

# 2019 Annual Groundwater Monitoring and Corrective Action Report

Ottumwa Generating Station – Ash Pond  
Ottumwa, Iowa

Prepared for:

Alliant Energy



**SCS ENGINEERS**

25219072.00 | January 31, 2020

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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## 1.0 INTRODUCTION

This 2019 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.90(e). The applicable sections of the Rule are provided below in *italics*, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

This report covers the period of groundwater monitoring from January 1, 2019, through December 31, 2019.

The groundwater monitoring system is designed to detect monitored constituents at the waste boundary of the Ottumwa Generating Station (OGS) Ash Pond (existing CCR surface impoundment), as required by 40 CFR 257.91(d). The groundwater monitoring system currently consists of 1 upgradient monitoring well, 5 downgradient monitoring wells at the waste boundaries, and 2 additional downgradient monitoring wells.

## 2.0 § 257.90(E) ANNUAL REPORT REQUIREMENTS

*Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by § 257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:*

### 2.1 §257.90(E)(1) SITE MAP

*A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;*

A map of the site location is provided on **Figure 1**. A map with an aerial image showing the CCR unit and all background (or upgradient) and downgradient monitoring wells with identification numbers for the groundwater monitoring program is provided as **Figure 2**. The OGS Zero Liquid Discharge Pond CCR unit is also shown on **Figure 2**.

### 2.2 §257.90(E)(2) MONITORING SYSTEM CHANGES

*Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;*

Two new monitoring wells, MW-310 and MW-311, were installed on August 27, 2019, to characterize site conditions in accordance with § 257.95(g)(1). The monitoring well logs and well construction forms were completed for the operating record on November 12, 2019.

## **2.3 §257.90(E)(3) SUMMARY OF SAMPLING EVENTS**

*In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;*

Two groundwater sampling events were completed in 2019. The first round of semiannual assessment monitoring was completed in April 2019, and the second round was completed in October 2019. The two new wells were added to the monitoring program beginning with the October 2019 event.

Groundwater samples collected in the April and October 2019 events were analyzed for Appendix III and Appendix IV constituents. A summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendix A**.

## **2.4 § 257.90(E)(4) MONITORING TRANSITION NARRATIVE**

*A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);*

An Assessment of Corrective Measures (ACM) was initiated for the OGS Ash Pond in April 2019 and completed in September 2019. The selection of remedy is in progress. The ACM was initiated in response to the detection of cobalt at a statistically significant level exceeding the Groundwater Protection Standards (GPS) in monitoring wells MW-305 and MW-306. Assessment monitoring continued during the ACM and will continue during the selection of remedy.

## **2.5 § 257.90(E)(5) OTHER REQUIREMENTS**

*Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.*

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report.

### **2.5.1 § 257.90(e) General Requirements**

*For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.*

**Status of Groundwater Monitoring and Corrective Action Program.** The groundwater monitoring and corrective action program is currently in the selection of remedy process, with assessment monitoring continuing.

**Summary of Key Actions Completed.**

- Statistical evaluation for the initial Assessment Monitoring samples collected in April, August, and October 2018, completed January 14, 2019.
- Statistical evaluation for the April 2019 monitoring event, completed July 15, 2019.
- Initiation of the ACM on April 15, 2019.
- Two semiannual assessment monitoring events (April and October 2019).
- Installation of two additional compliance groundwater monitoring wells (August 2019) to characterize the site conditions in accordance with §257.95(g)(1).
- Preparation of the ACM report, completed September 12, 2019.

**Description of Any Problems Encountered.**

- There were no problems encountered during 2019.

**Discussion of Actions to Resolve the Problems.**

- Not applicable.

**Projection of Key Activities for the Upcoming Year (2020):**

- Statistical evaluation and determination of any statistically significant levels exceeding the GPS for the October 2019 monitoring event (January 2020).
- Statistical evaluation and determination of any statistically significant levels exceeding the GPS for the April 2020 monitoring event (July 2020).
- Continued work on the selection of remedy in accordance with § 257.97.
- Installation of three additional monitoring wells to characterize site conditions for the selection of remedy (first quarter of 2020).
- Semiannual progress reports for the Selection of Remedy process (March and September 2020).
- Two semiannual assessment monitoring events (April and October 2020).

## **2.5.2 § 257.94(d) Alternative Detection Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. OGS is no longer in detection monitoring program.

## **2.5.3 § 257.94(e)(2) Alternative Source Demonstration for Detection Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. OGS is no longer in detection monitoring program.

## **2.5.4 § 257.95(c) Alternative Assessment Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has been initiated at the site, but no alternative assessment monitoring frequency is proposed at this time.

## **2.5.5 § 257.95(d)(3) Assessment Monitoring Results and Standards**

*Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

The recorded concentrations for the assessment monitoring events are in the laboratory reports in **Appendix A**. The background concentrations established under §257.94(b) were provided in Appendix A of the 2017 Annual Groundwater Monitoring and Corrective Action Report for OGS. The groundwater protection standards established for OGS are provided in **Table 2**.

## **2.5.6 § 257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. No alternative source demonstration evaluation for assessment monitoring was completed in 2019.

## 2.5.7 § 257.96(a) Extension of Time for Corrective Measures Assessment

*The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

The ACM was initiated on April 15, 2019. The July 10, 2019 certification demonstrating the need for a 90-day deadline extension is included in **Appendix B**. The ACM was completed on September 12, 2019.



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## Tables

- 1 CCR Rule Groundwater Samples Summary
- 2 Groundwater Protection Standards – CCR Program – Assessment Monitoring

**Table 1. CCR Rule Groundwater Samples Summary  
Ottumwa Generating Station / SCS Engineers Project #25216072**

Sample Dates	Downgradient Wells							Background Well
	MW-302	MW-303	MW-304	MW-305	MW-306	MW-310	MW-311	MW-301
4/8/2019	A	A	A	A	A	NI	NI	A
10/23-24/2019	A	A	A	A	A	A	A	A
Total Samples	2	2	2	2	2	1	1	2

Abbreviations:

A = Required by Assessment Monitoring Program

NI= Well not installed

Created by: NDK Date: 1/4/2019  
 Last revision by: LWJ Date: 12/24/2019  
 Checked by: NDK Date: 12/24/2019

I:\25219072.00\Deliverables\2019 Annual OGS AP\Tables\[Table 1\_GW\_Samples\_Summary\_Table\_OGS.xlsx]GW Summary

**Table 2. Groundwater Protection Standards - CCR Program - Assessment Monitoring  
Ottumwa Generating Station Ash Pond / SCS Engineers Project #25219072.00**

Parameter Name	GPS	Source
Antimony, ug/L	6	MCL
Arsenic, ug/L	10	MCL
Barium, ug/L	2000	MCL
Beryllium, ug/L	4	MCL
Cadmium, ug/L	5	MCL
Chromium, ug/L	100	MCL
Cobalt, ug/L	6	40 CFR 257.95(h)(2)
Fluoride, mg/L	4	MCL
Lead, ug/L	15	40 CFR 257.95(h)(2)
Lithium, ug/L	40	40 CFR 257.95(h)(2)
Mercury, ug/L	2	MCL
Molybdenum, ug/L	100	40 CFR 257.95(h)(2)
Selenium, ug/L	50	MCL
Thallium, ug/L	2	MCL
Radium 226/228 Combined, pCi/L	5	MCL

Abbreviations:

GPS = Groundwater Protection Standard

MCL = Maximum Contaminant Level established under 40 CFR 141.62 and 141.66

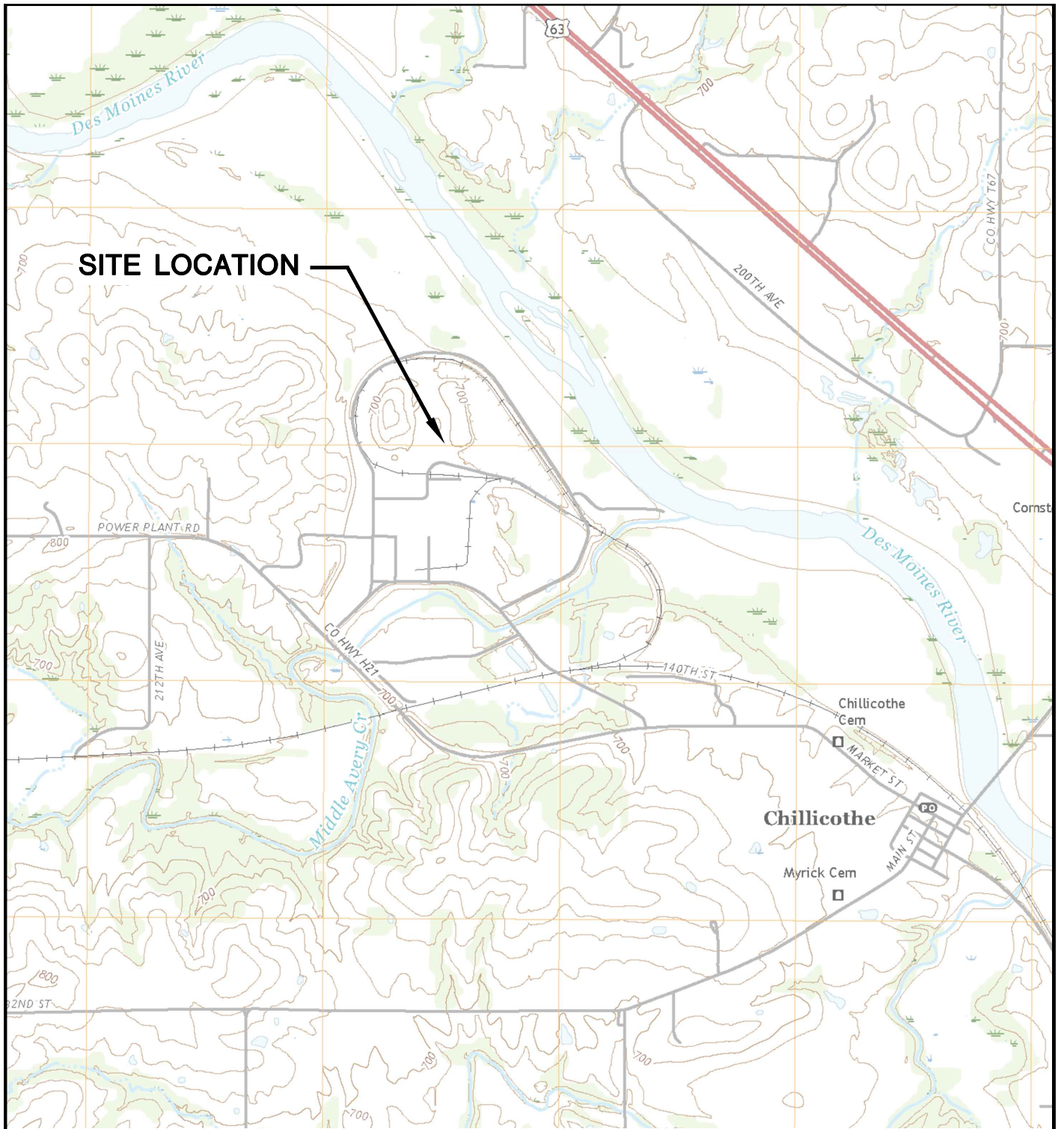
Created by: NDK, 1/8/2019

Checked by: MDB, 1/8/2019

I:\25219072.00\Deliverables\2019 Annual OGS AP\Tables\[Table 2\_Groundwater Protection Standards1.xlsx]Table

## Figures

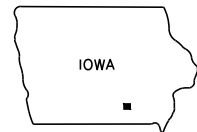
- 1 Site Location Map
- 2 Site Plan and Monitoring Well Locations – Ash Pond



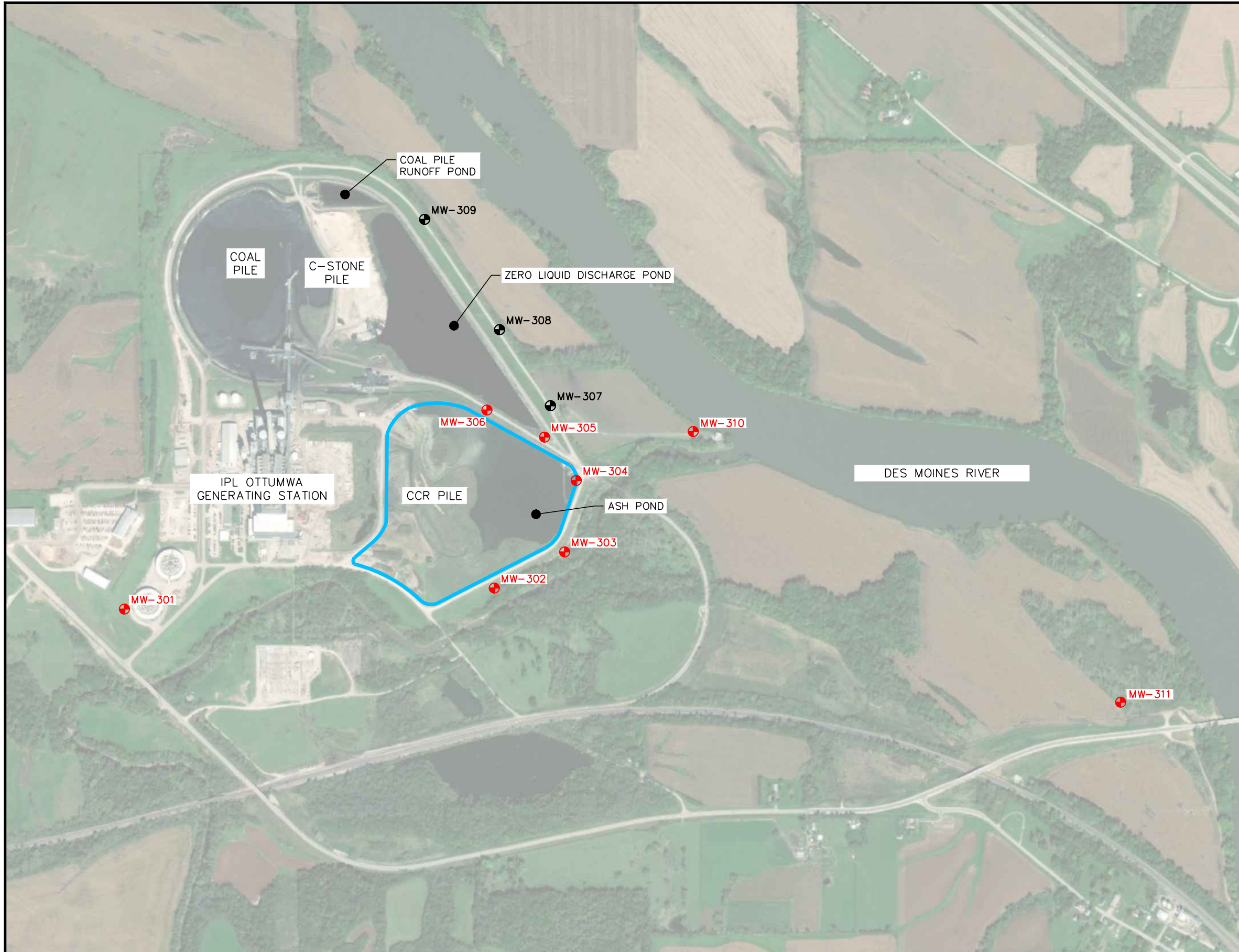
**SITE LOCATION**



CHILLICOTHE QUADRANGLE  
 IOWA—WAPELLO CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 2018  
 SCALE: 1" = 2,000'



CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501		SITE	ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA		ENGINEER	SITE LOCATION MAP	
	PROJECT NO.	25219072.00		DRAWN BY:	BSS		SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE
DRAWN:	11/15/2019	CHECKED BY:	MDB	APPROVED BY:	TK 01/30/2020			
REVISED:	01/10/2020							



LEGEND

- CCR UNIT
- CCR MONITORING WELL
- ADDITIONAL MONITORING WELL


NOTES:

1. 2014 AERIAL PHOTOGRAPH SOURCES: ESRI, DIGITALGLOBE, GEOEYE, I-CUBED, USDA FSA, USGS, AEX, GETMAPPING, AEROGRIID, IGN, IGP, SWISSTOPO, AND THE GIS USER COMMUNITY.
2. CCR UNIT LIMITS ARE APPROXIMATE.
3. MONITORING WELLS MW-301, MW-302, AND MW-304, WERE INSTALLED BY CASCADE DRILLING, LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM NOVEMBER 11-12, 2015.
4. MONITORING WELLS MW-303 AND MW-305 WERE INSTALLED BY CASCADE DRILLING LLP. UNDER THE SUPERVISION OF SCS ENGINEERS ON DECEMBER 7-8, 2015.
5. MONITORING WELLS MW-307, MW-308, AND MW-309 WERE INSTALLED BY CASCADE DRILLING, LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM OCTOBER 25-27, 2016.
6. MONITORING WELLS MW-310 AND MW-311 WERE INSTALLED BY ROBERTS ENVIRONMENTAL DRILLING ON AUGUST 27, 2019.



SCALE: 1" = 800'

PROJECT NO. 25219072.00	DRAWN BY: BSS	<b>SCS ENGINEERS</b> 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE ALLIANT ENERGY OTTUMWA GENERATING STATION OTTUMWA, IOWA	SITE PLAN AND MONITORING WELL LOCATIONS-ASH POND	FIGURE
DRAWN: 11/15/2019	CHECKED BY: MDB					2
REVISED: 01/13/2020	APPROVED BY: TK 01/30/2020					



Appendix A  
Analytical Laboratory Reports



## A1 Assessment Monitoring Sampling, April 2019

## ANALYTICAL REPORT

Eurofins TestAmerica, Cedar Falls  
3019 Venture Way  
Cedar Falls, IA 50613  
Tel: (319)277-2401

Laboratory Job ID: 310-152915-1  
Laboratory Sample Delivery Group: 25219072  
Client Project/Site: IPL Ottumwa Generating Station 25219072  
Revision: 1

For:  
SCS Engineers  
2830 Dairy Drive  
Madison, Wisconsin 53718

Attn: Meghan Blodgett



Authorized for release by:  
7/11/2019 9:21:34 AM

Sandie Fredrick, Project Manager II  
(920)261-1660  
[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)

### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

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# Case Narrative

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

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## Job ID: 310-152915-1

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Laboratory: Eurofins TestAmerica, Cedar Falls

### Narrative

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#### Job Narrative 310-152915-1

### Comments

REVISION: Client requested split reports

### Receipt

The samples were received on 4/9/2019 5:15 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 0.1° C and 0.8° C.

### HPLC/IC

Method(s) 300.0, 9056A: The following samples were diluted due to the nature of the sample matrix: MW 301 (310-152915-1), MW 302 (310-152915-2), MW 303 (310-152915-3) and MW 306 (310-152915-6). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

# Sample Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
310-152915-1	MW 301	Ground Water	04/08/19 09:32	04/09/19 17:15	
310-152915-2	MW 302	Ground Water	04/08/19 10:36	04/09/19 17:15	
310-152915-3	MW 303	Ground Water	04/08/19 11:41	04/09/19 17:15	
310-152915-4	MW 304	Ground Water	04/08/19 12:53	04/09/19 17:15	
310-152915-5	MW 305	Ground Water	04/08/19 13:39	04/09/19 17:15	
310-152915-6	MW 306	Ground Water	04/08/19 14:25	04/09/19 17:15	
310-152915-7	Field Blank	Ground Water	04/08/19 14:30	04/09/19 17:15	

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# Detection Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Client Sample ID: MW 301

## Lab Sample ID: 310-152915-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	50		5.0	1.5	mg/L	5		9056A	Total/NA
Fluoride	0.44	J	0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	81		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	25		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	380		200	110	ug/L	1		6020A	Total/NA
Calcium	43		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	0.44	J	0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	15		10	2.7	ug/L	1		6020A	Total/NA
Selenium	3.1	J	5.0	1.0	ug/L	1		6020A	Total/NA
Total Dissolved Solids	340		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.1	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	501				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	8.32				mg/L	1		Field Sampling	Total/NA
Field pH	6.61				SU	1		Field Sampling	Total/NA
Field Temperature	7.27				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	1.87				NTU	1		Field Sampling	Total/NA
Groundwater Elevation (ft MSL)	682.69				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	37.6				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: MW 302

## Lab Sample ID: 310-152915-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	240		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	840		50	18	mg/L	50		9056A	Total/NA
Barium	19		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	1300		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.21	J	0.50	0.077	ug/L	1		6020A	Total/NA
Calcium	200		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	1.2		0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	10		10	2.7	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1600		30	24	mg/L	1		SM 2540C	Total/NA
pH	6.9	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	2159				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	0.86				mg/L	1		Field Sampling	Total/NA
Field pH	6.61				SU	1		Field Sampling	Total/NA
Field Temperature	12.27				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	26.9				NTU	1		Field Sampling	Total/NA
Groundwater Elevation (ft MSL)	657.23				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	68.3				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: MW 303

## Lab Sample ID: 310-152915-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	22		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	260		20	7.0	mg/L	20		9056A	Total/NA
Barium	54		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	290		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.092	J	0.50	0.077	ug/L	1		6020A	Total/NA
Calcium	170		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	0.42	J	0.50	0.091	ug/L	1		6020A	Total/NA
Molybdenum	7.5		2.0	1.1	ug/L	1		6020A	Total/NA
Selenium	2.1	J	5.0	1.0	ug/L	1		6020A	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Detection Summary

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Client Sample ID: MW 303 (Continued)

## Lab Sample ID: 310-152915-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Total Dissolved Solids	890		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.5	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	1181				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	2.29				mg/L	1		Field Sampling	Total/NA
Field pH	7.00				SU	1		Field Sampling	Total/NA
Field Temperature	8.51				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	3.49				NTU	1		Field Sampling	Total/NA
Groundwater Elevation (ft MSL)	655.55				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	51.7				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: MW 304

## Lab Sample ID: 310-152915-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	320		20	5.8	mg/L	20		9056A	Total/NA
Fluoride	1.3		0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	180		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	80		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	1100		200	110	ug/L	1		6020A	Total/NA
Calcium	130		0.50	0.10	mg/L	1		6020A	Total/NA
Chromium	1.6	J	5.0	0.98	ug/L	1		6020A	Total/NA
Cobalt	0.40	J	0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	3.3	J	10	2.7	ug/L	1		6020A	Total/NA
Molybdenum	1.5	J	2.0	1.1	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1100		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.5	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	1876				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	0.41				mg/L	1		Field Sampling	Total/NA
Field pH	7.17				SU	1		Field Sampling	Total/NA
Field Temperature	13.75				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	57.9				NTU	1		Field Sampling	Total/NA
Groundwater Elevation (ft MSL)	659.33				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-58.3				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: MW 305

## Lab Sample ID: 310-152915-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	250		5.0	1.5	mg/L	5		9056A	Total/NA
Fluoride	0.75		0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	110		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	120		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	1000		200	110	ug/L	1		6020A	Total/NA
Calcium	110		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	17		0.50	0.091	ug/L	1		6020A	Total/NA
Molybdenum	7.2		2.0	1.1	ug/L	1		6020A	Total/NA
Thallium	0.33	J	1.0	0.27	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1000		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.0	HF	0.1		SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	1728				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	0.59				mg/L	1		Field Sampling	Total/NA
Field pH	7.06				SU	1		Field Sampling	Total/NA
Field Temperature	13.8				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	21.7				NTU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Detection Summary

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Client Sample ID: MW 305 (Continued)

## Lab Sample ID: 310-152915-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Groundwater Elevation (ft MSL)	664.01				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	32.6				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: MW 306

## Lab Sample ID: 310-152915-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	98		5.0	1.5	mg/L	5		9056A	Total/NA
Fluoride	0.27	J	0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	270		10	3.5	mg/L	10		9056A	Total/NA
Barium	58		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	1100		200	110	ug/L	1		6020A	Total/NA
Cadmium	1.1		0.50	0.077	ug/L	1		6020A	Total/NA
Calcium	95		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	6.9		0.50	0.091	ug/L	1		6020A	Total/NA
Molybdenum	4.3		2.0	1.1	ug/L	1		6020A	Total/NA
Total Dissolved Solids	930		30	24	mg/L	1		SM 2540C	Total/NA
pH	6.6	HF	0.1		SU	1		SM 4500 H+ B	Total/NA
Field Conductivity	1350				umhos/cm	1		Field Sampling	Total/NA
Field Dissolved Oxygen	0.92				mg/L	1		Field Sampling	Total/NA
Field pH	6.66				SU	1		Field Sampling	Total/NA
Field Temperature	13.63				Degrees C	1		Field Sampling	Total/NA
Field Turbidity	28.5				NTU	1		Field Sampling	Total/NA
Groundwater Elevation (ft MSL)	670.96				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	49.1				millivolts	1		Field Sampling	Total/NA

## Client Sample ID: Field Blank

## Lab Sample ID: 310-152915-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Total Dissolved Solids	26	J	30	24	mg/L	1		SM 2540C	Total/NA
pH	7.3	HF	0.1		SU	1		SM 4500 H+ B	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls



# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: MW 301**  
**Date Collected: 04/08/19 09:32**  
**Date Received: 04/09/19 17:15**

**Lab Sample ID: 310-152915-1**  
**Matrix: Ground Water**

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50		5.0	1.5	mg/L			04/10/19 19:13	5
Fluoride	0.44	J	0.50	0.23	mg/L			04/10/19 19:13	5
Sulfate	81		5.0	1.8	mg/L			04/10/19 19:13	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 21:44	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 21:44	1
Barium	25		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 21:44	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 21:44	1
Boron	380		200	110	ug/L		04/10/19 08:11	04/22/19 21:44	1
Cadmium	<0.077		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 21:44	1
Calcium	43		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 21:44	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 21:44	1
Cobalt	0.44	J	0.50	0.091	ug/L		04/10/19 08:11	04/22/19 21:44	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 21:44	1
Lithium	15		10	2.7	ug/L		04/10/19 08:11	04/22/19 21:44	1
Molybdenum	<1.1		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 21:44	1
Selenium	3.1	J	5.0	1.0	ug/L		04/10/19 08:11	04/22/19 21:44	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 21:44	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 10:07	04/10/19 14:28	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	340		30	24	mg/L			04/10/19 14:38	1
pH	7.1	HF	0.1	0.1	SU			04/09/19 23:56	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Field Conductivity	501				umhos/cm			04/08/19 09:32	1
Field Dissolved Oxygen	8.32				mg/L			04/08/19 09:32	1
Field pH	6.61				SU			04/08/19 09:32	1
Field Temperature	7.27				Degrees C			04/08/19 09:32	1
Field Turbidity	1.87				NTU			04/08/19 09:32	1
Groundwater Elevation (ft MSL)	682.69				ft			04/08/19 09:32	1
Oxidation Reduction Potential	37.6				millivolts			04/08/19 09:32	1

# Client Sample Results

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

**Client Sample ID: MW 302**

**Lab Sample ID: 310-152915-2**

Date Collected: 04/08/19 10:36

Matrix: Ground Water

Date Received: 04/09/19 17:15

### Method: 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240		5.0	1.5	mg/L			04/10/19 19:28	5
Fluoride	<0.23		0.50	0.23	mg/L			04/10/19 19:28	5
Sulfate	840		50	18	mg/L			04/11/19 10:13	50

### Method: 6020A - Metals (ICP/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:11	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:11	1
Barium	19		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:11	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:11	1
Boron	1300		200	110	ug/L		04/10/19 08:11	04/22/19 22:11	1
Cadmium	0.21	J	0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:11	1
Calcium	200		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:11	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:11	1
Cobalt	1.2		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:11	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:11	1
Lithium	10		10	2.7	ug/L		04/10/19 08:11	04/22/19 22:11	1
Molybdenum	<1.1		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:11	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:11	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:11	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 10:07	04/10/19 14:30	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1600		30	24	mg/L			04/10/19 14:38	1
pH	6.9	HF	0.1	0.1	SU			04/09/19 23:59	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Field Conductivity	2159				umhos/cm			04/08/19 10:36	1
Field Dissolved Oxygen	0.86				mg/L			04/08/19 10:36	1
Field pH	6.61				SU			04/08/19 10:36	1
Field Temperature	12.27				Degrees C			04/08/19 10:36	1
Field Turbidity	26.9				NTU			04/08/19 10:36	1
Groundwater Elevation (ft MSL)	657.23				ft			04/08/19 10:36	1
Oxidation Reduction Potential	68.3				millivolts			04/08/19 10:36	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: MW 303**

**Lab Sample ID: 310-152915-3**

Date Collected: 04/08/19 11:41

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>22</b>		5.0	1.5	mg/L			04/10/19 19:44	5
Fluoride	<0.23		0.50	0.23	mg/L			04/10/19 19:44	5
<b>Sulfate</b>	<b>260</b>		20	7.0	mg/L			04/11/19 10:30	20

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:15	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Barium</b>	<b>54</b>		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:15	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Boron</b>	<b>290</b>		200	110	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Cadmium</b>	<b>0.092 J</b>		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Calcium</b>	<b>170</b>		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:15	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Cobalt</b>	<b>0.42 J</b>		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:15	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:15	1
Lithium	<2.7		10	2.7	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Molybdenum</b>	<b>7.5</b>		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:15	1
<b>Selenium</b>	<b>2.1 J</b>		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:15	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:15	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 13:18	04/10/19 14:37	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>890</b>		30	24	mg/L			04/10/19 14:38	1
<b>pH</b>	<b>7.5 HF</b>		0.1	0.1	SU			04/10/19 00:04	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field Conductivity</b>	<b>1181</b>				umhos/cm			04/08/19 11:41	1
<b>Field Dissolved Oxygen</b>	<b>2.29</b>				mg/L			04/08/19 11:41	1
<b>Field pH</b>	<b>7.00</b>				SU			04/08/19 11:41	1
<b>Field Temperature</b>	<b>8.51</b>				Degrees C			04/08/19 11:41	1
<b>Field Turbidity</b>	<b>3.49</b>				NTU			04/08/19 11:41	1
<b>Groundwater Elevation (ft MSL)</b>	<b>655.55</b>				ft			04/08/19 11:41	1
<b>Oxidation Reduction Potential</b>	<b>51.7</b>				millivolts			04/08/19 11:41	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: MW 304**

**Lab Sample ID: 310-152915-4**

Date Collected: 04/08/19 12:53

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	320		20	5.8	mg/L			04/11/19 10:49	20
Fluoride	1.3		0.50	0.23	mg/L			04/10/19 20:00	5
Sulfate	180		5.0	1.8	mg/L			04/10/19 20:00	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:18	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:18	1
Barium	80		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:18	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:18	1
Boron	1100		200	110	ug/L		04/10/19 08:11	04/22/19 22:18	1
Cadmium	<0.077		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:18	1
Calcium	130		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:18	1
Chromium	1.6	J	5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:18	1
Cobalt	0.40	J	0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:18	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:18	1
Lithium	3.3	J	10	2.7	ug/L		04/10/19 08:11	04/22/19 22:18	1
Molybdenum	1.5	J	2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:18	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:18	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:18	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 13:18	04/10/19 14:39	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1100		30	24	mg/L			04/10/19 14:38	1
pH	7.5	HF	0.1	0.1	SU			04/10/19 00:06	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Field Conductivity	1876				umhos/cm			04/08/19 12:53	1
Field Dissolved Oxygen	0.41				mg/L			04/08/19 12:53	1
Field pH	7.17				SU			04/08/19 12:53	1
Field Temperature	13.75				Degrees C			04/08/19 12:53	1
Field Turbidity	57.9				NTU			04/08/19 12:53	1
Groundwater Elevation (ft MSL)	659.33				ft			04/08/19 12:53	1
Oxidation Reduction Potential	-58.3				millivolts			04/08/19 12:53	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: MW 305**

**Lab Sample ID: 310-152915-5**

Date Collected: 04/08/19 13:39

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	250		5.0	1.5	mg/L			04/10/19 20:15	5
Fluoride	0.75		0.50	0.23	mg/L			04/10/19 20:15	5
Sulfate	110		5.0	1.8	mg/L			04/10/19 20:15	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:21	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:21	1
Barium	120		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:21	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:21	1
Boron	1000		200	110	ug/L		04/10/19 08:11	04/22/19 22:21	1
Cadmium	<0.077		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:21	1
Calcium	110		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:21	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:21	1
Cobalt	17		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:21	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:21	1
Lithium	<2.7		10	2.7	ug/L		04/10/19 08:11	04/22/19 22:21	1
Molybdenum	7.2		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:21	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:21	1
Thallium	0.33	J	1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:21	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 13:18	04/10/19 14:41	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1000		30	24	mg/L			04/10/19 14:38	1
pH	7.0	HF	0.1		SU			04/10/19 00:14	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Field Conductivity	1728				umhos/cm			04/08/19 13:39	1
Field Dissolved Oxygen	0.59				mg/L			04/08/19 13:39	1
Field pH	7.06				SU			04/08/19 13:39	1
Field Temperature	13.8				Degrees C			04/08/19 13:39	1
Field Turbidity	21.7				NTU			04/08/19 13:39	1
Groundwater Elevation (ft MSL)	664.01				ft			04/08/19 13:39	1
Oxidation Reduction Potential	32.6				millivolts			04/08/19 13:39	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: MW 306**

**Lab Sample ID: 310-152915-6**

Date Collected: 04/08/19 14:25

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	98		5.0	1.5	mg/L			04/10/19 20:31	5
Fluoride	0.27	J	0.50	0.23	mg/L			04/10/19 20:31	5
Sulfate	270		10	3.5	mg/L			04/11/19 11:04	10

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:25	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:25	1
Barium	58		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:25	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:25	1
Boron	1100		200	110	ug/L		04/10/19 08:11	04/22/19 22:25	1
Cadmium	1.1		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:25	1
Calcium	95		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:25	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:25	1
Cobalt	6.9		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:25	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:25	1
Lithium	<2.7		10	2.7	ug/L		04/10/19 08:11	04/22/19 22:25	1
Molybdenum	4.3		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:25	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:25	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:25	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 13:18	04/10/19 14:43	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	930		30	24	mg/L			04/10/19 14:38	1
pH	6.6	HF	0.1		SU			04/10/19 00:18	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Field Conductivity	1350				umhos/cm			04/08/19 14:25	1
Field Dissolved Oxygen	0.92				mg/L			04/08/19 14:25	1
Field pH	6.66				SU			04/08/19 14:25	1
Field Temperature	13.63				Degrees C			04/08/19 14:25	1
Field Turbidity	28.5				NTU			04/08/19 14:25	1
Groundwater Elevation (ft MSL)	670.96				ft			04/08/19 14:25	1
Oxidation Reduction Potential	49.1				millivolts			04/08/19 14:25	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

**Client Sample ID: Field Blank**

**Lab Sample ID: 310-152915-7**

**Date Collected: 04/08/19 14:30**

**Matrix: Ground Water**

**Date Received: 04/09/19 17:15**

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.29		1.0	0.29	mg/L			04/10/19 20:46	1
Fluoride	<0.045		0.10	0.045	mg/L			04/10/19 20:46	1
Sulfate	<0.35		1.0	0.35	mg/L			04/10/19 20:46	1

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 22:28	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 22:28	1
Barium	<0.84		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 22:28	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:28	1
Boron	<110		200	110	ug/L		04/10/19 08:11	04/22/19 22:28	1
Cadmium	<0.077		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 22:28	1
Calcium	<0.10		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 22:28	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 22:28	1
Cobalt	<0.091		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 22:28	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 22:28	1
Lithium	<2.7		10	2.7	ug/L		04/10/19 08:11	04/22/19 22:28	1
Molybdenum	<1.1		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 22:28	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 22:28	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 22:28	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 13:18	04/10/19 14:45	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	26	J	30	24	mg/L			04/10/19 14:38	1
pH	7.3	HF	0.1		SU			04/10/19 00:21	1

# Definitions/Glossary

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)



# QC Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Method: 9056A - Anions, Ion Chromatography

**Lab Sample ID: MB 310-235649/3**  
**Matrix: Water**  
**Analysis Batch: 235649**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.29		1.0	0.29	mg/L			04/10/19 15:44	1
Fluoride	<0.045		0.10	0.045	mg/L			04/10/19 15:44	1
Sulfate	<0.35		1.0	0.35	mg/L			04/10/19 15:44	1

**Lab Sample ID: LCS 310-235649/4**  
**Matrix: Water**  
**Analysis Batch: 235649**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	7.50	7.26		mg/L		97	90 - 110
Fluoride	1.50	1.47		mg/L		98	90 - 110
Sulfate	7.50	7.49		mg/L		100	90 - 110

## Method: 6020A - Metals (ICP/MS)

**Lab Sample ID: MB 310-235260/1-A**  
**Matrix: Water**  
**Analysis Batch: 236802**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 235260**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		04/10/19 08:11	04/22/19 21:37	1
Arsenic	<0.75		2.0	0.75	ug/L		04/10/19 08:11	04/22/19 21:37	1
Barium	<0.84		2.0	0.84	ug/L		04/10/19 08:11	04/22/19 21:37	1
Beryllium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 21:37	1
Boron	<110		200	110	ug/L		04/10/19 08:11	04/22/19 21:37	1
Cadmium	<0.077		0.50	0.077	ug/L		04/10/19 08:11	04/22/19 21:37	1
Calcium	<0.10		0.50	0.10	mg/L		04/10/19 08:11	04/22/19 21:37	1
Chromium	<0.98		5.0	0.98	ug/L		04/10/19 08:11	04/22/19 21:37	1
Cobalt	<0.091		0.50	0.091	ug/L		04/10/19 08:11	04/22/19 21:37	1
Lead	<0.27		0.50	0.27	ug/L		04/10/19 08:11	04/22/19 21:37	1
Lithium	<2.7		10	2.7	ug/L		04/10/19 08:11	04/22/19 21:37	1
Molybdenum	<1.1		2.0	1.1	ug/L		04/10/19 08:11	04/22/19 21:37	1
Selenium	<1.0		5.0	1.0	ug/L		04/10/19 08:11	04/22/19 21:37	1
Thallium	<0.27		1.0	0.27	ug/L		04/10/19 08:11	04/22/19 21:37	1

**Lab Sample ID: LCS 310-235260/2-A**  
**Matrix: Water**  
**Analysis Batch: 236802**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 235260**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	20.0	19.6		ug/L		98	80 - 120
Arsenic	40.0	43.4		ug/L		109	80 - 120
Barium	40.0	41.6		ug/L		104	80 - 120
Beryllium	20.0	20.0		ug/L		100	80 - 120
Boron	880	920		ug/L		105	80 - 120
Cadmium	20.0	20.4		ug/L		102	80 - 120
Calcium	2.00	1.97		mg/L		99	80 - 120
Chromium	40.0	40.2		ug/L		101	80 - 120
Cobalt	20.0	19.1		ug/L		96	80 - 120

Eurofins TestAmerica, Cedar Falls

# QC Sample Results

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Method: 6020A - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 310-235260/2-A**  
**Matrix: Water**  
**Analysis Batch: 236802**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 235260**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	20.0	20.7		ug/L		104	80 - 120
Lithium	100	110		ug/L		110	80 - 120
Molybdenum	40.0	40.0		ug/L		100	80 - 120
Selenium	40.0	39.3		ug/L		98	80 - 120
Thallium	16.0	15.9		ug/L		100	80 - 120

**Lab Sample ID: 310-152915-1 MS**  
**Matrix: Ground Water**  
**Analysis Batch: 236802**

**Client Sample ID: MW 301**  
**Prep Type: Total/NA**  
**Prep Batch: 235260**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	<0.53		20.0	20.7		ug/L		103	75 - 125
Arsenic	<0.75		40.0	44.0		ug/L		110	75 - 125
Barium	25		40.0	67.7		ug/L		106	75 - 125
Beryllium	<0.27		20.0	20.0		ug/L		100	75 - 125
Boron	380		880	1370		ug/L		113	75 - 125
Cadmium	<0.077		20.0	21.1		ug/L		105	75 - 125
Calcium	43		2.00	49.0	4	mg/L		275	75 - 125
Chromium	<0.98		40.0	39.8		ug/L		99	75 - 125
Cobalt	0.44	J	20.0	19.9		ug/L		97	75 - 125
Lead	<0.27		20.0	20.8		ug/L		104	75 - 125
Lithium	15		100	121		ug/L		105	75 - 125
Molybdenum	<1.1		40.0	42.7		ug/L		107	75 - 125
Selenium	3.1	J	40.0	44.9		ug/L		105	75 - 125
Thallium	<0.27		16.0	16.0		ug/L		100	75 - 125

**Lab Sample ID: 310-152915-1 MSD**  
**Matrix: Ground Water**  
**Analysis Batch: 236802**

**Client Sample ID: MW 301**  
**Prep Type: Total/NA**  
**Prep Batch: 235260**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Antimony	<0.53		20.0	19.8		ug/L		99	75 - 125	5	20
Arsenic	<0.75		40.0	41.8		ug/L		105	75 - 125	5	20
Barium	25		40.0	65.8		ug/L		101	75 - 125	3	20
Beryllium	<0.27		20.0	20.0		ug/L		100	75 - 125	0	20
Boron	380		880	1320		ug/L		108	75 - 125	3	20
Cadmium	<0.077		20.0	20.2		ug/L		101	75 - 125	4	20
Calcium	43		2.00	47.7	4	mg/L		211	75 - 125	3	20
Chromium	<0.98		40.0	38.0		ug/L		95	75 - 125	5	20
Cobalt	0.44	J	20.0	18.9		ug/L		92	75 - 125	5	20
Lead	<0.27		20.0	19.9		ug/L		100	75 - 125	4	20
Lithium	15		100	117		ug/L		101	75 - 125	3	20
Molybdenum	<1.1		40.0	40.6		ug/L		101	75 - 125	5	20
Selenium	3.1	J	40.0	42.6		ug/L		99	75 - 125	5	20
Thallium	<0.27		16.0	15.4		ug/L		96	75 - 125	4	20

# QC Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 310-235150/1-A  
 Matrix: Water  
 Analysis Batch: 235380

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 235150

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		04/09/19 10:07	04/10/19 13:59	1

Lab Sample ID: LCS 310-235150/2-A  
 Matrix: Water  
 Analysis Batch: 235380

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 235150  
 %Rec.

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Mercury	1.67	1.85		ug/L		111	80 - 120

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 310-235365/1  
 Matrix: Water  
 Analysis Batch: 235365

Client Sample ID: Method Blank  
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<30.0		30.0		mg/L			04/10/19 14:38	1

Lab Sample ID: LCS 310-235365/2  
 Matrix: Water  
 Analysis Batch: 235365

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Total Dissolved Solids	1000	998.0		mg/L		100	90 - 110

Lab Sample ID: 310-152915-6 DU  
 Matrix: Ground Water  
 Analysis Batch: 235365

Client Sample ID: MW 306  
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Dissolved Solids	930		960.0		mg/L		3	24

## Method: SM 4500 H+ B - pH

Lab Sample ID: LCS 310-235230/1  
 Matrix: Water  
 Analysis Batch: 235230

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
pH	7.00	7.0		SU		100	98 - 102

Lab Sample ID: 310-152915-5 DU  
 Matrix: Ground Water  
 Analysis Batch: 235230

Client Sample ID: MW 305  
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
pH	7.0	HF	7.1		SU		0.4	20

# QC Association Summary

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## HPLC/IC

### Analysis Batch: 235649

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	9056A	
310-152915-2	MW 302	Total/NA	Ground Water	9056A	
310-152915-2	MW 302	Total/NA	Ground Water	9056A	
310-152915-3	MW 303	Total/NA	Ground Water	9056A	
310-152915-3	MW 303	Total/NA	Ground Water	9056A	
310-152915-4	MW 304	Total/NA	Ground Water	9056A	
310-152915-4	MW 304	Total/NA	Ground Water	9056A	
310-152915-5	MW 305	Total/NA	Ground Water	9056A	
310-152915-6	MW 306	Total/NA	Ground Water	9056A	
310-152915-6	MW 306	Total/NA	Ground Water	9056A	
310-152915-7	Field Blank	Total/NA	Ground Water	9056A	
MB 310-235649/3	Method Blank	Total/NA	Water	9056A	
LCS 310-235649/4	Lab Control Sample	Total/NA	Water	9056A	

## Metals

### Prep Batch: 235150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	7470A	
310-152915-2	MW 302	Total/NA	Ground Water	7470A	
310-152915-3	MW 303	Total/NA	Ground Water	7470A	
310-152915-4	MW 304	Total/NA	Ground Water	7470A	
310-152915-5	MW 305	Total/NA	Ground Water	7470A	
310-152915-6	MW 306	Total/NA	Ground Water	7470A	
310-152915-7	Field Blank	Total/NA	Ground Water	7470A	
MB 310-235150/1-A	Method Blank	Total/NA	Water	7470A	
LCS 310-235150/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Prep Batch: 235260

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	3010A	
310-152915-2	MW 302	Total/NA	Ground Water	3010A	
310-152915-3	MW 303	Total/NA	Ground Water	3010A	
310-152915-4	MW 304	Total/NA	Ground Water	3010A	
310-152915-5	MW 305	Total/NA	Ground Water	3010A	
310-152915-6	MW 306	Total/NA	Ground Water	3010A	
310-152915-7	Field Blank	Total/NA	Ground Water	3010A	
MB 310-235260/1-A	Method Blank	Total/NA	Water	3010A	
LCS 310-235260/2-A	Lab Control Sample	Total/NA	Water	3010A	
310-152915-1 MS	MW 301	Total/NA	Ground Water	3010A	
310-152915-1 MSD	MW 301	Total/NA	Ground Water	3010A	

### Analysis Batch: 235380

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	7470A	235150
310-152915-2	MW 302	Total/NA	Ground Water	7470A	235150
310-152915-3	MW 303	Total/NA	Ground Water	7470A	235150
310-152915-4	MW 304	Total/NA	Ground Water	7470A	235150
310-152915-5	MW 305	Total/NA	Ground Water	7470A	235150
310-152915-6	MW 306	Total/NA	Ground Water	7470A	235150
310-152915-7	Field Blank	Total/NA	Ground Water	7470A	235150

# QC Association Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Metals (Continued)

### Analysis Batch: 235380 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 310-235150/1-A	Method Blank	Total/NA	Water	7470A	235150
LCS 310-235150/2-A	Lab Control Sample	Total/NA	Water	7470A	235150

### Analysis Batch: 236802

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	6020A	235260
310-152915-2	MW 302	Total/NA	Ground Water	6020A	235260
310-152915-3	MW 303	Total/NA	Ground Water	6020A	235260
310-152915-4	MW 304	Total/NA	Ground Water	6020A	235260
310-152915-5	MW 305	Total/NA	Ground Water	6020A	235260
310-152915-6	MW 306	Total/NA	Ground Water	6020A	235260
310-152915-7	Field Blank	Total/NA	Ground Water	6020A	235260
MB 310-235260/1-A	Method Blank	Total/NA	Water	6020A	235260
LCS 310-235260/2-A	Lab Control Sample	Total/NA	Water	6020A	235260
310-152915-1 MS	MW 301	Total/NA	Ground Water	6020A	235260
310-152915-1 MSD	MW 301	Total/NA	Ground Water	6020A	235260

## General Chemistry

### Analysis Batch: 235230

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-2	MW 302	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-3	MW 303	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-4	MW 304	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-5	MW 305	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-6	MW 306	Total/NA	Ground Water	SM 4500 H+ B	
310-152915-7	Field Blank	Total/NA	Ground Water	SM 4500 H+ B	
LCS 310-235230/1	Lab Control Sample	Total/NA	Water	SM 4500 H+ B	
310-152915-5 DU	MW 305	Total/NA	Ground Water	SM 4500 H+ B	

### Analysis Batch: 235365

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	SM 2540C	
310-152915-2	MW 302	Total/NA	Ground Water	SM 2540C	
310-152915-3	MW 303	Total/NA	Ground Water	SM 2540C	
310-152915-4	MW 304	Total/NA	Ground Water	SM 2540C	
310-152915-5	MW 305	Total/NA	Ground Water	SM 2540C	
310-152915-6	MW 306	Total/NA	Ground Water	SM 2540C	
310-152915-7	Field Blank	Total/NA	Ground Water	SM 2540C	
MB 310-235365/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 310-235365/2	Lab Control Sample	Total/NA	Water	SM 2540C	
310-152915-6 DU	MW 306	Total/NA	Ground Water	SM 2540C	

## Field Service / Mobile Lab

### Analysis Batch: 236698

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	Field Sampling	
310-152915-2	MW 302	Total/NA	Ground Water	Field Sampling	
310-152915-3	MW 303	Total/NA	Ground Water	Field Sampling	
310-152915-4	MW 304	Total/NA	Ground Water	Field Sampling	

Eurofins TestAmerica, Cedar Falls

# QC Association Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Field Service / Mobile Lab (Continued)

### Analysis Batch: 236698 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-5	MW 305	Total/NA	Ground Water	Field Sampling	
310-152915-6	MW 306	Total/NA	Ground Water	Field Sampling	

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# Lab Chronicle

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Client Sample ID: MW 301

Date Collected: 04/08/19 09:32

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-1

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 19:13	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 21:44	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 10:07	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:28	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/09/19 23:56	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 09:32	ANO	TAL CF

## Client Sample ID: MW 302

Date Collected: 04/08/19 10:36

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-2

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 19:28	MLU	TAL CF
Total/NA	Analysis	9056A		50	235649	04/11/19 10:13	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:11	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 10:07	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:30	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/09/19 23:59	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 10:36	ANO	TAL CF

## Client Sample ID: MW 303

Date Collected: 04/08/19 11:41

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-3

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 19:44	MLU	TAL CF
Total/NA	Analysis	9056A		20	235649	04/11/19 10:30	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:15	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 13:18	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:37	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/10/19 00:04	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 11:41	ANO	TAL CF

# Lab Chronicle

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Client Sample ID: MW 304

Date Collected: 04/08/19 12:53

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-4

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 20:00	MLU	TAL CF
Total/NA	Analysis	9056A		20	235649	04/11/19 10:49	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:18	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 13:18	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:39	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/10/19 00:06	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 12:53	ANO	TAL CF

## Client Sample ID: MW 305

Date Collected: 04/08/19 13:39

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-5

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 20:15	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:21	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 13:18	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:41	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/10/19 00:14	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 13:39	ANO	TAL CF

## Client Sample ID: MW 306

Date Collected: 04/08/19 14:25

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-6

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	235649	04/10/19 20:31	MLU	TAL CF
Total/NA	Analysis	9056A		10	235649	04/11/19 11:04	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:25	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 13:18	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:43	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/10/19 00:18	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	236698	04/08/19 14:25	ANO	TAL CF



# Lab Chronicle

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

**Client Sample ID: Field Blank**

**Lab Sample ID: 310-152915-7**

**Date Collected: 04/08/19 14:30**

**Matrix: Ground Water**

**Date Received: 04/09/19 17:15**

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total/NA	Analysis	9056A		1	235649	04/10/19 20:46	MLU	TAL CF
Total/NA	Prep	3010A			235260	04/10/19 08:11	HED	TAL CF
Total/NA	Analysis	6020A		1	236802	04/22/19 22:28	SAD	TAL CF
Total/NA	Prep	7470A			235150	04/09/19 13:18	JNR	TAL CF
Total/NA	Analysis	7470A		1	235380	04/10/19 14:45	JNR	TAL CF
Total/NA	Analysis	SM 2540C		1	235365	04/10/19 14:38	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	235230	04/10/19 00:21	JMH	TAL CF

#### Laboratory References:

TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401

# Accreditation/Certification Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

## Laboratory: Eurofins TestAmerica, Cedar Falls

The accreditations/certifications listed below are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Iowa	State Program	7	007	12-01-19

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# Method Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
SDG: 25219072

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL CF
6020A	Metals (ICP/MS)	SW846	TAL CF
7470A	Mercury (CVAA)	SW846	TAL CF
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL CF
SM 4500 H+ B	pH	SM	TAL CF
Field Sampling	Field Sampling	EPA	TAL CF
3010A	Preparation, Total Metals	SW846	TAL CF
7470A	Preparation, Mercury	SW846	TAL CF

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401

## Fredrick, Sandie

---

**From:** Blodgett, Meghan <[mblodgett@scsengineers.com](mailto:mblodgett@scsengineers.com)>  
**Sent:** Wednesday, April 10, 2019 9:01 AM  
**To:** Fredrick, Sandie  
**Cc:** Schemmel, Nick; Karwoski, Thomas; Kron, Nicole  
**Subject:** RE: TestAmerica Sample Login Confirmation files from 310-152915 IPL Ottumwa Generating Station 25219072

### -External Email-

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Sandie,

A couple changes on this one:

-For reporting, please split MW-301 through MW-306 plus the field blank onto one report, and MW-307 through MW-309 on a second report.

-We do not need all the listed metals for MW-307 through MW-309. The only metals needed for those three wells are boron and calcium (full parameter list for these three is boron, calcium, chloride, fluoride, sulfate, TDS, and pH).

-Meg

Meghan Blodgett  
608.216.7362 (o)  
608.345.9221 (m)

---

**From:** Sandie Fredrick <[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)>  
**Sent:** Tuesday, April 9, 2019 9:21 PM  
**To:** Blodgett, Meghan <[mblodgett@scsengineers.com](mailto:mblodgett@scsengineers.com)>; Schemmel, Nick <[NSchemmel@scsengineers.com](mailto:NSchemmel@scsengineers.com)>; Karwoski, Thomas <[TKarwoski@scsengineers.com](mailto:TKarwoski@scsengineers.com)>  
**Subject:** TestAmerica Sample Login Confirmation files from 310-152915 IPL Ottumwa Generating Station 25219072

Hello Everyone,

Please send over field data when you can.

Thanks,  
Sandie

Attached, please find the Sample Confirmation files for job 310-152915; IPL Ottumwa Generating Station 25219072

Please feel free to contact me if you have any questions.

Thank you.

**Sandie Fredrick**  
Project Manager

TestAmerica Laboratories, Inc.  
Phone: 920-261-1660

E-mail: [sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)  
[www.eurofinsus.com](http://www.eurofinsus.com) | [www.testamericainc.com](http://www.testamericainc.com)



Reference: [310-351154]  
Attachments: 5

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## Cooler/Sample Receipt and Temperature Log Form

Client Information				
Client: <u>SCS Engineers</u>				
City/State:	<u>CLIVE</u>	STATE	<u>IA</u>	Project: <u>IPL - Ottumwa Generating Station</u>
Receipt Information				
Date/Time Received:	DATE <u>4-9-19</u>	TIME <u>1715</u>	Received By: <u>LAB</u>	
Delivery Type:	<input type="checkbox"/> UPS	<input type="checkbox"/> FedEx <u>LAB</u>	<input type="checkbox"/> FedEx Ground	<input type="checkbox"/> US Mail
	<input checked="" type="checkbox"/> Lab Courier	<input type="checkbox"/> TA Field Services	<input type="checkbox"/> Client Drop-off	<input type="checkbox"/> Other: _____
Condition of Cooler/Containers				
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler ID: _____	
Multiple Coolers?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler # <u>1</u> of <u>2</u>	
Cooler Custody Seals Present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler custody seals intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Sample Custody Seals Present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank Present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓	
Temperature Record				
Coolant:	<input checked="" type="checkbox"/> Wet ice	<input type="checkbox"/> Blue ice	<input type="checkbox"/> Dry ice	<input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE
Thermometer ID:	<u>N</u>	Correction Factor (°C): <u>+0.0</u>		
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature				
Uncorrected Temp (°C):	<u>0.1</u>	Corrected Temp (°C): <u>0.1</u>		
• Sample Container Temperature				
Container type(s) used:	CONTAINER 1		CONTAINER 2	
Uncorrected Temp (°C):	TEMP 1	TEMP 2	Corrected Temp (°C):	TEMP 1
				TEMP 2
Exceptions Noted				
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No				
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No				
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No				
NOTE: If yes, contact PM before proceeding. If no, proceed with login				
Additional Comments				

Place COC scanning label here  
214

## Cooler/Sample Receipt and Temperature Log Form

Client Information					
Client: <u>SCS Engineers</u>					
City/State: <u>Clive IA</u>		Project: <u>IPL - Ottumwa Generating Station</u>			
Receipt Information					
Date/Time Received: <u>4-9-19</u> <u>1715</u>		Received By: <u>LAB</u>			
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> TA Field Services <input type="checkbox"/> FedEx Ground <input type="checkbox"/> Client Drop-off <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input type="checkbox"/> Other: _____					
Condition of Cooler/Containers					
Sample(s) received in Cooler?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes: Cooler ID: _____	
Multiple Coolers?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes: Cooler # <u>2</u> of <u>2</u>	
Cooler Custody Seals Present?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes: Cooler custody seals intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Sample Custody Seals Present?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank Present?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes: Which VOA samples are in cooler? ↓	
Temperature Record					
Coolant: <input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE					
Thermometer ID: <u>N</u>			Correction Factor (°C): <u>+0.0</u>		
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature					
Uncorrected Temp (°C): <u>0.8</u>			Corrected Temp (°C): <u>0.8</u>		
• Sample Container Temperature					
Container type(s) used:		CONTAINER 1		CONTAINER 2	
Uncorrected Temp (°C):		TEMP 1	TEMP 2	Corrected Temp (°C):	
TEMP 1		TEMP 2		TEMP 1	TEMP 2
Exceptions Noted					
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No					
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No					
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No					
NOTE: If yes, contact PM before proceeding. If no, proceed with login					
Additional Comments					

# 58727

Client Name: SCS Engineers Client #: \_\_\_\_\_  
Address: 8450 Hickman Rd Suite 20  
City/State/Zip Code: Cive IA 50325  
Project Manager: Tom Karwowski  
Email Address: \_\_\_\_\_  
Telephone Number: 608-509-8245 Fax: \_\_\_\_\_  
Sampler Name: (Print Name) Nick Schemmel  
Sampler Signature: \_\_\_\_\_

Project Name: IPL - Ottumwa Generating Station  
Project #: 25219072  
Site/Location ID: Ottumwa State: IA  
Report To: \_\_\_\_\_  
Invoice To: \_\_\_\_\_  
Quote #: \_\_\_\_\_  
PO#: \_\_\_\_\_

TAT Standard Rush (surcharges may apply)	Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered	Matrix						Preservation & # of Containers						Analyze For:	QC Deliverables None Level 2 (Batch QC) Level 3 Level 4 Other: _____	REMARKS												
					SL - Sludge	DW - Drinking Water	GW - Groundwater	S - Soil/Solid	WW - Wastewater	Specify, Other	HNO <sub>3</sub>	HCl	NaOH	H <sub>2</sub> SO <sub>4</sub>	Methanol	None				Other (Specify)											
MW 301	4.8.19	0932	G			GW																									
MW 302		1036																													
MW 303		1141																													
MW 304		1253																													
MW 305		1339																													
MW 306		1425																													
Field Blank		1430																													

Special Instructions:

Relinquished By: Nick Schemmel Date: 4-9-19 Time: 1000

Relinquished By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Relinquished By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received By: Gregory Bindert Date: 4-9-19 Time: 1715

Received By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

LABORATORY COMMENTS:





Temperature readings: \_\_\_\_\_

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
MW 301	310-152915-A-1	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 301	310-152915-C-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 301	310-152915-D-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 302	310-152915-A-2	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 302	310-152915-C-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 302	310-152915-D-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 303	310-152915-A-3	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 303	310-152915-C-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 303	310-152915-D-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 304	310-152915-A-4	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 304	310-152915-C-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 304	310-152915-D-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 305	310-152915-A-5	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 305	310-152915-C-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 305	310-152915-D-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 306	310-152915-A-6	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 306	310-152915-C-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 306	310-152915-D-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
Field Blank	310-152915-A-7	Plastic 250ml - with Nitric Acid	<2	_____	_____
Field Blank	310-152915-C-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
Field Blank	310-152915-D-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 307	310-152915-A-8	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 308	310-152915-A-9	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 309	310-152915-A-10	Plastic 250ml - with Nitric Acid	<2	_____	_____

**Table 2. Groundwater Monitoring Results - Field Parameters**  
**Oitumwa Generating Station / SCS Engineers Project No. 25219072**  
**April 2019**

Sample	Date/Sample Time	Groundwater Elevation (amsl)	Temperature (Deg. C)	pH (Std. Units)	Dissolved Oxygen (mg/L)	Specific Conductivity (µmhos/cm)	ORP (mV)	Turbidity
MW-301	4-8-2019/0932	682.69	7.27	6.61	8.32	501	37.6	1.87
MW-302	4-8-2019/1036	657.23	12.27	6.61	0.86	2159	68.3	26.9
MW-303	4-8-2019/1141	655.55	8.51	7.00	2.29	1181	51.7	3.49
MW-304	4-8-2019/1253	659.33	13.75	7.17	0.41	1876	-58.3	57.9
MW-305	4-8-2019/1339	664.01	13.8	7.06	0.59	1728	32.6	21.7
MW-306	4-8-2019/1425	670.96	13.63	6.66	0.92	1350	49.1	28.5

Abbreviations:  
mg/L = milligrams per liter      amsl = above mean sea level      NA = Not Analyzed

Notes:  
none

Created by: \_\_\_\_\_ Date: 5/1/2017  
Last revision by: JR \_\_\_\_\_ Date: 4/12/2019  
Checked by: MDB \_\_\_\_\_ Date: 4/12/2019

\\Mad-fs01\data\Projects\25219072.00\Data and Calculations\Tables\OGS\_CCR\_Field\_2019\_April.xlsx]GW Field Parameters



## Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-152915-1

SDG Number: 25219072

**Login Number: 152915**

**List Source: Eurofins TestAmerica, Cedar Falls**

**List Number: 1**

**Creator: Bindert, Lindsay A**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Tracer/Carrier Summary

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-1  
 SDG: 25219072

## Method: 903.0 - Radium-226 (GFPC)

Matrix: Ground Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Yield (Acceptance Limits)	
		Ba Carrier (40-110)	
310-152915-1	MW 301	93.5	
310-152915-2	MW 302	95.8	
310-152915-3	MW 303	87.9	
310-152915-4	MW 304	87.3	
310-152915-5	MW 305	91.0	
310-152915-6	MW 306	87.9	
310-152915-7	Field Blank	99.4	

**Tracer/Carrier Legend**  
 Ba Carrier = Ba Carrier

## Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Yield (Acceptance Limits)	
		Ba Carrier (40-110)	
LCS 160-425538/1-A	Lab Control Sample	99.7	
LCSD 160-425538/2-A	Lab Control Sample Dup	98.9	
MB 160-425538/23-A	Method Blank	96.0	

**Tracer/Carrier Legend**  
 Ba Carrier = Ba Carrier

## Method: 904.0 - Radium-228 (GFPC)

Matrix: Ground Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Yield (Acceptance Limits)	
		Ba Carrier (40-110)	Y Carrier (40-110)
310-152915-1	MW 301	93.5	93.1
310-152915-2	MW 302	95.8	86.4
310-152915-3	MW 303	87.9	89.7
310-152915-4	MW 304	87.3	94.2
310-152915-5	MW 305	91.0	95.3
310-152915-6	MW 306	87.9	96.1
310-152915-7	Field Blank	99.4	95.3

**Tracer/Carrier Legend**  
 Ba Carrier = Ba Carrier  
 Y Carrier = Y Carrier

## Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Yield (Acceptance Limits)	
		Ba Carrier (40-110)	Y Carrier (40-110)
LCS 160-425541/1-A	Lab Control Sample	99.7	95.3
LCSD 160-425541/2-A	Lab Control Sample Dup	98.9	83.7
MB 160-425541/23-A	Method Blank	96.0	93.5

**Tracer/Carrier Legend**

# Tracer/Carrier Summary

Client: SCS Engineers

Project/Site: IPL Ottumwa Generating Station 25219072

Ba Carrier = Ba Carrier

Y Carrier = Y Carrier

Job ID: 310-152915-1

SDG: 25219072

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## ANALYTICAL REPORT

Eurofins TestAmerica, Cedar Falls  
3019 Venture Way  
Cedar Falls, IA 50613  
Tel: (319)277-2401

Laboratory Job ID: 310-152915-2  
Laboratory Sample Delivery Group: 25219072  
Client Project/Site: IPL Ottumwa Generating Station 25219072

For:  
SCS Engineers  
2830 Dairy Drive  
Madison, Wisconsin 53718

Attn: Meghan Blodgett



Authorized for release by:  
7/11/2019 9:30:07 AM

Sandie Fredrick, Project Manager II  
(920)261-1660  
[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)

### LINKS

Review your project  
results through  
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[www.testamericainc.com](http://www.testamericainc.com)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

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## Job ID: 310-152915-2

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### Laboratory: Eurofins TestAmerica, Cedar Falls

#### Narrative

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#### Job Narrative 310-152915-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 4/9/2019 5:15 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 0.1° C and 0.8° C.

#### RAD

Method(s) 903.0, 9315: Ra-226 Prep Batch 160-425538

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

MW 301 (310-152915-1), MW 302 (310-152915-2), MW 303 (310-152915-3), MW 304 (310-152915-4), MW 305 (310-152915-5), MW 306 (310-152915-6), Field Blank (310-152915-7), (LCS 160-425538/1-A), (LCSD 160-425538/2-A) and (MB 160-425538/23-A)

Method(s) 904.0, 9320: Ra-228 Prep Batch 160-425541

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

MW 301 (310-152915-1), MW 302 (310-152915-2), MW 303 (310-152915-3), MW 304 (310-152915-4), MW 305 (310-152915-5), MW 306 (310-152915-6), Field Blank (310-152915-7), (LCS 160-425541/1-A), (LCSD 160-425541/2-A) and (MB 160-425541/23-A)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



# Sample Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
310-152915-1	MW 301	Ground Water	04/08/19 09:32	04/09/19 17:15	
310-152915-2	MW 302	Ground Water	04/08/19 10:36	04/09/19 17:15	
310-152915-3	MW 303	Ground Water	04/08/19 11:41	04/09/19 17:15	
310-152915-4	MW 304	Ground Water	04/08/19 12:53	04/09/19 17:15	
310-152915-5	MW 305	Ground Water	04/08/19 13:39	04/09/19 17:15	
310-152915-6	MW 306	Ground Water	04/08/19 14:25	04/09/19 17:15	
310-152915-7	Field Blank	Ground Water	04/08/19 14:30	04/09/19 17:15	

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# Detection Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

**Client Sample ID: MW 301**

**Lab Sample ID: 310-152915-1**

No Detections.

**Client Sample ID: MW 302**

**Lab Sample ID: 310-152915-2**

No Detections.

**Client Sample ID: MW 303**

**Lab Sample ID: 310-152915-3**

No Detections.

**Client Sample ID: MW 304**

**Lab Sample ID: 310-152915-4**

No Detections.

**Client Sample ID: MW 305**

**Lab Sample ID: 310-152915-5**

No Detections.

**Client Sample ID: MW 306**

**Lab Sample ID: 310-152915-6**

No Detections.

**Client Sample ID: Field Blank**

**Lab Sample ID: 310-152915-7**

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls



# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

## Client Sample ID: MW 301

Date Collected: 04/08/19 09:32

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-1

Matrix: Ground Water

### Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0726	U	0.0694	0.0697	1.00	0.104	pCi/L	04/25/19 15:16	05/20/19 10:45	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.5		40 - 110					04/25/19 15:16	05/20/19 10:45	1

### Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0230	U	0.243	0.243	1.00	0.435	pCi/L	04/25/19 15:58	05/13/19 11:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.5		40 - 110					04/25/19 15:58	05/13/19 11:49	1
Y Carrier	93.1		40 - 110					04/25/19 15:58	05/13/19 11:49	1

### Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.0956	U	0.253	0.253	5.00	0.435	pCi/L		05/30/19 09:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

**Client Sample ID: MW 302**

**Lab Sample ID: 310-152915-2**

Date Collected: 04/08/19 10:36

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.116		0.0759	0.0766	1.00	0.0952	pCi/L	04/25/19 15:16	05/20/19 10:45	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					04/25/19 15:16	05/20/19 10:45	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0591	U	0.321	0.321	1.00	0.576	pCi/L	04/25/19 15:58	05/13/19 11:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					04/25/19 15:58	05/13/19 11:49	1
Y Carrier	86.4		40 - 110					04/25/19 15:58	05/13/19 11:49	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.116	U	0.330	0.330	5.00	0.576	pCi/L		05/30/19 09:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

**Client Sample ID: MW 303**

**Lab Sample ID: 310-152915-3**

Date Collected: 04/08/19 11:41

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.172		0.0857	0.0871	1.00	0.0897	pCi/L	04/25/19 15:16	05/20/19 10:45	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					04/25/19 15:16	05/20/19 10:45	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.220	U	0.312	0.313	1.00	0.522	pCi/L	04/25/19 15:58	05/13/19 11:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					04/25/19 15:58	05/13/19 11:49	1
Y Carrier	89.7		40 - 110					04/25/19 15:58	05/13/19 11:49	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.391	U	0.324	0.325	5.00	0.522	pCi/L		05/30/19 09:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

**Client Sample ID: MW 304**

**Lab Sample ID: 310-152915-4**

Date Collected: 04/08/19 12:53

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.23		0.209	0.237	1.00	0.0952	pCi/L	04/25/19 15:16	05/20/19 10:45	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					04/25/19 15:16	05/20/19 10:45	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.19		0.376	0.391	1.00	0.494	pCi/L	04/25/19 15:58	05/13/19 11:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					04/25/19 15:58	05/13/19 11:49	1
Y Carrier	94.2		40 - 110					04/25/19 15:58	05/13/19 11:49	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	2.42		0.430	0.457	5.00	0.494	pCi/L		05/30/19 09:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

**Client Sample ID: MW 305**

**Lab Sample ID: 310-152915-5**

Date Collected: 04/08/19 13:39

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.339		0.114	0.118	1.00	0.103	pCi/L	04/25/19 15:16	05/20/19 18:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.0		40 - 110					04/25/19 15:16	05/20/19 18:37	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.347	U	0.266	0.268	1.00	0.417	pCi/L	04/25/19 15:58	05/13/19 11:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.0		40 - 110					04/25/19 15:58	05/13/19 11:50	1
Y Carrier	95.3		40 - 110					04/25/19 15:58	05/13/19 11:50	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.685		0.289	0.293	5.00	0.417	pCi/L		05/30/19 09:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

**Client Sample ID: MW 306**

**Lab Sample ID: 310-152915-6**

Date Collected: 04/08/19 14:25

Matrix: Ground Water

Date Received: 04/09/19 17:15

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0529	U	0.0713	0.0714	1.00	0.120	pCi/L	04/25/19 15:16	05/20/19 18:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					04/25/19 15:16	05/20/19 18:37	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.102	U	0.301	0.302	1.00	0.520	pCi/L	04/25/19 15:58	05/13/19 11:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					04/25/19 15:58	05/13/19 11:50	1
Y Carrier	96.1		40 - 110					04/25/19 15:58	05/13/19 11:50	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.155	U	0.309	0.310	5.00	0.520	pCi/L		05/30/19 09:15	1



# Client Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

## Client Sample ID: Field Blank

## Lab Sample ID: 310-152915-7

Date Collected: 04/08/19 14:30

Matrix: Ground Water

Date Received: 04/09/19 17:15

### Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0169	U	0.0506	0.0507	1.00	0.0968	pCi/L	04/25/19 15:16	05/20/19 18:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	99.4		40 - 110					04/25/19 15:16	05/20/19 18:37	1

### Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0163	U	0.226	0.226	1.00	0.404	pCi/L	04/25/19 15:58	05/13/19 11:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	99.4		40 - 110					04/25/19 15:58	05/13/19 11:50	1
Y Carrier	95.3		40 - 110					04/25/19 15:58	05/13/19 11:50	1

### Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.0332	U	0.232	0.232	5.00	0.404	pCi/L		05/30/19 09:15	1

# Definitions/Glossary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# QC Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

## Method: 903.0 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-425538/23-A**  
**Matrix: Water**  
**Analysis Batch: 429093**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 425538**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.07851	U	0.0617	0.0621	1.00	0.0866	pCi/L	04/25/19 15:16	05/20/19 20:01	1
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	Qualifier	40 - 110					04/25/19 15:16	05/20/19 20:01	1
	96.0									

**Lab Sample ID: LCS 160-425538/1-A**  
**Matrix: Water**  
**Analysis Batch: 429839**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 425538**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.4	8.599		0.903	1.00	0.0811	pCi/L	76	75 - 125
Carrier	LCS	LCS	Limits						
Ba Carrier	%Yield	Qualifier	40 - 110						
	99.7								

**Lab Sample ID: LCSD 160-425538/2-A**  
**Matrix: Water**  
**Analysis Batch: 429095**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 425538**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER
				Uncert. (2σ+/-)							Limit
Radium-226	11.4	8.867		0.947	1.00	0.0808	pCi/L	78	75 - 125	0.14	1
Carrier	LCSD	LCSD	Limits								
Ba Carrier	%Yield	Qualifier	40 - 110								
	98.9										

## Method: 904.0 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-425541/23-A**  
**Matrix: Water**  
**Analysis Batch: 428064**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 425541**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.08722	U	0.244	0.244	1.00	0.424	pCi/L	04/25/19 15:58	05/13/19 11:51	1
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	Qualifier	40 - 110					04/25/19 15:58	05/13/19 11:51	1
Y Carrier	96.0		40 - 110					04/25/19 15:58	05/13/19 11:51	1
	93.5									

# QC Sample Results

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

## Method: 904.0 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-425541/1-A**  
**Matrix: Water**  
**Analysis Batch: 428064**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 425541**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	9.21	8.180		0.997	1.00	0.405	pCi/L	89	75 - 125

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	99.7		40 - 110
Y Carrier	95.3		40 - 110

**Lab Sample ID: LCSD 160-425541/2-A**  
**Matrix: Water**  
**Analysis Batch: 428064**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 425541**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	9.21	9.446		1.15	1.00	0.473	pCi/L	103	75 - 125	0.59	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	98.9		40 - 110
Y Carrier	83.7		40 - 110

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# QC Association Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

## Rad

### Prep Batch: 425538

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	PrecSep-21	
310-152915-2	MW 302	Total/NA	Ground Water	PrecSep-21	
310-152915-3	MW 303	Total/NA	Ground Water	PrecSep-21	
310-152915-4	MW 304	Total/NA	Ground Water	PrecSep-21	
310-152915-5	MW 305	Total/NA	Ground Water	PrecSep-21	
310-152915-6	MW 306	Total/NA	Ground Water	PrecSep-21	
310-152915-7	Field Blank	Total/NA	Ground Water	PrecSep-21	
MB 160-425538/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-425538/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-425538/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 425541

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-152915-1	MW 301	Total/NA	Ground Water	PrecSep_0	
310-152915-2	MW 302	Total/NA	Ground Water	PrecSep_0	
310-152915-3	MW 303	Total/NA	Ground Water	PrecSep_0	
310-152915-4	MW 304	Total/NA	Ground Water	PrecSep_0	
310-152915-5	MW 305	Total/NA	Ground Water	PrecSep_0	
310-152915-6	MW 306	Total/NA	Ground Water	PrecSep_0	
310-152915-7	Field Blank	Total/NA	Ground Water	PrecSep_0	
MB 160-425541/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-425541/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-425541/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# Lab Chronicle

Client: SCS Engineers  
 Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
 SDG: 25219072

## Client Sample ID: MW 301

Date Collected: 04/08/19 09:32

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-1

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429095	05/20/19 10:45	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:49	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

## Client Sample ID: MW 302

Date Collected: 04/08/19 10:36

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-2

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429095	05/20/19 10:45	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:49	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

## Client Sample ID: MW 303

Date Collected: 04/08/19 11:41

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-3

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429095	05/20/19 10:45	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:49	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

## Client Sample ID: MW 304

Date Collected: 04/08/19 12:53

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-4

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429095	05/20/19 10:45	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:49	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

# Lab Chronicle

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

## Client Sample ID: MW 305

Date Collected: 04/08/19 13:39

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-5

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429092	05/20/19 18:37	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:50	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

## Client Sample ID: MW 306

Date Collected: 04/08/19 14:25

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-6

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429092	05/20/19 18:37	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:50	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

## Client Sample ID: Field Blank

Date Collected: 04/08/19 14:30

Date Received: 04/09/19 17:15

## Lab Sample ID: 310-152915-7

Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			425538	04/25/19 15:16		TAL SL
Total/NA	Analysis	903.0		1	429092	05/20/19 18:37	CDR	TAL SL
Total/NA	Prep	PrecSep_0			425541	04/25/19 15:58		TAL SL
Total/NA	Analysis	904.0		1	428064	05/13/19 11:50	BLH	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	430224	05/30/19 09:15	SMP	TAL SL

### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Accreditation/Certification Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

## Laboratory: Eurofins TestAmerica, Cedar Falls

The accreditations/certifications listed below are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Iowa	State Program	7	007	12-01-19

## Laboratory: Eurofins TestAmerica, St. Louis

The accreditations/certifications listed below are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Iowa	State Program	7	373	12-01-20

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# Method Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	TAL SL
904.0	Radium-228 (GFPC)	EPA	TAL SL
Ra226_Ra228 Pos	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

EPA = US Environmental Protection Agency  
None = None  
TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

## Fredrick, Sandie

---

**From:** Blodgett, Meghan <[mblodgett@scsengineers.com](mailto:mblodgett@scsengineers.com)>  
**Sent:** Wednesday, April 10, 2019 9:01 AM  
**To:** Fredrick, Sandie  
**Cc:** Schemmel, Nick; Karwoski, Thomas; Kron, Nicole  
**Subject:** RE: TestAmerica Sample Login Confirmation files from 310-152915 IPL Ottumwa Generating Station 25219072

### -External Email-

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Sandie,

A couple changes on this one:

-For reporting, please split MW-301 through MW-306 plus the field blank onto one report, and MW-307 through MW-309 on a second report.

-We do not need all the listed metals for MW-307 through MW-309. The only metals needed for those three wells are boron and calcium (full parameter list for these three is boron, calcium, chloride, fluoride, sulfate, TDS, and pH).

-Meg

Meghan Blodgett  
608.216.7362 (o)  
608.345.9221 (m)

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**From:** Sandie Fredrick <[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)>  
**Sent:** Tuesday, April 9, 2019 9:21 PM  
**To:** Blodgett, Meghan <[mblodgett@scsengineers.com](mailto:mblodgett@scsengineers.com)>; Schemmel, Nick <[NSchemmel@scsengineers.com](mailto:NSchemmel@scsengineers.com)>; Karwoski, Thomas <[TKarwoski@scsengineers.com](mailto:TKarwoski@scsengineers.com)>  
**Subject:** TestAmerica Sample Login Confirmation files from 310-152915 IPL Ottumwa Generating Station 25219072

Hello Everyone,

Please send over field data when you can.

Thanks,  
Sandie

Attached, please find the Sample Confirmation files for job 310-152915; IPL Ottumwa Generating Station 25219072

Please feel free to contact me if you have any questions.

Thank you.

**Sandie Fredrick**  
Project Manager

TestAmerica Laboratories, Inc.  
Phone: 920-261-1660

E-mail: [sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)  
[www.eurofinsus.com](http://www.eurofinsus.com) | [www.testamericainc.com](http://www.testamericainc.com)



Reference: [310-351154]  
Attachments: 5

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## Cooler/Sample Receipt and Temperature Log Form

Client Information				
Client: <u>SCS Engineers</u>				
City/State:	<small>CITY</small> <u>Clive</u>	<small>STATE</small> <u>IA</u>	Project: <u>IPL - Ottumwa Generating Station</u>	
Receipt Information				
Date/Time Received:	<small>DATE</small> <u>4-9-19</u>	<small>TIME</small> <u>1715</u>	Received By: <u>LAB</u>	
Delivery Type:	<input type="checkbox"/> UPS	<input type="checkbox"/> FedEx <u>LAB</u>	<input type="checkbox"/> FedEx Ground	<input type="checkbox"/> US Mail
	<input checked="" type="checkbox"/> Lab Courier	<input type="checkbox"/> TA Field Services	<input type="checkbox"/> Client Drop-off	<input type="checkbox"/> Other: _____
Condition of Cooler/Containers				
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler ID: _____	
Multiple Coolers?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler # <u>1</u> of <u>2</u>	
Cooler Custody Seals Present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes: Cooler custody seals intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Sample Custody Seals Present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank Present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓	
Temperature Record				
Coolant:	<input checked="" type="checkbox"/> Wet ice	<input type="checkbox"/> Blue ice	<input type="checkbox"/> Dry ice	<input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE
Thermometer ID:	<u>N</u>		Correction Factor (°C): <u>+0.0</u>	
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature				
Uncorrected Temp (°C):	<u>0.1</u>		Corrected Temp (°C): <u>0.1</u>	
• Sample Container Temperature				
Container type(s) used:	CONTAINER 1		CONTAINER 2	
Uncorrected Temp (°C):	TEMP 1	TEMP 2	Corrected Temp (°C):	TEMP 1
				TEMP 2
Exceptions Noted				
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No				
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No				
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No				
NOTE: If yes, contact PM before proceeding. If no, proceed with login				
Additional Comments				

Place COC scanning label here  
214

## Cooler/Sample Receipt and Temperature Log Form

Client Information					
Client: SCS Engineers					
City/State: <sup>CITY</sup> <u>Clive</u> <sup>STATE</sup> <u>IA</u>		Project: <u>IPL - Ottumwa Generating Station</u>			
Receipt Information					
Date/Time Received: <sup>DATE</sup> <u>4-9-19</u> <sup>TIME</sup> <u>1715</u>		Received By: <u>LAB</u>			
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <sup>LAB</sup> <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> TA Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____					
Condition of Cooler/Containers					
Sample(s) received in Cooler?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID:		
Multiple Coolers?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler # <u>2</u> of <u>2</u>		
Cooler Custody Seals Present?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler custody seals intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Sample Custody Seals Present?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Trip Blank Present?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓		
Temperature Record					
Coolant: <input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE					
Thermometer ID: <u>N</u>			Correction Factor (°C): <u>+0.0</u>		
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature					
Uncorrected Temp (°C): <u>0.8</u>			Corrected Temp (°C): <u>0.8</u>		
• Sample Container Temperature					
Container type(s) used:		CONTAINER 1		CONTAINER 2	
Uncorrected Temp (°C):		TEMP 1	TEMP 2	Corrected Temp (°C):	
Exceptions Noted					
1) If temperature exceeds criteria, was sample(s) received same day of sampling?		<input type="checkbox"/> Yes	<input type="checkbox"/> No		
a) If yes: Is there evidence that the chilling process began?		<input type="checkbox"/> Yes	<input type="checkbox"/> No		
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised (e.g., bulging septa, broken/cracked bottles, frozen solid?)		<input type="checkbox"/> Yes	<input type="checkbox"/> No		
NOTE: If yes, contact PM before proceeding. If no, proceed with login					
Additional Comments					

Client Name: SCS Engineers Client #:

Address: 8450 Hickman Rd Suite 20


City/State/Zip Code: Cive IA 50325

Project Manager: Tom Karwowski

Email Address:

Telephone Number: 608-509-8245

Sampler Name: (Print Name) Nick Schemmel

Sampler Signature: 

# 58727

To assist us in using the proper analytical methods,  
**TestAmerica Des Moines** work being conducted for regulatory purposes?  
Compliance Monitoring **214**

Project Name: IPL - Ottumwa Generating Station

Project #: 75219072

Site/Location ID: Ottumwa State: IA

Report To:

Invoice To:

Quote #: \_\_\_\_\_ PO#:

TAT  
Standard \_\_\_\_\_  
Rush (surcharges may apply) \_\_\_\_\_

Date Needed: \_\_\_\_\_

Fax Results: Y N

Email Results: Y N

SAMPLE ID

MW 301

MW 302

MW 303

MW 304

MW 305

MW 306

Field Blank

Date Sampled

4.8.19

1036

1141

1253

1339

1425

1430

Time Sampled

0932

G

G

G

G

G

G

G = Grab, C = Composite

Field Filtered

SL - Sludge DW - Drinking Water

GW - Groundwater S - Soil/Solid

MW - Wastewater Specify, Other

HNO<sub>3</sub>

HCl

NaOH

H<sub>2</sub>SO<sub>4</sub>

Methanol

None

Other (Specify)

Preservation & # of Containers

Matrix

SL - Sludge DW - Drinking Water

GW - Groundwater S - Soil/Solid

MW - Wastewater Specify, Other

HNO<sub>3</sub>

HCl

NaOH

H<sub>2</sub>SO<sub>4</sub>

Methanol

None

Other (Specify)

Analyze For:

PH

Metals

TDS

Chloride/Fluoride/Sig

Radium 226 & 228

QC Deliverables

None

Level 2

(Batch QC)

Level 3

Level 4

Other: \_\_\_\_\_

REMARKS

Special Instructions:

LABORATORY COMMENTS:

Relinquished By: Nick Schemmel

Date: 4-9-19

Time: 1000

Received By: Gregory Bindert

Date: 4-9-19

Time: 1715

Relinquished By:

Date:

Time:

Received By:

Date:

Time:



Temperature readings: \_\_\_\_\_

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
MW 301	310-152915-A-1	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 301	310-152915-C-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 301	310-152915-D-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 302	310-152915-A-2	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 302	310-152915-C-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 302	310-152915-D-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 303	310-152915-A-3	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 303	310-152915-C-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 303	310-152915-D-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 304	310-152915-A-4	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 304	310-152915-C-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 304	310-152915-D-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 305	310-152915-A-5	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 305	310-152915-C-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 305	310-152915-D-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 306	310-152915-A-6	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 306	310-152915-C-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 306	310-152915-D-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
Field Blank	310-152915-A-7	Plastic 250ml - with Nitric Acid	<2	_____	_____
Field Blank	310-152915-C-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
Field Blank	310-152915-D-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW 307	310-152915-A-8	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 308	310-152915-A-9	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW 309	310-152915-A-10	Plastic 250ml - with Nitric Acid	<2	_____	_____

**Table 2. Groundwater Monitoring Results - Field Parameters**  
**Oitumwa Generating Station / SCS Engineers Project No. 25219072**  
**April 2019**

Sample	Date/Sample Time	Groundwater Elevation (amsl)	Temperature (Deg. C)	pH (Std. Units)	Dissolved Oxygen (mg/L)	Specific Conductivity (µmhos/cm)	ORP (mV)	Turbidity
MW-301	4-8-2019/0932	682.69	7.27	6.61	8.32	501	37.6	1.87
MW-302	4-8-2019/1036	657.23	12.27	6.61	0.86	2159	68.3	26.9
MW-303	4-8-2019/1141	655.55	8.51	7.00	2.29	1181	51.7	3.49
MW-304	4-8-2019/1253	659.33	13.75	7.17	0.41	1876	-58.3	57.9
MW-305	4-8-2019/1339	664.01	13.8	7.06	0.59	1728	32.6	21.7
MW-306	4-8-2019/1425	670.96	13.63	6.66	0.92	1350	49.1	28.5

Abbreviations:

mg/L = milligrams per liter      amsl = above mean sea level      NA = Not Analyzed

Notes:  
none

Created by: \_\_\_\_\_ Date: 5/1/2017  
 Last revision by: JR \_\_\_\_\_ Date: 4/12/2019  
 Checked by: MDB \_\_\_\_\_ Date: 4/12/2019

\\Mad-fs01\data\Projects\25219072.00\Data and Calculations\Tables\OGS\_CCR\_Field\_2019\_April.xlsx\GW Field Parameters





## Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-152915-2

SDG Number: 25219072

**Login Number: 152915**

**List Source: Eurofins TestAmerica, Cedar Falls**

**List Number: 1**

**Creator: Bindert, Lindsay A**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-152915-2

SDG Number: 25219072

**Login Number: 152915**

**List Number: 2**

**Creator: Hellm, Michael**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 04/11/19 06:01 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	18.0
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	N/A	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Tracer/Carrier Summary

Client: SCS Engineers  
Project/Site: IPL Ottumwa Generating Station 25219072

Job ID: 310-152915-2  
SDG: 25219072

## Method: 903.0 - Radium-226 (GFPC)

Matrix: Ground Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	
310-152915-1	MW 301	93.5	
310-152915-2	MW 302	95.8	
310-152915-3	MW 303	87.9	
310-152915-4	MW 304	87.3	
310-152915-5	MW 305	91.0	
310-152915-6	MW 306	87.9	
310-152915-7	Field Blank	99.4	

**Tracer/Carrier Legend**  
Ba Carrier = Ba Carrier

## Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	
LCS 160-425538/1-A	Lab Control Sample	99.7	
LCSD 160-425538/2-A	Lab Control Sample Dup	98.9	
MB 160-425538/23-A	Method Blank	96.0	

**Tracer/Carrier Legend**  
Ba Carrier = Ba Carrier

## Method: 904.0 - Radium-228 (GFPC)

Matrix: Ground Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Y Carrier (40-110)
310-152915-1	MW 301	93.5	93.1
310-152915-2	MW 302	95.8	86.4
310-152915-3	MW 303	87.9	89.7
310-152915-4	MW 304	87.3	94.2
310-152915-5	MW 305	91.0	95.3
310-152915-6	MW 306	87.9	96.1
310-152915-7	Field Blank	99.4	95.3

**Tracer/Carrier Legend**  
Ba Carrier = Ba Carrier  
Y Carrier = Y Carrier

## Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Y Carrier (40-110)
LCS 160-425541/1-A	Lab Control Sample	99.7	95.3
LCSD 160-425541/2-A	Lab Control Sample Dup	98.9	83.7
MB 160-425541/23-A	Method Blank	96.0	93.5

**Tracer/Carrier Legend**

# Tracer/Carrier Summary

Client: SCS Engineers

Project/Site: IPL Ottumwa Generating Station 25219072

Ba Carrier = Ba Carrier

Y Carrier = Y Carrier

Job ID: 310-152915-2

SDG: 25219072

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## A2 Assessment Monitoring Sampling, October 2019

## ANALYTICAL REPORT

Eurofins TestAmerica, Cedar Falls  
3019 Venture Way  
Cedar Falls, IA 50613  
Tel: (319)277-2401

Laboratory Job ID: 310-168508-1

Client Project/Site: Ottumwa Generating Station 25219072  
Revision: 1

For:  
SCS Engineers  
2830 Dairy Drive  
Madison, Wisconsin 53718

Attn: Meghan Blodgett



Authorized for release by:  
1/6/2020 3:25:33 PM

Sandie Fredrick, Project Manager II  
(920)261-1660  
[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



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[www.testamericainc.com](http://www.testamericainc.com)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

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## Job ID: 310-168508-1

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### Laboratory: Eurofins TestAmerica, Cedar Falls

#### Narrative

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#### Job Narrative 310-168508-1

#### Comments

REVISION: Client requested split report

#### Receipt

The samples were received on 10/25/2019 6:30 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 1.2° C and 4.3° C.

#### HPLC/IC

Method 9056A: The following samples were diluted due to the nature of the sample matrix: MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-305 (310-168508-5), MW-306 (310-168508-6), MW-310 (310-168508-11) and MW-311 (310-168508-12). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



# Sample Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
310-168508-1	MW-301	Water	10/24/19 09:00	10/25/19 18:30	
310-168508-2	MW-302	Water	10/24/19 10:20	10/25/19 18:30	
310-168508-3	MW-303	Water	10/24/19 12:00	10/25/19 18:30	
310-168508-4	MW-304	Water	10/23/19 14:27	10/25/19 18:30	
310-168508-5	MW-305	Water	10/23/19 16:15	10/25/19 18:30	
310-168508-6	MW-306	Water	10/23/19 17:00	10/25/19 18:30	
310-168508-7	FIELD BLANK	Water	10/23/19 23:59	10/25/19 18:30	
310-168508-11	MW-310	Water	10/24/19 12:50	10/25/19 18:30	
310-168508-12	MW-311	Water	10/24/19 13:45	10/25/19 18:30	

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# Detection Summary

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: MW-301

## Lab Sample ID: 310-168508-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	110		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	130		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	56		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	680		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.040	J	0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	78		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	0.60		0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	24		10	2.7	ug/L	1		6020A	Total/NA
Molybdenum	1.1	J	2.0	1.1	ug/L	1		6020A	Total/NA
Selenium	6.2		5.0	1.0	ug/L	1		6020A	Total/NA
Total Dissolved Solids	510		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.1	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	683.07				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	9.9				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	4.94				mg/L	1		Field Sampling	Total/NA
pH, Field	6.33				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	902				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.71				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	1.6				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-302

## Lab Sample ID: 310-168508-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	220		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	810		20	7.0	mg/L	20		9056A	Total/NA
Barium	21		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	1200		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.20		0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	180		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	2.7		0.50	0.091	ug/L	1		6020A	Total/NA
Lead	0.29	J	0.50	0.27	ug/L	1		6020A	Total/NA
Lithium	10		10	2.7	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1600		150	120	mg/L	1		SM 2540C	Total/NA
pH	7.2	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	660.14				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-0.5				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.35				mg/L	1		Field Sampling	Total/NA
pH, Field	6.55				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	2184				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	12.91				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	11.9				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-303

## Lab Sample ID: 310-168508-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	35		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	180		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	77		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	440		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.21		0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	170		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	1.2		0.50	0.091	ug/L	1		6020A	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Detection Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: MW-303 (Continued)

## Lab Sample ID: 310-168508-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Molybdenum	5.2		2.0	1.1	ug/L	1		6020A	Total/NA
Total Dissolved Solids	810		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.5	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	653.86				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-5.1				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.28				mg/L	1		Field Sampling	Total/NA
pH, Field	6.83				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	1287				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	15.34				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	4.24				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-304

## Lab Sample ID: 310-168508-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	280		10	2.9	mg/L	10		9056A	Total/NA
Fluoride	0.74		0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	190		5.0	1.8	mg/L	5		9056A	Total/NA
Arsenic	0.83	J	2.0	0.75	ug/L	1		6020A	Total/NA
Barium	80		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	970		200	110	ug/L	1		6020A	Total/NA
Calcium	120		0.50	0.10	mg/L	1		6020A	Total/NA
Chromium	2.0	J	5.0	0.98	ug/L	1		6020A	Total/NA
Cobalt	0.50		0.50	0.091	ug/L	1		6020A	Total/NA
Lead	0.27	J	0.50	0.27	ug/L	1		6020A	Total/NA
Lithium	2.8	J	10	2.7	ug/L	1		6020A	Total/NA
Molybdenum	2.3		2.0	1.1	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1100		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.7	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	657.71				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-57.5				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.44				mg/L	1		Field Sampling	Total/NA
pH, Field	7.05				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	1871				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.64				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	18.9				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-305

## Lab Sample ID: 310-168508-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	280		10	2.9	mg/L	10		9056A	Total/NA
Sulfate	76		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	110		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	880		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.087	J	0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	100		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	17		0.50	0.091	ug/L	1		6020A	Total/NA
Molybdenum	7.2		2.0	1.1	ug/L	1		6020A	Total/NA
Thallium	0.38	J	1.0	0.27	ug/L	1		6020A	Total/NA
Total Dissolved Solids	1000		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.5	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	663.21				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-6.7				millivolts	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Detection Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: MW-305 (Continued)

## Lab Sample ID: 310-168508-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Oxygen, Dissolved, Client Supplied	0.42				mg/L	1		Field Sampling	Total/NA
pH, Field	6.91				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	1794				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.2				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	6.21				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-306

## Lab Sample ID: 310-168508-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	47		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	280		20	7.0	mg/L	20		9056A	Total/NA
Arsenic	0.78	J	2.0	0.75	ug/L	1		6020A	Total/NA
Barium	51		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	980		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.89		0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	77		0.50	0.10	mg/L	1		6020A	Total/NA
Chromium	1.0	J	5.0	0.98	ug/L	1		6020A	Total/NA
Cobalt	6.2		0.50	0.091	ug/L	1		6020A	Total/NA
Lead	0.34	J	0.50	0.27	ug/L	1		6020A	Total/NA
Molybdenum	4.9		2.0	1.1	ug/L	1		6020A	Total/NA
Total Dissolved Solids	870		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.4	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	671.28				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-0.5				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.29				mg/L	1		Field Sampling	Total/NA
pH, Field	6.74				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	1266				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.12				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	12.3				NTU	1		Field Sampling	Total/NA

## Client Sample ID: FIELD BLANK

## Lab Sample ID: 310-168508-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Total Dissolved Solids	74		30	24	mg/L	1		SM 2540C	Total/NA
pH	6.8	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA

## Client Sample ID: MW-310

## Lab Sample ID: 310-168508-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	150		5.0	1.5	mg/L	5		9056A	Total/NA
Fluoride	0.31	J	0.50	0.23	mg/L	5		9056A	Total/NA
Sulfate	610		20	7.0	mg/L	20		9056A	Total/NA
Arsenic	0.78	J	2.0	0.75	ug/L	1		6020A	Total/NA
Barium	76		2.0	0.84	ug/L	1		6020A	Total/NA
Boron	720		200	110	ug/L	1		6020A	Total/NA
Cadmium	0.22		0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	230		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	0.57		0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	35		10	2.7	ug/L	1		6020A	Total/NA
Molybdenum	26		2.0	1.1	ug/L	1		6020A	Total/NA
Selenium	5.0		5.0	1.0	ug/L	1		6020A	Total/NA
Total Dissolved Solids	260		30	24	mg/L	1		SM 2540C	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Detection Summary

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: MW-310 (Continued)

## Lab Sample ID: 310-168508-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
pH	7.2	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	649.31				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-9.3				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.41				mg/L	1		Field Sampling	Total/NA
pH, Field	7.15				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	1906				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.74				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	2.29				NTU	1		Field Sampling	Total/NA

## Client Sample ID: MW-311

## Lab Sample ID: 310-168508-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	13		5.0	1.5	mg/L	5		9056A	Total/NA
Sulfate	47		5.0	1.8	mg/L	5		9056A	Total/NA
Barium	200		2.0	0.84	ug/L	1		6020A	Total/NA
Cadmium	0.040	J	0.10	0.039	ug/L	1		6020A	Total/NA
Calcium	170		0.50	0.10	mg/L	1		6020A	Total/NA
Cobalt	0.78		0.50	0.091	ug/L	1		6020A	Total/NA
Lithium	4.7	J	10	2.7	ug/L	1		6020A	Total/NA
Total Dissolved Solids	530		30	24	mg/L	1		SM 2540C	Total/NA
pH	7.0	HF	0.1	0.1	SU	1		SM 4500 H+ B	Total/NA
Ground Water Elevation	647.80				ft	1		Field Sampling	Total/NA
Oxidation Reduction Potential	-24.7				millivolts	1		Field Sampling	Total/NA
Oxygen, Dissolved, Client Supplied	0.29				mg/L	1		Field Sampling	Total/NA
pH, Field	6.95				SU	1		Field Sampling	Total/NA
Specific Conductance, Field	926				umhos/cm	1		Field Sampling	Total/NA
Temperature, Field	13.88				Degrees C	1		Field Sampling	Total/NA
Turbidity, Field	3.88				NTU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Cedar Falls

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-301**

**Lab Sample ID: 310-168508-1**

Date Collected: 10/24/19 09:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		5.0	1.5	mg/L			10/31/19 11:59	5
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 11:59	5
Sulfate	130		5.0	1.8	mg/L			10/31/19 11:59	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:22	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:22	1
Barium	56		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:22	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:22	1
Boron	680		200	110	ug/L		10/29/19 08:00	10/29/19 21:22	1
Cadmium	0.040	J	0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:22	1
Calcium	78		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:22	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:22	1
Cobalt	0.60		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:22	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:22	1
Lithium	24		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:22	1
Molybdenum	1.1	J	2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:22	1
Selenium	6.2		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:22	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:22	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:13	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	510		30	24	mg/L			10/31/19 14:13	1
pH	7.1	HF	0.1	0.1	SU			10/25/19 22:47	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ground Water Elevation	683.07				ft			10/24/19 09:00	1
Oxidation Reduction Potential	9.9				millivolts			10/24/19 09:00	1
Oxygen, Dissolved, Client Supplied	4.94				mg/L			10/24/19 09:00	1
pH, Field	6.33				SU			10/24/19 09:00	1
Specific Conductance, Field	902				umhos/cm			10/24/19 09:00	1
Temperature, Field	13.71				Degrees C			10/24/19 09:00	1
Turbidity, Field	1.6				NTU			10/24/19 09:00	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-302**

**Lab Sample ID: 310-168508-2**

Date Collected: 10/24/19 10:20

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	220		5.0	1.5	mg/L			10/31/19 12:15	5
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 12:15	5
Sulfate	810		20	7.0	mg/L			11/01/19 11:35	20

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:36	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:36	1
Barium	21		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:36	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:36	1
Boron	1200		200	110	ug/L		10/29/19 08:00	10/29/19 21:36	1
Cadmium	0.20		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:36	1
Calcium	180		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:36	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:36	1
Cobalt	2.7		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:36	1
Lead	0.29 J		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:36	1
Lithium	10		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:36	1
Molybdenum	<1.1		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:36	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:36	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:36	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:15	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1600		150	120	mg/L			10/31/19 14:13	1
pH	7.2	HF	0.1	0.1	SU			10/25/19 22:50	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ground Water Elevation	660.14				ft			10/24/19 10:20	1
Oxidation Reduction Potential	-0.5				millivolts			10/24/19 10:20	1
Oxygen, Dissolved, Client Supplied	0.35				mg/L			10/24/19 10:20	1
pH, Field	6.55				SU			10/24/19 10:20	1
Specific Conductance, Field	2184				umhos/cm			10/24/19 10:20	1
Temperature, Field	12.91				Degrees C			10/24/19 10:20	1
Turbidity, Field	11.9				NTU			10/24/19 10:20	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-303**

**Lab Sample ID: 310-168508-3**

Date Collected: 10/24/19 12:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>35</b>		5.0	1.5	mg/L			10/31/19 12:30	5
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 12:30	5
<b>Sulfate</b>	<b>180</b>		5.0	1.8	mg/L			10/31/19 12:30	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:39	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Barium</b>	<b>77</b>		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:39	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Boron</b>	<b>440</b>		200	110	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Cadmium</b>	<b>0.21</b>		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Calcium</b>	<b>170</b>		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:39	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Cobalt</b>	<b>1.2</b>		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:39	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:39	1
Lithium	<2.7		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:39	1
<b>Molybdenum</b>	<b>5.2</b>		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:39	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:39	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:39	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:21	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>810</b>		30	24	mg/L			10/31/19 14:13	1
<b>pH</b>	<b>7.5</b>	HF	0.1	0.1	SU			10/25/19 22:52	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Ground Water Elevation</b>	<b>653.86</b>				ft			10/24/19 12:00	1
<b>Oxidation Reduction Potential</b>	<b>-5.1</b>				millivolts			10/24/19 12:00	1
<b>Oxygen, Dissolved, Client Supplied</b>	<b>0.28</b>				mg/L			10/24/19 12:00	1
<b>pH, Field</b>	<b>6.83</b>				SU			10/24/19 12:00	1
<b>Specific Conductance, Field</b>	<b>1287</b>				umhos/cm			10/24/19 12:00	1
<b>Temperature, Field</b>	<b>15.34</b>				Degrees C			10/24/19 12:00	1
<b>Turbidity, Field</b>	<b>4.24</b>				NTU			10/24/19 12:00	1



# Client Sample Results

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-304**

**Lab Sample ID: 310-168508-4**

Date Collected: 10/23/19 14:27

Matrix: Water

Date Received: 10/25/19 18:30

### Method: 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280		10	2.9	mg/L			11/01/19 11:52	10
Fluoride	0.74		0.50	0.23	mg/L			10/31/19 12:46	5
Sulfate	190		5.0	1.8	mg/L			10/31/19 12:46	5

### Method: 6020A - Metals (ICP/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:42	1
Arsenic	0.83	J	2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:42	1
Barium	80		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:42	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:42	1
Boron	970		200	110	ug/L		10/29/19 08:00	10/29/19 21:42	1
Cadmium	<0.039		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:42	1
Calcium	120		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:42	1
Chromium	2.0	J	5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:42	1
Cobalt	0.50		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:42	1
Lead	0.27	J	0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:42	1
Lithium	2.8	J	10	2.7	ug/L		10/29/19 08:00	10/29/19 21:42	1
Molybdenum	2.3		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:42	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:42	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:42	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:36	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1100		30	24	mg/L			10/29/19 13:03	1
pH	7.7	HF	0.1	0.1	SU			10/25/19 22:53	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ground Water Elevation	657.71				ft			10/23/19 14:27	1
Oxidation Reduction Potential	-57.5				millivolts			10/23/19 14:27	1
Oxygen, Dissolved, Client Supplied	0.44				mg/L			10/23/19 14:27	1
pH, Field	7.05				SU			10/23/19 14:27	1
Specific Conductance, Field	1871				umhos/cm			10/23/19 14:27	1
Temperature, Field	13.64				Degrees C			10/23/19 14:27	1
Turbidity, Field	18.9				NTU			10/23/19 14:27	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-305**

**Lab Sample ID: 310-168508-5**

Date Collected: 10/23/19 16:15

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>280</b>		10	2.9	mg/L			11/01/19 12:08	10
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 13:01	5
<b>Sulfate</b>	<b>76</b>		5.0	1.8	mg/L			10/31/19 13:01	5

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:46	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Barium</b>	<b>110</b>		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:46	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Boron</b>	<b>880</b>		200	110	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Cadmium</b>	<b>0.087 J</b>		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Calcium</b>	<b>100</b>		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:46	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Cobalt</b>	<b>17</b>		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:46	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:46	1
Lithium	<2.7		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Molybdenum</b>	<b>7.2</b>		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:46	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:46	1
<b>Thallium</b>	<b>0.38 J</b>		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:46	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:38	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>1000</b>		30	24	mg/L			10/29/19 13:03	1
<b>pH</b>	<b>7.5 HF</b>		0.1	0.1	SU			10/25/19 22:54	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Ground Water Elevation</b>	<b>663.21</b>				ft			10/23/19 16:15	1
<b>Oxidation Reduction Potential</b>	<b>-6.7</b>				millivolts			10/23/19 16:15	1
<b>Oxygen, Dissolved, Client Supplied</b>	<b>0.42</b>				mg/L			10/23/19 16:15	1
<b>pH, Field</b>	<b>6.91</b>				SU			10/23/19 16:15	1
<b>Specific Conductance, Field</b>	<b>1794</b>				umhos/cm			10/23/19 16:15	1
<b>Temperature, Field</b>	<b>13.2</b>				Degrees C			10/23/19 16:15	1
<b>Turbidity, Field</b>	<b>6.21</b>				NTU			10/23/19 16:15	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-306**

**Lab Sample ID: 310-168508-6**

Date Collected: 10/23/19 17:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>47</b>		5.0	1.5	mg/L			10/31/19 13:17	5
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 13:17	5
<b>Sulfate</b>	<b>280</b>		20	7.0	mg/L			10/31/19 13:33	20

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Arsenic</b>	<b>0.78</b>	<b>J</b>	2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Barium</b>	<b>51</b>		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:49	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Boron</b>	<b>980</b>		200	110	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Cadmium</b>	<b>0.89</b>		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Calcium</b>	<b>77</b>		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:49	1
<b>Chromium</b>	<b>1.0</b>	<b>J</b>	5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Cobalt</b>	<b>6.2</b>		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Lead</b>	<b>0.34</b>	<b>J</b>	0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:49	1
Lithium	<2.7		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:49	1
<b>Molybdenum</b>	<b>4.9</b>		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:49	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:49	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:49	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 13:29	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>870</b>		30	24	mg/L			10/29/19 13:03	1
<b>pH</b>	<b>7.4</b>	<b>HF</b>	0.1	0.1	SU			10/25/19 22:55	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Ground Water Elevation</b>	<b>671.28</b>				ft			10/23/19 17:00	1
<b>Oxidation Reduction Potential</b>	<b>-0.5</b>				millivolts			10/23/19 17:00	1
<b>Oxygen, Dissolved, Client Supplied</b>	<b>0.29</b>				mg/L			10/23/19 17:00	1
<b>pH, Field</b>	<b>6.74</b>				SU			10/23/19 17:00	1
<b>Specific Conductance, Field</b>	<b>1266</b>				umhos/cm			10/23/19 17:00	1
<b>Temperature, Field</b>	<b>13.12</b>				Degrees C			10/23/19 17:00	1
<b>Turbidity, Field</b>	<b>12.3</b>				NTU			10/23/19 17:00	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: FIELD BLANK**

**Lab Sample ID: 310-168508-7**

Date Collected: 10/23/19 23:59

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 9056A - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.29		1.0	0.29	mg/L			10/31/19 13:48	1
Fluoride	<0.045		0.10	0.045	mg/L			10/31/19 13:48	1
Sulfate	<0.35		1.0	0.35	mg/L			10/31/19 13:48	1

**Method: 6020A - Metals (ICP/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 22:03	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 22:03	1
Barium	<0.84		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 22:03	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:03	1
Boron	<110		200	110	ug/L		10/29/19 08:00	10/29/19 22:03	1
Cadmium	<0.039		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 22:03	1
Calcium	<0.10		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 22:03	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 22:03	1
Cobalt	<0.091		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 22:03	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 22:03	1
Lithium	<2.7		10	2.7	ug/L		10/29/19 08:00	10/29/19 22:03	1
Molybdenum	<1.1		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 22:03	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 22:03	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:03	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10	F1	0.20	0.10	ug/L		10/31/19 12:56	11/01/19 12:06	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	74		30	24	mg/L			10/29/19 13:03	1
pH	6.8	HF	0.1	0.1	SU			10/25/19 23:00	1

# Client Sample Results

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-310**

**Lab Sample ID: 310-168508-11**

Date Collected: 10/24/19 12:50

Matrix: Water

Date Received: 10/25/19 18:30

## Method: 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		5.0	1.5	mg/L			10/31/19 15:22	5
Fluoride	0.31	J	0.50	0.23	mg/L			10/31/19 15:22	5
Sulfate	610		20	7.0	mg/L			11/01/19 12:57	20

## Method: 6020A - Metals (ICP/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 22:16	1
Arsenic	0.78	J	2.0	0.75	ug/L		10/29/19 08:00	10/29/19 22:16	1
Barium	76		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 22:16	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:16	1
Boron	720		200	110	ug/L		10/29/19 08:00	10/29/19 22:16	1
Cadmium	0.22		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 22:16	1
Calcium	230		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 22:16	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 22:16	1
Cobalt	0.57		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 22:16	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 22:16	1
Lithium	35		10	2.7	ug/L		10/29/19 08:00	10/29/19 22:16	1
Molybdenum	26		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 22:16	1
Selenium	5.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 22:16	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:16	1

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/31/19 12:56	11/01/19 12:13	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	260		30	24	mg/L			10/31/19 14:13	1
pH	7.2	HF	0.1	0.1	SU			10/25/19 23:39	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ground Water Elevation	649.31				ft			10/24/19 12:50	1
Oxidation Reduction Potential	-9.3				millivolts			10/24/19 12:50	1
Oxygen, Dissolved, Client Supplied	0.41				mg/L			10/24/19 12:50	1
pH, Field	7.15				SU			10/24/19 12:50	1
Specific Conductance, Field	1906				umhos/cm			10/24/19 12:50	1
Temperature, Field	13.74				Degrees C			10/24/19 12:50	1
Turbidity, Field	2.29				NTU			10/24/19 12:50	1

# Client Sample Results

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-311**

**Lab Sample ID: 310-168508-12**

Date Collected: 10/24/19 13:45

Matrix: Water

Date Received: 10/25/19 18:30

### Method: 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>13</b>		5.0	1.5	mg/L			10/31/19 15:37	5
Fluoride	<0.23		0.50	0.23	mg/L			10/31/19 15:37	5
<b>Sulfate</b>	<b>47</b>		5.0	1.8	mg/L			10/31/19 15:37	5

### Method: 6020A - Metals (ICP/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 22:23	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 22:23	1
<b>Barium</b>	<b>200</b>		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 22:23	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:23	1
Boron	<110		200	110	ug/L		10/29/19 08:00	10/29/19 22:23	1
<b>Cadmium</b>	<b>0.040</b>	<b>J</b>	0.10	0.039	ug/L		10/29/19 08:00	10/29/19 22:23	1
<b>Calcium</b>	<b>170</b>		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 22:23	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 22:23	1
<b>Cobalt</b>	<b>0.78</b>		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 22:23	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 22:23	1
<b>Lithium</b>	<b>4.7</b>	<b>J</b>	10	2.7	ug/L		10/29/19 08:00	10/29/19 22:23	1
Molybdenum	<1.1		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 22:23	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 22:23	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 22:23	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10	F1	0.20	0.10	ug/L		10/31/19 13:00	11/01/19 13:17	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>530</b>		30	24	mg/L			10/31/19 14:13	1
<b>pH</b>	<b>7.0</b>	<b>HF</b>	0.1	0.1	SU			10/25/19 23:40	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Ground Water Elevation</b>	<b>647.80</b>				ft			10/24/19 13:45	1
<b>Oxidation Reduction Potential</b>	<b>-24.7</b>				millivolts			10/24/19 13:45	1
<b>Oxygen, Dissolved, Client Supplied</b>	<b>0.29</b>				mg/L			10/24/19 13:45	1
<b>pH, Field</b>	<b>6.95</b>				SU			10/24/19 13:45	1
<b>Specific Conductance, Field</b>	<b>926</b>				umhos/cm			10/24/19 13:45	1
<b>Temperature, Field</b>	<b>13.88</b>				Degrees C			10/24/19 13:45	1
<b>Turbidity, Field</b>	<b>3.88</b>				NTU			10/24/19 13:45	1

# Definitions/Glossary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
F1	MS and/or MSD Recovery is outside acceptance limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# QC Sample Results

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Method: 9056A - Anions, Ion Chromatography

**Lab Sample ID: MB 310-259370/3**  
**Matrix: Water**  
**Analysis Batch: 259370**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.29		1.0	0.29	mg/L			10/31/19 08:19	1
Fluoride	<0.045		0.10	0.045	mg/L			10/31/19 08:19	1
Sulfate	<0.35		1.0	0.35	mg/L			10/31/19 08:19	1

**Lab Sample ID: LCS 310-259370/4**  
**Matrix: Water**  
**Analysis Batch: 259370**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	10.0	10.1		mg/L		101	90 - 110
Fluoride	2.00	2.07		mg/L		104	90 - 110
Sulfate	10.0	10.3		mg/L		103	90 - 110

## Method: 6020A - Metals (ICP/MS)

**Lab Sample ID: MB 310-258560/1-A**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.53		1.0	0.53	ug/L		10/29/19 08:00	10/29/19 21:05	1
Arsenic	<0.75		2.0	0.75	ug/L		10/29/19 08:00	10/29/19 21:05	1
Barium	<0.84		2.0	0.84	ug/L		10/29/19 08:00	10/29/19 21:05	1
Beryllium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:05	1
Boron	<110		200	110	ug/L		10/29/19 08:00	10/29/19 21:05	1
Cadmium	<0.039		0.10	0.039	ug/L		10/29/19 08:00	10/29/19 21:05	1
Calcium	<0.10		0.50	0.10	mg/L		10/29/19 08:00	10/29/19 21:05	1
Chromium	<0.98		5.0	0.98	ug/L		10/29/19 08:00	10/29/19 21:05	1
Cobalt	<0.091		0.50	0.091	ug/L		10/29/19 08:00	10/29/19 21:05	1
Lead	<0.27		0.50	0.27	ug/L		10/29/19 08:00	10/29/19 21:05	1
Lithium	<2.7		10	2.7	ug/L		10/29/19 08:00	10/29/19 21:05	1
Molybdenum	<1.1		2.0	1.1	ug/L		10/29/19 08:00	10/29/19 21:05	1
Selenium	<1.0		5.0	1.0	ug/L		10/29/19 08:00	10/29/19 21:05	1
Thallium	<0.27		1.0	0.27	ug/L		10/29/19 08:00	10/29/19 21:05	1

**Lab Sample ID: LCS 310-258560/2-A**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	40.0	33.5		ug/L		84	80 - 120
Arsenic	80.0	75.4		ug/L		94	80 - 120
Barium	80.0	78.9		ug/L		99	80 - 120
Beryllium	40.0	37.8		ug/L		94	80 - 120
Boron	1760	1680		ug/L		95	80 - 120
Cadmium	40.0	40.2		ug/L		100	80 - 120
Calcium	4.00	4.04		mg/L		101	80 - 120
Chromium	80.0	78.0		ug/L		98	80 - 120
Cobalt	40.0	39.2		ug/L		98	80 - 120

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# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Method: 6020A - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 310-258560/2-A**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	40.0	39.3		ug/L		98	80 - 120
Lithium	200	174		ug/L		87	80 - 120
Molybdenum	80.0	68.8		ug/L		86	80 - 120
Selenium	80.0	75.6		ug/L		95	80 - 120
Thallium	32.0	30.8		ug/L		96	80 - 120

**Lab Sample ID: 310-168508-1 MS**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: MW-301**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	<0.53		40.0	40.3		ug/L		101	75 - 125
Arsenic	<0.75		80.0	85.7		ug/L		107	75 - 125
Barium	56		80.0	139		ug/L		104	75 - 125
Beryllium	<0.27		40.0	43.9		ug/L		110	75 - 125
Boron	680		1760	2480		ug/L		102	75 - 125
Cadmium	0.040	J	40.0	43.1		ug/L		108	75 - 125
Calcium	78		4.00	81.9	4	mg/L		98	75 - 125
Chromium	<0.98		80.0	86.8		ug/L		108	75 - 125
Cobalt	0.60		40.0	43.0		ug/L		106	75 - 125
Lead	<0.27		40.0	43.4		ug/L		108	75 - 125
Lithium	24		200	215		ug/L		96	75 - 125
Molybdenum	1.1	J	80.0	83.7		ug/L		105	75 - 125
Selenium	6.2		80.0	86.0		ug/L		100	75 - 125
Thallium	<0.27		32.0	34.5		ug/L		108	75 - 125

**Lab Sample ID: 310-168508-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: MW-301**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Antimony	<0.53		40.0	39.4		ug/L		99	75 - 125	2	20
Arsenic	<0.75		80.0	85.0		ug/L		106	75 - 125	1	20
Barium	56		80.0	139		ug/L		103	75 - 125	0	20
Beryllium	<0.27		40.0	43.4		ug/L		108	75 - 125	1	20
Boron	680		1760	2500		ug/L		104	75 - 125	1	20
Cadmium	0.040	J	40.0	42.9		ug/L		107	75 - 125	0	20
Calcium	78		4.00	82.4	4	mg/L		111	75 - 125	1	20
Chromium	<0.98		80.0	84.5		ug/L		106	75 - 125	3	20
Cobalt	0.60		40.0	42.2		ug/L		104	75 - 125	2	20
Lead	<0.27		40.0	42.5		ug/L		106	75 - 125	2	20
Lithium	24		200	209		ug/L		93	75 - 125	3	20
Molybdenum	1.1	J	80.0	82.5		ug/L		103	75 - 125	1	20
Selenium	6.2		80.0	87.1		ug/L		101	75 - 125	1	20
Thallium	<0.27		32.0	33.7		ug/L		105	75 - 125	2	20

# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Method: 6020A - Metals (ICP/MS) (Continued)

**Lab Sample ID: 310-168508-11 DU**  
**Matrix: Water**  
**Analysis Batch: 258765**

**Client Sample ID: MW-310**  
**Prep Type: Total/NA**  
**Prep Batch: 258560**

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Antimony	<0.53		<0.53		ug/L		NC	20
Arsenic	0.78	J	0.797	J	ug/L		2	20
Barium	76		78.2		ug/L		2	20
Beryllium	<0.27		<0.27		ug/L		NC	20
Boron	720		739		ug/L		3	20
Cadmium	0.22		0.262		ug/L		17	20
Calcium	230		227		mg/L		0.4	20
Chromium	<0.98		<0.98		ug/L		NC	20
Cobalt	0.57		0.705		ug/L		20	20
Lead	<0.27		<0.27		ug/L		NC	20
Lithium	35		36.7		ug/L		4	20
Molybdenum	26		26.8		ug/L		1	20
Selenium	5.0		5.40		ug/L		7	20
Thallium	<0.27		<0.27		ug/L		NC	20

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 310-258836/1-A**  
**Matrix: Water**  
**Analysis Batch: 259013**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 258836**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Mercury	<0.10		0.20	0.10	ug/L		10/30/19 12:40	10/31/19 12:34	1

**Lab Sample ID: LCS 310-258836/2-A**  
**Matrix: Water**  
**Analysis Batch: 259013**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 258836**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits

**Lab Sample ID: MB 310-258991/1-A**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 258991**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Mercury	<0.10		0.20	0.10	ug/L		10/31/19 12:56	11/01/19 12:02	1

**Lab Sample ID: LCS 310-258991/2-A**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 258991**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits

# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Method: 7470A - Mercury (CVAA) (Continued)

**Lab Sample ID: 310-168508-7 MS**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: FIELD BLANK**  
**Prep Type: Total/NA**  
**Prep Batch: 258991**  
 %Rec.

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Mercury	<0.10	F1	1.67	1.32	F1	ug/L		79	80 - 120

**Lab Sample ID: 310-168508-7 MSD**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: FIELD BLANK**  
**Prep Type: Total/NA**  
**Prep Batch: 258991**  
 %Rec. RPD

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	<0.10	F1	1.67	1.42		ug/L		85	80 - 120	7	20

**Lab Sample ID: MB 310-258993/1-A**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 258993**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.10		0.20	0.10	ug/L		10/31/19 13:00	11/01/19 13:13	1

**Lab Sample ID: LCS 310-258993/2-A**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 258993**  
 %Rec.

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Mercury	1.67	1.44		ug/L		86	80 - 120

**Lab Sample ID: 310-168508-12 MS**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: MW-311**  
**Prep Type: Total/NA**  
**Prep Batch: 258993**  
 %Rec.

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Mercury	<0.10	F1	1.67	1.37		ug/L		82	80 - 120

**Lab Sample ID: 310-168508-12 MSD**  
**Matrix: Water**  
**Analysis Batch: 259222**

**Client Sample ID: MW-311**  
**Prep Type: Total/NA**  
**Prep Batch: 258993**  
 %Rec. RPD

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	<0.10	F1	1.67	1.28	F1	ug/L		77	80 - 120	6	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: 310-168508-7 DU**  
**Matrix: Water**  
**Analysis Batch: 258685**

**Client Sample ID: FIELD BLANK**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Dissolved Solids	74		76.0		mg/L		3	24

# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: MB 310-259015/1  
 Matrix: Water  
 Analysis Batch: 259015

Client Sample ID: Method Blank  
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<24		30	24	mg/L			10/31/19 14:13	1

Lab Sample ID: LCS 310-259015/2  
 Matrix: Water  
 Analysis Batch: 259015

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	1000	966		mg/L		97	90 - 110

## Method: SM 4500 H+ B - pH

Lab Sample ID: LCS 310-258389/1  
 Matrix: Water  
 Analysis Batch: 258389

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	98 - 102

Lab Sample ID: 310-168508-1 DU  
 Matrix: Water  
 Analysis Batch: 258389

Client Sample ID: MW-301  
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.1	HF	7.1		SU		0.3	20

# QC Association Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## HPLC/IC

### Analysis Batch: 259370

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	9056A	
310-168508-2	MW-302	Total/NA	Water	9056A	
310-168508-2	MW-302	Total/NA	Water	9056A	
310-168508-3	MW-303	Total/NA	Water	9056A	
310-168508-4	MW-304	Total/NA	Water	9056A	
310-168508-4	MW-304	Total/NA	Water	9056A	
310-168508-5	MW-305	Total/NA	Water	9056A	
310-168508-5	MW-305	Total/NA	Water	9056A	
310-168508-6	MW-306	Total/NA	Water	9056A	
310-168508-6	MW-306	Total/NA	Water	9056A	
310-168508-7	FIELD BLANK	Total/NA	Water	9056A	
310-168508-11	MW-310	Total/NA	Water	9056A	
310-168508-11	MW-310	Total/NA	Water	9056A	
310-168508-12	MW-311	Total/NA	Water	9056A	
MB 310-259370/3	Method Blank	Total/NA	Water	9056A	
LCS 310-259370/4	Lab Control Sample	Total/NA	Water	9056A	

## Metals

### Prep Batch: 258560

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	3010A	
310-168508-2	MW-302	Total/NA	Water	3010A	
310-168508-3	MW-303	Total/NA	Water	3010A	
310-168508-4	MW-304	Total/NA	Water	3010A	
310-168508-5	MW-305	Total/NA	Water	3010A	
310-168508-6	MW-306	Total/NA	Water	3010A	
310-168508-7	FIELD BLANK	Total/NA	Water	3010A	
310-168508-11	MW-310	Total/NA	Water	3010A	
310-168508-12	MW-311	Total/NA	Water	3010A	
MB 310-258560/1-A	Method Blank	Total/NA	Water	3010A	
LCS 310-258560/2-A	Lab Control Sample	Total/NA	Water	3010A	
310-168508-1 MS	MW-301	Total/NA	Water	3010A	
310-168508-1 MSD	MW-301	Total/NA	Water	3010A	
310-168508-11 DU	MW-310	Total/NA	Water	3010A	

### Analysis Batch: 258765

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	6020A	258560
310-168508-2	MW-302	Total/NA	Water	6020A	258560
310-168508-3	MW-303	Total/NA	Water	6020A	258560
310-168508-4	MW-304	Total/NA	Water	6020A	258560
310-168508-5	MW-305	Total/NA	Water	6020A	258560
310-168508-6	MW-306	Total/NA	Water	6020A	258560
310-168508-7	FIELD BLANK	Total/NA	Water	6020A	258560
310-168508-11	MW-310	Total/NA	Water	6020A	258560
310-168508-12	MW-311	Total/NA	Water	6020A	258560
MB 310-258560/1-A	Method Blank	Total/NA	Water	6020A	258560
LCS 310-258560/2-A	Lab Control Sample	Total/NA	Water	6020A	258560
310-168508-1 MS	MW-301	Total/NA	Water	6020A	258560
310-168508-1 MSD	MW-301	Total/NA	Water	6020A	258560

Eurofins TestAmerica, Cedar Falls

# QC Association Summary

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Metals (Continued)

### Analysis Batch: 258765 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-11 DU	MW-310	Total/NA	Water	6020A	258560

### Prep Batch: 258836

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	7470A	
310-168508-2	MW-302	Total/NA	Water	7470A	
310-168508-3	MW-303	Total/NA	Water	7470A	
310-168508-4	MW-304	Total/NA	Water	7470A	
310-168508-5	MW-305	Total/NA	Water	7470A	
310-168508-6	MW-306	Total/NA	Water	7470A	
MB 310-258836/1-A	Method Blank	Total/NA	Water	7470A	
LCS 310-258836/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Prep Batch: 258991

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-7	FIELD BLANK	Total/NA	Water	7470A	
310-168508-11	MW-310	Total/NA	Water	7470A	
MB 310-258991/1-A	Method Blank	Total/NA	Water	7470A	
LCS 310-258991/2-A	Lab Control Sample	Total/NA	Water	7470A	
310-168508-7 MS	FIELD BLANK	Total/NA	Water	7470A	
310-168508-7 MSD	FIELD BLANK	Total/NA	Water	7470A	

### Prep Batch: 258993

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-12	MW-311	Total/NA	Water	7470A	
MB 310-258993/1-A	Method Blank	Total/NA	Water	7470A	
LCS 310-258993/2-A	Lab Control Sample	Total/NA	Water	7470A	
310-168508-12 MS	MW-311	Total/NA	Water	7470A	
310-168508-12 MSD	MW-311	Total/NA	Water	7470A	

### Analysis Batch: 259013

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	7470A	258836
310-168508-2	MW-302	Total/NA	Water	7470A	258836
310-168508-3	MW-303	Total/NA	Water	7470A	258836
310-168508-4	MW-304	Total/NA	Water	7470A	258836
310-168508-5	MW-305	Total/NA	Water	7470A	258836
310-168508-6	MW-306	Total/NA	Water	7470A	258836
MB 310-258836/1-A	Method Blank	Total/NA	Water	7470A	258836
LCS 310-258836/2-A	Lab Control Sample	Total/NA	Water	7470A	258836

### Analysis Batch: 259222

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-7	FIELD BLANK	Total/NA	Water	7470A	258991
310-168508-11	MW-310	Total/NA	Water	7470A	258991
310-168508-12	MW-311	Total/NA	Water	7470A	258993
MB 310-258991/1-A	Method Blank	Total/NA	Water	7470A	258991
MB 310-258993/1-A	Method Blank	Total/NA	Water	7470A	258993
LCS 310-258991/2-A	Lab Control Sample	Total/NA	Water	7470A	258991
LCS 310-258993/2-A	Lab Control Sample	Total/NA	Water	7470A	258993
310-168508-7 MS	FIELD BLANK	Total/NA	Water	7470A	258991

# QC Association Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Metals (Continued)

### Analysis Batch: 259222 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-7 MSD	FIELD BLANK	Total/NA	Water	7470A	258991
310-168508-12 MS	MW-311	Total/NA	Water	7470A	258993
310-168508-12 MSD	MW-311	Total/NA	Water	7470A	258993

## General Chemistry

### Analysis Batch: 258389

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	SM 4500 H+ B	
310-168508-2	MW-302	Total/NA	Water	SM 4500 H+ B	
310-168508-3	MW-303	Total/NA	Water	SM 4500 H+ B	
310-168508-4	MW-304	Total/NA	Water	SM 4500 H+ B	
310-168508-5	MW-305	Total/NA	Water	SM 4500 H+ B	
310-168508-6	MW-306	Total/NA	Water	SM 4500 H+ B	
310-168508-7	FIELD BLANK	Total/NA	Water	SM 4500 H+ B	
310-168508-11	MW-310	Total/NA	Water	SM 4500 H+ B	
310-168508-12	MW-311	Total/NA	Water	SM 4500 H+ B	
LCS 310-258389/1	Lab Control Sample	Total/NA	Water	SM 4500 H+ B	
310-168508-1 DU	MW-301	Total/NA	Water	SM 4500 H+ B	

### Analysis Batch: 258685

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-4	MW-304	Total/NA	Water	SM 2540C	
310-168508-5	MW-305	Total/NA	Water	SM 2540C	
310-168508-6	MW-306	Total/NA	Water	SM 2540C	
310-168508-7	FIELD BLANK	Total/NA	Water	SM 2540C	
310-168508-7 DU	FIELD BLANK	Total/NA	Water	SM 2540C	

### Analysis Batch: 259015

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	SM 2540C	
310-168508-2	MW-302	Total/NA	Water	SM 2540C	
310-168508-3	MW-303	Total/NA	Water	SM 2540C	
310-168508-11	MW-310	Total/NA	Water	SM 2540C	
310-168508-12	MW-311	Total/NA	Water	SM 2540C	
MB 310-259015/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 310-259015/2	Lab Control Sample	Total/NA	Water	SM 2540C	

## Field Service / Mobile Lab

### Analysis Batch: 259232

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	Field Sampling	
310-168508-2	MW-302	Total/NA	Water	Field Sampling	
310-168508-3	MW-303	Total/NA	Water	Field Sampling	
310-168508-4	MW-304	Total/NA	Water	Field Sampling	
310-168508-5	MW-305	Total/NA	Water	Field Sampling	
310-168508-6	MW-306	Total/NA	Water	Field Sampling	
310-168508-11	MW-310	Total/NA	Water	Field Sampling	
310-168508-12	MW-311	Total/NA	Water	Field Sampling	

# Lab Chronicle

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

**Client Sample ID: MW-301**

**Lab Sample ID: 310-168508-1**

**Date Collected: 10/24/19 09:00**

**Matrix: Water**

**Date Received: 10/25/19 18:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 11:59	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:22	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:13	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	259015	10/31/19 14:13	SAS	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:47	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/24/19 09:00	EAR	TAL CF

**Client Sample ID: MW-302**

**Lab Sample ID: 310-168508-2**

**Date Collected: 10/24/19 10:20**

**Matrix: Water**

**Date Received: 10/25/19 18:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 12:15	CJT	TAL CF
Total/NA	Analysis	9056A		20	259370	11/01/19 11:35	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:36	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:15	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	259015	10/31/19 14:13	SAS	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:50	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/24/19 10:20	EAR	TAL CF

**Client Sample ID: MW-303**

**Lab Sample ID: 310-168508-3**

**Date Collected: 10/24/19 12:00**

**Matrix: Water**

**Date Received: 10/25/19 18:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 12:30	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:39	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:21	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	259015	10/31/19 14:13	SAS	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:52	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/24/19 12:00	EAR	TAL CF

**Client Sample ID: MW-304**

**Lab Sample ID: 310-168508-4**

**Date Collected: 10/23/19 14:27**

**Matrix: Water**

**Date Received: 10/25/19 18:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 12:46	CJT	TAL CF

Eurofins TestAmerica, Cedar Falls



# Lab Chronicle

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: MW-304

## Lab Sample ID: 310-168508-4

Date Collected: 10/23/19 14:27

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		10	259370	11/01/19 11:52	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:42	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:36	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	258685	10/29/19 13:03	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:53	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/23/19 14:27	EAR	TAL CF

## Client Sample ID: MW-305

## Lab Sample ID: 310-168508-5

Date Collected: 10/23/19 16:15

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 13:01	CJT	TAL CF
Total/NA	Analysis	9056A		10	259370	11/01/19 12:08	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:46	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:38	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	258685	10/29/19 13:03	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:54	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/23/19 16:15	EAR	TAL CF

## Client Sample ID: MW-306

## Lab Sample ID: 310-168508-6

Date Collected: 10/23/19 17:00

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 13:17	CJT	TAL CF
Total/NA	Analysis	9056A		20	259370	10/31/19 13:33	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 21:49	SAD	TAL CF
Total/NA	Prep	7470A			258836	10/30/19 12:40	HIS	TAL CF
Total/NA	Analysis	7470A		1	259013	10/31/19 13:29	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	258685	10/29/19 13:03	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 22:55	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/23/19 17:00	EAR	TAL CF

# Lab Chronicle

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Client Sample ID: FIELD BLANK

Lab Sample ID: 310-168508-7

Date Collected: 10/23/19 23:59

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1	259370	10/31/19 13:48	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 22:03	SAD	TAL CF
Total/NA	Prep	7470A			258991	10/31/19 12:56	HIS	TAL CF
Total/NA	Analysis	7470A		1	259222	11/01/19 12:06	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	258685	10/29/19 13:03	MDK	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 23:00	JMH	TAL CF

## Client Sample ID: MW-310

Lab Sample ID: 310-168508-11

Date Collected: 10/24/19 12:50

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 15:22	CJT	TAL CF
Total/NA	Analysis	9056A		20	259370	11/01/19 12:57	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 22:16	SAD	TAL CF
Total/NA	Prep	7470A			258991	10/31/19 12:56	HIS	TAL CF
Total/NA	Analysis	7470A		1	259222	11/01/19 12:13	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	259015	10/31/19 14:13	SAS	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 23:39	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/24/19 12:50	EAR	TAL CF

## Client Sample ID: MW-311

Lab Sample ID: 310-168508-12

Date Collected: 10/24/19 13:45

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		5	259370	10/31/19 15:37	CJT	TAL CF
Total/NA	Prep	3010A			258560	10/29/19 08:00	HED	TAL CF
Total/NA	Analysis	6020A		1	258765	10/29/19 22:23	SAD	TAL CF
Total/NA	Prep	7470A			258993	10/31/19 13:00	HIS	TAL CF
Total/NA	Analysis	7470A		1	259222	11/01/19 13:17	HIS	TAL CF
Total/NA	Analysis	SM 2540C		1	259015	10/31/19 14:13	SAS	TAL CF
Total/NA	Analysis	SM 4500 H+ B		1	258389	10/25/19 23:40	JMH	TAL CF
Total/NA	Analysis	Field Sampling		1	259232	10/24/19 13:45	EAR	TAL CF

### Laboratory References:

TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401

Eurofins TestAmerica, Cedar Falls

# Accreditation/Certification Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

## Laboratory: Eurofins TestAmerica, Cedar Falls

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Iowa	State Program	007	12-01-19 *

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.

# Method Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-1

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL CF
6020A	Metals (ICP/MS)	SW846	TAL CF
7470A	Mercury (CVAA)	SW846	TAL CF
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL CF
SM 4500 H+ B	pH	SM	TAL CF
Field Sampling	Field Sampling	EPA	TAL CF
3010A	Preparation, Total Metals	SW846	TAL CF
7470A	Preparation, Mercury	SW846	TAL CF

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401



Environment Testing  
TestAmerica



310-168508 Chain of Custody

### Cooler/Sample Receipt and Temperature Log Form

Client Information		
Client: <u>SCS Engineers</u>		
City/State: <u>CA</u>	STATE: <u>IA</u>	Project: <u>Ottumwa Generating Station</u>
Receipt Information		
Date/Time Received: <u>10-25-19</u> <u>1830</u>	Received By: <u>LAB</u>	
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____		
Condition of Cooler/Containers		
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID: _____
Multiple Coolers?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler # <u>1</u> of <u>2</u>
Cooler Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Cooler custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No
Sample Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No
Trip Blank Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓
Temperature Record		
Coolant: <input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE		
Thermometer ID: <u>N</u>	Correction Factor (°C): <u>+0.0</u>	
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature		
Uncorrected Temp (°C): <u>1.2</u>	Corrected Temp (°C): <u>1.2</u>	
• Sample Container Temperature		
Container(s) used:	CONTAINER 1	CONTAINER 2
Uncorrected Temp (°C):		
Corrected Temp (°C):		
Exceptions Noted		
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No		
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No		
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No		
NOTE: If yes, contact PM before proceeding. If no, proceed with login		
Additional Comments		



Environment Testing  
TestAmerica

Place COC scanning label

here  
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### Cooler/Sample Receipt and Temperature Log Form

Client Information			
Client: <u>SCS engineers</u>			
City/State:	CITY <u>Clive</u>	STATE <u>IA</u>	Project: <u>Ottumwa Generating station</u>
Receipt Information			
Date/Time Received:	DATE <u>10-25-19</u>	TIME <u>1830</u>	Received By: <u>LAB</u>
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____			
Condition of Cooler/Containers			
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID: _____	
Multiple Coolers?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler # <u>2</u> of <u>2</u>	
Cooler Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Cooler custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Sample Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓	
Temperature Record			
Coolant:	<input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____	<input type="checkbox"/> NONE	
Thermometer ID: <u>N</u>	Correction Factor (°C): <u>+0.0</u>		
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature			
Uncorrected Temp (°C): <u>4.3</u>	Corrected Temp (°C): <u>4.3</u>		
• Sample Container Temperature			
Container(s) used:	CONTAINER 1	CONTAINER 2	
Uncorrected Temp (°C):			
Corrected Temp (°C):			
Exceptions Noted			
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No			
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No			
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No			
NOTE: If yes, contact PM before proceeding. If no, proceed with login			
Additional Comments			

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**Eurofins TestAmerica, Cedar Falls**  
3019 Venture Way  
Cedar Falls, IA 50613  
Phone (319) 277-2401 Fax (319) 277-2425

### Chain of Custody Record

**TestAmerica Des Moines SC**  
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Environment Testing  
TestAmerica

<b>Client Information</b>		Lab PM: Fredrick, Sandie		Carrier Tracking No(s):		COC No: 310-44167-12671.1	
Client Contact: Louise Jennings		E-Mail: sandie.fredrick@testamericainc.com		Page: Page 1 of 2		Job #:	
Company: SCS Engineers		Due Date Requested:		<b>Analysis Requested</b>		<b>Preservation Codes:</b>	
Address: 8450 Hickman Road Suite 20		TAT Requested (days):		2540C, Calc'd, 9056A, ORGFM, 28D, SMA500, H+		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
City: Clive		PO #: 25219072		903.0, 904.0		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)	
State, Zip: IA, 50325		WO #:		Field Filtered Sample (Yes or No)		Total Number of containers	
Phone:		Project #: 31011020		Perform MS/MSD (Yes or No)		Special Instructions/Note:	
Email: jennings@scsengineers.com		SSOW#:		D X D N			
Project Name: Ottumwa Generating Station 25219072				X X X			
Site:				X X X			
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wash/oil, BT=tissue, A=air)		
MW-301		10.24.19	0900	G	Water		
MW-302		10.24.19	1030		Water		
MW-303		10.24.19	1200		Water		
MW-304		10.23.19	1427		Water		
MW-305		10.23.19	1615		Water		
MW-306		10.23.19	1700		Water		
FIELD BLANK		10.23.19	2359		Water		
MW-307		10.23.19	1315	G	Water		
MW-308		10.23.19	1156		Water		
MW-309		10.23.19	1032		Water		
FIELD BLANK					Water		
<b>Possible Hazard Identification</b> <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological							
<b>Deliverable Requested:</b> I, II, III, IV, Other (specify)							
<b>Empty Kit Relinquished by:</b> _____ Date: _____							
<b>Relinquished by:</b> <i>Jennings</i> Date: 10.24.19 1000 Company: SCS							
<b>Relinquished by:</b> _____ Date/Time: _____ Company: EPA							
<b>Relinquished by:</b> _____ Date/Time: _____ Company:							
<b>Relinquished by:</b> _____ Date/Time: _____ Company:							
<b>Custody Seals Intact:</b> _____ <b>Custody Seal No.:</b> _____							
<b> Cooler Temperature(s) °C and Other Remarks:</b>							

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Special Instructions/QC Requirements:

Method of Shipment: \_\_\_\_\_  
Received by: *Sandie Fredrick* Date/Time: 10.25.19 1830 Company: EPA  
Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Cooler Temperature(s) °C and Other Remarks:



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<b>Client Information</b> Client Contact: Louise Jennings Company: SCS Engineers Address: 8450 Hickman Road Suite 20 City: Clive State / Zip: IA, 50325 Phone: 25219072 Email: ljennings@scsengineers.com Project Name: Ottumwa Generating Station 25219072 Site: S50W#		Lab P/M: Fredrick, Sandie E-Mail: sandie.fredrick@testamericainc.com Carrier Tracking No(s): 310-44167-12671.2 Page: Page 2 of 2 Job #: 25219072	
Due Date Requested: TAT Requested (days): PO #: WO #: Project #: S50W#		<b>Analysis Requested</b> Perform M/M/SD (Yes or No) Field Filtered Sample (Yes or No) 2540C_Calcd, 9056A_ORGFM_28D, SM4500_H+ 6020A, 7470A 903.0, 904.0 D D N X X X X X X X X X	
<b>Sample Identification</b> MW-310 MW-311		Sample Date 10.24.19 11.24.19	
Sample Time 1850 1345		Sample Type G G	
Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=air) Preservation Code: Water Water		Total Number of containers X	
Special Instructions/Note: Special Instructions/Note: Special Instructions/Note:		Preservation Codes: M - Hexane N - None O - Ash/NaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Z - other (specify) Other:	
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological			
Deliverable Requested: <input type="checkbox"/> I, II, III, IV, Other (specify)			
Empty Kit Relinquished by: _____ Date: _____ Relinquished by: _____ Date/Time: 10.24.19 1600 Company: SCS Relinquished by: _____ Date/Time: _____ Company: _____ Relinquished by: _____ Date/Time: _____ Company: _____			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Special Instructions/QC Requirements:			
Cooler Temperature(s) °C and Other Remarks			



Temperature readings: \_\_\_\_\_

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u> pH	<u>Preservative</u> Added (mls)	<u>Lot #</u>
MW-301	310-168508-A-1	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-301	310-168508-C-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-301	310-168508-D-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-302	310-168508-A-2	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-302	310-168508-C-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-302	310-168508-D-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-303	310-168508-A-3	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-303	310-168508-C-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-303	310-168508-D-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-304	310-168508-A-4	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-304	310-168508-C-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-304	310-168508-D-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-305	310-168508-A-5	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-305	310-168508-C-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-305	310-168508-D-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-306	310-168508-A-6	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-306	310-168508-C-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-306	310-168508-D-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-A-7	Plastic 250ml - with Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-C-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-D-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-307	310-168508-A-8	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-308	310-168508-A-9	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-309	310-168508-A-10	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-310	310-168508-A-11	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-310	310-168508-C-11	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-310	310-168508-D-11	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-311	310-168508-A-12	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-311	310-168508-C-12	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-311	310-168508-D-12	Plastic 1 liter - Nitric Acid	<2	_____	_____



**Table 1. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Ottumwa Generating Station / SCS Engineers Project #25219072**

	Parameter	COC #1		COC #2						COC #3			TOTAL	
		MW-301	Field Blank	MW-302	MW-303	MW-304	MW-305	MW-306	MW-310	MW-311	MW-307	MW-308		MW-309
Appendix III Parameters	Boron	x	x	x	x	x	x	x	x	x	x	x	x	12
	Calcium	x	x	x	x	x	x	x	x	x	x	x	x	12
	Chloride	x	x	x	x	x	x	x	x	x	x	x	x	12
	Fluoride	x	x	x	x	x	x	x	x	x	x	x	x	12
	pH	x	x	x	x	x	x	x	x	x	x	x	x	12
	Sulfate	x	x	x	x	x	x	x	x	x	x	x	x	12
	TDS	x	x	x	x	x	x	x	x	x	x	x	x	12
Appendix IV Parameters	Antimony	x	x	x	x	x	x	x	x	x				9
	Arsenic	x	x	x	x	x	x	x	x	x				9
	Barium	x	x	x	x	x	x	x	x	x				9
	Beryllium	x	x	x	x	x	x	x	x	x				9
	Cadmium	x	x	x	x	x	x	x	x	x				9
	Chromium	x	x	x	x	x	x	x	x	x				9
	Cobalt	x	x	x	x	x	x	x	x	x				9
	Fluoride	x	x	x	x	x	x	x	x	x				9
	Lead	x	x	x	x	x	x	x	x	x				9
	Lithium	x	x	x	x	x	x	x	x	x				9
	Mercury	x	x	x	x	x	x	x	x	x				9
	Molybdenum	x	x	x	x	x	x	x	x	x				9
	Selenium	x	x	x	x	x	x	x	x	x				9
Thallium	x	x	x	x	x	x	x	x	x				9	
Radium	x	x	x	x	x	x	x	x	x				9	
Field Parameters	Groundwater Elevation	x		x	x	x	x	x	x	x	x	x	x	11
	Well Depth	x		x	x	x	x	x	x	x	x	x	x	11
	pH (field)	x		x	x	x	x	x	x	x	x	x	x	11
	Specific Conductance	x		x	x	x	x	x	x	x	x	x	x	11
	Dissolved Oxygen	x		x	x	x	x	x	x	x	x	x	x	11
	ORP	x		x	x	x	x	x	x	x	x	x	x	11
	Temperature	x		x	x	x	x	x	x	x	x	x	x	11
	Turbidity	x		x	x	x	x	x	x	x	x	x	x	11
	Color	x		x	x	x	x	x	x	x	x	x	x	11
Odor	x		x	x	x	x	x	x	x	x	x	x	11	

Notes: All samples are unfiltered (total).

C:\Users\fredricks\AppData\Local\Microsoft\Windows\Temporary Internet Files\Content.Outlook\2320UB0Y\OGS\_CCR\_Rule\_Sampling\_2019\_O

## Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-168508-1

**Login Number: 168508**

**List Source: Eurofins TestAmerica, Cedar Falls**

**List Number: 1**

**Creator: Bovy, Lorraine L**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

**Table 2. Groundwater Monitoring Results - Field Parameters  
Ottumwa Generating Station - ZLDP / SCS Engineers Project No. 25219072  
October 2019**

Sample	Date/Sample Time	Groundwater Elevation (amsl)	Temperature (Deg. C)	pH (Std. Units)	Dissolved Oxygen (mg/L)	Specific Conductivity (µmhos/cm)	ORP (mV)	Turbidity
MW-307	10.23.19/1315	651.89	13.38	6.68	0.25	1684	-24.8	12.5
MW-308	10.23.19/1156	651.31	13.16	6.78	4.42	1637	-38.7	7.42
MW-309	10.23.19/1032	651.28	12.83	6.98	0.36	1461	-27.5	42.6

Abbreviations:  
mg/L = milligrams per liter      amsl = above mean sea level      NA = Not Analyzed

Notes:  
none

Created by: \_\_\_\_\_ Date: 5/1/2017  
 Last revision by: KAK  
 Checked by: \_\_\_\_\_ Date: 11/1/2019  
 \_\_\_\_\_ Date: 11/1/2019  
 \_\_\_\_\_ Date: 11/1/2019

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**Table 2. Groundwater Monitoring Results - Field Parameters  
Ottumwa Generating Station - Primary Pond / SCS Engineers Project No. 25219072  
October 2019**

Sample	Date/Sample Time	Groundwater Elevation (amsl)	Temperature (Deg. C)	pH (Std. Units)	Dissolved Oxygen (mg/L)	Specific Conductivity (µmhos/cm)	ORP (mV)	Turbidity
MW-301	10.24.19/0900	683.07	13.71	6.33	4.94	902	9.9	1.6
MW-302	10.24.19/1020	660.14	12.91	6.55	0.35	2184	-0.5	11.9
MW-303	10.24.19/1200	653.86	15.34	6.83	0.28	1287	-5.1	4.24
MW-304	10.23.19/1427	657.71	13.64	7.05	0.44	1871	-57.5	18.9
MW-305	10.23.19/1615	663.21	13.2	6.91	0.42	1794	-6.7	6.21
MW-306	10.23.19/1700	671.28	13.12	6.74	0.29	1266	-0.5	12.3
MW-310	10.24.19/1250	649.31	13.74	7.15	0.41	1906	-9.3	2.29
MW-311	10.24.19/1345	647.80	13.88	6.95	0.29	926	-24.7	3.88

Abbreviations: mg/L = milligrams per liter      amsl = above mean sea level      NA = Not Analyzed

Notes:  
none

Created by: KAK  
 Last revision by: LWJ  
 Checked by: JSN  
 Scientist QA/OC: NDK

Date: 5/1/2017  
 Date: 10/31/2019  
 Date: 11/1/2019  
 Date: 11/1/2019

i:\25219072.00\Data and Calculations\Tables\OGS\_CCR\_Field\_2019\_October1.xlsx\GW Field Parameters



## ANALYTICAL REPORT

Eurofins TestAmerica, Cedar Falls  
3019 Venture Way  
Cedar Falls, IA 50613  
Tel: (319)277-2401

Laboratory Job ID: 310-168508-2

Client Project/Site: Ottumwa Generating Station 25219072

**For:**

SCS Engineers  
2830 Dairy Drive  
Madison, Wisconsin 53718

Attn: Meghan Blodgett



Authorized for release by:

11/22/2019 9:53:08 AM

Therese Hargraves, Project Manager I  
(708)793-3461

[therese.hargraves@testamericainc.com](mailto:therese.hargraves@testamericainc.com)

Designee for

Sandie Fredrick, Project Manager II  
(920)261-1660

[sandie.fredrick@testamericainc.com](mailto:sandie.fredrick@testamericainc.com)

### LINKS

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results through  
**TotalAccess**

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[www.testamericainc.com](http://www.testamericainc.com)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Job ID: 310-168508-2

### Laboratory: Eurofins TestAmerica, Cedar Falls

#### Narrative

#### Job Narrative 310-168508-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 10/25/2019 6:30 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 1.2° C and 4.3° C.

#### RAD

Methods 903.0, 9315: Radium-226 Prep Batch 160-448344

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-304 (310-168508-4), MW-305 (310-168508-5), MW-306 (310-168508-6), FIELD BLANK (310-168508-7), MW-310 (310-168508-11), MW-311 (310-168508-12), (LCS 160-448344/1-A), (LCSD 160-448344/2-A) and (MB 160-448344/21-A)

Methods 904.0, 9320: Radium-228 Prep Batch 160-448411

The following batch has a LCS (139%) that is above the upper limit (75-125%). The LCSD was within limits and all samples met the client requested limit (RL). The data has been reported with this narrative.

MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-304 (310-168508-4), MW-305 (310-168508-5), MW-306 (310-168508-6), FIELD BLANK (310-168508-7), MW-310 (310-168508-11), MW-311 (310-168508-12), (LCS 160-448411/1-A), (LCSD 160-448411/2-A) and (MB 160-448411/21-A)

Methods 904.0, 9320: Radium-228 Prep Batch 160-448411

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-304 (310-168508-4), MW-305 (310-168508-5), MW-306 (310-168508-6), FIELD BLANK (310-168508-7), MW-310 (310-168508-11), MW-311 (310-168508-12), (LCS 160-448411/1-A), (LCSD 160-448411/2-A) and (MB 160-448411/21-A)

Method PrecSep\_0: Radium 228 Prep Batch 160-448411:

Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-304 (310-168508-4), MW-305 (310-168508-5), MW-306 (310-168508-6), FIELD BLANK (310-168508-7), MW-310 (310-168508-11) and MW-311 (310-168508-12). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep batch 160-448344:

Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-301 (310-168508-1), MW-302 (310-168508-2), MW-303 (310-168508-3), MW-304 (310-168508-4), MW-305 (310-168508-5), MW-306 (310-168508-6), FIELD BLANK (310-168508-7), MW-310 (310-168508-11) and MW-311 (310-168508-12). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



# Sample Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
310-168508-1	MW-301	Water	10/24/19 09:00	10/25/19 18:30	
310-168508-2	MW-302	Water	10/24/19 10:20	10/25/19 18:30	
310-168508-3	MW-303	Water	10/24/19 12:00	10/25/19 18:30	
310-168508-4	MW-304	Water	10/23/19 14:27	10/25/19 18:30	
310-168508-5	MW-305	Water	10/23/19 16:15	10/25/19 18:30	
310-168508-6	MW-306	Water	10/23/19 17:00	10/25/19 18:30	
310-168508-7	FIELD BLANK	Water	10/23/19 23:59	10/25/19 18:30	
310-168508-11	MW-310	Water	10/24/19 12:50	10/25/19 18:30	
310-168508-12	MW-311	Water	10/24/19 13:45	10/25/19 18:30	

- 1
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# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-301**

**Lab Sample ID: 310-168508-1**

Date Collected: 10/24/19 09:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>0.203</b>		0.101	0.103	1.00	0.119	pCi/L	10/30/19 11:17	11/21/19 08:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.9		40 - 110					10/30/19 11:17	11/21/19 08:40	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.753</b>	*	0.308	0.315	1.00	0.443	pCi/L	10/31/19 06:24	11/08/19 09:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.9		40 - 110					10/31/19 06:24	11/08/19 09:02	1
Y Carrier	86.7		40 - 110					10/31/19 06:24	11/08/19 09:02	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium 226 and 228</b>	<b>0.956</b>		0.324	0.331	5.00	0.443	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-302**

**Lab Sample ID: 310-168508-2**

Date Collected: 10/24/19 10:20

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>0.171</b>		0.112	0.113	1.00	0.156	pCi/L	10/30/19 11:17	11/21/19 08:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					10/30/19 11:17	11/21/19 08:40	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.619</b>	*	0.295	0.301	1.00	0.427	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	81.9		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium 226 and 228</b>	<b>0.790</b>		0.316	0.322	5.00	0.427	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-303**

**Lab Sample ID: 310-168508-3**

Date Collected: 10/24/19 12:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0705	U	0.105	0.106	1.00	0.180	pCi/L	10/30/19 11:17	11/21/19 08:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	74.8		40 - 110					10/30/19 11:17	11/21/19 08:40	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.265	U *	0.279	0.280	1.00	0.455	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	74.8		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	80.7		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.336	U	0.298	0.299	5.00	0.455	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-304**

**Lab Sample ID: 310-168508-4**

Date Collected: 10/23/19 14:27

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.52		0.272	0.304	1.00	0.196	pCi/L	10/30/19 11:17	11/21/19 08:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.0		40 - 110					10/30/19 11:17	11/21/19 08:40	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.50	*	0.336	0.364	1.00	0.369	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.0		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	81.9		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	3.03		0.432	0.474	5.00	0.369	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Client Sample ID: MW-305

## Lab Sample ID: 310-168508-5

Date Collected: 10/23/19 16:15

Matrix: Water

Date Received: 10/25/19 18:30

### Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.263		0.137	0.139	1.00	0.183	pCi/L	10/30/19 11:17	11/21/19 08:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.9		40 - 110					10/30/19 11:17	11/21/19 08:40	1

### Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.197	U *	0.253	0.253	1.00	0.420	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.9		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	86.4		40 - 110					10/31/19 06:24	11/08/19 09:06	1

### Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.460		0.288	0.289	5.00	0.420	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-306**

**Lab Sample ID: 310-168508-6**

Date Collected: 10/23/19 17:00

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.00587	U	0.0963	0.0963	1.00	0.190	pCi/L	10/30/19 11:17	11/21/19 08:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.1		40 - 110					10/30/19 11:17	11/21/19 08:41	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.624	*	0.260	0.266	1.00	0.359	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.1		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	83.7		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.624		0.277	0.283	5.00	0.359	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: FIELD BLANK**

**Lab Sample ID: 310-168508-7**

Date Collected: 10/23/19 23:59

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0866	U	0.0593	0.0598	1.00	0.164	pCi/L	10/30/19 11:17	11/21/19 08:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.9		40 - 110					10/30/19 11:17	11/21/19 08:41	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.413	*	0.232	0.235	1.00	0.344	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.9		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	86.7		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.413		0.239	0.242	5.00	0.344	pCi/L		11/22/19 07:47	1



# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-310**

**Lab Sample ID: 310-168508-11**

Date Collected: 10/24/19 12:50

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0487	U	0.0720	0.0721	1.00	0.164	pCi/L	10/30/19 11:17	11/21/19 10:26	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.4		40 - 110					10/30/19 11:17	11/21/19 10:26	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.411	*	0.268	0.270	1.00	0.408	pCi/L	10/31/19 06:24	11/08/19 09:06	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.4		40 - 110					10/31/19 06:24	11/08/19 09:06	1
Y Carrier	82.6		40 - 110					10/31/19 06:24	11/08/19 09:06	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.411		0.278	0.279	5.00	0.408	pCi/L		11/22/19 07:47	1

# Client Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-311**

**Lab Sample ID: 310-168508-12**

Date Collected: 10/24/19 13:45

Matrix: Water

Date Received: 10/25/19 18:30

**Method: 903.0 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.108	U	0.0981	0.0986	1.00	0.153	pCi/L	10/30/19 11:17	11/21/19 10:26	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	103		40 - 110					10/30/19 11:17	11/21/19 10:26	1

**Method: 904.0 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.303	U *	0.240	0.242	1.00	0.382	pCi/L	10/31/19 06:24	11/08/19 09:07	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	103		40 - 110					10/31/19 06:24	11/08/19 09:07	1
Y Carrier	85.2		40 - 110					10/31/19 06:24	11/08/19 09:07	1

**Method: Ra226\_Ra228 Pos - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium 226 and 228	0.411		0.259	0.261	5.00	0.382	pCi/L		11/22/19 07:47	1

# Definitions/Glossary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Method: 903.0 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-448344/21-A**  
**Matrix: Water**  
**Analysis Batch: 451498**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 448344**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.01229	U	0.0607	0.0607	1.00	0.120	pCi/L	10/30/19 11:17	11/21/19 10:26	1
Carrier	MB	MB	Limits				Prepared		Analyzed	
Ba Carrier	%Yield	Qualifier	40 - 110				10/30/19 11:17		11/21/19 10:26	
	93.1									

**Lab Sample ID: LCS 160-448344/1-A**  
**Matrix: Water**  
**Analysis Batch: 451498**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 448344**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	
				Uncert. (2σ+/-)						
Radium-226	11.4	12.16		1.29	1.00	0.175	pCi/L	107	75 - 125	
Carrier	LCS	LCS	Limits							
Ba Carrier	%Yield	Qualifier	40 - 110							
	74.8									

**Lab Sample ID: LCSD 160-448344/2-A**  
**Matrix: Water**  
**Analysis Batch: 451498**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 448344**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit	
				Uncert. (2σ+/-)								
Radium-226	11.4	12.62		1.31	1.00	0.163	pCi/L	111	75 - 125	0.17	1	
Carrier	LCSD	LCSD	Limits									
Ba Carrier	%Yield	Qualifier	40 - 110									
	94.0											

## Method: 904.0 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-448411/21-A**  
**Matrix: Water**  
**Analysis Batch: 449621**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 448411**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.4561		0.249	0.252	1.00	0.369	pCi/L	10/31/19 06:24	11/08/19 09:07	1
Carrier	MB	MB	Limits				Prepared		Analyzed	
Ba Carrier	%Yield	Qualifier	40 - 110				10/31/19 06:24		11/08/19 09:07	
	93.1									
Y Carrier	83.7		40 - 110				10/31/19 06:24		11/08/19 09:07	

# QC Sample Results

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Method: 904.0 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-448411/1-A**  
**Matrix: Water**  
**Analysis Batch: 449588**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 448411**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	9.42	13.06	*	1.51	1.00	0.513	pCi/L	139	75 - 125

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	74.8		40 - 110
Y Carrier	82.2		40 - 110

**Lab Sample ID: LCSD 160-448411/2-A**  
**Matrix: Water**  
**Analysis Batch: 449588**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 448411**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	9.42	10.72		1.23	1.00	0.430	pCi/L	114	75 - 125	0.85	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	94.0		40 - 110
Y Carrier	81.5		40 - 110

- 1
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- 14

# QC Association Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Rad

### Prep Batch: 448344

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	PrecSep-21	
310-168508-2	MW-302	Total/NA	Water	PrecSep-21	
310-168508-3	MW-303	Total/NA	Water	PrecSep-21	
310-168508-4	MW-304	Total/NA	Water	PrecSep-21	
310-168508-5	MW-305	Total/NA	Water	PrecSep-21	
310-168508-6	MW-306	Total/NA	Water	PrecSep-21	
310-168508-7	FIELD BLANK	Total/NA	Water	PrecSep-21	
310-168508-11	MW-310	Total/NA	Water	PrecSep-21	
310-168508-12	MW-311	Total/NA	Water	PrecSep-21	
MB 160-448344/21-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-448344/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-448344/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 448411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-168508-1	MW-301	Total/NA	Water	PrecSep_0	
310-168508-2	MW-302	Total/NA	Water	PrecSep_0	
310-168508-3	MW-303	Total/NA	Water	PrecSep_0	
310-168508-4	MW-304	Total/NA	Water	PrecSep_0	
310-168508-5	MW-305	Total/NA	Water	PrecSep_0	
310-168508-6	MW-306	Total/NA	Water	PrecSep_0	
310-168508-7	FIELD BLANK	Total/NA	Water	PrecSep_0	
310-168508-11	MW-310	Total/NA	Water	PrecSep_0	
310-168508-12	MW-311	Total/NA	Water	PrecSep_0	
MB 160-448411/21-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-448411/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-448411/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# Lab Chronicle

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Client Sample ID: MW-301

Lab Sample ID: 310-168508-1

Date Collected: 10/24/19 09:00

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:40	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449588	11/08/19 09:02	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: MW-302

Lab Sample ID: 310-168508-2

Date Collected: 10/24/19 10:20

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:40	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: MW-303

Lab Sample ID: 310-168508-3

Date Collected: 10/24/19 12:00

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:40	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: MW-304

Lab Sample ID: 310-168508-4

Date Collected: 10/23/19 14:27

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:40	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

# Lab Chronicle

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Client Sample ID: MW-305

Lab Sample ID: 310-168508-5

Date Collected: 10/23/19 16:15

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:40	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: MW-306

Lab Sample ID: 310-168508-6

Date Collected: 10/23/19 17:00

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:41	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: FIELD BLANK

Lab Sample ID: 310-168508-7

Date Collected: 10/23/19 23:59

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 08:41	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

## Client Sample ID: MW-310

Lab Sample ID: 310-168508-11

Date Collected: 10/24/19 12:50

Matrix: Water

Date Received: 10/25/19 18:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 10:26	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:06	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL



# Lab Chronicle

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

**Client Sample ID: MW-311**

**Lab Sample ID: 310-168508-12**

**Date Collected: 10/24/19 13:45**

**Matrix: Water**

**Date Received: 10/25/19 18:30**

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total/NA	Prep	PrecSep-21			448344	10/30/19 11:17	MNH	TAL SL
Total/NA	Analysis	903.0		1	451498	11/21/19 10:26	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			448411	10/31/19 06:24	MNH	TAL SL
Total/NA	Analysis	904.0		1	449621	11/08/19 09:07	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228 Pos		1	451575	11/22/19 07:47	SMP	TAL SL

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Accreditation/Certification Summary

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Laboratory: Eurofins TestAmerica, Cedar Falls

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Iowa	State Program	007	12-01-19

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-19
California	Los Angeles County Sanitation Districts	10259	06-30-20
California	State	2886	06-30-20
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-20
HI - RadChem Recognition	State	n/a	06-30-20
Illinois	NELAP	004553	11-30-19
Iowa	State	373	09-17-20
Kansas	NELAP	E-10236	10-31-20
Kentucky (DW)	State	KY90125	12-31-19
Louisiana	NELAP	04080	06-30-20
Louisiana (DW)	State	LA011	12-31-19
Maryland	State	310	09-30-20
MI - RadChem Recognition	State	9005	06-30-20
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-20
New Jersey	NELAP	MO002	06-30-20
New York	NELAP	11616	04-01-20
North Dakota	State	R-207	06-30-20
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-20
Pennsylvania	NELAP	68-00540	02-28-20
South Carolina	State	85002001	06-30-20
Texas	NELAP	T104704193-19-13	07-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-17-00028	02-02-20
Utah	NELAP	MO000542019-11	07-31-20
Virginia	NELAP	10310	06-14-20
Washington	State	C592	08-30-20
West Virginia DEP	State	381	12-01-19

# Method Summary

Client: SCS Engineers  
Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	TAL SL
904.0	Radium-228 (GFPC)	EPA	TAL SL
Ra226_Ra228 Pos	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

- EPA = US Environmental Protection Agency
- None = None
- TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

- TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566





Environment Testing  
TestAmerica



310-168508 Chain of Custody

### Cooler/Sample Receipt and Temperature Log Form

Client Information		
Client: <u>SCS Engineers</u>		
City/State: <u>cuve</u>	STATE: <u>IA</u>	Project: <u>Ottumwa Generating Station</u>
Receipt Information		
Date/Time Received: DATE <u>10-25-19</u> TIME <u>1830</u>	Received By: <u>LAB</u>	
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____		
Condition of Cooler/Containers		
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID: _____
Multiple Coolers?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler # <u>1</u> of <u>2</u>
Cooler Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Cooler custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No
Sample Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No
Trip Blank Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓
Temperature Record		
Coolant: <input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE		
Thermometer ID: <u>N</u>	Correction Factor (°C): <u>+0.0</u>	
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature		
Uncorrected Temp (°C): <u>1.2</u>	Corrected Temp (°C): <u>1.2</u>	
• Sample Container Temperature		
Container(s) used:	<u>CONTAINER 1</u>	<u>CONTAINER 2</u>
Uncorrected Temp (°C):		
Corrected Temp (°C):		
Exceptions Noted		
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No		
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No		
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No		
NOTE: If yes, contact PM before proceeding. If no, proceed with login		
Additional Comments		





Environment Testing  
TestAmerica

Place COC scanning label

here  
214

### Cooler/Sample Receipt and Temperature Log Form

Client Information			
Client: <u>SCS engineers</u>			
City/State:	CITY <u>Clive</u>	STATE <u>IA</u>	Project: <u>Ottumwa Generating station</u>
Receipt Information			
Date/Time Received:	DATE <u>10-25-19</u>	TIME <u>1830</u>	Received By: <u>LAB</u>
Delivery Type: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input checked="" type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____			
Condition of Cooler/Containers			
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID:	
Multiple Coolers?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler # <u>2</u> of <u>2</u>	
Cooler Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Cooler custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Sample Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓	
Temperature Record			
Coolant:	<input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE		
Thermometer ID:	<u>N</u>	Correction Factor (°C): <u>+0.0</u>	
• Temp Blank Temperature - If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature			
Uncorrected Temp (°C):	<u>4.3</u>	Corrected Temp (°C): <u>4.3</u>	
• Sample Container Temperature			
Container(s) used:	<u>CONTAINER 1</u>	<u>CONTAINER 2</u>	
Uncorrected Temp (°C):			
Corrected Temp (°C):			
Exceptions Noted			
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No			
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No			
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No			
NOTE: If yes, contact PM before proceeding. If no, proceed with login			
Additional Comments			

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<b>Client Information</b>		Lab PM: Fredrick, Sandie		Carrier Tracking No(s):		COC No: 310-44167-12671.1	
Client Contact: Louise Jennings		Phone: 608 509 8245		E-Mail: sandie.fredrick@testamericainc.com		Page: Page 1 of 2	
Company: SCS Engineers		Due Date Requested:		<b>Analysis Requested</b>		Job #:	
Address: 8450 Hickman Road Suite 20		TAT Requested (days):		2540C, Calc'd, 9056A, ORGFM, 28D, SMA500, H+		Preservation Codes:	
City: Clive		State, Zip: IA, 50325		903.0, 904.0		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)	
Phone: 25219072		PO #:		Field Filtered Sample (Yes or No)		Other:	
Email: jennings@scsengineers.com		WO #:		Perform MS/MSD (Yes or No)			
Project Name: Ottumwa Generating Station 25219072		Project #:		2540C, Calc'd, 9056A, ORGFM, 28D, SMA500, H+			
Site:		SSOW#:		6020A, 7470A			
				903.0, 904.0		Total Number of containers	
<b>Sample Identification</b>		Sample Date		Sample Time		Sample Type (C=Comp, G=grab)	
		10.24.19		0900		G	
MW-301		10.24.19		1030		Water	
MW-302		10.24.19		1200		Water	
MW-303		10.23.19		1427		Water	
MW-304		10.23.19		1615		Water	
MW-305		10.23.19		1700		Water	
FIELD BLANK		10.23.19		2359		Water	
MW-307		10.23.19		1315		Water	
MW-308		10.23.19		1156		Water	
MW-309		10.23.19		1032		Water	
FIELD BLANK						Water	
<b>Possible Hazard Identification</b>							
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)							
<b>Empty Kit Relinquished by:</b>							
Relinquished by: <i>Jennings</i>		Date: 10.24.19		Company: SCS		Received by: <i>Sandie Fredrick</i>	
Relinquished by:		Date:		Company:		Date/Time: 10.25.19 1830	
Relinquished by:		Date:		Company:		Date/Time:	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Company: EPA	

14167

**Eurofins TestAmerica, Cedar Falls**  
 3019 Venture Way  
 Cedar Falls, IA 50613  
 Phone (319) 277-2401 Fax (319) 277-2425

**Chain of Custody Record**

**TestAmerica Des Moines SC  
 214**



Client Information		Sampler:		Lab P/N:		Carrier Tracking No(s):		COC No.:	
Client Contact: Louise Jennings		Phone: Louise Jennings 608 509 8245		Frederick, Sandie		Frederick, Sandie		310-44167-12671.2	
Company: SCS Engineers		E-Mail: sandie.fredrick@testamericainc.com						Page: Page 2 of 2	
Address: 8450 Hickman Road Suite 20		Due Date Requested:						Job #:	
City: Clive		TAT Requested (days):						Preservation Codes: M - Hexane N - None O - Ash/NaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 G - Anchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Z - other (specify) Other:	
State, Zip: IA, 50325		Standard						Total Number of containers	
PO #: 25219072		Sample Date		Sample Time		Sample Type (C=comp, G=grab)		Special Instructions/Note:	
WO #:		10.24.19		1850		G Water		<input checked="" type="checkbox"/> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Field Filtered Sample (Yes or No)	
Project #: 31011020		11.24.19		1345		G Water			
Site: Ottumwa Generating Station 25219072		Sample Date		Sample Time		Sample Type			
Site:		10.24.19		1850		G Water			
		11.24.19		1345		G Water			

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client  
  Disposal By Lab  
  Archive For \_\_\_\_\_ Months

Special Instructions/QC Requirements:

Method of Shipment: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: 10.25.19 1830 Company: BTA Company

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Cooler Temperature(s) °C and Other Remarks:

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Ver: 01/16/2019

Temperature readings: \_\_\_\_\_

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u> pH	<u>Preservative</u> Added (mls)	<u>Lot #</u>
MW-301	310-168508-A-1	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-301	310-168508-C-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-301	310-168508-D-1	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-302	310-168508-A-2	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-302	310-168508-C-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-302	310-168508-D-2	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-303	310-168508-A-3	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-303	310-168508-C-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-303	310-168508-D-3	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-304	310-168508-A-4	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-304	310-168508-C-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-304	310-168508-D-4	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-305	310-168508-A-5	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-305	310-168508-C-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-305	310-168508-D-5	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-306	310-168508-A-6	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-306	310-168508-C-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-306	310-168508-D-6	Plastic 1 liter - Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-A-7	Plastic 250ml - with Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-C-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
FIELD BLANK	310-168508-D-7	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-307	310-168508-A-8	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-308	310-168508-A-9	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-309	310-168508-A-10	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-310	310-168508-A-11	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-310	310-168508-C-11	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-310	310-168508-D-11	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-311	310-168508-A-12	Plastic 250ml - with Nitric Acid	<2	_____	_____
MW-311	310-168508-C-12	Plastic 1 liter - Nitric Acid	<2	_____	_____
MW-311	310-168508-D-12	Plastic 1 liter - Nitric Acid	<2	_____	_____





# Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-168508-2

**Login Number: 168508**

**List Source: Eurofins TestAmerica, Cedar Falls**

**List Number: 1**

**Creator: Bovy, Lorraine L**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	



# Login Sample Receipt Checklist

Client: SCS Engineers

Job Number: 310-168508-2

**Login Number: 168508**

**List Number: 2**

**Creator: Hellm, Michael**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/29/19 01:05 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	22.0
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	N/A	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Tracer/Carrier Summary

Client: SCS Engineers  
 Project/Site: Ottumwa Generating Station 25219072

Job ID: 310-168508-2

## Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	
310-168508-1	MW-301	94.9	
310-168508-2	MW-302	82.6	
310-168508-3	MW-303	74.8	
310-168508-4	MW-304	88.0	
310-168508-5	MW-305	88.9	
310-168508-6	MW-306	90.1	
310-168508-7	FIELD BLANK	94.9	
310-168508-11	MW-310	81.4	
310-168508-12	MW-311	103	
LCS 160-448344/1-A	Lab Control Sample	74.8	
LCSD 160-448344/2-A	Lab Control Sample Dup	94.0	
MB 160-448344/21-A	Method Blank	93.1	
<b>Tracer/Carrier Legend</b>			
Ba Carrier = Ba Carrier			

## Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Y Carrier (40-110)
310-168508-1	MW-301	94.9	86.7
310-168508-2	MW-302	82.6	81.9
310-168508-3	MW-303	74.8	80.7
310-168508-4	MW-304	88.0	81.9
310-168508-5	MW-305	88.9	86.4
310-168508-6	MW-306	90.1	83.7
310-168508-7	FIELD BLANK	94.9	86.7
310-168508-11	MW-310	81.4	82.6
310-168508-12	MW-311	103	85.2
LCS 160-448411/1-A	Lab Control Sample	74.8	82.2
LCSD 160-448411/2-A	Lab Control Sample Dup	94.0	81.5
MB 160-448411/21-A	Method Blank	93.1	83.7
<b>Tracer/Carrier Legend</b>			
Ba Carrier = Ba Carrier			
Y Carrier = Y Carrier			

## Appendix B

### Demonstration of Need for ACM Deadline Extension

July 10, 2019  
File No. 25218202.00

Mr. Rob Saunders  
Alliant Energy  
20775 Power Plant Rd  
Ottumwa, IA 52501

Subject: Demonstration of Need for Deadline Extension  
Assessment of Corrective Measures  
Ottumwa Generating Station, Ottumwa, Iowa

Dear Mr. Saunders:

In accordance with 40 CFR 257.96(a), Interstate Power and Light Company (IPL) has initiated an Assessment of Corrective Measures (ACM) for the Ottumwa Generating Station. The ACM was initiated on April 15, 2019, in response to detections of constituents in Appendix IV to 40 CFR Part 257 at statistically significant levels above the groundwater protection standards (GPS) established under 40 CFR 257.95(h). As allowed under 40 CFR 257.96(a), this letter provides a demonstration that additional time beyond the 90-day deadline is needed to complete the ACM, and that the deadline may be extended by 60 days. Therefore, the ACM must be completed by September 13, 2019.

## Demonstration of Need for Additional Time

Additional time is needed to complete the ACM in order to investigate the nature and extent of downgradient groundwater impacts and consider that information in preparing the ACM. The additional information obtained through further investigation of site conditions is important to the selection of suitable corrective measures and the evaluation of those corrective measures in meeting the requirements and objectives outlined in 40 CFR 257.96(c). Specifically, additional data about the nature and extent of groundwater impacts is needed to determine the current level of risk, evaluate the reduction of risk provided, and evaluate the implementation of potential corrective measures.

In January 2019, prior to initiating an ACM in April 2019, IPL began the process of designing, permitting, installing, and sampling additional groundwater monitoring wells to investigate the nature and extent of these constituents in groundwater, in accordance with 40 CFR 257.95(g)(1).

The following factors contributed to delays in the installation and sampling of the new wells, which in turn created the need for the extension of the ACM deadline by up to 60 days as allowed under 40 CFR 257.96(a):

- Permitting for the new wells included Federal, state, and local permit reviews related to floodplains, wetlands, and sovereign lands, which significantly delayed well installation.



Mr. Rob Saunders

July 10, 2019


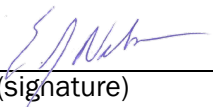
Page 2

- Extensive flooding in the area of the Ottumwa Generating Station significantly delayed well installation. The wells have not been installed as of the date of this letter due to continued flooding.

Additional information regarding the nature and extent of groundwater impacts will provide further understanding of existing risks associated with the groundwater impacts identified at the Ottumwa Generating Station, which provides the basis for evaluating potential corrective measures as required under 40 CFR 257.96. While evaluation of the nature and extent of impacts may continue in parallel with the ACM and selection of remedy, extending the ACM deadline as allowed under the coal combustion residuals (CCR) rule will allow for the consideration of additional information and provide for a more complete ACM. Thus, the 60-day extension is needed.

As required by 40 CFR 257.96(a), a professional engineer's certification of the accuracy of this demonstration is enclosed.

### PE Certification

	<p>As required by 40 CFR 257.96, I, Eric J. Nelson, hereby certify that this demonstration of need for the 60-day extension of the deadline for completing an Assessment of Corrective Measures is accurate. I am a duly licensed Professional Engineer under the laws of the State of Iowa.</p>
	<p> 7/10/2019 (signature) (date)</p>
	<p>Eric J. Nelson (printed or typed name)</p>
	<p>License number <u>23136</u></p>
	<p>My license renewal date is December 31, 2020.</p>
	<p>Pages or sheets covered by this seal:</p>
	<p>ACM - Demonstration of Need for Deadline Extension</p>
<p>Ottumwa Generating Station</p>	

Mr. Rob Saunders

July 10, 2019

Page 3

Sincerely,



Eric J. Nelson, PE  
Project Director  
SCS Engineers



Thomas J. Karwoski  
Senior Project Manager  
SCS Engineers

EJN/AJR/SC

cc: Matt Hanson, Interstate Power and Light Company  
Jeff Maxted, Alliant Energy

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