MSL
DEPTHS: ± 0.1 ft FROM GROUND SURFACE

SPACE TO ATTACH ENTIRE SOIL BORING LOG
(SHOW SCREENED INTERVAL AND FILTER PACK INTERVAL.)





Appendix C

Historical Monitoring Results

Single Location

Name: IPL - Ottumwa Generating Station

Location ID: MW-301					
Number of Sampling Dates: 4					
Parameter Name	Units	4/18/2018	8/14/2018	8/29/2018	10/16/2018
Boron	ug/L	480	735	--	410
Calcium	mg/L	63	72.5	--	47.2
Chloride	mg/L	63.4	--	63.1	33.9
Fluoride	mg/L	0.22	--	0.27	0.3
Field pH	Std. Units	6.41	6.26	6.31	6.27
Sulfate	mg/L	186	--	181	164
Total Dissolved Solids	mg/L	514	--	532	392
Antimony	ug/L	<0.026	0.2	--	<0.078
Arsenic	ug/L	0.074	0.29	--	0.16
Barium	ug/L	31.6	44.5	--	28.1
Beryllium	ug/L	<0.012	0.14	--	<0.089
Cadmium	ug/L	0.023	0.16	--	<0.033
Chromium	ug/L	<0.054	0.25	--	0.11
Cobalt	ug/L	0.46	1.4	--	0.36
Lead	ug/L	0.041	0.18	--	<0.13
Lithium	ug/L	19.1	26.5	--	19.4
Mercury	ug/L	<0.09	<0.083	--	--
Molybdenum	ug/L	0.67	1.3	--	0.72
Selenium	ug/L	4.3	6.3	--	3.4
Thallium	ug/L	<0.036	0.16	--	<0.099
Total Radium	pCi/L	0.513	1.19	--	1.16
Radium-226	pCi/L	0.145	0.417	--	0.529
Radium-228	pCi/L	0.368	0.773	--	0.627
Field Specific Conductance	umhos/cm	770	867	781	599
Field Temperature	deg C	7.2	20.4	20.6	16.6
Groundwater Elevation	feet	681.53	680.91	681.09	682.5
Oxygen, Dissolved	mg/L	6.52	3.18	4.71	4.12
Turbidity	NTU	0.66	0.52	0.63	2.91
pH at 25 Degrees C	Std. Units	6.6	--	6.5	6.6
Field Oxidation Potential	millivolts	105.5	-55.5	--	119.7

Single Location**Name: IPL - Ottumwa Generating Station**

Location ID: MW-302					
Number of Sampling Dates: 4					
Parameter Name	Units	4/18/2018	8/14/2018	8/29/2018	10/16/2018
Boron	ug/L	1200	1240	--	1100
Calcium	mg/L	177	185	--	146
Chloride	mg/L	246	--	259	214
Fluoride	mg/L	0.26	--	0.26	0.24
Field pH	Std. Units	6.47	6.76	6.77	6.37
Sulfate	mg/L	899	--	847	785
Total Dissolved Solids	mg/L	1690	--	1840	1400
Antimony	ug/L	<0.026	<0.15	--	0.26
Arsenic	ug/L	0.16	0.3	--	1.9
Barium	ug/L	17.7	18.3	--	28.9
Beryllium	ug/L	<0.012	<0.12	--	0.22
Cadmium	ug/L	0.22	0.21	--	0.67
Chromium	ug/L	0.46	0.48	--	1.6
Cobalt	ug/L	0.9	1.5	--	4
Lead	ug/L	0.098	0.12	--	3.9
Lithium	ug/L	7.5	6.9	--	8.6
Mercury	ug/L	0.096	<0.083	--	--
Molybdenum	ug/L	0.59	0.54	--	<0.57
Selenium	ug/L	<0.086	<0.16	--	0.84
Thallium	ug/L	<0.036	<0.14	--	0.16
Total Radium	pCi/L	0.746	1.12	--	0.299
Radium-226	pCi/L	0.251	0.624	--	0.191
Radium-228	pCi/L	0.495	0.499	--	0.108
Field Specific Conductance	umhos/cm	2248	2304	2357	1912
Field Temperature	deg C	10.7	14.3	14.6	14.1
Groundwater Elevation	feet	655.71	656.05	655.89	656.91
Oxygen, Dissolved	mg/L	0.2	0.17	0.23	0.26
Turbidity	NTU	2.41	4.01	1.42	88.24
pH at 25 Degrees C	Std. Units	6.7	--	6.7	6.6
Field Oxidation Potential	millivolts	82.6	-336.6	--	114.2

Single Location

Name: IPL - Ottumwa Generating Station

Location ID: MW-303					
Number of Sampling Dates: 4					
Parameter Name	Units	4/18/2018	8/14/2018	8/29/2018	10/16/2018
Boron	ug/L	987	1010	--	549
Calcium	mg/L	212	213	--	195
Chloride	mg/L	198	--	64.8	57
Fluoride	mg/L	0.22	--	0.31	0.24
Field pH	Std. Units	6.63	6.83	7.03	6.66
Sulfate	mg/L	328	--	164	389
Total Dissolved Solids	mg/L	1300	--	832	1150
Antimony	ug/L	0.098	0.16	--	0.2
Arsenic	ug/L	0.43	0.6	--	0.55
Barium	ug/L	69.5	77.3	--	95.2
Beryllium	ug/L	0.017	<0.12	--	<0.089
Cadmium	ug/L	0.44	0.36	--	0.24
Chromium	ug/L	0.12	0.19	--	0.15
Cobalt	ug/L	2.1	2.2	--	1.7
Lead	ug/L	0.069	0.13	--	<0.13
Lithium	ug/L	<4.6	6.9	--	<4.6
Mercury	ug/L	<0.09	<0.083	--	--
Molybdenum	ug/L	0.61	0.98	--	5.5
Selenium	ug/L	0.23	0.35	--	0.37
Thallium	ug/L	<0.036	<0.14	--	<0.099
Total Radium	pCi/L	0.529	1.82	--	2.04
Radium-226	pCi/L	-0.088	1.02	--	0.478
Radium-228	pCi/L	0.529	0.799	--	1.56
Field Specific Conductance	umhos/cm	1862	1833	1161	1573
Field Temperature	deg C	8.2	17.2	18.7	17.1
Groundwater Elevation	feet	652.47	652.57	655.07	656.17
Oxygen, Dissolved	mg/L	0.17	0.19	1.92	0.29
Turbidity	NTU	3.69	1.51	10.13	5.99
pH at 25 Degrees C	Std. Units	6.9	--	7.1	6.9
Field Oxidation Potential	millivolts	3.2	-307.9	--	32.8

Single Location

Name: IPL - Ottumwa Generating Station

Location ID: MW-304					
Number of Sampling Dates: 4					
Parameter Name	Units	4/18/2018	8/15/2018	8/29/2018	10/16/2018
Boron	ug/L	991	1000	--	930
Calcium	mg/L	131	138	--	123
Chloride	mg/L	400	--	375	410
Fluoride	mg/L	0.92	--	1	1
Field pH	Std. Units	6.9	7.34	7.22	6.86
Sulfate	mg/L	198	--	185	184
Total Dissolved Solids	mg/L	1300	--	3680	1180
Antimony	ug/L	<0.026	0.19	--	<0.078
Arsenic	ug/L	0.68	1.3	--	0.96
Barium	ug/L	88.5	87.4	--	91
Beryllium	ug/L	0.026	0.21	--	<0.089
Cadmium	ug/L	<0.018	0.17	--	0.073
Chromium	ug/L	2	5.9	--	1.4
Cobalt	ug/L	0.39	0.92	--	0.45
Lead	ug/L	0.37	0.81	--	0.66
Lithium	ug/L	<4.6	<4.6	--	<4.6
Mercury	ug/L	<0.09	<0.083	--	--
Molybdenum	ug/L	2	2.4	--	1.9
Selenium	ug/L	<0.086	0.5	--	0.26
Thallium	ug/L	<0.036	0.15	--	<0.099
Total Radium	pCi/L	2.08	3.74	--	2.76
Radium-226	pCi/L	1.22	1.78	--	1.21
Radium-228	pCi/L	0.862	1.96	--	1.55
Field Specific Conductance	umhos/cm	2141	2085	2123	2058
Field Temperature	deg C	12.8	15.1	13.7	13.5
Groundwater Elevation	feet	655.55	656.35	657.82	658.2
Oxygen, Dissolved	mg/L	0.15	0.21	0.16	0.11
Turbidity	NTU	39.29	81.42	55.94	17.12
pH at 25 Degrees C	Std. Units	7	--	7.1	7
Field Oxidation Potential	millivolts	137.5	35.5	--	-114.5


Single Location

Name: IPL - Ottumwa Generating Station

Location ID: MW-305				
Number of Sampling Dates: 3				
Parameter Name	Units	4/18/2018	8/15/2018	10/16/2018
Boron	ug/L	886	911	835
Calcium	mg/L	97.6	102	96.2
Chloride	mg/L	289	265	281
Fluoride	mg/L	0.4	0.44	0.4
Field pH	Std. Units	6.9	7.21	6.86
Sulfate	mg/L	147	139	129
Total Dissolved Solids	mg/L	1070	1060	1070
Antimony	ug/L	0.089	<0.15	0.096
Arsenic	ug/L	0.51	0.72	0.66
Barium	ug/L	116	118	125
Beryllium	ug/L	<0.012	<0.12	<0.089
Cadmium	ug/L	0.054	0.086	0.044
Chromium	ug/L	0.26	0.41	0.3
Cobalt	ug/L	14.5	15.6	17.2
Lead	ug/L	0.12	0.31	<0.13
Lithium	ug/L	<4.6	<4.6	<4.6
Mercury	ug/L	<0.09	<0.09	--
Molybdenum	ug/L	7.1	6.5	7.3
Selenium	ug/L	0.12	0.36	0.33
Thallium	ug/L	0.32	0.33	0.33
Total Radium	pCi/L	0.676	1.33	1.56
Radium-226	pCi/L	0.278	0.96	0.635
Radium-228	pCi/L	0.398	0.366	0.921
Field Specific Conductance	umhos/cm	1840	1832	1836
Field Temperature	deg C	12.8	14.8	13.9
Groundwater Elevation	feet	660.99	661.56	663.37
Oxygen, Dissolved	mg/L	0.15	0.18	0.09
Turbidity	NTU	7.37	14.9	6.96
pH at 25 Degrees C	Std. Units	7.3	7	7.1
Field Oxidation Potential	millivolts	-32.7	31	-26.8

Single Location**Name: IPL - Ottumwa Generating Station**

Location ID: MW-306				
Number of Sampling Dates: 3				
Parameter Name	Units	4/18/2018	8/15/2018	10/16/2018
Boron	ug/L	919	915	862
Calcium	mg/L	74.1	78.9	80
Chloride	mg/L	54.4	58.2	83.3
Fluoride	mg/L	0.11	0.13	<0.19
Field pH	Std. Units	6.42	6.74	6.42
Sulfate	mg/L	289	275	285
Total Dissolved Solids	mg/L	805	840	884
Antimony	ug/L	0.094	<0.15	0.1
Arsenic	ug/L	0.38	0.65	0.6
Barium	ug/L	48.2	51.6	56
Beryllium	ug/L	<0.012	<0.12	<0.089
Cadmium	ug/L	0.88	0.76	0.96
Chromium	ug/L	0.37	0.7	0.46
Cobalt	ug/L	4.8	5.5	6.4
Lead	ug/L	0.04	0.2	<0.13
Lithium	ug/L	<4.6	<4.6	<4.6
Mercury	ug/L	<0.09	<0.083	--
Molybdenum	ug/L	5.7	4.7	5.1
Selenium	ug/L	<0.086	0.21	0.22
Thallium	ug/L	0.083	<0.14	0.12
Total Radium	pCi/L	0.305	0.985	0.693
Radium-226	pCi/L	0.305	0.482	0.263
Radium-228	pCi/L	-0.109	0.503	0.43
Field Specific Conductance	umhos/cm	1228	1271	1340
Field Temperature	deg C	13.1	14.6	13.4
Groundwater Elevation	feet	668.92	668.66	670.24
Oxygen, Dissolved	mg/L	0.14	0.15	0.08
Turbidity	NTU	0.59	3.95	7.07
pH at 25 Degrees C	Std. Units	6.9	6.6	6.7
Field Oxidation Potential	millivolts	14.2	22.8	13.3



Appendix D

Statistical Evaluation

APPENDIX D – STATISTICAL EVALUATION

2018 Annual Report Addendum Ottumwa Generating Station Ash Pond

Statistical evaluation completed in 2018 included the following:

- Calculation of upper prediction limits (UPLs) for Appendix III parameters
- Calculation of UPLS for Appendix IV parameters

These evaluations were completed in accordance with 40 CFR 257.93(f)(3) using an interwell prediction interval procedure, and in accordance with the statistical methods described in the Sampling and Analysis Plan for the monitoring system.

These evaluations are documented in the following attachments:

- Statistical Procedures Summary Table, November 2017 Event, Appendix III Parameters
- Chemstat Workbook for Appendix III UPL Calculations
- Statistical Procedures Summary Table, April 2018 Event, Appendix IV Parameters
- Chemstat Workbook for Appendix IV UPL Calculations

UPLs calculated from the background monitoring data from upgradient well MW-301 were applied to subsequent monitoring events in 2018.

SCC/REO

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Site Name: Ottumwa Generating Station
 Sampling Event: November 2017
 Project Number: 25216072

Background Evaluation

Non-Detects: None
 Potential outliers:

App III Parameters	Original # of Background Samples	Background % ND	Outliers	Keep Outliers?	Removed Outliers	# of Background Samples for UPL Calculation	Normality Test Results	Data Transformations or Adjustments	Statistical Method for UPL Calculation	UPL	Sample Exceeds Limit?	Resample Exceeds Limit?	SSI?
B	9	0.0%	2 @ 95%, 0 @ 99%	Yes	-	9	Normal		Parametric UPL with 1-of-2 Resampling	820	Yes	Not sampled	Yes
Ca	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	78.7	Yes	Not sampled	Yes
Cl	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	86.8	Yes	Not sampled	Yes
F	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	0.484	Yes	Not sampled	Yes
pH	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	6.87	Yes	Not sampled	Yes
SO4	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	199	Yes	Not sampled	Yes
TDS	9	0.0%	No	-	-	9	Normal		Parametric UPL with 1-of-2 Resampling	628	Yes	Not sampled	Yes

Prepared by: NK
 Checked by: SC

Basic Statistics

Parameter: Boron

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	14
Total Non-Detects	0 (0%)
Pooled Mean	766.214
Pooled Std Dev	245.105

Compliance Meas.	5
Compliance Mean	1047.2
Compliance Std Dev	171.425

Background Meas.	9
Background Mean	610.111
Background Std Dev	78.5564

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	5491

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	610.111	78.5564	0	45	5

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	1320
MW-303	1	0	0	1070
MW-306	1	0	0	881
MW-304	1	0	0	1040
MW-305	1	0	0	925

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	1320	0	709.889	82.8057	14	14
MW-303	1070	0	459.889	82.8057	13	13
MW-306	881	0	270.889	82.8057	10	10
MW-304	1040	0	429.889	82.8057	12	12
MW-305	925	0	314.889	82.8057	11	11

Analysis of Variance Statistics

SS Wells	731625
SS Total	780994

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	45
Background Rank Mean	5
H Statistic	9.57143
H Adjusted for Ties	9.57143

Basic Statistics

Parameter: Calcium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	14
Total Non-Detects	0 (0%)
Pooled Mean	94.2429
Pooled Std Dev	53.3483

Compliance Meas.	5
Compliance Mean	145.12
Compliance Std Dev	64.5867

Background Meas.	9
Background Mean	65.9778
Background Std Dev	4.74415

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	593.8

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	65.9778	4.74415	0	46	5.11111

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	183
MW-303	1	0	0	234
MW-304	1	0	0	136
MW-306	1	0	0	73.1
MW-305	1	0	0	99.5

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	183	0	117.022	5.00077	13	13
MW-303	234	0	168.022	5.00077	14	14
MW-304	136	0	70.0222	5.00077	12	12
MW-306	73.1	0	7.12222	5.00077	9	9
MW-305	99.5	0	33.5222	5.00077	11	11

Analysis of Variance Statistics

SS Wells	36818.4
SS Total	36998.5

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	46
Background Rank Mean	5.11111
H Statistic	9.06349
H Adjusted for Ties	9.06349

Basic Statistics

Parameter: Chloride

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 14
Total Non-Detects 0 (0%)
Pooled Mean 128.414
Pooled Std Dev 112.831

Compliance Meas. 5
Compliance Mean 237.68
Compliance Std Dev 134.383

Background Meas. 9
Background Mean 67.7111
Background Std Dev 7.12854

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	609.4

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	67.7111	7.12854	0	54	6

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	254
MW-303	1	0	0	185
MW-305	1	0	0	282
MW-306	1	0	0	50.4
MW-304	1	0	0	417

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	254	0	186.289	7.51414	12	12
MW-303	185	0	117.289	7.51414	11	11
MW-305	282	0	214.289	7.51414	13	13
MW-306	50.4	0	-17.3111	7.51414	1	1
MW-304	417	0	349.289	7.51414	14	14

Analysis of Variance Statistics

SS Wells 165094
SS Total 165501

Kruskal-Wallis Statistics

Non-Detect Rank 0
Background Rank Sum 54
Background Rank Mean 6
H Statistic 9.57143
H Adjusted for Ties 9.57143

Basic Statistics

Parameter: Field pH

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 14
Total Non-Detects 0 (0%)
Pooled Mean 6.47
Pooled Std Dev 0.293467

Compliance Meas. 5
Compliance Mean 6.73
Compliance Std Dev 0.254067

Background Meas. 9
Background Mean 6.32556
Background Std Dev 0.204824

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	56.93

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	6.32556	0.204824	0	49	5.44444

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	6.55
MW-303	1	0	0	6.6
MW-304	1	0	0	7
MW-306	1	0	0	6.49
MW-305	1	0	0	7.01

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	6.55	0	0.224444	0.215903	10	10
MW-303	6.6	0	0.274444	0.215903	11	11
MW-304	7	0	0.674444	0.215903	13	13
MW-306	6.49	0	0.164444	0.215903	8	8
MW-305	7.01	0	0.684444	0.215903	14	14

Analysis of Variance Statistics

SS Wells 0.783978
SS Total 1.1196

Kruskal-Wallis Statistics

Non-Detect Rank 0
Background Rank Sum 49
Background Rank Mean 5.44444
H Statistic 7.3873
H Adjusted for Ties 7.3873

Basic Statistics

Parameter: Fluoride

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 14
Total Non-Detects 0 (0%)
Pooled Mean 0.305
Pooled Std Dev 0.208465

Compliance Meas. 5
Compliance Mean 0.372
Compliance Std Dev 0.345644

Background Meas. 9
Background Mean 0.267778
Background Std Dev 0.0807431

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	2.41

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.267778	0.0807431	0	70	7.77778

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	0.2
MW-303	1	0	0	0.19
MW-306	1	0	0	0.11
MW-304	1	0	0	0.96
MW-305	1	0	0	0.4

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.2	0	-0.0677778	0.0851107	5	5
MW-303	0.19	0	-0.0777778	0.0851107	3	3
MW-306	0.11	0	-0.157778	0.0851107	1	1
MW-304	0.96	0	0.692222	0.0851107	14	14
MW-305	0.4	0	0.132222	0.0851107	12	12

Analysis of Variance Statistics

SS Wells 0.512794
SS Total 0.56495

Kruskal-Wallis Statistics

Non-Detect Rank 0
Background Rank Sum 70
Background Rank Mean 7.77778
H Statistic 7.53968
H Adjusted for Ties 7.53968

Basic Statistics

Parameter: Sulfate

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	14
Total Non-Detects	0 (0%)
Pooled Mean	231.571
Pooled Std Dev	169.097

Compliance Meas.	5
Compliance Mean	348
Compliance Std Dev	257.457

Background Meas.	9
Background Mean	166.889
Background Std Dev	11.9838

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	1502

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	166.889	11.9838	0	54	6

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	786
MW-303	1	0	0	348
MW-306	1	0	0	274
MW-304	1	0	0	194
MW-305	1	0	0	138

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	786	0	619.111	12.632	14	14
MW-303	348	0	181.111	12.632	13	13
MW-306	274	0	107.111	12.632	12	12
MW-304	194	0	27.1111	12.632	11	11
MW-305	138	0	-28.8889	12.632	1	1

Analysis of Variance Statistics

SS Wells	370569
SS Total	371717

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	54
Background Rank Mean	6
H Statistic	9.57143
H Adjusted for Ties	9.57143

Basic Statistics

Parameter: Total Dissolved Solids

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 14
Total Non-Detects 0 (0%)
Pooled Mean 763.143
Pooled Std Dev 380.784

Compliance Meas. 5
Compliance Mean 1198.6
Compliance Std Dev 315.166

Background Meas. 9
Background Mean 521.222
Background Std Dev 39.9806

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	9	0	0	4691

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	521.222	39.9806	0	45	5

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	1	0	0	1620
MW-303	1	0	0	1290
MW-306	1	0	0	773
MW-304	1	0	0	1270
MW-305	1	0	0	1040

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	1620	0	1098.78	42.1432	14	14
MW-303	1290	0	768.778	42.1432	13	13
MW-306	773	0	251.778	42.1432	10	10
MW-304	1270	0	748.778	42.1432	12	12
MW-305	1040	0	518.778	42.1432	11	11

Analysis of Variance Statistics

SS Wells 1.87216e+006
SS Total 1.88495e+006

Kruskal-Wallis Statistics

Non-Detect Rank 0
Background Rank Sum 45
Background Rank Mean 5
H Statistic 9.57143
H Adjusted for Ties 9.57143

Dixon's Test for Outliers

Parameter: Boron

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.570093	0.455621	0.512	779
2	0.402174	0.583333	0.554	488
3	0.402174	0.0978261	0.507	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	574	FALSE
	6/23/2016	612	FALSE
	8/10/2016	597	FALSE
	10/26/2016	620	FALSE
	1/18/2017	599	FALSE
	4/19/2017	565	FALSE
	6/20/2017	657	FALSE
	8/22/2017	779	TRUE
	11/8/2017	488	TRUE

Dixon's Test for Outliers

Parameter: Boron

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
1% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.570093	0.455621	0.635	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	574	FALSE
	6/23/2016	612	FALSE
	8/10/2016	597	FALSE
	10/26/2016	620	FALSE
	1/18/2017	599	FALSE
	4/19/2017	565	FALSE
	6/20/2017	657	FALSE
	8/22/2017	779	FALSE
	11/8/2017	488	FALSE

Dixon's Test for Outliers

Parameter: Calcium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.174603	0.174603	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	66.9	FALSE
	6/23/2016	62.5	FALSE
	8/10/2016	65.6	FALSE
	10/26/2016	71.9	FALSE
	1/18/2017	74.1	FALSE
	4/19/2017	61.5	FALSE
	6/20/2017	59.3	FALSE
	8/22/2017	66.8	FALSE
	11/8/2017	65.2	FALSE

Dixon's Test for Outliers

Parameter: Chloride

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.169697	0.26738	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	63.4	FALSE
	6/23/2016	66.9	FALSE
	8/10/2016	73.3	FALSE
	10/26/2016	76.3	FALSE
	1/18/2017	71.6	FALSE
	4/19/2017	54.8	FALSE
	6/20/2017	69.8	FALSE
	8/22/2017	73.5	FALSE
	11/8/2017	59.8	FALSE

Dixon's Test for Outliers

Parameter: Field pH

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.178571	0.0416667	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	6.54	FALSE
	6/23/2016	6.06	FALSE
	8/10/2016	6.08	FALSE
	10/26/2016	6.26	FALSE
	1/18/2017	6.47	FALSE
	4/19/2017	6.64	FALSE
	6/20/2017	6.31	FALSE
	8/22/2017	6.16	FALSE
	11/8/2017	6.41	FALSE

Dixon's Test for Outliers

Parameter: Fluoride

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.416667	0.176471	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	0.22	FALSE
	6/23/2016	0.2 J	FALSE
	8/10/2016	0.44	FALSE
	10/26/2016	0.27	FALSE
	1/18/2017	0.17 J	FALSE
	4/19/2017	0.24	FALSE
	6/20/2017	0.26	FALSE
	8/22/2017	0.34	FALSE
	11/8/2017	0.27	FALSE

Dixon's Test for Outliers

Parameter: Sulfate

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.363636	0.25	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	150	FALSE
	6/23/2016	157	FALSE
	8/10/2016	159	FALSE
	10/26/2016	169	FALSE
	1/18/2017	171	FALSE
	4/19/2017	190	FALSE
	6/20/2017	166	FALSE
	8/22/2017	162	FALSE
	11/8/2017	178	FALSE

Dixon's Test for Outliers

Parameter: Total Dissolved Solids

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 9 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.22093	0.385321	0.512	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	500	FALSE
	6/23/2016	531	FALSE
	8/10/2016	576	FALSE
	10/26/2016	545	FALSE
	1/18/2017	545	FALSE
	4/19/2017	499	FALSE
	6/20/2017	490	FALSE
	8/22/2017	557	FALSE
	11/8/2017	448	FALSE

Shapiro-Wilks Test of Normality

Parameter: Boron

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-122.111	168.889	291	0.5888	171.341
2	-45.1111	46.8889	92	0.3244	29.8448
3	-36.1111	9.88889	46	0.1976	9.0896
4	-13.1111	1.88889	15	0.0947	1.4205
5	-11.1111	-11.1111	0		
6	1.88889	-13.1111	-15		
7	9.88889	-36.1111	-46		
8	46.8889	-45.1111	-92		
9	168.889	-122.111	-291		

Sum of b values = 211.696

Sample Standard Deviation = 78.5564

W Statistic = 0.907759

5% Critical value of 0.829 is less than 0.907759

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.907759

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Calcium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-6.67778	8.12222	14.8	0.5888	8.71424
2	-4.47778	5.92222	10.4	0.3244	3.37376
3	-3.47778	0.922222	4.4	0.1976	0.86944
4	-0.777778	0.822222	1.6	0.0947	0.15152
5	-0.377778	-0.377778	0		
6	0.822222	-0.777778	-1.6		
7	0.922222	-3.47778	-4.4		
8	5.92222	-4.47778	-10.4		
9	8.12222	-6.67778	-14.8		

Sum of b values = 13.109

Sample Standard Deviation = 4.74415

W Statistic = 0.954399

5% Critical value of 0.829 is less than 0.954399

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.954399

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Chloride

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-12.9111	8.58889	21.5	0.5888	12.6592
2	-7.91111	5.78889	13.7	0.3244	4.44428
3	-4.31111	5.58889	9.9	0.1976	1.95624
4	-0.811111	3.88889	4.7	0.0947	0.44509
5	2.08889	2.08889	0		
6	3.88889	-0.811111	-4.7		
7	5.58889	-4.31111	-9.9		
8	5.78889	-7.91111	-13.7		
9	8.58889	-12.9111	-21.5		

Sum of b values = 19.5048

Sample Standard Deviation = 7.12854

W Statistic = 0.935819

5% Critical value of 0.829 is less than 0.935819

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.935819

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Field pH

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.265556	0.314444	0.58	0.5888	0.341504
2	-0.245556	0.214444	0.46	0.3244	0.149224
3	-0.165556	0.144444	0.31	0.1976	0.061256
4	-0.0655556	0.0844444	0.15	0.0947	0.014205
5	-0.0155556	-0.0155556	0		
6	0.0844444	-0.0655556	-0.15		
7	0.144444	-0.165556	-0.31		
8	0.214444	-0.245556	-0.46		
9	0.314444	-0.265556	-0.58		

Sum of b values = 0.566189

Sample Standard Deviation = 0.204824

W Statistic = 0.955151

5% Critical value of 0.829 is less than 0.955151

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.955151

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Fluoride

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.0977778	0.172222	0.27	0.5888	0.158976
2	-0.0677778	0.0722222	0.14	0.3244	0.045416
3	-0.0477778	0.00222222	0.05	0.1976	0.00988
4	-0.0277778	0.00222222	0.03	0.0947	0.002841
5	-0.00777778	-0.00777778	0		
6	0.00222222	-0.0277778	-0.03		
7	0.00222222	-0.0477778	-0.05		
8	0.0722222	-0.0677778	-0.14		
9	0.172222	-0.0977778	-0.27		

Sum of b values = 0.217113

Sample Standard Deviation = 0.0807431

W Statistic = 0.903797

5% Critical value of 0.829 is less than 0.903797

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.903797

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Sulfate

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-16.8889	23.1111	40	0.5888	23.552
2	-9.88889	11.1111	21	0.3244	6.8124
3	-7.88889	4.11111	12	0.1976	2.3712
4	-4.88889	2.11111	7	0.0947	0.6629
5	-0.888889	-0.888889	0		
6	2.11111	-4.88889	-7		
7	4.11111	-7.88889	-12		
8	11.1111	-9.88889	-21		
9	23.1111	-16.8889	-40		

Sum of b values = 33.3985

Sample Standard Deviation = 11.9838

W Statistic = 0.970903

5% Critical value of 0.829 is less than 0.970903

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.970903

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Total Dissolved Solids

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 9 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-73.2222	54.7778	128	0.5888	75.3664
2	-31.2222	35.7778	67	0.3244	21.7348
3	-22.2222	23.7778	46	0.1976	9.0896
4	-21.2222	23.7778	45	0.0947	4.2615
5	9.77778	9.77778	0		
6	23.7778	-21.2222	-45		
7	23.7778	-22.2222	-46		
8	35.7778	-31.2222	-67		
9	54.7778	-73.2222	-128		

Sum of b values = 110.452

Sample Standard Deviation = 39.9806

W Statistic = 0.95403

5% Critical value of 0.829 is less than 0.95403

Data is normally distributed at 95% level of significance

1% Critical value of 0.764 is less than 0.95403

Data is normally distributed at 99% level of significance

Parametric Prediction Limit with Resampling Inter-Well Comparison.

Background date range: 1/1/2000 to 1/16/2018

1 of 2 Resampling Plan Two Sampling Events per Year

Originating Sampling Event Date is 11/8/2017

Indicator Parameters

Total Dissolved Solids

Fluoride

Sulfate

Chloride

Boron

Calcium

Field pH

There are 7 parameters.

5 Compliance Wells Analyzed.

MW-305

MW-304

MW-306

MW-303

MW-302

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Per-constituent, per-evaluation false positive rate:

$0.00714286 = 0.10 / (7 * 2)$

Alpha 0.00714286 approximated by 0.00667

Total Dissolved Solids

Background Observations: 9

Background Mean: 521.222

Background Std. Dev: 39.9806

$K(5, 9, 0.00667) = 2.675$

$PL = 521.222 + (2.675 * 39.9806) = 628.17$

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	1620	FALSE	TRUE
MW-303	11/8/2017	1290	FALSE	TRUE
MW-306	11/8/2017	773	FALSE	TRUE
MW-304	11/8/2017	1270	FALSE	TRUE
MW-305	11/8/2017	1040	FALSE	TRUE

Fluoride

Background Observations: 9

Background Mean: 0.267778
 Background Std. Dev: 0.0807431
 K(5, 9, 0.00667) = 2.675
PL = 0.267778 + (2.675 * 0.0807431) = 0.483766

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	0.2 J	FALSE	FALSE
MW-303	11/8/2017	0.19 J	FALSE	FALSE
MW-306	11/8/2017	0.11 J	FALSE	FALSE
MW-304	11/8/2017	0.96	FALSE	TRUE
MW-305	11/8/2017	0.4	FALSE	FALSE

Sulfate

Background Observations: 9
 Background Mean: 166.889
 Background Std. Dev: 11.9838
 K(5, 9, 0.00667) = 2.675
PL = 166.889 + (2.675 * 11.9838) = 198.946

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	786	FALSE	TRUE
MW-303	11/8/2017	348	FALSE	TRUE
MW-306	11/8/2017	274	FALSE	TRUE
MW-304	11/8/2017	194	FALSE	FALSE
MW-305	11/8/2017	138	FALSE	FALSE

Chloride

Background Observations: 9
 Background Mean: 67.7111
 Background Std. Dev: 7.12854
 K(5, 9, 0.00667) = 2.675
PL = 67.7111 + (2.675 * 7.12854) = 86.78

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	254	FALSE	TRUE
MW-303	11/8/2017	185	FALSE	TRUE
MW-305	11/8/2017	282	FALSE	TRUE
MW-306	11/8/2017	50.4	FALSE	FALSE
MW-304	11/8/2017	417	FALSE	TRUE

Boron

Background Observations: 9

Background Mean: 610.111

Background Std. Dev: 78.5564

$K(5, 9, 0.00667) = 2.675$

$PL = 610.111 + (2.675 * 78.5564) = 820.25$

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	1320	FALSE	TRUE
MW-303	11/8/2017	1070	FALSE	TRUE
MW-306	11/8/2017	881	FALSE	TRUE
MW-304	11/8/2017	1040	FALSE	TRUE
MW-305	11/8/2017	925	FALSE	TRUE

Calcium

Background Observations: 9

Background Mean: 65.9778

Background Std. Dev: 4.74415

$K(5, 9, 0.00667) = 2.675$

$PL = 65.9778 + (2.675 * 4.74415) = 78.6684$

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	183	FALSE	TRUE
MW-303	11/8/2017	234	FALSE	TRUE
MW-304	11/8/2017	136	FALSE	TRUE
MW-306	11/8/2017	73.1	FALSE	FALSE
MW-305	11/8/2017	99.5	FALSE	TRUE

Field pH

Background Observations: 9

Background Mean: 6.32556

Background Std. Dev: 0.204824

$K(5, 9, 0.00667) = 2.675$

$PL = 6.32556 + (2.675 * 0.204824) = 6.87346$

Well	Date	Value	Resample	Exceedance
MW-302	11/8/2017	6.55	FALSE	FALSE
MW-303	11/8/2017	6.6	FALSE	FALSE
MW-304	11/8/2017	7	FALSE	TRUE
MW-306	11/8/2017	6.49	FALSE	FALSE

MW-305

11/8/2017

7.01

FALSE

TRUE

Site Name: Ottumwa Generating Station
 Sampling Event: Apr-18
 Project Number: 25216072

App VI Parameters	Original # of Background Samples	Background % ND	Outliers	Keep Outliers?	Removed Outliers	Updated Background % ND	# of Background Samples for UPL Calculation	Normality Test Results	Data Transformations or Adjustments	Statistical Method for UPL Calculation	UPL	GPS	UPL > GPS
Antimony	8	37.50%	No	-	-	37.50%	8	Normal	Cohen's adjustment	Parametric UPL with 1-of-2 Resampling	0.22*	6	0 No
Arsenic	8	0%	No	-	-	0%	8	Normal		Parametric UPL with 1-of-2 Resampling	0.53*	10	0 No
Barium	8	0%	No	-	-	0%	8	Normal		Parametric UPL with 1-of-2 Resampling	68.8	2000	0 No
Beryllium	8	100%	No	-	-	100%	8	Not Test 100% ND		Double Qualification	DQ	4	0 No
Cadmium	8	37.50%	1	Yes	-	37.50%	8	Not Normal not Normal wwith NL transform		Non- Parametric Test	0.12*	5	0 No
Chromium	8	12.50%	No	-	-	12.50%	8	Normal	replace ND with 1/2 Detection limit	Parametric UPL with 1-of-2 Resampling	1.07	100	0 No
Cobalt	8	0%	No	-	-	0%	8	Normal @99%, Normal , not @95%		Non- Parametric Test (chosen to be more conservative than parametric for this data set)	4.1	6	0 No
F- same as AppIII cal.	9	see appendix III GPS calculation for UPL									0.484	4	0 No
lead	8	62.50%	No	-	-	62.50%	8	Not Tested - ND>50%		Non- Parametric Test	0.1*	15	0 No
lithium	8	0%	No	-	-	0%	8	Normal		Parametric UPL with 1-of-2 Resampling	34.2	40	0 No
mercury	8	100%	No	-	-	100%	8	Not Test 100% ND		Double Qualification	DQ	2	0 No
molybdenum	8	0%	No	-	-	0%	8	Normal		Parametric UPL with 1-of-2 Resampling	1.74	100	0 No
selenium	8	0%	No	-	-	0%	8	Normal		Parametric UPL with 1-of-2 Resampling	8.55	50	0 No
thallium	8	75%	No	-	-	75%	8	Not Tested - ND>50%		Non- Parametric Test	0.14*	2	0 No
radium combined 266/228	8	0%	No	-	-	0%	8	Nomal		Parametric UPL with 1-of-2 Resampling	2.15	5	0 No

Prepared by: Initial Review NK Final Review NDK 2/13/2019
 Checked by: SC SCC 9/1/2019

* UPL is below the limit of Quantification (LOQ) for background sampling for compliance wells, only results confirmed above the LOQ will be evaluated as potential SSIs above the background.

Dixon's Test for Outliers

Parameter: Antimony

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 10 Measurements...

5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.402299	0	0.477	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.058 U	FALSE
	6/23/2016	0.13 J	FALSE
	8/10/2016	0.12 J	FALSE
	10/26/2016	ND<0.058 U	FALSE
	1/18/2017	0.11 J	FALSE
	4/19/2017	ND<0.026 U	FALSE
	6/20/2017	0.054 J	FALSE
	8/21/2017	0.063 J	FALSE
	4/16/2018	ND<0.026 U	FALSE
	8/14/2018	0.2 J	FALSE

Basic Statistics

Parameter: Antimony

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 20
Total Non-Detects 9 (45%)
Pooled Mean 0.0989
Pooled Std Dev 0.0560328

Compliance Meas. 10
Compliance Mean 0.1133
Compliance Std Dev 0.0563167

Background Meas. 10
Background Mean 0.0845
Background Std Dev 0.0547342

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	4	40	0.845

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.0845	0.0547342	0	109	10.9

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	2	100	0.176
MW-303	2	0	0	0.258
MW-304	2	1	50	0.216
MW-305	2	1	50	0.239
MW-306	2	1	50	0.244

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.088	0.0876812	0.0035	0.047861	10	5
MW-303	0.129	0.0438406	0.0445	0.047861	32	16
MW-304	0.108	0.115966	0.0235	0.047861	24	12
MW-305	0.1195	0.0431335	0.035	0.047861	17	8.5
MW-306	0.122	0.039598	0.0375	0.047861	18	9

Analysis of Variance Statistics

SS Wells 0.0062048
SS Total 0.0596538

Kruskal-Wallis Statistics

Non-Detect Rank 5
Background Rank Sum 109
Background Rank Mean 10.9
H Statistic 3.98857
H Adjusted for Ties 4.38413

Basic Statistics

Parameter: Arsenic

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	0 (0%)
Pooled Mean	0.3997
Pooled Std Dev	0.287647

Compliance Meas.	10
Compliance Mean	0.573
Compliance Std Dev	0.311807

Background Meas.	10
Background Mean	0.2264
Background Std Dev	0.103498

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	2.264

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.2264	0.103498	0	63	6.3

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	0	0	0.46
MW-303	2	0	0	1.03
MW-304	2	0	0	1.98
MW-305	2	0	0	1.23
MW-306	2	0	0	1.03

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.23	0.0989949	0.0036	0.126156	15	7.5
MW-303	0.515	0.120208	0.2886	0.126156	30	15
MW-304	0.99	0.438406	0.7636	0.126156	38	19
MW-305	0.615	0.148492	0.3886	0.126156	34	17
MW-306	0.515	0.190919	0.2886	0.126156	30	15

Analysis of Variance Statistics

SS Wells	1.20072
SS Total	1.57207

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	63
Background Rank Mean	6.3
H Statistic	14.4114
H Adjusted for Ties	14.4114

Basic Statistics

Parameter: Barium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	0 (0%)
Pooled Mean	57.17
Pooled Std Dev	27.9469

Compliance Meas.	10
Compliance Mean	69.25
Compliance Std Dev	35.4885

Background Meas.	10
Background Mean	45.09
Background Std Dev	8.07003

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	450.9

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	45.09	8.07003	0	82	8.2

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	0	0	36
MW-303	2	0	0	146.8
MW-304	2	0	0	175.9
MW-305	2	0	0	234
MW-306	2	0	0	99.8

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	18	0.424264	-27.09	5.17596	3	1.5
MW-303	73.4	5.51543	28.31	5.17596	31	15.5
MW-304	87.95	0.777817	42.86	5.17596	35	17.5
MW-305	117	1.41421	71.91	5.17596	39	19.5
MW-306	49.9	2.40416	4.81	5.17596	20	10

Analysis of Variance Statistics

SS Wells	14214.4
SS Total	14839.6

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	82
Background Rank Mean	8.2
H Statistic	15.0114
H Adjusted for Ties	15.0114

Basic Statistics

Parameter: Beryllium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 20
Total Non-Detects 16 (80%)
Pooled Mean 0.06785
Pooled Std Dev 0.0576745

Compliance Meas. 10
Compliance Mean 0.0769
Compliance Std Dev 0.0698895

Background Meas. 10
Background Mean 0.0588
Background Std Dev 0.0442237

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	9	90	0.588

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.0588	0.0442237	0	95.5	9.55

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-303	2	1	50	0.137
MW-304	2	0	0	0.236
MW-302	2	2	100	0.132
MW-305	2	2	100	0.132
MW-306	2	2	100	0.132

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	0.0685	0.072832	0.0097	0.0495682	25.5	12.75
MW-304	0.118	0.130108	0.0592	0.0495682	38	19
MW-302	0.066	0.0763675	0.0072	0.0495682	17	8.5
MW-305	0.066	0.0763675	0.0072	0.0495682	17	8.5
MW-306	0.066	0.0763675	0.0072	0.0495682	17	8.5

Analysis of Variance Statistics

SS Wells 0.00587045
SS Total 0.0632005

Kruskal-Wallis Statistics

Non-Detect Rank 8.5
Background Rank Sum 95.5
Background Rank Mean 9.55
H Statistic 5.36143
H Adjusted for Ties 10.9703

Basic Statistics

Parameter: Cadmium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 20
Total Non-Detects 4 (20%)
Pooled Mean 0.1871
Pooled Std Dev 0.246676

Compliance Meas. 10
Compliance Mean 0.3198
Compliance Std Dev 0.295243

Background Meas. 10
Background Mean 0.0544
Background Std Dev 0.0464667

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	3	30	0.544

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.0544	0.0464667	0	67.5	6.75

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-303	2	0	0	0.8
MW-304	2	1	50	0.188
MW-302	2	0	0	0.43
MW-305	2	0	0	0.14
MW-306	2	0	0	1.64

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	0.4	0.0565685	0.3456	0.0423993	35	17.5
MW-304	0.094	0.10748	0.0396	0.0423993	16.5	8.25
MW-302	0.215	0.00707107	0.1606	0.0423993	31	15.5
MW-305	0.07	0.0226274	0.0156	0.0423993	21	10.5
MW-306	0.82	0.0848528	0.7656	0.0423993	39	19.5

Analysis of Variance Statistics

SS Wells 1.11419
SS Total 1.15613

Kruskal-Wallis Statistics

Non-Detect Rank 2.5
Background Rank Sum 67.5
Background Rank Mean 6.75
H Statistic 13.1643
H Adjusted for Ties 13.264

Basic Statistics

Parameter: Chromium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 20
Total Non-Detects 2 (10%)
Pooled Mean 0.7612
Pooled Std Dev 1.27456

Compliance Meas. 10
Compliance Mean 1.089
Compliance Std Dev 1.77344

Background Meas. 10
Background Mean 0.4334
Background Std Dev 0.213635

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	2	20	4.334

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.4334	0.213635	0	99	9.9

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-303	2	0	0	0.31
MW-304	2	0	0	7.9
MW-302	2	0	0	0.94
MW-305	2	0	0	0.67
MW-306	2	0	0	1.07

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	0.155	0.0494975	-0.2784	0.58861	7	3.5
MW-304	3.95	2.75772	3.5166	0.58861	39	19.5
MW-302	0.47	0.0141421	0.0366	0.58861	23	11.5
MW-305	0.335	0.106066	-0.0984	0.58861	17	8.5
MW-306	0.535	0.233345	0.1016	0.58861	25	12.5

Analysis of Variance Statistics

SS Wells 22.7816
SS Total 30.8657

Kruskal-Wallis Statistics

Non-Detect Rank 1.5
Background Rank Sum 99
Background Rank Mean 9.9
H Statistic 8.04571
H Adjusted for Ties 8.05177

Basic Statistics

Parameter: Cobalt

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	0 (0%)
Pooled Mean	3.265
Pooled Std Dev	4.27125

Compliance Meas.	10
Compliance Mean	4.841
Compliance Std Dev	5.63576

Background Meas.	10
Background Mean	1.689
Background Std Dev	1.1104

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	16.89

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	1.689	1.1104	0	91	9.1

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-303	2	0	0	4.3
MW-304	2	0	0	1.31
MW-302	2	0	0	2.4
MW-305	2	0	0	30.1
MW-306	2	0	0	10.3

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	2.15	0.0707107	0.461	0.725229	27	13.5
MW-304	0.655	0.374767	-1.034	0.725229	5	2.5
MW-302	1.2	0.424264	-0.489	0.725229	13	6.5
MW-305	15.05	0.777817	13.361	0.725229	39	19.5
MW-306	5.15	0.494975	3.461	0.725229	35	17.5

Analysis of Variance Statistics

SS Wells	334.356
SS Total	346.628

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	91
Background Rank Mean	9.1
H Statistic	13.0743
H Adjusted for Ties	13.0743

Basic Statistics

Parameter: Lead

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	5 (25%)
Pooled Mean	0.18235
Pooled Std Dev	0.171113
Compliance Meas.	10
Compliance Mean	0.2267
Compliance Std Dev	0.230178
Background Meas.	10
Background Mean	0.138
Background Std Dev	0.0667849

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total		
MW-301	10	5	50	1.38		

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.138	0.0667849	0	67	6.7

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total		
MW-303	2	0	0	0.199		
MW-304	2	0	0	1.18		
MW-302	2	0	0	0.218		
MW-305	2	0	0	0.43		
MW-306	2	0	0	0.24		

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	0.0995	0.0431335	-0.0385	0.0853299	25	12.5
MW-304	0.59	0.311127	0.452	0.0853299	39	19.5
MW-302	0.109	0.0155563	-0.029	0.0853299	24	12
MW-305	0.215	0.13435	0.077	0.0853299	32	16
MW-306	0.12	0.113137	-0.018	0.0853299	23	11.5

Analysis of Variance Statistics

SS Wells	0.386422
SS Total	0.556317

Kruskal-Wallis Statistics

Non-Detect Rank	3
Background Rank Sum	67
Background Rank Mean	6.7
H Statistic	10.8971
H Adjusted for Ties	11.0635

Basic Statistics

Parameter: Lithium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	7 (35%)
Pooled Mean	14.92
Pooled Std Dev	10.1248

Compliance Meas.	10
Compliance Mean	5.35
Compliance Std Dev	1.21861

Background Meas.	10
Background Mean	24.49
Background Std Dev	3.37752

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	244.9

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	24.49	3.37752	0	155	15.5

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-303	2	1	50	11.5
MW-302	2	0	0	14.4
MW-304	2	2	100	9.2
MW-305	2	2	100	9.2
MW-306	2	2	100	9.2

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	5.75	1.62635	-18.74	2.1263	12	6
MW-302	7.2	0.424264	-17.29	2.1263	19	9.5
MW-304	4.6	0	-19.89	2.1263	8	4
MW-305	4.6	0	-19.89	2.1263	8	4
MW-306	4.6	0	-19.89	2.1263	8	4

Analysis of Variance Statistics

SS Wells	1842.24
SS Total	1947.73

Kruskal-Wallis Statistics

Non-Detect Rank	4
Background Rank Sum	155
Background Rank Mean	15.5
H Statistic	15.6
H Adjusted for Ties	16.2857

Dixon's Test for Outliers

Parameter: Chromium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.25	0.230769	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	0.59 J	FALSE
	6/23/2016	0.74 J	FALSE
	8/10/2016	0.64 J	FALSE
	10/26/2016	ND<0.34 U	FALSE
	1/18/2017	0.59 J	FALSE
	4/19/2017	0.49 J	FALSE
	6/20/2017	0.25 J	FALSE
	8/21/2017	0.39 J	FALSE

Basic Statistics

Parameter: Mercury

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	19 (95%)
Pooled Mean	0.0692
Pooled Std Dev	0.0234422
Compliance Meas.	10
Compliance Mean	0.0878
Compliance Std Dev	0.00451664
Background Meas.	10
Background Mean	0.0506
Background Std Dev	0.0192596

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total		
MW-301	10	10	100	0.506		

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.0506	0.0192596	0	100	10

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total		
MW-303	2	2	100	0.173		
MW-302	2	1	50	0.179		
MW-304	2	2	100	0.173		
MW-305	2	2	100	0.18		
MW-306	2	2	100	0.173		

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-303	0.0865	0.00494975	0.0359	0.0122411	20	10
MW-302	0.0895	0.00919239	0.0389	0.0122411	30	15
MW-304	0.0865	0.00494975	0.0359	0.0122411	20	10
MW-305	0.09	0	0.0394	0.0122411	20	10
MW-306	0.0865	0.00494975	0.0359	0.0122411	20	10

Analysis of Variance Statistics

SS Wells	0.0069448
SS Total	0.0104412

Kruskal-Wallis Statistics

Non-Detect Rank	10
Background Rank Sum	100
Background Rank Mean	10
H Statistic	1.28571
H Adjusted for Ties	9

Basic Statistics

Parameter: Molybdenum

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	0 (0%)
Pooled Mean	2.0385
Pooled Std Dev	2.12574

Compliance Meas.	10
Compliance Mean	3.112
Compliance Std Dev	2.62735

Background Meas.	10
Background Mean	0.965
Background Std Dev	0.275288

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	9.65

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.965	0.275288	0	87	8.7

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	0	0	1.13
MW-303	2	0	0	1.59
MW-304	2	0	0	4.4
MW-305	2	0	0	13.6
MW-306	2	0	0	10.4

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.565	0.0353553	-0.4	0.254537	5	2.5
MW-303	0.795	0.26163	-0.17	0.254537	13	6.5
MW-304	2.2	0.282843	1.235	0.254537	31	15.5
MW-305	6.8	0.424264	5.835	0.254537	39	19.5
MW-306	5.2	0.707107	4.235	0.254537	35	17.5

Analysis of Variance Statistics

SS Wells	84.3451
SS Total	85.8569

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	87
Background Rank Mean	8.7
H Statistic	14.3543
H Adjusted for Ties	14.3543

Basic Statistics

Parameter: Selenium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	4 (20%)
Pooled Mean	2.9144
Pooled Std Dev	2.84898
Compliance Meas.	10
Compliance Mean	0.2188
Compliance Std Dev	0.142421
Background Meas.	10
Background Mean	5.61
Background Std Dev	0.9837

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total		
MW-301	10	0	0	56.1		

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	5.61	0.9837	0	155	15.5

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total		
MW-302	2	2	100	0.246		
MW-303	2	0	0	0.58		
MW-304	2	1	50	0.586		
MW-305	2	0	0	0.48		
MW-306	2	1	50	0.296		

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.123	0.0523259	-5.487	0.615553	5	2.5
MW-303	0.29	0.0848528	-5.32	0.615553	15	7.5
MW-304	0.293	0.292742	-5.317	0.615553	12.5	6.25
MW-305	0.24	0.169706	-5.37	0.615553	14	7
MW-306	0.148	0.0876812	-5.462	0.615553	8.5	4.25

Analysis of Variance Statistics

SS Wells	145.376
SS Total	154.217

Kruskal-Wallis Statistics

Non-Detect Rank	2.5
Background Rank Sum	155
Background Rank Mean	15.5
H Statistic	15.2786
H Adjusted for Ties	15.3943

Basic Statistics

Parameter: Thallium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements 20
Total Non-Detects 13 (65%)
Pooled Mean 0.2175
Pooled Std Dev 0.186312

Compliance Meas. 10
Compliance Mean 0.1411
Compliance Std Dev 0.107644

Background Meas. 10
Background Mean 0.2939
Background Std Dev 0.220733

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	7	70	2.939

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.2939	0.220733	0	97	9.7

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	2	100	0.176
MW-303	2	2	100	0.176
MW-304	2	1	50	0.186
MW-305	2	0	0	0.65
MW-306	2	1	50	0.223

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.088	0.0735391	-0.2059	0.140025	14	7
MW-303	0.088	0.0735391	-0.2059	0.140025	14	7
MW-304	0.093	0.0806102	-0.2009	0.140025	24	12
MW-305	0.325	0.00707107	0.0311	0.140025	39	19.5
MW-306	0.1115	0.0403051	-0.1824	0.140025	22	11

Analysis of Variance Statistics

SS Wells 0.202036
SS Total 0.659533

Kruskal-Wallis Statistics

Non-Detect Rank 7
Background Rank Sum 97
Background Rank Mean 9.7
H Statistic 6.35429
H Adjusted for Ties 8.74865

Basic Statistics

Parameter: Total Radium

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

Total Measurements	20
Total Non-Detects	0 (0%)
Pooled Mean	1.07585
Pooled Std Dev	0.801729

Compliance Meas.	10
Compliance Mean	1.3331
Compliance Std Dev	1.01296

Background Meas.	10
Background Mean	0.8186
Background Std Dev	0.428737

Background Locations

There is 1 background location

Location	Meas.	Non-Detects	% ND	Total
MW-301	10	0	0	8.186

Location	Mean	Std Dev	Std Err	Rank Sum	Rank Mean
MW-301	0.8186	0.428737	0	88	8.8

Compliance Locations

There are 5 compliance location

Location	Obs.	Non-Detects	% ND	Total
MW-302	2	0	0	1.866
MW-303	2	0	0	2.349
MW-306	2	0	0	1.29
MW-304	2	0	0	5.82
MW-305	2	0	0	2.006

Location	Mean	Std Dev	Dif From Bkg	Std Err	Rank Sum	Rank Mean
MW-302	0.933	0.264458	0.1144	0.433284	23	11.5
MW-303	1.1745	0.912875	0.3559	0.433284	23	11.5
MW-306	0.645	0.480833	-0.1736	0.433284	13	6.5
MW-304	2.91	1.1738	2.0914	0.433284	39	19.5
MW-305	1.003	0.462448	0.1844	0.433284	24	12

Analysis of Variance Statistics

SS Wells	7.83214
SS Total	12.2126

Kruskal-Wallis Statistics

Non-Detect Rank	0
Background Rank Sum	88
Background Rank Mean	8.8
H Statistic	6.61143
H Adjusted for Ties	6.61143

Shapiro-Wilks Test of Normality

Parameter: Antimony

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Cohen's Adjustment

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.0377777	0.0662223	0.104	0.6052	0.0629408
2	-0.00977766	0.0562223	0.066	0.3164	0.0208824
3	-0.00577766	0.0462223	0.052	0.1743	0.0090636
4	-0.00577766	-0.000777661	0.005	0.0561	0.0002805
5	-0.000777661	-0.00577766	-0.005		
6	0.0462223	-0.00577766	-0.052		
7	0.0562223	-0.00977766	-0.066		
8	0.0662223	-0.0377777	-0.104		

Sum of b values = 0.0931673

Sample Standard Deviation = 0.0374049

W Statistic = 0.886283

5% Critical value of 0.818 is less than 0.886283
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.886283
Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Arsenic

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0	0	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	0.38 J	FALSE
	6/23/2016	0.38 J	FALSE
	8/10/2016	0.26 J	FALSE
	10/26/2016	0.14 J	FALSE
	1/18/2017	0.23 J	FALSE
	4/19/2017	0.22 J	FALSE
	6/20/2017	0.15 J	FALSE
	8/21/2017	0.14 J	FALSE

Shapiro-Wilks Test of Normality

Parameter: Arsenic

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.0975	0.1425	0.24	0.6052	0.145248
2	-0.0975	0.1425	0.24	0.3164	0.075936
3	-0.0875	0.0225	0.11	0.1743	0.019173
4	-0.0175	-0.0075	0.01	0.0561	0.000561
5	-0.0075	-0.0175	-0.01		
6	0.0225	-0.0875	-0.11		
7	0.1425	-0.0975	-0.24		
8	0.1425	-0.0975	-0.24		

Sum of b values = 0.240918

Sample Standard Deviation = 0.0986697

W Statistic = 0.851673

5% Critical value of 0.818 is less than 0.851673

Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.851673

Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Barium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.157233	0.247191	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	51.6	FALSE
	6/23/2016	55.8	FALSE
	8/10/2016	52.3	FALSE
	10/26/2016	53.3	FALSE
	1/18/2017	42.4	FALSE
	4/19/2017	35.5	FALSE
	6/20/2017	39.9	FALSE
	8/21/2017	44	FALSE

Shapiro-Wilks Test of Normality

Parameter: Barium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-11.35	8.95	20.3	0.6052	12.2856
2	-6.95	6.45	13.4	0.3164	4.23976
3	-4.45	5.45	9.9	0.1743	1.72557
4	-2.85	4.75	7.6	0.0561	0.42636
5	4.75	-2.85	-7.6		
6	5.45	-4.45	-9.9		
7	6.45	-6.95	-13.4		
8	8.95	-11.35	-20.3		

Sum of b values = 18.6772

Sample Standard Deviation = 7.35838

W Statistic = 0.920373

5% Critical value of 0.818 is less than 0.920373

Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.920373

Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Beryllium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0	0	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.08 U	FALSE
	6/23/2016	ND<0.08 U	FALSE
	8/10/2016	ND<0.08 U	FALSE
	10/26/2016	ND<0.08 U	FALSE
	1/18/2017	ND<0.08 U	FALSE
	4/19/2017	ND<0.012 U	FALSE
	6/20/2017	ND<0.012 U	FALSE
	8/21/2017	ND<0.012 U	FALSE

Dixon's Test for Outliers

Parameter: Cadmium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.835165	0	0.554	0.12
2	0.4	0	0.507	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.029 U	FALSE
	6/23/2016	ND<0.029 U	FALSE
	8/10/2016	0.12 J	TRUE
	10/26/2016	0.038 J	FALSE
	1/18/2017	ND<0.029 U	FALSE
	4/19/2017	0.035 J	FALSE
	6/20/2017	0.044 J	FALSE
	8/21/2017	0.037 J	FALSE

Dixon's Test for Outliers

Parameter: Cadmium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 7 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.4	0	0.507	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.029 U	FALSE
	6/23/2016	ND<0.029 U	FALSE
	10/26/2016	0.038 J	FALSE
	1/18/2017	ND<0.029 U	FALSE
	4/19/2017	0.035 J	FALSE
	6/20/2017	0.044 J	FALSE
	8/21/2017	0.037 J	FALSE

Shapiro-Wilks Test of Normality

Parameter: Cadmium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Cohen's Adjustment

K = 3 for 7 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.00277591	0.0122241	0.015	0.6233	0.0093495
2	-0.00277591	0.00622409	0.009	0.3031	0.0027279
3	-0.00277591	0.00522409	0.008	0.1401	0.0011208
4	0.00322409	0.00322409	0		
5	0.00522409	-0.00277591	-0.008		
6	0.00622409	-0.00277591	-0.009		
7	0.0122241	-0.00277591	-0.015		

Sum of b values = 0.0131982

Sample Standard Deviation = 0.00576938

W Statistic = 0.872208

5% Critical value of 0.803 is less than 0.872208

Data is normally distributed at 95% level of significance

1% Critical value of 0.73 is less than 0.872208

Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Chromium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.25375	0.23625	0.49	0.6052	0.296548
2	-0.16375	0.13625	0.3	0.3164	0.09492
3	-0.11375	0.08625	0.2	0.1743	0.03486
4	-0.01375	0.08625	0.1	0.0561	0.00561
5	0.08625	-0.01375	-0.1		
6	0.08625	-0.11375	-0.2		
7	0.13625	-0.16375	-0.3		
8	0.23625	-0.25375	-0.49		

Sum of b values = 0.431938

Sample Standard Deviation = 0.166299

W Statistic = 0.963752

5% Critical value of 0.818 is less than 0.963752
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.963752
Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Cobalt

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.319489	0.0046729	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	4.1	FALSE
	6/23/2016	3.1	FALSE
	8/10/2016	1.8	FALSE
	10/26/2016	1.8	FALSE
	1/18/2017	1.3	FALSE
	4/19/2017	0.97 J	FALSE
	6/20/2017	1 J	FALSE
	8/21/2017	0.96 J	FALSE

Shapiro-Wilks Test of Normality

Parameter: Cobalt

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.91875	2.22125	3.14	0.6052	1.90033
2	-0.90875	1.22125	2.13	0.3164	0.673932
3	-0.87875	-0.07875	0.8	0.1743	0.13944
4	-0.57875	-0.07875	0.5	0.0561	0.02805
5	-0.07875	-0.57875	-0.5		
6	-0.07875	-0.87875	-0.8		
7	1.22125	-0.90875	-2.13		
8	2.22125	-0.91875	-3.14		

Sum of b values = 2.74175

Sample Standard Deviation = 1.14735

W Statistic = 0.815766

5% Critical value of 0.818 exceeds 0.815766
Evidence of non-normality at 95% level of significance

1% Critical value of 0.749 is less than 0.815766
Data is normally distributed at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Cobalt

Background Locations

Normality Test of Residuals

Natural Logarithm Transformation

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.529453	0.922356	1.45181	0.6052	0.878635
2	-0.51909	0.642771	1.16186	0.3164	0.367613
3	-0.488631	0.099156	0.587787	0.1743	0.102451
4	-0.226266	0.099156	0.325422	0.0561	0.0182562
5	0.099156	-0.226266	-0.325422		
6	0.099156	-0.488631	-0.587787		
7	0.642771	-0.51909	-1.16186		
8	0.922356	-0.529453	-1.45181		

Sum of b values = 1.36696

Sample Standard Deviation = 0.550752

W Statistic = 0.880033

5% Critical value of 0.818 is less than 0.880033

Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.880033

Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Lead

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0	0.0780142	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.19 U	FALSE
	6/23/2016	ND<0.19 U	FALSE
	8/10/2016	ND<0.19 U	FALSE
	10/26/2016	ND<0.19 U	FALSE
	1/18/2017	ND<0.19 U	FALSE
	4/19/2017	0.06 J	FALSE
	6/20/2017	0.1 J	FALSE
	8/21/2017	0.049 J	FALSE

Shapiro-Wilks Test of Normality

Parameter: Lead

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Cohen's Adjustment

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.173567	-0.032567	0.141	0.6052	0.0853332
2	-0.162567	-0.032567	0.13	0.3164	0.041132
3	-0.122567	-0.032567	0.09	0.1743	0.015687
4	-0.032567	-0.032567	0	0.0561	0
5	-0.032567	-0.032567	0		
6	-0.032567	-0.122567	-0.09		
7	-0.032567	-0.162567	-0.13		
8	-0.032567	-0.173567	-0.141		

Sum of b values = 0.142152

Sample Standard Deviation = 0.0639094

W Statistic = 0.706773

5% Critical value of 0.818 exceeds 0.706773
Evidence of non-normality at 95% level of significance

1% Critical value of 0.749 exceeds 0.706773
Evidence of non-normality at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Lead

Background Locations

Normality Test of Residuals

Natural Logarithm Transformation

Cohen's Adjustment

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-1.66984	-0.314632	1.3552	0.6052	0.820169
2	-1.46731	-0.314632	1.15268	0.3164	0.364708
3	-0.956486	-0.314632	0.641854	0.1743	0.111875
4	-0.314632	-0.314632	0	0.0561	0
5	-0.314632	-0.314632	0		
6	-0.314632	-0.956486	-0.641854		
7	-0.314632	-1.46731	-1.15268		
8	-0.314632	-1.66984	-1.3552		

Sum of b values = 1.29675

Sample Standard Deviation = 0.577818

W Statistic = 0.719504

5% Critical value of 0.818 exceeds 0.719504
Evidence of non-normality at 95% level of significance

1% Critical value of 0.749 exceeds 0.719504
Evidence of non-normality at 99% level of significance

Dixon's Test for Outliers

Parameter: Lithium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.115942	0.217949	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	22.8	FALSE
	6/23/2016	28.7	FALSE
	8/10/2016	27.6	FALSE
	10/26/2016	25.5	FALSE
	1/18/2017	20.1	FALSE
	4/19/2017	21.8	FALSE
	6/20/2017	24.9	FALSE
	8/21/2017	27.9	FALSE

Shapiro-Wilks Test of Normality

Parameter: Lithium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-4.8125	3.7875	8.6	0.6052	5.20472
2	-3.1125	2.9875	6.1	0.3164	1.93004
3	-2.1125	2.6875	4.8	0.1743	0.83664
4	-0.0125	0.5875	0.6	0.0561	0.03366
5	0.5875	-0.0125	-0.6		
6	2.6875	-2.1125	-4.8		
7	2.9875	-3.1125	-6.1		
8	3.7875	-4.8125	-8.6		

Sum of b values = 8.00506

Sample Standard Deviation = 3.12018

W Statistic = 0.940311

5% Critical value of 0.818 is less than 0.940311
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.940311
Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Mercury

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0	0	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.039 U	FALSE
	6/23/2016	ND<0.039 U	FALSE
	8/10/2016	ND<0.039 U	FALSE
	10/26/2016	ND<0.039 U	FALSE
	1/18/2017	ND<0.039 U	FALSE
	4/19/2017	ND<0.046 U	FALSE
	6/20/2017	ND<0.046 U	FALSE
	8/21/2017	ND<0.046 U	FALSE

Dixon's Test for Outliers

Parameter: Molybdenum

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.185185	0.333333	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	1.2	FALSE
	6/23/2016	1.2	FALSE
	8/10/2016	0.89 J	FALSE
	10/26/2016	1	FALSE
	1/18/2017	0.76 J	FALSE
	4/19/2017	0.54 J	FALSE
	6/20/2017	0.79 J	FALSE
	8/21/2017	1.3	FALSE

Shapiro-Wilks Test of Normality

Parameter: Molybdenum

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.42	0.34	0.76	0.6052	0.459952
2	-0.2	0.24	0.44	0.3164	0.139216
3	-0.17	0.24	0.41	0.1743	0.071463
4	-0.07	0.04	0.11	0.0561	0.006171
5	0.04	-0.07	-0.11		
6	0.24	-0.17	-0.41		
7	0.24	-0.2	-0.44		
8	0.34	-0.42	-0.76		

Sum of b values = 0.676802

Sample Standard Deviation = 0.26257

W Statistic = 0.949152

5% Critical value of 0.818 is less than 0.949152
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.949152
Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Selenium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.28	0.217391	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	4.7	FALSE
	6/23/2016	5.4	FALSE
	8/10/2016	6.1	FALSE
	10/26/2016	6.5	FALSE
	1/18/2017	5.9	FALSE
	4/19/2017	4.2	FALSE
	6/20/2017	5.5	FALSE
	8/21/2017	7.2	FALSE

Shapiro-Wilks Test of Normality

Parameter: Selenium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-1.4875	1.5125	3	0.6052	1.8156
2	-0.9875	0.8125	1.8	0.3164	0.56952
3	-0.2875	0.4125	0.7	0.1743	0.12201
4	-0.1875	0.2125	0.4	0.0561	0.02244
5	0.2125	-0.1875	-0.4		
6	0.4125	-0.2875	-0.7		
7	0.8125	-0.9875	-1.8		
8	1.5125	-1.4875	-3		

Sum of b values = 2.52957

Sample Standard Deviation = 0.961305

W Statistic = 0.989175

5% Critical value of 0.818 is less than 0.989175
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.989175
Data is normally distributed at 99% level of significance

Dixon's Test for Outliers

Parameter: Thallium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0	0.0668103	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	ND<0.5 U	FALSE
	6/23/2016	ND<0.5 U	FALSE
	8/10/2016	ND<0.5 U	FALSE
	10/26/2016	ND<0.5 U	FALSE
	1/18/2017	ND<0.5 U	FALSE
	4/19/2017	0.14 J	FALSE
	6/20/2017	ND<0.036 U	FALSE
	8/21/2017	0.067 J	FALSE

Shapiro-Wilks Test of Normality

Parameter: Thallium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Cohen's Adjustment

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.668121	-0.204121	0.464	0.6052	0.280813
2	-0.637121	-0.204121	0.433	0.3164	0.137001
3	-0.564121	-0.204121	0.36	0.1743	0.062748
4	-0.204121	-0.204121	0	0.0561	0
5	-0.204121	-0.204121	0		
6	-0.204121	-0.564121	-0.36		
7	-0.204121	-0.637121	-0.433		
8	-0.204121	-0.668121	-0.464		

Sum of b values = 0.480562

Sample Standard Deviation = 0.218723

W Statistic = 0.689622

5% Critical value of 0.818 exceeds 0.689622
Evidence of non-normality at 95% level of significance

1% Critical value of 0.749 exceeds 0.689622
Evidence of non-normality at 99% level of significance

Shapiro-Wilks Test of Normality

Parameter: Thallium

Background Locations

Normality Test of Residuals

Natural Logarithm Transformation

Cohen's Adjustment

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-3.34717	-0.716081	2.63109	0.6052	1.59234
2	-2.726	-0.716081	2.00992	0.3164	0.635937
3	-1.98905	-0.716081	1.27297	0.1743	0.221878
4	-0.716081	-0.716081	0	0.0561	0
5	-0.716081	-0.716081	0		
6	-0.716081	-1.98905	-1.27297		
7	-0.716081	-2.726	-2.00992		
8	-0.716081	-3.34717	-2.63109		

Sum of b values = 2.45015

Sample Standard Deviation = 1.08305

W Statistic = 0.731126

5% Critical value of 0.818 exceeds 0.731126
Evidence of non-normality at 95% level of significance

1% Critical value of 0.749 exceeds 0.731126
Evidence of non-normality at 99% level of significance

Dixon's Test for Outliers

Parameter: Total Radium

Background Locations

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

For 8 Measurements...
5% Level of Significance

Iteration	Highest	Lowest	Critical	Outlier
1	0.304762	0.334549	0.554	None

Loc.	Date	Conc.	Outlier
MW-301	4/26/2016	0.51	FALSE
	6/23/2016	0.614	FALSE
	8/10/2016	1.56	FALSE
	10/26/2016	1.24	FALSE
	1/18/2017	0.143	FALSE
	4/19/2017	0.631	FALSE
	6/20/2017	1.06	FALSE
	8/21/2017	0.725	FALSE

Shapiro-Wilks Test of Normality

Parameter: Total Radium

Background Locations

Normality Test of Residuals

Original Data (Not Transformed)

Non-Detects Replaced with Detection Limit

K = 4 for 8 measurements

i	x(i)	x(n-i+1)	x(n-1+1)-x(i)	a(n-i+1)	b(i)
1	-0.667375	0.749625	1.417	0.6052	0.857568
2	-0.300375	0.429625	0.73	0.3164	0.230972
3	-0.196375	0.249625	0.446	0.1743	0.0777378
4	-0.179375	-0.085375	0.094	0.0561	0.0052734
5	-0.085375	-0.179375	-0.094		
6	0.249625	-0.196375	-0.446		
7	0.429625	-0.300375	-0.73		
8	0.749625	-0.667375	-1.417		

Sum of b values = 1.17155

Sample Standard Deviation = 0.450788

W Statistic = 0.964894

5% Critical value of 0.818 is less than 0.964894
Data is normally distributed at 95% level of significance

1% Critical value of 0.749 is less than 0.964894
Data is normally distributed at 99% level of significance

Non-Parametric Prediction Interval

Inter-Well Comparison

Parameter: Thallium

Original Data (Not Transformed)

Cohen's Adjustment

Not used. Used
nonparametric max
background detection
= 0.14

Total Percent Non-Detects = 66.6667%

Number of comparisons = 5

Future Samples (k) = 5

Recent Dates = 1

Background Measurements (n) = 8

Maximum Background Value = 0.5

Confidence Level = 61.5%

False Positive Rate = 38.5%

Location	Date	Count	Mean	Significant
MW-302	8/14/2018	1	0.14	FALSE
MW-303	8/14/2018	1	0.14	FALSE
MW-304	8/14/2018	1	0.15	FALSE
MW-305	8/14/2018	1	0.33	FALSE
MW-306	8/14/2018	1	0.14	FALSE

Non-Parametric Prediction Interval
Inter-Well Comparison
Parameter: Lead
Original Data (Not Transformed)
Cohen's Adjustment

Not used. Used nonparametric max background detection = 0.10

Total Percent Non-Detects = 27.7778%
 Number of comparisons = 5
 Future Samples (k) = 5
 Recent Dates = 1
 Background Measurements (n) = 8
Maximum Background Value = 0.19
 Confidence Level = 61.5%
 False Positive Rate = 38.5%

Location	Date	Count	Mean	Significant
MW-303	8/14/2018	1	0.13	FALSE
MW-304	8/14/2018	1	0.81	TRUE
MW-302	8/14/2018	1	0.12	FALSE
MW-305	8/14/2018	1	0.31	TRUE
MW-306	8/14/2018	1	0.2	TRUE

Non-Parametric Prediction Interval

Inter-Well Comparison

Parameter: Lead

Original Data (Not Transformed)

Cohen's Adjustment

Duplicate--see
previous page

Total Percent Non-Detects = 27.7778%

Number of comparisons = 5

Future Samples (k) = 5

Recent Dates = 1

Background Measurements (n) = 8

Maximum Background Value = 0.19

Confidence Level = 61.5%

False Positive Rate = 38.5%

Location	Date	Count	Mean	Significant
MW-303	8/14/2018	1	0.13	FALSE
MW-304	8/14/2018	1	0.81	TRUE
MW-302	8/14/2018	1	0.12	FALSE
MW-305	8/14/2018	1	0.31	TRUE
MW-306	8/14/2018	1	0.2	TRUE

Non-Parametric Prediction Interval

Inter-Well Comparison

Parameter: Beryllium

Original Data (Not Transformed)

Cohen's Adjustment

Not used - DQ applies.
100% ND in
background

Total Percent Non-Detects = 83.3333%

Number of comparisons = 5

Future Samples (k) = 5

Recent Dates = 1

Background Measurements (n) = 8

Maximum Background Value = 0.08

Confidence Level = 61.5%

False Positive Rate = 38.5%

Location	Date	Count	Mean	Significant
MW-303	8/14/2018	1	0.12	TRUE
MW-304	8/14/2018	1	0.21	TRUE
MW-302	8/14/2018	1	0.12	TRUE
MW-305	8/14/2018	1	0.12	TRUE
MW-306	8/14/2018	1	0.12	TRUE

Parametric Prediction Limit with Resampling Inter-Well Comparison.

Background date range: 1/1/2000 to 9/30/2017

1 of 2 Resampling Plan Two Sampling Events per Year

Originating Sampling Event Date is 4/16/2018

Indicator Parameters

Cobalt
Chromium
Barium
Lithium
Beryllium
Molybdenum
Arsenic
Antimony
Lead
Mercury
Total Radium
Thallium
Selenium
Cadmium

There are 14 parameters.

5 Compliance Wells Analyzed.

MW-306
MW-305
MW-302
MW-304
MW-303

Original Data (Not Transformed)
Non-Detects Replaced with Detection Limit

Per-constituent, per-evaluation false positive rate:
 $0.00357143 = 0.10 / (14 * 2)$
 Alpha 0.00357143 approximated by 0.003333

Cobalt

Background Observations: 8
 Background Mean: 1.87875
 Background Std. Dev: 1.14735
 $K(5, 8, 0.003333) = 3.22$
PL = 1.87875 + (3.22 * 1.14735) = 5.57322

Not used. Used
nonparametric max
background value
= 4.1

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	2.1	FALSE	FALSE
MW-304	4/16/2018	0.39 J	FALSE	FALSE
MW-302	4/16/2018	0.9 J	FALSE	FALSE
MW-305	4/16/2018	14.5	FALSE	TRUE

MW-305	8/14/2018	15.6	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	4.8	FALSE	FALSE

Chromium

Background Observations: 8
 Background Mean: 0.50375
 Background Std. Dev: 0.166299
 K(5, 8, 0.003333) = 3.22

PL = 0.50375 + (3.22 * 0.166299) = 1.03923

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.12 J	FALSE	FALSE
MW-304	4/16/2018	2	FALSE	TRUE
MW-304	8/14/2018	5.9	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-302	4/16/2018	0.46 J	FALSE	FALSE
MW-305	4/16/2018	0.26 J	FALSE	FALSE
MW-306	4/16/2018	0.37 J	FALSE	FALSE

Barium

Background Observations: 8
 Background Mean: 46.85
 Background Std. Dev: 7.35838
 K(5, 8, 0.003333) = 3.22

PL = 46.85 + (3.22 * 7.35838) = 70.544

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	17.7	FALSE	FALSE
MW-303	4/16/2018	69.5	FALSE	FALSE
MW-304	4/16/2018	88.5	FALSE	TRUE
MW-304	8/14/2018	87.4	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-305	4/16/2018	116	FALSE	TRUE
MW-305	8/14/2018	118	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	48.2	FALSE	FALSE

Lithium

Background Observations: 8
 Background Mean: 24.9125
 Background Std. Dev: 3.12018

$K(5, 8, 0.003333) = 3.22$

$PL = 24.9125 + (3.22 * 3.12018) = 34.9595$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-302	4/16/2018	7.5 J	FALSE	FALSE
MW-304	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-305	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-306	4/16/2018	ND<4.6 U	FALSE	FALSE

Beryllium

Background Observations: 8

Background Mean: 0.0545

Background Std. Dev: 0.0351933

$K(5, 8, 0.003333) = 3.22$

$PL = 0.0545 + (3.22 * 0.0351933) = 0.167823$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.017 J	FALSE	FALSE
MW-304	4/16/2018	0.026 J	FALSE	FALSE
MW-302	4/16/2018	ND<0.012 U	FALSE	FALSE
MW-305	4/16/2018	ND<0.012 U	FALSE	FALSE
MW-306	4/16/2018	ND<0.012 U	FALSE	FALSE

Molybdenum

Background Observations: 8

Background Mean: 0.96

Background Std. Dev: 0.26257

$K(5, 8, 0.003333) = 3.22$

$PL = 0.96 + (3.22 * 0.26257) = 1.80547$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	0.59 J	FALSE	FALSE
MW-303	4/16/2018	0.61 J	FALSE	FALSE
MW-304	4/16/2018	2	FALSE	TRUE
MW-304	8/14/2018	2.4	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-305	4/16/2018	7.1	FALSE	TRUE
MW-305	8/14/2018	6.5	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	5.7	FALSE	TRUE

MW-304	4/16/2018	0.37 J	FALSE	TRUE
MW-304	8/14/2018	0.81 J	TRUE	TRUE

MW-304 has required 1 resample exceedences

MW-302	4/16/2018	0.098 J	FALSE	FALSE
MW-305	4/16/2018	0.12 J	FALSE	FALSE
MW-306	4/16/2018	0.04 J	FALSE	FALSE

Mercury

Background Observations: 8
 Background Mean: 0.041625
 Background Std. Dev: 0.00362284
 $K(5, 8, 0.003333) = 3.22$

$PL = 0.041625 + (3.22 * 0.00362284) = 0.0532906$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<0.09 U	FALSE	TRUE
MW-303	8/14/2018	ND<0.083 U	TRUE	TRUE

MW-303 has required 1 resample exceedences

MW-302	4/16/2018	0.096 J	FALSE	TRUE
MW-302	8/14/2018	ND<0.083 U	TRUE	TRUE

MW-302 has required 1 resample exceedences

MW-304	4/16/2018	ND<0.09 U	FALSE	TRUE
MW-304	8/14/2018	ND<0.083 U	TRUE	TRUE

MW-304 has required 1 resample exceedences

MW-305	4/16/2018	ND<0.09 U	FALSE	TRUE
MW-305	8/14/2018	ND<0.09 U	TRUE	TRUE

MW-305 has required 1 resample exceedences

MW-306	4/16/2018	ND<0.09 U	FALSE	TRUE
MW-306	8/14/2018	ND<0.083 U	TRUE	TRUE

MW-306 has required 1 resample exceedences

Total Radium

Background Observations: 8
 Background Mean: 0.810375
 Background Std. Dev: 0.450788
 $K(5, 8, 0.003333) = 3.22$

$PL = 0.810375 + (3.22 * 0.450788) = 2.26191$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	0.746	FALSE	FALSE
MW-303	4/16/2018	0.529	FALSE	FALSE
MW-306	4/16/2018	0.305	FALSE	FALSE
MW-304	4/16/2018	2.08	FALSE	FALSE

MW-305	4/16/2018	0.676	FALSE	FALSE
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Thallium

Background Observations: 8
 Background Mean: 0.342875
 Background Std. Dev: 0.218723
 K(5, 8, 0.003333) = 3.22

$$PL = 0.342875 + (3.22 * 0.218723) = 1.04716$$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-303	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-304	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-305	4/16/2018	0.32 J	FALSE	FALSE
MW-306	4/16/2018	0.083 J	FALSE	FALSE

Selenium

Background Observations: 8
 Background Mean: 5.6875
 Background Std. Dev: 0.961305
 K(5, 8, 0.003333) = 3.22

$$PL = 5.6875 + (3.22 * 0.961305) = 8.7829$$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<0.086 U	FALSE	FALSE
MW-303	4/16/2018	0.23 J	FALSE	FALSE
MW-304	4/16/2018	ND<0.086 U	FALSE	FALSE
MW-305	4/16/2018	0.12 J	FALSE	FALSE
MW-306	4/16/2018	ND<0.086 U	FALSE	FALSE

Cadmium

Background Observations: 7
 Background Mean: 0.0344286
 Background Std. Dev: 0.00576938
 K(5, 7, 0.003333) = 3.605

$$PL = 0.0344286 + (3.605 * 0.00576938) = 0.0552272$$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.44 J	FALSE	TRUE
MW-303	8/14/2018	0.36 J	TRUE	TRUE
MW-303 has required 1 resample exceedances				

MW-304	4/16/2018	ND<0.018 U	FALSE	FALSE
MW-302	4/16/2018	0.22 J	FALSE	TRUE
MW-302	8/14/2018	0.21 J	TRUE	TRUE
MW-302 has required 1 resample exceedences				
MW-305	4/16/2018	0.054 J	FALSE	FALSE
MW-306	4/16/2018	0.88	FALSE	TRUE
MW-306	8/14/2018	0.76	TRUE	TRUE
MW-306 has required 1 resample exceedences				

Parametric Prediction Limit with Resampling Inter-Well Comparison.

Background date range: 1/1/2000 to 9/30/2017

1 of 2 Resampling Plan Two Sampling Events per Year

Originating Sampling Event Date is 4/16/2018

Indicator Parameters

Cobalt
Chromium
Barium
Lithium
Beryllium
Molybdenum
Arsenic
Antimony
Lead
Mercury
Total Radium
Thallium
Selenium
Cadmium

There are 14 parameters.

5 Compliance Wells Analyzed.

MW-306
MW-305
MW-302
MW-304
MW-303

Original Data (Not Transformed) Cohen's Adjustment

Per-constituent, per-evaluation false positive rate:
 $0.00357143 = 0.10 / (14 * 2)$
 Alpha 0.00357143 approximated by 0.003333

Cobalt

Background Observations: 8
 Background Mean: 1.855
 Background Std. Dev: 1.16663
 $K(5, 8, 0.003333) = 3.22$

PL = 1.855 + (3.22 * 1.16663) = 5.61156

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	2.1	FALSE	FALSE
MW-304	4/16/2018	0.39 J	FALSE	FALSE
MW-302	4/16/2018	0.9 J	FALSE	FALSE
MW-305	4/16/2018	14.5	FALSE	TRUE

MW-305	8/14/2018	15.6	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	4.8	FALSE	FALSE

Chromium

Background Observations: 8
 Background Mean: 0.490644
 Background Std. Dev: 0.184357
 $K(5, 8, 0.003333) = 3.22$

$PL = 0.490644 + (3.22 * 0.184357) = 1.08427$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.12 J	FALSE	FALSE
MW-304	4/16/2018	2	FALSE	TRUE
MW-304	8/14/2018	5.9	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-302	4/16/2018	0.46 J	FALSE	FALSE
MW-305	4/16/2018	0.26 J	FALSE	FALSE
MW-306	4/16/2018	0.37 J	FALSE	FALSE

Barium

Background Observations: 8
 Background Mean: 46.3664
 Background Std. Dev: 8.76372
 $K(5, 8, 0.003333) = 3.22$

$PL = 46.3664 + (3.22 * 8.76372) = 74.5856$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	17.7	FALSE	FALSE
MW-303	4/16/2018	69.5	FALSE	FALSE
MW-304	4/16/2018	88.5	FALSE	TRUE
MW-304	8/14/2018	87.4	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-305	4/16/2018	116	FALSE	TRUE
MW-305	8/14/2018	118	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	48.2	FALSE	FALSE

Lithium

Background Observations: 8
 Background Mean: 24.6574
 Background Std. Dev: 4.01145

K(5, 8, 0.003333) = 3.22

PL = 24.6574 + (3.22 * 4.01145) = 37.5742

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-302	4/16/2018	7.5 J	FALSE	FALSE
MW-304	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-305	4/16/2018	ND<4.6 U	FALSE	FALSE
MW-306	4/16/2018	ND<4.6 U	FALSE	FALSE

Beryllium

Background Observations: 8

Background Mean: 0.178924

Background Std. Dev: 0.0987488

K(5, 8, 0.003333) = 3.22

PL = 0.178924 + (3.22 * 0.0987488) = 0.496895

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.017 J	FALSE	FALSE
MW-304	4/16/2018	0.026 J	FALSE	FALSE
MW-302	4/16/2018	ND<0.012 U	FALSE	FALSE
MW-305	4/16/2018	ND<0.012 U	FALSE	FALSE
MW-306	4/16/2018	ND<0.012 U	FALSE	FALSE

Molybdenum

Background Observations: 8

Background Mean: 0.949681

Background Std. Dev: 0.280801

K(5, 8, 0.003333) = 3.22

PL = 0.949681 + (3.22 * 0.280801) = 1.85386

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	0.59 J	FALSE	FALSE
MW-303	4/16/2018	0.61 J	FALSE	FALSE
MW-304	4/16/2018	2	FALSE	TRUE
MW-304	8/14/2018	2.4	TRUE	TRUE
MW-304 has required 1 resample exceedences				
MW-305	4/16/2018	7.1	FALSE	TRUE
MW-305	8/14/2018	6.5	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	5.7	FALSE	TRUE

MW-304	4/16/2018	0.37 J	FALSE	FALSE
MW-302	4/16/2018	0.098 J	FALSE	FALSE
MW-305	4/16/2018	0.12 J	FALSE	FALSE
MW-306	4/16/2018	0.04 J	FALSE	FALSE

Mercury

Background Observations: 8

Background Mean: 0.136655

Background Std. Dev: 0.0754205

$K(5, 8, 0.003333) = 3.22$

$PL = 0.136655 + (3.22 * 0.0754205) = 0.379509$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<0.09 U	FALSE	FALSE
MW-302	4/16/2018	0.096 J	FALSE	FALSE
MW-304	4/16/2018	ND<0.09 U	FALSE	FALSE
MW-305	4/16/2018	ND<0.09 U	FALSE	FALSE
MW-306	4/16/2018	ND<0.09 U	FALSE	FALSE

Total Radium

Background Observations: 8

Background Mean: 0.800411

Background Std. Dev: 0.459657

$K(5, 8, 0.003333) = 3.22$

$PL = 0.800411 + (3.22 * 0.459657) = 2.28051$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	0.746	FALSE	FALSE
MW-303	4/16/2018	0.529	FALSE	FALSE
MW-306	4/16/2018	0.305	FALSE	FALSE
MW-304	4/16/2018	2.08	FALSE	FALSE
MW-305	4/16/2018	0.676	FALSE	FALSE

Thallium

Background Observations: 8

Background Mean: 0.704121

Background Std. Dev: 0.440866

$K(5, 8, 0.003333) = 3.22$

$PL = 0.704121 + (3.22 * 0.440866) = 2.12371$

Well	Date	Value	Resample	Exceedance
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MW-302	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-303	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-304	4/16/2018	ND<0.036 U	FALSE	FALSE
MW-305	4/16/2018	0.32 J	FALSE	FALSE
MW-306	4/16/2018	0.083 J	FALSE	FALSE

Selenium

Background Observations: 8

Background Mean: 5.62859

Background Std. Dev: 1.12212

K(5, 8, 0.003333) = 3.22

PL = 5.62859 + (3.22 * 1.12212) = 9.24182

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<0.086 U	FALSE	FALSE
MW-303	4/16/2018	0.23 J	FALSE	FALSE
MW-304	4/16/2018	ND<0.086 U	FALSE	FALSE
MW-305	4/16/2018	0.12 J	FALSE	FALSE
MW-306	4/16/2018	ND<0.086 U	FALSE	FALSE

Cadmium

Background Observations: 7

Background Mean: 0.0317759

Background Std. Dev: 0.00888138

K(5, 7, 0.003333) = 3.605

PL = 0.0317759 + (3.605 * 0.00888138) = 0.0637933

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.44 J	FALSE	TRUE
MW-303	8/14/2018	0.36 J	TRUE	TRUE
MW-303 has required 1 resample exceedences				
MW-304	4/16/2018	ND<0.018 U	FALSE	FALSE
MW-302	4/16/2018	0.22 J	FALSE	TRUE
MW-302	8/14/2018	0.21 J	TRUE	TRUE
MW-302 has required 1 resample exceedences				
MW-305	4/16/2018	0.054 J	FALSE	FALSE
MW-306	4/16/2018	0.88	FALSE	TRUE
MW-306	8/14/2018	0.76	TRUE	TRUE
MW-306 has required 1 resample exceedences				



Parametric Prediction Limit with Resampling Inter-Well Comparison.

Background date range: 1/1/2000 to 9/30/2017

1 of 2 Resampling Plan Two Sampling Events per Year

Originating Sampling Event Date is 4/16/2018

Indicator Parameters

Cobalt
Chromium
Barium
Lithium
Beryllium
Molybdenum
Arsenic
Antimony
Lead
Mercury
Total Radium
Thallium
Selenium
Cadmium

There are 14 parameters.

5 Compliance Wells Analyzed.

MW-306
MW-305
MW-302
MW-304
MW-303

Natural Logarithm Transformation Non-Detects Replaced with Detection Limit

Per-constituent, per-evaluation false positive rate:
 $0.00357143 = 0.10 / (14 * 2)$
 Alpha 0.00357143 approximated by 0.003333

Cobalt

Background Observations: 8
 Background Mean: 0.488631
 Background Std. Dev: 0.550752
 $K(5, 8, 0.003333) = 3.22$
PL = 0.488631 + (3.22 * 0.550752) = 2.26205

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	0.741937	FALSE	FALSE
MW-304	4/16/2018	-0.941609 J	FALSE	FALSE
MW-302	4/16/2018	-0.105361 J	FALSE	FALSE
MW-305	4/16/2018	2.67415	FALSE	TRUE

K(5, 8, 0.003333) = 3.22

PL = 3.20828 + (3.22 * 0.128303) = 3.62142

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<1.52606 U	FALSE	FALSE
MW-302	4/16/2018	2.0149 J	FALSE	FALSE
MW-304	4/16/2018	ND<1.52606 U	FALSE	FALSE
MW-305	4/16/2018	ND<1.52606 U	FALSE	FALSE
MW-306	4/16/2018	ND<1.52606 U	FALSE	FALSE

Beryllium

Background Observations: 8

Background Mean: -3.23715

Background Std. Dev: 0.981853

K(5, 8, 0.003333) = 3.22

PL = -3.23715 + (3.22 * 0.981853) = -0.0755824

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	-4.07454 J	FALSE	FALSE
MW-304	4/16/2018	-3.64966 J	FALSE	FALSE
MW-302	4/16/2018	ND<-4.42285 U	FALSE	FALSE
MW-305	4/16/2018	ND<-4.42285 U	FALSE	FALSE
MW-306	4/16/2018	ND<-4.42285 U	FALSE	FALSE

Molybdenum

Background Observations: 8

Background Mean: -0.076984

Background Std. Dev: 0.295696

K(5, 8, 0.003333) = 3.22

PL = -0.076984 + (3.22 * 0.295696) = 0.875156

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	-0.527633 J	FALSE	FALSE
MW-303	4/16/2018	-0.494296 J	FALSE	FALSE
MW-304	4/16/2018	0.693147	FALSE	FALSE
MW-305	4/16/2018	1.96009	FALSE	TRUE
MW-305	8/14/2018	1.8718	TRUE	TRUE
MW-305 has required 1 resample exceedences				
MW-306	4/16/2018	1.74047	FALSE	TRUE
MW-306	8/14/2018	1.54756	TRUE	TRUE
MW-306 has required 1 resample exceedences				

Arsenic

Background Observations: 8

Background Mean: -1.51192

Background Std. Dev: 0.411014

K(5, 8, 0.003333) = 3.22

PL = -1.51192 + (3.22 * 0.411014) = -0.188458

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	-1.83258 J	FALSE	FALSE
MW-303	4/16/2018	-0.84397 J	FALSE	FALSE
MW-304	4/16/2018	-0.385662 J	FALSE	FALSE
MW-305	4/16/2018	-0.673345 J	FALSE	FALSE
MW-306	4/16/2018	-0.967584 J	FALSE	FALSE

Antimony

Background Observations: 8

Background Mean: -2.67443

Background Std. Dev: 0.535356

K(5, 8, 0.003333) = 3.22

PL = -2.67443 + (3.22 * 0.535356) = -0.950584

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<-3.64966 U	FALSE	FALSE
MW-303	4/16/2018	-2.32279 J	FALSE	FALSE
MW-304	4/16/2018	ND<-3.64966 U	FALSE	FALSE
MW-305	4/16/2018	-2.41912 J	FALSE	FALSE
MW-306	4/16/2018	-2.36446 J	FALSE	FALSE

Lead

Background Observations: 8

Background Mean: -2.05445

Background Std. Dev: 0.577818

K(5, 8, 0.003333) = 3.22

PL = -2.05445 + (3.22 * 0.577818) = -0.193873

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	-2.67365 J	FALSE	FALSE
MW-304	4/16/2018	-0.994252 J	FALSE	FALSE
MW-302	4/16/2018	-2.32279 J	FALSE	FALSE

MW-305	4/16/2018	-2.12026 J	FALSE	FALSE
MW-306	4/16/2018	-3.21888 J	FALSE	FALSE

Mercury

Background Observations: 8
 Background Mean: -3.18229
 Background Std. Dev: 0.0854369
 $K(5, 8, 0.003333) = 3.22$

$PL = -3.18229 + (3.22 * 0.0854369) = -2.90718$

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	ND<-2.40795 U	FALSE	TRUE
MW-303	8/14/2018	ND<-2.48891 U	TRUE	TRUE
MW-303 has required 1 resample exceedences				

MW-302	4/16/2018	-2.34341 J	FALSE	TRUE
MW-302	8/14/2018	ND<-2.48891 U	TRUE	TRUE
MW-302 has required 1 resample exceedences				

MW-304	4/16/2018	ND<-2.40795 U	FALSE	TRUE
MW-304	8/14/2018	ND<-2.48891 U	TRUE	TRUE
MW-304 has required 1 resample exceedences				

MW-305	4/16/2018	ND<-2.40795 U	FALSE	TRUE
MW-305	8/14/2018	ND<-2.40795 U	TRUE	TRUE
MW-305 has required 1 resample exceedences				

MW-306	4/16/2018	ND<-2.40795 U	FALSE	TRUE
MW-306	8/14/2018	ND<-2.48891 U	TRUE	TRUE
MW-306 has required 1 resample exceedences				

Total Radium

Background Observations: 8
 Background Mean: -0.396248
 Background Std. Dev: 0.734917
 $K(5, 8, 0.003333) = 3.22$

$PL = -0.396248 + (3.22 * 0.734917) = 1.97019$

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	-0.29303	FALSE	FALSE
MW-303	4/16/2018	-0.636767	FALSE	FALSE
MW-306	4/16/2018	-1.18744	FALSE	FALSE
MW-304	4/16/2018	0.732368	FALSE	FALSE
MW-305	4/16/2018	-0.391562	FALSE	FALSE

Thallium

Background Observations: 8
 Background Mean: -1.43239
 Background Std. Dev: 1.08305
 K(5, 8, 0.003333) = 3.22
PL = -1.43239 + (3.22 * 1.08305) = 2.05502

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<-3.32424 U	FALSE	FALSE
MW-303	4/16/2018	ND<-3.32424 U	FALSE	FALSE
MW-304	4/16/2018	ND<-3.32424 U	FALSE	FALSE
MW-305	4/16/2018	-1.13943 J	FALSE	FALSE
MW-306	4/16/2018	-2.48891 J	FALSE	FALSE

Selenium

Background Observations: 8
 Background Mean: 1.72536
 Background Std. Dev: 0.173394
 K(5, 8, 0.003333) = 3.22
PL = 1.72536 + (3.22 * 0.173394) = 2.28369

Well	Date	Value	Resample	Exceedance
MW-302	4/16/2018	ND<-2.45341 U	FALSE	FALSE
MW-303	4/16/2018	-1.46968 J	FALSE	FALSE
MW-304	4/16/2018	ND<-2.45341 U	FALSE	FALSE
MW-305	4/16/2018	-2.12026 J	FALSE	FALSE
MW-306	4/16/2018	ND<-2.45341 U	FALSE	FALSE

Cadmium

Background Observations: 7
 Background Mean: -3.38062
 Background Std. Dev: 0.164691
 K(5, 7, 0.003333) = 3.605
PL = -3.38062 + (3.605 * 0.164691) = -2.78691

Well	Date	Value	Resample	Exceedance
MW-303	4/16/2018	-0.820981 J	FALSE	TRUE
MW-303	8/14/2018	-1.02165 J	TRUE	TRUE
MW-303 has required 1 resample exceedences				
MW-304	4/16/2018	ND<-4.01738 U	FALSE	FALSE
MW-302	4/16/2018	-1.51413 J	FALSE	TRUE
MW-302	8/14/2018	-1.56065 J	TRUE	TRUE
MW-302 has required 1 resample exceedences				

MW-305	4/16/2018	-2.91877 J	FALSE	FALSE
MW-306	4/16/2018	-0.127833	FALSE	TRUE
MW-306	8/14/2018	-0.274437	TRUE	TRUE
MW-306 has required 1 resample exceedences				