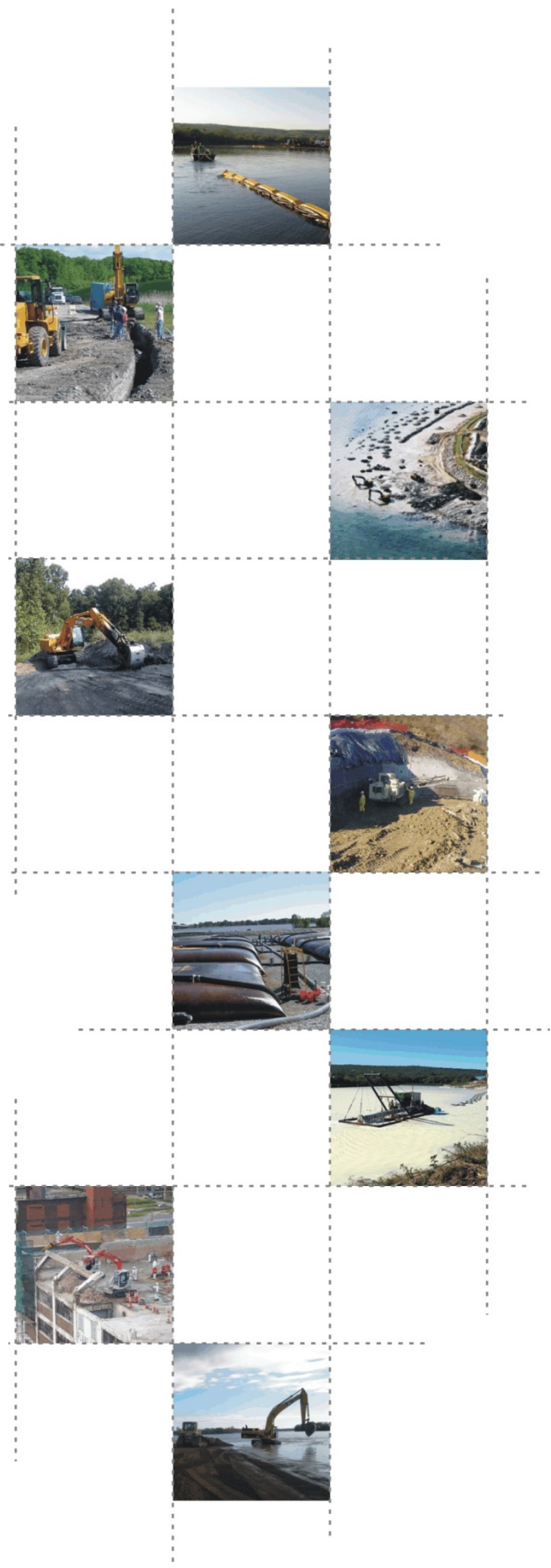


ALLIANT ENERGY
Interstate Power and Light Company
Ottumwa Generating Station

CCR SURFACE IMPOUNDMENT

HISTORY OF CONSTRUCTION

Report Issued: September 29, 2016
Revision 0



EXECUTIVE SUMMARY

This History of Construction (Report) is prepared in accordance with the requirements of the United States Environmental Protection Agency (USEPA) published Final Rule for Hazardous and Solid Waste Management System – Disposal of Coal Combustion Residual (CCR) from Electric Utilities (40 CFR Parts 257 and 261, also known as the CCR Rule) published on April 17, 2015 and effective October 19, 2015.

This Report documents the construction history of each CCR unit at the Ottumwa Generating Station in Ottumwa, Iowa in accordance with §257.73(c) of the CCR Rule. For purposes of this Report, the term “CCR unit” refers to existing and inactive CCR surface impoundments.

Primarily, this Report is focused on providing history of construction information for each CCR surface impoundment to the extent feasible, provided that such information is reasonably and readily available.



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1 INTRODUCTION

The owner/operator of the CCR units must provide a history of construction for the existing and inactive CCR surface impoundments at the Ottumwa Generating Station (OGS) in Ottumwa, Iowa in accordance with §257.73(c)(1) of the CCR Rule. Hard Hat Services, on behalf of Interstate Power and Light Company, has provided history of construction information for the CCR surface impoundments to the extent feasible, provided that such information is reasonably and readily available.

1.1 CCR Rule Applicability

The CCR Rule requires that an owner/operator of a CCR unit must provide a history of construction for CCR surface impoundments with a height of 5 feet or more and a storage volume of 20 acre-feet or more (§257.73(b)(1)); or for CCR surface impoundments with a height of 20 feet or more (§257.73(b)(2)).

1.2 History of Construction Applicability

OGS has one existing CCR surface impoundment and one inactive CCR surface impoundment, which meet the requirements of §257.73(b)(1) and/or §257.73(b)(2), identified as follows:

- Existing CCR surface impoundment: OGS Ash Pond
- Inactive CCR surface impoundment: OGS Zero Liquid Discharge Pond



2 FACILITY DESCRIPTION

The following sub-sections provide a general facility description.

2.1 Name and Address - §257.73(c)(1)(i)

Included below is the name and address of the owner/operator of the CCR units, name of each CCR unit, and state identification numbers for each CCR Unit (if one has been assigned by the state).

Owner/Operator Name and Address:

Interstate Power and Light Company (*an Alliant Energy Company*)
Ottumwa Generating Station
20775 Power Plant Road
Ottumwa, IA 52501

The names of the CCR Units located at OGS are identified as follows:

- Existing CCR surface impoundment: OGS Ash Pond
- Inactive CCR surface impoundment: OGS Zero Liquid Discharge Pond

The state identification numbers that have been assigned to the CCR Units at OGS, by the Iowa Department of Natural Resources (DNR), are as follows:

- OGS Ash Pond: 90-UDP-01-15
- OGS Zero Liquid Discharge Pond: 90-UDP-01-15

2.2 General Facility History

OGS is located northwest of the City of Ottumwa on the western shore of the Des Moines River in Wapello County. Figure 1 provides both a topographic map and an aerial photograph of the OGS facility location, with the approximate property boundary of the facility identified.

OGS, originally owned/operated by the Iowa Southern Utilities Company and Iowa Electric, initiated construction of the generating plant in 1977. OGS initiated facility operations in 1981. At the time of initial facility operations OGS was a fossil-fueled electric generating station that consisted of one steam electric generating unit (Unit 1).



The initial steam electric generating unit at OGS had a nameplate rating of 675 Megawatts (MW). At the time of initial operations Unit 1 burned coal as its primary fuel source. The coal was transported to and received by the facility via rail car.

The original CCR surface impoundments at OGS were constructed between 1977 and 1981 at the same time as the generating plant. The CCR surface impoundments were initially identified within historical drawings as Ash Pond 1 (presently the OGS Ash Pond) and Ash Pond 2 (presently the OGS Zero Liquid Discharge Pond, also identified as the OGS ZLD Pond). The two CCR surface impoundments were separated by an embankment that consisted of the facility's coal railway spur. The Ash Pond 1 was located to the east of the generating plant and south of the coal railway spur embankment while the Ash Pond 2 was located to the northeast of the generating plant and north of the coal railway spur embankment. Historical drawings that identify the layout of the original CCR surface impoundments are provided in Appendix A. Additional discussions on the construction of the original CCR surface impoundments, as well as modifications to the CCR surface impoundments, are provided in further detail throughout Section 3.

Unit 1 at OGS was constructed with a tangential fired boiler for burning coal. The CCR that was produced from the burning of coal included bottom ash, economizer ash, and precipitator fly ash. The bottom ash that was produced was hydraulically conveyed (sluiced) to the Ash Pond 1 via pipes within an ash trench located between the north end of the generating plant and the northwest corner of the CCR surface impoundment. The bottom ash originally discharged into the northwest corner of the Ash Pond 1. The economizer ash that was produced was collected in an economizer hopper prior to being sluiced to the Ash Pond 1 via the same ash trench as the sluiced bottom ash. The economizer ash, similar to the bottom ash, originally discharged into the northwest corner of the Ash Pond 1. The fly ash that was produced was carried as particulate matter by the flue gases into the electrostatic precipitators, which were installed at the time of initial facility operations. The fly ash would be electrostatically precipitated, collected,



and pneumatically conveyed to a fly ash storage silo. The fly ash that was collected within the fly ash storage silo would be loaded into over-the-road haul trucks and either transported off-site for beneficial reuse or stockpiled along the west side of the Ash Pond 2. Additional discussions on historical operations and handling of the CCR at OGS is provided in further detail throughout Section 3.

In addition to the sluiced CCR, the Ash Pond 1 was also a primary receiver of process water flows from the generating plant. As identified in a Wastewater Reclaim Discharge and Treatment Report¹ dated September 1976, the process water flows that originally discharged into the Ash Pond 1 included flows from an oil separation basin (inclusive of miscellaneous plant floor drains, flash evaporator blowdown, sodium softener regeneration waste, condensate polisher regeneration waste), an ash water pit (inclusive of steam cycle blowdown), cooling tower blowdown, boiler blowdown, sluiced pyrites from the pyrites hopper, activated sludge sanitary wastewater treatment system, as well as other miscellaneous flows. In addition to the process water flows, the Ash Pond 1 was capable of receiving influent flow from the Ash Pond 2 via two 48-inch diameter reinforced concrete pipes (RCPs) located within the embankment that separated the two CCR surface impoundments (See Appendix A). The water within the Ash Pond 2, if high enough in elevation, would overflow into the two 48-inch diameter RCPs and flow to the southwest approximately 88 feet where it would discharge into the northern portion of the Ash Pond 1. The Ash Pond 1 was also a receiver of storm water runoff from the surrounding embankments, as well as storm water collected by the generating plant roof drains and drains located around the generating plant yard.

The process water flows, storm water drainage, and CCR sluice water that accumulated in the Ash Pond 1 flowed to the east and discharged through the facility's National Pollutant Discharge Elimination System (NPDES) Outfall 001 located in the northeast corner of the CCR surface impoundment. The original hydraulic structure consisted of a

¹ Wastewater Reclaim Discharge and Treatment Report, Iowa Southern Utilities Company, Ottumwa Generating Station, September 23, 1976, Black & Veatch Consulting Engineers
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14 feet deep cast-in-place concrete structure, a Parshall flume for monitoring flow, and two 66-inch diameter RCPs. The water within the Ash Pond 1 would flow into the concrete structure, through the Parshall flume, and into the two 66-inch diameter RCPs. The water would then flow to the east approximately 180 feet through the two RCPs and discharge into an unnamed creek. The unnamed creek flows into the Des Moines River downstream of the water intake structure and before the confluence of Middle Avery Creek.

The Ash Pond 2, also referred to as a fly ash basin in historical documents, was utilized for storing dry fly ash along the west side of the CCR surface impoundment. The dry fly ash that was not transported off-site for beneficial reuse was stored within the footprint of the Ash Pond 2. Aside from storing dry fly ash, the Ash Pond 2 was used to collect storm water runoff from the dry fly ash, as well as storm water runoff from the surrounding embankments. Additionally, the Ash Pond 2 was capable of receiving influent flow from the Ash Pond 1. Discussions with facility personnel with knowledge of historical operations at OGS confirmed that water within the Ash Pond 1 could be routed into Ash Pond 2 via a hydraulic structure with a control valve. The hydraulic structure was stated to be located within the northwest corner of the Ash Pond 1. The size of the hydraulic structure is not known. The Ash Pond 2 didn't have an outfall discharge structure and therefore the water within the pond either exfiltrated into the ground or evaporated. If the water elevation within the Ash Pond 2 was high enough it had the capability of draining into the Ash Pond 1 via the two 48-inch diameter RCPs. Additional discussions on the historical operation and use of the Ash Pond 2 is provided in further detail in Section 3.

In 1991, the Iowa Southern Utilities Company merged with Iowa Electric to create IES Industries. In 1998, a three-way merger was completed between IES Industries, Interstate Power Company, and Wisconsin Power and Light Company forming Interstate Energy Corporation. In 1999, Interstate Energy Corporation changed its name to Alliant Energy Corporation. Presently, the ownership of OGS includes Mid American Energy and Interstate Power and Light Company – Ottumwa Generating Station



Interstate Power and Light Company. Interstate Power and Light Company operates the facility.

As OGS exists today, the generating plant consists of one steam electric generating unit. The original generating unit was upgraded in 2014 from 675 MW capacity to 725 MW capacity. Sub-bituminous coal remains the primary fuel for producing steam. The burning of coal at OGS produces three types of CCR, which include bottom ash, economizer ash, and precipitator fly ash. Current CCR operations at OGS include bottom ash and economizer ash being sluiced to the western half of the OGS Ash Pond (formerly identified as the Ash Pond 1). The fly ash produced at OGS is collected by the electrostatic precipitators and pneumatically conveyed to the on-site fly ash storage silo or an on-site fly ash storage building. The fly ash produced is transported off-site via over-the-road haul trucks for beneficial reuse. The OGS ZLD Pond is no longer a primary receiver of CCR or process water flows. Presently, the OGS ZLD Pond acts as a storm water detention pond with the only influent sources being precipitation and storm water runoff from the adjacent hydrated fly ash pile, emergency overflow from the coal pile runoff pond via a 24-inch high density polyethylene (HDPE) pipe, and storm water runoff from the surrounding embankments. The water within the OGS ZLD Pond either exfiltrates into the ground or evaporates. In addition, the Air Quality Control System (AQCS), which consists of a dry scrubber and baghouse, produces scrubber byproducts. The scrubber byproduct is a CCR that is loaded into over-the-road haul trucks and transported to an off-site permitted landfill for disposal. Additional information on the current operations of the two CCR surface impoundments are discussed in further detail throughout Section 3.



3 HISTORY OF CONSTRUCTION - §257.73(c)(1)

This Report documents the history of construction information for each existing and inactive CCR surface impoundment to the extent feasible, provided that such information is reasonably and readily available. The following activities were completed in order to reasonably collect and assemble the readily available history of construction information:

- File review at the local regulatory agency;
- Historical aerial photography review;
- Historical topography review;
- Onsite design drawing, specification, and report review;
- Electronic design drawing, specification, and report review; and
- Interview(s) with onsite personnel with historical knowledge of the existing and inactive CCR surface impoundments.

3.1 OGS Ash Pond

The following subsections are intended to meet the requirements of the CCR Rule §257.73(c)(1) for the OGS Ash Pond.

3.1.1 CCR Unit Location - §257.73(c)(1)(ii)

The OGS Ash Pond is located east of the generating plant on the eastern portion of the site. The location of the OGS Ash Pond, in reference to the surrounding topography, is identified on both a USGS 7 ½ minute topographic quadrangle map and aerial photograph on Figure 1. The location of the OGS Ash Pond, in reference to the immediate surroundings within the OGS property, is identified on Figure 2.

3.1.2 Statement of Purpose - §257.73(c)(1)(iii)

The OGS Ash Pond is the primary receiver of sluiced bottom ash and economizer ash. The CCR is sluiced from the generating plant and discharges into the west side of the OGS Ash Pond. The sluiced CCR is discharged into a collection pad area where the majority of CCR is recovered. A dozer is utilized to scrape the collection pad and push the CCR into a stockpile for dewatering. The stockpile is located within the CCR surface impoundment. The water used to sluice the CCR drains into a narrow treatment channel that flows into the southwest portion of the OGS Ash Pond. Routine maintenance



dredging of the narrow treatment channel occurs as the remaining CCR settles out in the channel.

In addition to sluiced CCR, the OGS Ash Pond is also the primary receiver of process water flows from the generating plant. Current process water flows include boiler blowdown water, solid contact unit (SCU) sludge, water from the oil/water separator, recirculating media sanitary treatment plant, and miscellaneous plant floor drains. Additionally, the OGS Ash Pond receives precipitation and storm water runoff from the surrounding area.

The process water flows, storm water runoff, and CCR sluice water that discharges into the western half of the OGS Ash Pond flows to the northeast towards the facility's NPDES Outfall 001. The water within the OGS Ash Pond flows through a pre-cast concrete mixing channel which then discharges into a small area identified as a polishing pond. The mixing channel provides the ability for chemical addition, if necessary, in order to meet NPDES discharge requirements. The water in the polishing pond discharges through the facility's NPDES Outfall 001. NPDES Outfall 001, similar to its original configuration, consists of a 14 feet deep cast-in-place concrete structure along with a Parshall flume and instrumentation to measure the flow of the discharged water. The water flows into the concrete structure, through the Parshall flume, and through the two 66-inch diameter RCPs. The water then flows to the east approximately 180 feet through the two RCPs and discharges into an unnamed creek. The unnamed creek flows into the Des Moines River downstream of the water intake structure and before the confluence of Middle Avery Creek.

3.1.3 Physical Layout Information - §257.73(c)(1)(iv)

As identified in an Inflow Flood Control Plan² prepared for OGS in accordance with §257.82 of the CCR Rule, the OGS Ash Pond has a watershed of approximately 76 acres.

² Inflow Flood Control Plan, Ottumwa Generating Station, 2016, Hard Hat Services
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The drainage area of the watershed includes 18 acres of level power plant, 18 acres of water surface and embankment, and 40 acres of open low ground.

As discussed in an Annual Inspection Report³ prepared for OGS in accordance with §257.83 of the CCR Rule, the OGS Ash Pond is incised along the west side of the CCR unit. The north embankment of the OGS Ash Pond separates the CCR surface impoundment from the OGS ZLD Pond. The crest of the north embankment of the OGS Ash Pond consists of the facility's coal railway spur and has an elevation of approximately 681 feet (all elevations provided in feet above mean sea level). The south/east embankment of the OGS Ash Pond has a height of approximately 26 feet from the crest to the toe of the downstream slope of the embankment at its greatest height. The crest of the south/east embankment of the OGS Ash Pond has an elevation of 682 feet. The maximum interior storage depth of the OGS Ash Pond is approximately 25 feet. Currently, the total volume of impounded CCR and water within the OGS Ash Pond is approximately 556,000 cubic yards.

3.1.4 Foundation and Abutment Properties - §257.73(c)(1)(v)

As identified in a Safety Factor Assessment⁴ prepared for OGS in accordance with §257.73(e) of the CCR Rule, the embankments of the OGS Ash Pond are constructed of stiff compacted clay from the site overlying the medium stiff native clay which overlies very dense sand of the Des Moines River.

During the construction of OGS in 1974, the native clay was sampled and tested for Atterberg limits, unconfined compressive strength and both consolidated undrained (CU) and unconsolidated undrain (UU) triaxial strength. The test results are shown in Appendix D and indicated that the native clay under the embankments is a low plasticity clay (CL) with unconfined compression values from 1,500 to 2,500 psf. Triaxial UU tests indicated a range of 750 to 2,000 psf for cohesion and the CU tests indicated 29° to 34° for

³ Annual Inspection Report, Ottumwa Generating Station, 2016, Hard Hat Services

⁴ Safety Factor Assessment, Ottumwa Generating Station, 2016, Hard Hat Services

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friction angle and 0 to 600 psf cohesion. The CU test results imply the clay is normally consolidated.

3.1.5 Historical Construction and Use - §257.73(c)(1)(vi)

The OGS Ash Pond (formerly identified as Ash Pond 1 in historical drawings) was constructed between 1977 and 1981 in an area located east of the generating plant. Historical drawings that identify the initial layout of the OGS Ash Pond are provided in Appendix A. Historical aerial photographs that confirm the presence of the OGS Ash Pond at the time of initial facility operations are provided in Appendix B.

There are no known reasonably and readily available documents that detail the method of site preparation and construction of each zone of the OGS Ash Pond. As identified in a General Construction Specification Document⁵ dated July 1977, as well as an Ash Pond Slope Stability Report⁶ dated October 2010, earthwork specifications for embankments were provided. The specifications stated that to the maximum extent available, suitable earth materials obtained from excavation shall be used for the construction of embankments. Additional material shall be obtained from borrow pits as necessary. The subgrade shall be scarified, leveled, and rolled so that surface materials of the subgrade were compact and well bonded with the first layer of the embankment. All material shall be free from rocks or stones, brush, stumps, logs, roots, debris, and organic or other objectionable materials. Embankments shall be constructed in horizontal layers not exceeding 8 inches in un-compacted thickness. Each layer shall be compacted by rolling or other acceptable methods. The compacted density of each layer shall be at least 95 percent of the maximum density at optimum moisture content as determined by ASTM D698 (or 70 percent of relative density as determined by ASTM D2049).

⁵ General Construction (1 of 2) Specification: 6713 C6C, Ottumwa Generating Station, July 1977, Black & Veatch Consulting Engineers

⁶ Ash Pond 1 and 2 Slope Stability Report, Interstate Power and Light Ottumwa Power Generating Station, October 22, 2010 Revision 0, Black & Veatch



In-situ soil properties of the CCR unit were identified in a Safety Factor Assessment⁷ prepared for OGS in accordance with §257.73(e) of the CCR Rule. As discussed in the Safety Factor Assessment, soil borings were installed in 2016 along the north and south/east embankments of the OGS Ash Pond (See Appendix E). The soil borings installed along the crest of the north embankment and toe of the south/east embankment were completed as part of the CCR surface impoundment monitoring well construction by SCS Engineers. The soil boring installed along the crest of the south/east embankment was completed by Hard Hat Services. Soil samples were collected from the soil boring installed along the crest of the south/east embankment in order to determine water content, Atterberg limits, and grain size (Appendix E). The soil boring data, along with soil sample laboratory analytical results, indicated that the embankments were constructed of stiff compacted clay.

Historical use of the OGS Ash Pond consisted of being the primary receiver of sluiced bottom ash and economizer ash. The bottom ash that was produced was sluiced to the OGS Ash Pond via pipes within an ash trench located between the north end of the generating plant and the northwest corner of the CCR surface impoundment. The bottom ash originally discharged into the northwest corner of the OGS Ash Pond. The economizer ash that was produced was collected in an economizer hopper prior to being sluiced to the OGS Ash Pond via the same ash trench as the sluiced bottom ash. The economizer ash, similar to the bottom ash, originally discharged into the northwest corner of the OGS Ash Pond.

In addition to the sluiced CCR, the OGS Ash Pond was also a primary receiver of process water flows from the generating plant. As identified in a Wastewater Reclaim Discharge and Treatment Report⁸ dated September 1976, the process water flows that discharged into the OGS Ash Pond included flows from an oil separation basin (inclusive of

⁷ Safety Factor Assessment, Ottumwa Generating Station, 2016, Hard Hat Services

⁸ Wastewater Reclaim Discharge and Treatment Report, Iowa Southern Utilities Company, Ottumwa Generating Station, September 23, 1976, Black & Veatch Consulting Engineers
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miscellaneous plant floor drains, flash evaporator blowdown, sodium softener regeneration waste, condensate polisher regeneration waste), an ash water pit (inclusive of steam cycle blowdown), cooling tower blowdown, boiler blowdown, sluiced pyrites from the pyrites hopper, as well as other miscellaneous flows. In addition to the process water flows, the OGS Ash Pond was capable of receiving influent flow from the OGS ZLD Pond via two 48-inch diameter RCPs located within the embankment that separates the two CCR surface impoundments (See Appendix A). The water within the OGS ZLD Pond, if high enough in elevation, would overflow into the two 48-inch diameter RCPs and flow to the southwest approximately 88 feet where it would discharge into the northern portion of the OGS Ash Pond. The OGS Ash Pond was also a receiver of storm water runoff from the surrounding embankments, as well as storm water collected by the generating plant roof drains and drains located around the generating plant yard.

The process water flows, storm water drainage, and CCR sluice water that discharged into the OGS Ash Pond flowed to the east and discharged through the facility's NPDES Outfall 001 located in the northeast corner of the CCR surface impoundment. The original hydraulic structure consisted of a 14 feet deep cast-in-place concrete structure, a Parshall flume for monitoring flow, and two 66-inch diameter RCPs. The water within the OGS Ash Pond would flow into the concrete structure, through the Parshall flume, and into the two 66-inch diameter RCPs. The water would then flow to the east approximately 180 feet through the two RCPs and discharge into an unnamed creek. The unnamed creek flows into the Des Moines River downstream of the water intake structure and before the confluence of Middle Avery Creek.

After review of readily available historical documents, there is no readily available information that discusses known modifications to the embankments of the OGS Ash Pond since initial construction of the CCR surface impoundment. The following list provides a general overview of the known modifications associated with the OGS Ash Pond since initial facility operations:



- The Ash Pond 1 was re-identified as the OGS Ash Pond. The timeframe of this modification has not been documented.
- The bottom ash and economizer ash pipes were rerouted from discharging in the northwest corner of the OGS Ash Pond via the ash trench to discharging along the west side of the OGS Ash Pond. The timeframe of this modification has not been documented.
- The two 48-inch diameter RCPs that allowed water from the OGS ZLD Pond to flow into the OGS Ash Pond were permanently sealed. The inlet ends of the two RCPs were sealed with concrete. The timeframe of this modification has not been documented.
- In 2005, an ultrasonic level indicator was installed at NPDES Outfall 001. The ultrasonic level indicator was mounted over the Parshall flume hydraulic structure in order to collect flow data in accordance with the requirements of the facility's NPDES permit for NPDES Outfall 001.
- In 2008, the polishing pond was constructed in the northeast corner of the OGS Ash Pond. The polishing pond, which included the construction of an isolation berm and a pre-cast concrete mixing channel, allowed for the water in the OGS Ash Pond to be routed through a mixing channel prior to discharging through the NPDES Outfall 001. The mixing channel provided OGS the ability to add chemical to the OGS Ash Pond, if necessary, in order to meet NPDES discharge requirements.

Historical aerial photographs (See Appendix B) and historical topographic maps (See Appendix C) identify the topographic changes to the OGS Ash Pond that have occurred since the time of initial facility operations.



3.1.6 Structures, Appurtenances, and Operations- §257.73(c)(1)(vii)

Detailed dimensional drawings of the OGS Ash Pond that were reasonably and readily available are identified below. The detailed dimensional drawings were obtained from various designs, plans, and reports that were assembled during the historical information review.

- Site Work Drawings (1976) – Drawings prepared by Black & Veatch Consulting Engineers provides details of the original design of the OGS Ash Pond at the time of plant construction prior to placement of CCR. Drawings identify original design contours of the OGS Ash Pond, detailed cross-sections of the embankments, and detailed information of the initial hydraulic structure. (Appendix A).
- Field Investigation Soil Borings (1976) – Drawings provide historical soil boring locations and soil boring logs that were completed at OGS in the area of the OGS Ash Pond (Appendix D)
- Process Flow Diagrams (1976) – Figures prepared by Black & Veatch Consulting Engineers provide layout of plant drainage system to the OGS Ash Pond, as well as the bottom ash and economizer ash system to the OGS Ash Pond (Appendix F)
- Effluent Discharge Diagram (1979) – Figure prepared by Iowa Southern Utilities Company provides flow diagram of OGS Ash Pond, OGS ZLD Pond, and coal pile runoff pond (Appendix F).
- Ash Handling System Water Requirements (1984) – Figure provides chart of required flow and required time for flushing of various CCR processes at OGS (Appendix F).
- OGS Water Usage (1995) – Figure provides flow chart of various process flows at OGS (Appendix F).



- OGS Water Usage (2003) – Figure provides flow chart of various process flows at OGS (Appendix F).
- NPDES Outfall 001 Upgrade (2005) – Drawing prepared by Hard Hat Services provides location of new instrumentation to be installed for NPDES Outfall 001 (Appendix F).
- Settling Pond Maintenance Plan (2006) – Drawings prepared by Hard Hat Services provides facility layout, historical settling pond boundaries, and topographic survey with pond volumes (Appendix F).
- Settling Pond Reconfiguration (2007) – Drawings prepared by Hard Hat Services provides modifications to the OGS Ash Pond with the construction of the polishing pond and installation of the mixing channel (Appendix F).
- Monitoring Well Location Map (2016) – Drawing prepared by SCS Engineers provides location of monitoring well installation locations, as well as soil boring logs (Appendix E).
- OGS Ash Pond Soil Borings (2016) – Drawings prepared by Hard Hat Services provides location of soil borings, as well as soil boring logs (Appendix E).

3.1.7 Instrumentation - §257.73(c)(1)(viii)

Instrumentation used to support the operation of the OGS Ash Pond consists of an ultrasonic level indicator mounted over a Parshall flume hydraulic structure in the northeast corner of the OGS Ash Pond. The ultrasonic level indicator was installed in 2005 and replaced the former instrumentation that was used with the hydraulic structure. The ultrasonic level indicator collects flow data in accordance with the requirements of the facility's NPDES permit for NPDES Outfall 001.



3.1.8 Area-Capacity Curve - §257.73(c)(1)(ix)

An area-capacity curve identifies the relationship between the surface area of the existing CCR surface impoundment and an elevation, which corresponds to an available storage capacity. After review of readily available historical documents, there is no readily available information regarding area-capacity curves for the OGS Ash Pond.

3.1.9 Spillway and Diversion Features - §257.73(c)(1)(x)

The OGS Ash Pond is equipped with one hydraulic structure, which is located in the northeast corner of the OGS Ash Pond. The hydraulic structure is identified as NPDES Outfall 001 at OGS. The hydraulic structure consists of a 14 feet deep concrete structure which allows water from the OGS Ash Pond to flow into prior to flowing through a Parshall flume. The water flows through the Parshall flume and into two 66-inch diameter RCPs. The water flows through the two RCPs approximately 180 feet to the east where it discharges into an unnamed creek. The water in the unnamed creek flows to the east where it discharges into the Des Moines River.

3.1.10 Construction Specifications, Surveillance, Maintenance, and Repair - §257.73(c)(1)(xi)

OGS implements a Site-Specific Inspection and Maintenance (I&M) Plan⁹, in accordance with an Alliant Energy I&M Plan¹⁰. The Site-Specific I&M Plan has been implemented at OGS in order to identify the factors which may affect the long-term stability of the existing CCR surface impoundment. The Site-Specific I&M Plan identifies existing operation and maintenance activities, and identifies the inspection, monitoring, maintenance, and recordkeeping requirements as outlined in the Alliant Energy I&M Plan in order to maintain the integrity of the existing CCR surface impoundment.

Visual inspections of the OGS Ash Pond are completed in accordance with §257.83 of the CCR Rule. At intervals not exceeding seven days, the OGS Ash Pond is visually inspected for any appearances of structural weakness or other conditions which are disrupting or have the potential to disrupt the operation or safety of the existing CCR surface

⁹ Inspection and Maintenance (I&M) Plan, Ottumwa Generating Station, October 2015, Version 2.0-Revision 0.0

¹⁰ Inspection and Maintenance (I&M) Plan, Alliant Energy, September 2015, Version 2.0-Revision 0.0

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impoundment. At intervals not exceeding thirty days, instrumentation serving the OGS Ash Pond is visually inspected to confirm proper working condition. In addition to the seven-day and thirty-day inspections, OGS conducts event-related inspections which may include inspections following storm events, seismic events, major maintenance activities, as well as other unusual events. Annual inspections are conducted by a qualified PE who is familiar with the requirements of the CCR Rule, the Alliant Energy I&M Plan, the OGS Site-Specific I&M Plan, and other facility specific information pertaining to the existing CCR surface impoundment.

Maintenance activities that are completed at OGS may include routine maintenance, event-related maintenance, and long-term maintenance. Routine maintenance activities may include management of vegetation (or other forms of slope protection), tree and sapling removal, reseeded of disturbed vegetated areas, removal of debris from collection and diversion channels, and repair of eroded areas. Event-related maintenance activities may include maintenance after unusual events such as heavy rainfall, periods of very high winds, or seismic activity. Maintenance may include repair of eroded areas or removal of damaged vegetation. Long-term maintenance activities are identified as part of the ongoing inspection program, through the annual inspections, or through other engineering evaluations and may include larger remediation activities.

3.1.11 Structural Instability Records - §257.73(c)(1)(xii)

After review of readily available historical documents there are no known records of structural instability associated with the OGS Ash Pond that were identified.

3.2 OGS Zero Liquid Discharge Pond

The following subsections are intended to meet the requirements of the CCR Rule §257.73(c)(1) for the OGS ZLD Pond.

3.2.1 CCR Unit Location - §257.73(c)(1)(ii)

The OGS ZLD Pond is located northeast of the generating plant and north of the OGS Ash Pond. The location of the OGS ZLD Pond, in reference to the surrounding



topography, is identified on both a USGS 7 ½ minute topographic quadrangle map and aerial photograph on Figure 1. The location of the OGS ZLD Pond, in reference to the immediate surroundings within the OGS property, is identified on Figure 2.

3.2.2 Statement of Purpose - §257.73(c)(1)(iii)

Presently, the OGS ZLD Pond acts as a storm water detention pond with the only influent sources being precipitation and storm water runoff from the surrounding area. The storm water runoff includes the hydrated fly ash pile located along the northwestern side of the CCR surface impoundment, as well as occasional storm water runoff from the coal pile storage area via a 24-inch diameter HDPE pipe located within the north embankment of the OGS ZLD Pond. The OGS ZLD Pond generally operates as a zero liquid discharge pond as the water within the OGS ZLD Pond either exfiltrates into the ground or evaporates.

3.2.3 Physical Layout Information - §257.73(c)(1)(iv)

As identified in an Inflow Flood Control Plan¹¹ prepared for OGS in accordance with §257.82 of the CCR Rule, the OGS ZLD Pond has a watershed of approximately 44 acres. The OGS ZLD Pond receives storm water from the plant site that was previously used for the production and storing of hydrated fly ash and emergency overflow storm water from the coal pile runoff pond.

The OGS ZLD Pond is incised along the west side of the CCR unit. The south embankment of the OGS ZLD Pond shares an embankment with the OGS Ash Pond. The crest of the south embankment of the OGS ZLD Pond consists of the facility's coal railway spur and has an elevation of 681 feet. The east embankment of the OGS ZLD Pond also consists of the facility's coal railway spur and has a height of approximately 29 feet from the crest to the toe of the downstream slope of the embankment at its greatest height. The maximum interior storage depth of the OGS ZLD Pond is approximately 25 feet.

¹¹ Inflow Flood Control Plan, Ottumwa Generating Station, 2016, Hard Hat Services
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Currently, the total volume of impounded CCR and water within the OGS ZLD Pond is approximately 515,000 cubic yards.

3.2.4 Foundation and Abutment Properties - §257.73(c)(1)(v)

As identified in a Safety Factor Assessment¹² prepared for OGS in accordance with §257.73(e) of the CCR Rule, the embankments of the OGS ZLD Pond are constructed of stiff compacted clay from the site overlying the medium stiff native clay which overlies very dense sand of the Des Moines River.

During the construction of OGS in 1974, the native clay was sampled and tested for Atterberg limits, unconfined compressive strength and both consolidated undrained (CU) and unconsolidated undrain (UU) triaxial strength. The test results are shown in Appendix D and indicated that the native clay under the embankments is a low plasticity clay (CL) with unconfined compression values from 1,500 to 2,500 psf. Triaxial UU tests indicated a range of 750 to 2,000 psf for cohesion and the CU tests indicated 29° to 34° for friction angle and 0 to 600 psf cohesion. The CU test results imply the clay is normally consolidated.

In 2016, borings were installed throughout the interior of the OGS ZLD Pond (See Appendix E). The borings within the CCR surface impoundment identified clay beneath the silt or ash sediment layers.

3.2.5 Historical Construction and Use - §257.73(c)(1)(vi)

The OGS ZLD Pond (formerly identified as the Ash Pond 2 in historical drawings) was constructed between 1977 and 1981 in an area located northeast of the generating plant. Historical drawings that identify the initial layout of the OGS ZLD Pond are provided in Appendix A. Historical aerial photographs that confirm the presence of the OGS ZLD Pond at the time of initial facility operations are provided in Appendix B.

¹² Safety Factor Assessment, Ottumwa Generating Station, 2016, Hard Hat Environmental Services



There are no known reasonably and readily available documents that detail the method of site preparation and construction of each zone of the OGS ZLD Pond. As identified in a General Construction Specification Document¹³ dated July 1977, as well as an Ash Pond Slope Stability Report¹⁴ dated October 2010, earthwork specifications for embankments were provided. The specifications stated that to the maximum extent available, suitable earth materials obtained from excavation shall be used for the construction of embankments. Additional material shall be obtained from borrow pits as necessary. The subgrade shall be scarified, leveled, and rolled so that surface materials of the subgrade were compact and well bonded with the first layer of the embankment. All material shall be free from rocks or stones, brush, stumps, logs, roots, debris, and organic or other objectionable materials. Embankments shall be constructed in horizontal layers not exceeding 8 inches in un-compacted thickness. Each layer shall be compacted by rolling or other acceptable methods. The compacted density of each layer shall be at least 95 percent of the maximum density at optimum moisture content as determined by ASTM D698 (or 70 percent of relative density as determined by ASTM D2049).

In-situ soil properties of the CCR unit were identified in a Safety Factor Assessment¹⁵ prepared for OGS in accordance with §257.73(e) of the CCR Rule. As discussed in the Safety Factor Assessment, soil borings were installed in 2016 along the south embankment of the OGS ZLD Pond, as well as along the top of the hydrated fly ash pile (See Appendix E). The soil borings installed along the crest of the south embankment were completed as part of the CCR surface impoundment monitoring well construction by SCS Engineers. The soil borings installed along the top of the hydrated fly ash pile were completed by Hard Hat Services. The soil boring data indicated that the embankments were constructed of stiff compacted clay.

¹³ General Construction (1 of 2) Specification: 6713 C6C, Ottumwa Generating Station, July 1977, Black & Veatch

¹⁴ Ash Pond 1 and 2 Slope Stability Report, Interstate Power and Light Ottumwa Power Generating Station, October 22, 2010 Revision 0, Black & Veatch Consulting Engineers

¹⁵ Safety Factor Assessment, Ottumwa Generating Station, 2016, Hard Hat Services

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Historical use of the OGS ZLD Pond consisted of storing dry fly ash along the west side of the CCR surface impoundment. The dry fly ash that was not transported off-site for beneficial reuse was stored within the footprint of the OGS ZLD Pond. Aside from storing dry fly ash, the OGS ZLD Pond was used to collect storm water runoff from the dry fly ash, as well as storm water runoff from the surrounding embankments. Additionally, the OGS ZLD Pond was capable of receiving influent flow from the OGS Ash Pond. Discussions with facility personnel with knowledge of historical operations at OGS confirmed that water within the OGS Ash Pond could be routed into the OGS ZLD Pond via underground piping which could be isolated with a control valve. The piping was stated to be located within the northwest corner of the OGS Ash Pond. The size of the piping is not known. The OGS ZLD Pond didn't have an outfall discharge structure and therefore the water within the pond either exfiltrated into the ground or evaporated. If the water elevation within the OGS ZLD Pond was high enough it had the capability of draining into the OGS Ash Pond.

After review of readily available historical documents, there is no readily available information that discusses known modifications to the embankments of the OGS Ash Pond since initial construction of the CCR surface impoundment. The following list provides a general overview of the known modifications associated with the OGS ZLD Pond since initial facility operations:

- The Ash Pond 2 was re-identified as the OGS ZLD Pond. The timeframe of this modification has not been documented.
- The two 48-inch diameter RCPs that connected the OGS ZLD Pond to the OGS Ash Pond were permanently sealed. The inlet ends of the two RCPs were sealed with concrete. The timeframe of this modification has not been documented.
- Additional use of the OGS ZLD Pond included receiving runoff from the existing hydrated fly ash pile located along the northwestern side of the CCR surface



impoundment. The hydrated fly ash pile consists of an aggregate-like material produced from Class C fly ash that has been hydrated and hardened. Fly ash, when not transported off-site, was previously hauled from the generating plant to the OGS ZLD Pond where it was hydrated, hardened, and eventually reclaimed for beneficial reuse. The timeframe of this modification has not been documented, however, as of 2015 hydrated fly ash is no longer produced at OGS and the remainder of the existing hydrated fly ash pile is in the process of being reclaimed for beneficial reuse. The hydrated fly ash pile is not located within the current footprint of the OGS ZLD Pond and is not considered to be part of the inactive CCR surface impoundment.

- A 24-inch diameter HDPE emergency overflow pipe was installed in the north embankment of the OGS ZLD Pond. The hydraulic structure was installed in order to allow water within the coal pile runoff pond to overflow into the OGS ZLD Pond, if necessary, in order to control the water elevation within the coal pile runoff pond. The timeframe of this modification has not been documented.

Historical aerial photographs (See Appendix B) and historical topographic maps (See Appendix C) identify the topographic changes to the OGS ZLD Pond that have occurred since the time of initial facility operations.

3.2.6 Structures, Appurtenances, and Operations- §257.73(c)(1)(vii)

Detailed dimensional drawings of the OGS ZLD Pond that were reasonably and readily available are identified below. The detailed dimensional drawings were obtained from various designs, plans, and reports that were assembled during the historical information review.

- Site Work Drawings (1976) – Drawings prepared by Black & Veatch Consulting Engineers provides details of the original design of the OGS ZLD Pond at the time of plant construction prior to placement of CCR. Drawings identify original



design contours of the OGS ZLD Pond, as well as detailed cross-sections of the embankments. (Appendix A).

- Field Investigation Soil Borings (1976) - Drawings provide historical soil boring locations and soil boring logs that were completed at OGS in the area of the OGS ZLD Pond (Appendix D)
- Process Flow Diagrams (1976) - Figures prepared by Black & Veatch Consulting Engineers provide layout of plant drainage system to the OGS ZLD Pond (Appendix F)
- Effluent Discharge Diagram (1979) - Figure prepared by Iowa Southern Utilities Company provides flow diagram of OGS Ash Pond, OGS ZLD Pond, and coal pile runoff pond (Appendix F).
- OGS Water Usage (1995) - Figure provides flow chart of various process flows at OGS (Appendix F).
- OGS Water Usage (2003) - Figure provides flow chart of various process flows at OGS (Appendix F).
- Fly Ash Storage Building (2006) - Drawing prepared by Garden & Associates identifies location of the fly ash storage building constructed at OGS west of the generating plant (Appendix F).
- Settling Pond Maintenance Plan (2006) - Drawings prepared by Hard Hat Services provides facility layout and topographic survey with pond volumes (Appendix F).
- OGS ZLD Pond Bathymetric Survey (2015) - Drawing prepared by Hard Hat Services provides a bathymetric surface of the OGS ZLD Pond (Appendix F)



- Monitoring Well Location Map (2016) – Drawing prepared by SCS Engineers provides location of monitoring well installation locations, as well as soil boring logs (Appendix E).
- OGS ZLD Pond Borings (2016) – Drawings prepared by Hard Hat Services provides location of borings, as well as boring logs (Appendix E).

3.2.7 Instrumentation - §257.73(c)(1)(viii)

The OGS ZLD Pond does not have existing instrumentation that supports the operation of the CCR unit. Additionally, review of readily available historical documents has not identified any past instrumentation that was used to support the operation of the OGS ZLD Pond.

3.2.8 Area-Capacity Curve - §257.73(c)(1)(ix)

An area-capacity curve identifies the relationship between the surface area of the existing CCR surface impoundment and an elevation, which corresponds to an available storage capacity. After review of readily available historical documents, there is no readily available information regarding area-capacity curves for the OGS ZLD Pond.

3.2.9 Spillway and Diversion Features - §257.73(c)(1)(x)

The OGS ZLD Pond does not discharge through any permitted outfall and thus the water within the CCR surface impoundment either exfiltrates into the ground or evaporates. Two 48-inch diameter RCPs, located along the south embankment, previously allowed water to flow from the OGS ZLD Pond into the OGS Ash Pond prior to being permanently sealed with concrete.

3.2.10 Construction Specifications, Surveillance, Maintenance, and Repair - §257.73(c)(1)(xi)

OGS implements a Site-Specific Inspection and Maintenance (I&M) Plan¹⁶, in accordance with an Alliant Energy I&M Plan¹⁷. The Site-Specific I&M Plan has been implemented at OGS in order to identify the factors which may affect the long-term stability of the

¹⁶ Inspection and Maintenance (I&M) Plan, Ottumwa Generating Station, October 2015, Version 2.0-Revision 0.0

¹⁷ Inspection and Maintenance (I&M) Plan, Alliant Energy, September 2015, Version 2.0-Revision 0.0

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existing CCR surface impoundment. The Site-Specific I&M Plan identifies existing operation and maintenance activities, and identifies the inspection, monitoring, maintenance, and recordkeeping requirements as outlined in the Alliant Energy I&M Plan in order to maintain the integrity of the existing CCR surface impoundment.

OGS conducts event-related inspections which may include inspections following storm events, seismic events, major maintenance activities, as well as other unusual events. Visual inspections at intervals not exceeding seven days will be initiated in accordance with amendments to §257.83 of the CCR Rule (i.e., the Extension Rule). Annual inspections are conducted by a qualified PE who is familiar with the requirements of the CCR Rule, the Alliant Energy I&M Plan, the OGS Site-Specific I&M Plan, and other facility specific information pertaining to the existing CCR surface impoundment.

Maintenance activities that are completed at OGS may include routine maintenance, event-related maintenance, and long-term maintenance. Routine maintenance activities may include management of vegetation (or other forms of slope protection), tree and sapling removal, reseeding of disturbed vegetated areas, removal of debris from collection and diversion channels, and repair of eroded areas. Event-related maintenance activities may include maintenance after unusual events such as heavy rainfall, periods of very high winds, or seismic activity. Maintenance may include repair of eroded areas or removal of damaged vegetation. Long-term maintenance activities are identified as part of the ongoing inspection program, through the annual inspections, or through other engineering evaluations and may include larger remediation activities.

3.2.11 Structural Instability Records - §257.73(c)(1)(xii)

After review of readily available historical documents, there are no known records of structural instability associated with the OGS ZLD Pond that were identified.



4 CHANGES TO THE HISTORY OF CONSTRUCTION

If there is a significant change to any information compiled within the Report, the owner or operator of the CCR unit must update the relevant information and place into the facility's operating record as required by §257.105(f)(g).



FIGURES

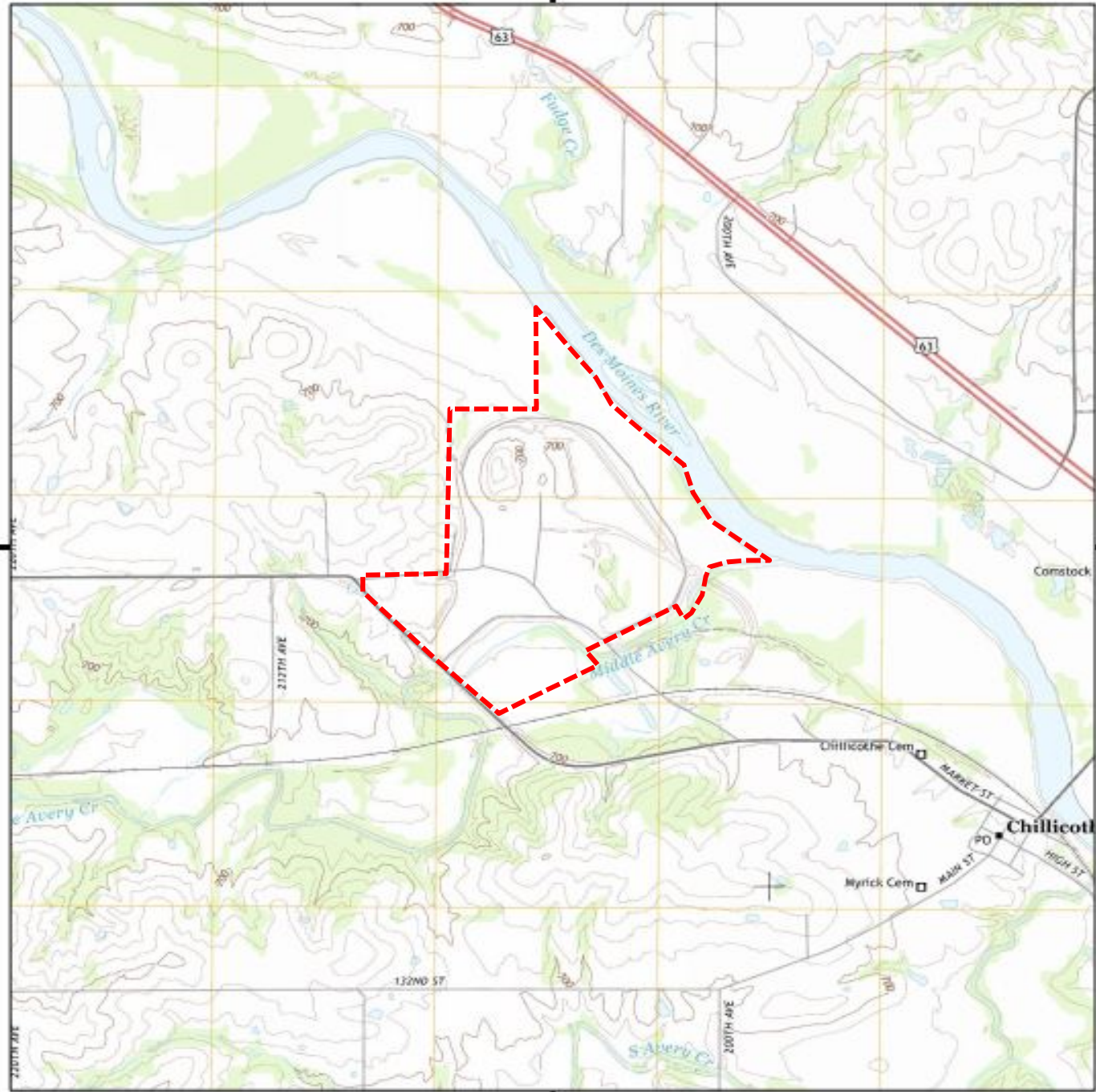
Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction

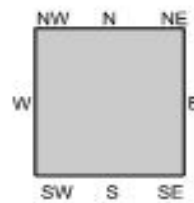


Historical Topo Map

2013



This report includes information from the following map sheet(s).



TP, Chillicothe, 2013, 7.5-minute

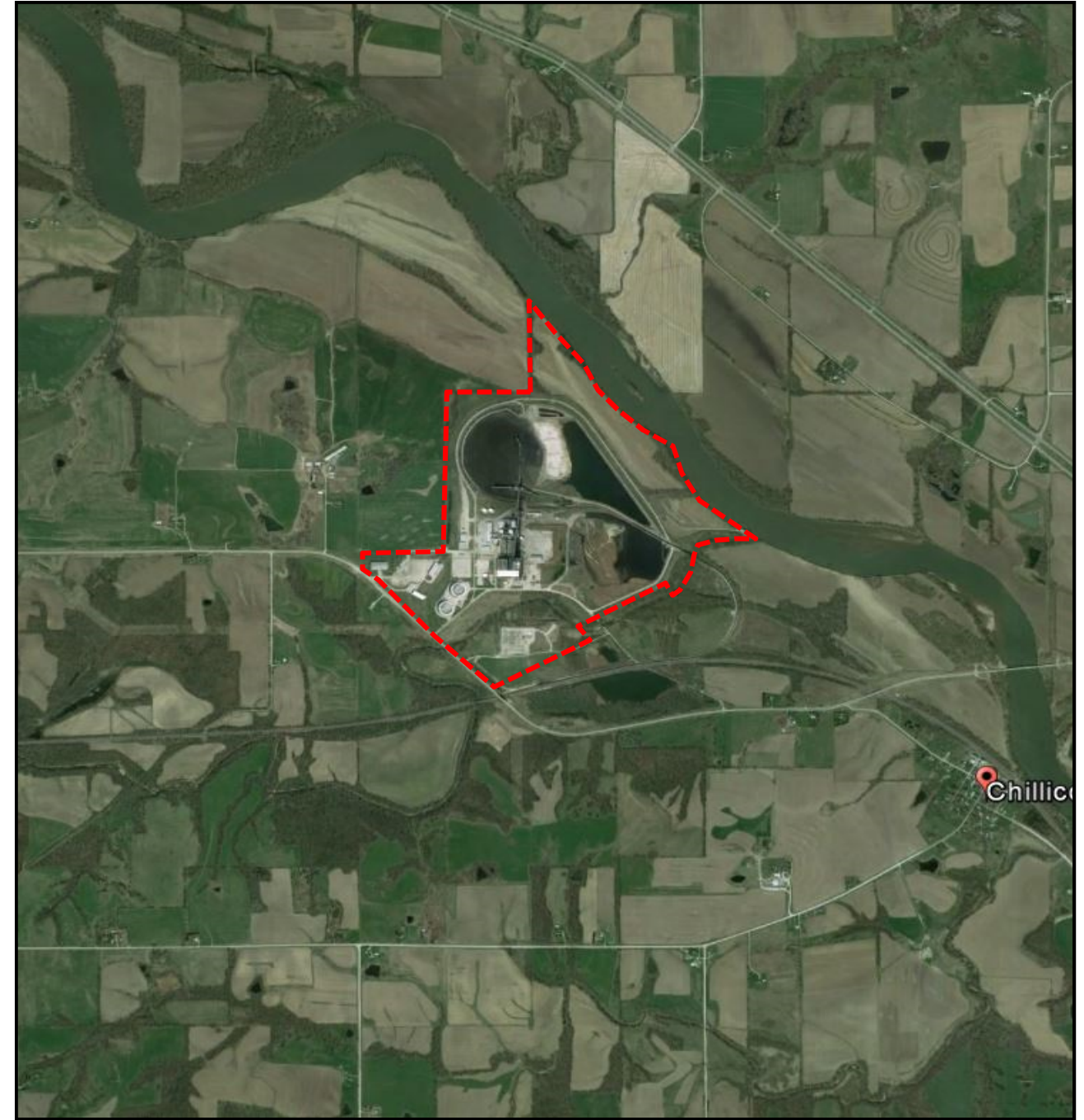
SITE NAME: Otumwa Generating Station
 ADDRESS: 20775 Power Plant Road
 Otumwa, IA 52501
 CLIENT: Environmental Site Assessors

4555570 - 5 page 4



HARD HAT SERVICESTM
 Engineering, Construction and Management Solutions

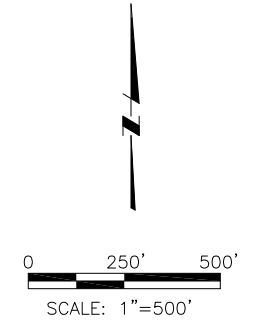
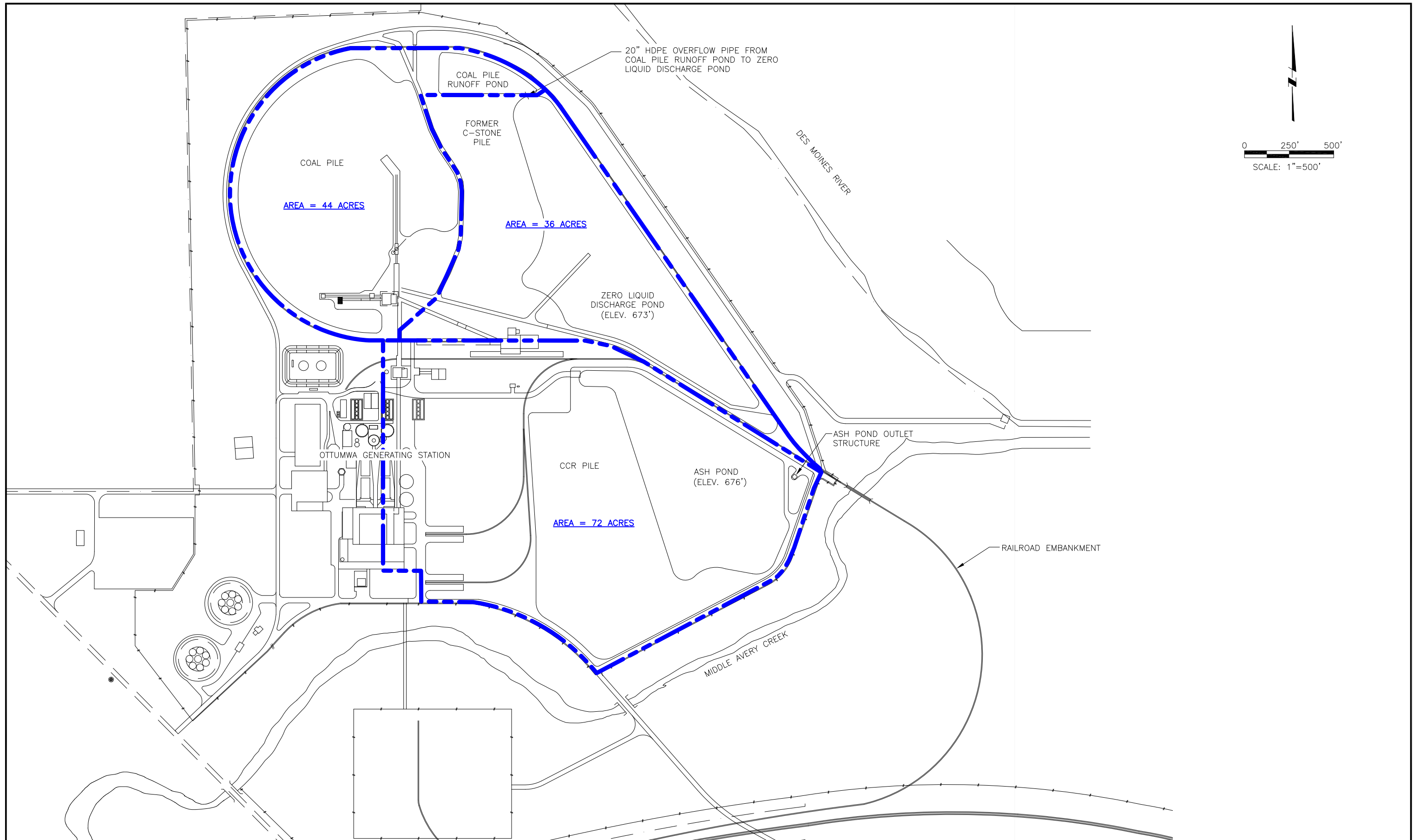
Historical Aerial Photo 4/13/2016



----- Approximate Property Boundary

Site Location
 Otumwa Generating Station
 Intersate Power and Light Company

Drawing
 Figure 1
 Date
 7/12/2016



NOTICE
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OF HARD HAT SERVICES AND IS
NOT TO BE REPRODUCED,
CHANGED, OR COPIED IN ANY FORM
OR MANNER WITHOUT PRIOR
WRITTEN PERMISSION. ALL RIGHTS
RESERVED.

REV	DATE	BY	DESCRIPTION



SCALE:	AS SHOWN
DATE:	8-29-16
DRAWN BY:	JFD
CHKD BY:	THJ
APRVD BY:	MWL

CLIENT / LOCATION	INTERSTATE POWER AND LIGHT (IPL) OTTUMWA GENERATING STATION OTTUMWA, IA
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DRAWING DESCRIPTION	History of Construction
---------------------	-------------------------

JOB	154.018.002.003
SHT.	FIGURE 2
DWG.	154.018.002.003-D2

**APPENDIX A – Iowa Southern Utilities
Company Historical Site Drawings – 1976**

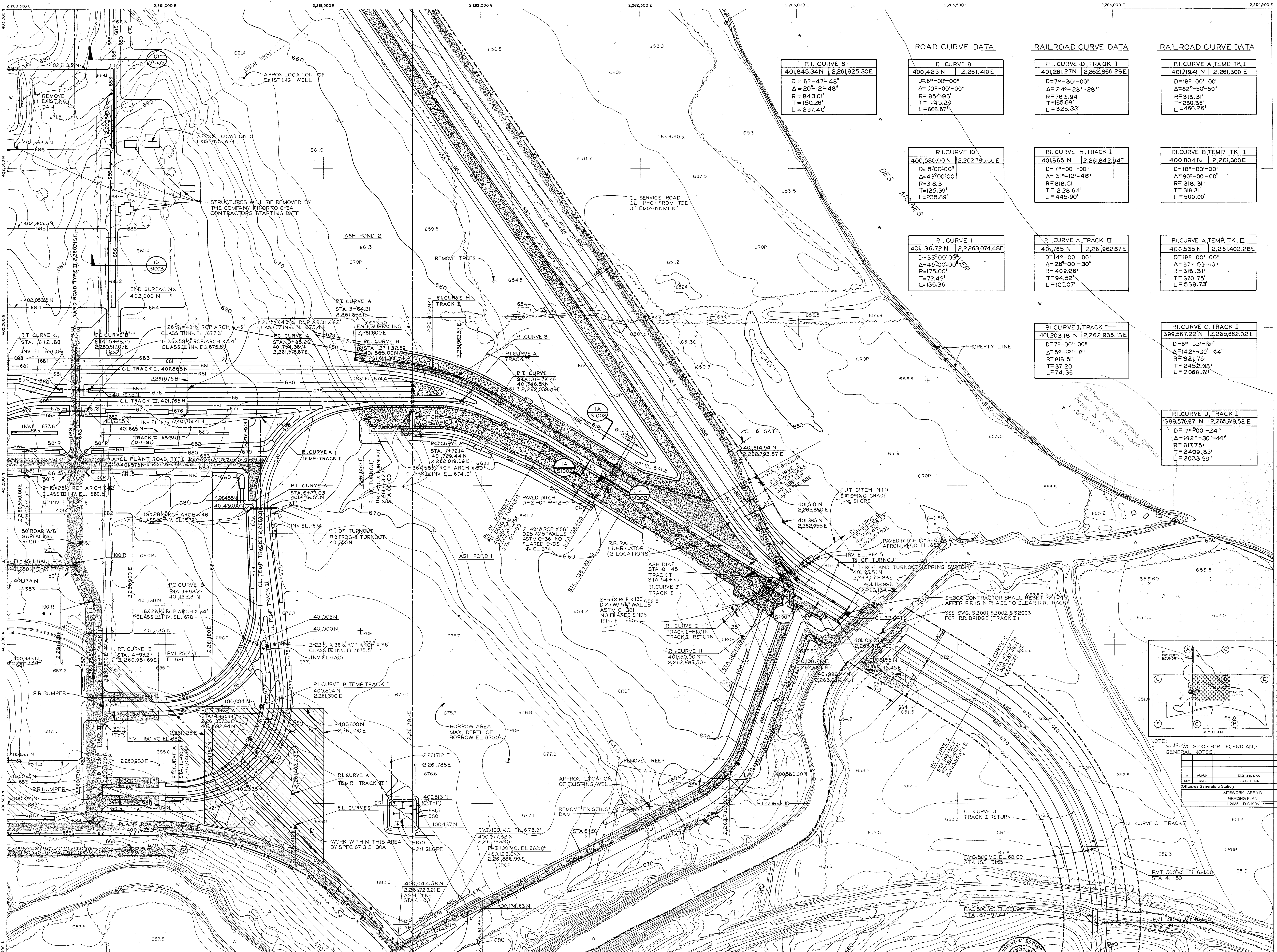
Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction





		<p>SCALE 1" = 100'</p>	<p>DATE: 11/15/50 DRAWN BY: [Signature] CHECKED BY: [Signature]</p>	<p>BLACK & VEATCH CONSULTING ENGINEERS 1415 WEST 10TH AVENUE KANSAS CITY, MISSOURI 64108</p>	<p>LOWA Southern Utilities Company Columbus Generating Station Unit 1 5" TYPICAL AREA ORIGINAL CONTROL PLAN</p>	<p>Sheet No. 51001</p>
--	--	------------------------	---	--	--	------------------------



P.I. CURVE 8
 401,845.34 N | 2,261,925.30 E
 D = 6°-47'-48"
 Δ = 20°-12'-48"
 R = 843.01'
 T = 150.26'
 L = 297.40'

P.I. CURVE 9
 400,425 N | 2,261,410 E
 D = 6°-00'-00"
 Δ = 10°-00'-00"
 R = 954.93'
 T = 43.23'
 L = 666.67'

P.I. CURVE D, TRACK I
 401,261.27 N | 2,262,869.28 E
 D = 7°-30'-00"
 Δ = 24°-26'-26"
 R = 763.94'
 T = 165.69'
 L = 326.33'

P.I. CURVE A TEMP TK I
 401,719.41 N | 2,261,300 E
 D = 18°-00'-00"
 Δ = 82°-50'-50"
 R = 318.31'
 T = 280.86'
 L = 460.26'

P.I. CURVE 10
 400,580.00 N | 2,262,780.00 E
 D = 18°-00'-00"
 Δ = 43°-00'-00"
 R = 318.31'
 T = 125.39'
 L = 238.89'

P.I. CURVE H, TRACK I
 401,665 N | 2,261,842.94 E
 D = 7°-00'-00"
 Δ = 31°-12'-48"
 R = 818.51'
 T = 226.64'
 L = 445.90'

P.I. CURVE B TEMP TK I
 400,804 N | 2,261,300 E
 D = 18°-00'-00"
 Δ = 90°-00'-00"
 R = 318.31'
 T = 318.31'
 L = 500.00'

P.I. CURVE 11
 401,136.72 N | 2,263,074.48 E
 D = 33°-00'-00"
 Δ = 45°-00'-00"
 R = 175.00'
 T = 72.49'
 L = 136.36'

P.I. CURVE A, TRACK II
 401,765 N | 2,261,962.67 E
 D = 14°-00'-00"
 Δ = 26°-00'-30"
 R = 409.26'
 T = 94.52'
 L = 101.07'

P.I. CURVE A TEMP TK II
 400,535 N | 2,261,402.28 E
 D = 18°-00'-00"
 Δ = 91°-03'-10"
 R = 318.31'
 T = 360.75'
 L = 539.73'

P.I. CURVE I, TRACK I
 401,203.19 N | 2,262,935.13 E
 D = 7°-00'-00"
 Δ = 5°-12'-18"
 R = 818.51'
 T = 37.20'
 L = 74.36'

P.I. CURVE C, TRACK I
 399,567.22 N | 2,265,662.02 E
 D = 6°-03'-19"
 Δ = 142°-30'-44"
 R = 831.75'
 T = 2452.38'
 L = 2068.81'

P.I. CURVE J, TRACK I
 399,576.67 N | 2,265,619.52 E
 D = 7°-00'-24"
 Δ = 142°-30'-44"
 R = 817.75'
 T = 2409.85'
 L = 2033.99'

TOPOGRAPHIC MAPPING NOTES AND LEGEND

- INDEX CONTOUR - 870 -
- PLOTTER ELEVATION - 87.4 -
- FENCE -
- TREES -
- INTERMEDIATE CONTOUR -
- FIELD ELEVATION -
- CULVERT -
- RIVER, LAKE, STREAM -
- ROAD (UNPAVED) -
- POLE -
- BUILDING -
- FIELD LINE -
- SWAMP, SLOUGH -
- ROAD (PAVED) -
- SIGN -
- WATER -
- CONTOURS CROSSING WATER ARE ON TOP OF THE WATER
- OTHERWISE AN "X" WILL MARK THE SPOT
- THE GRID IS BASED ON THE IOWA STATE PLAIN COORDINATE SYSTEM, SOUTHERN ZONE
- ELEVATION DATUM, MEAN SEA LEVEL

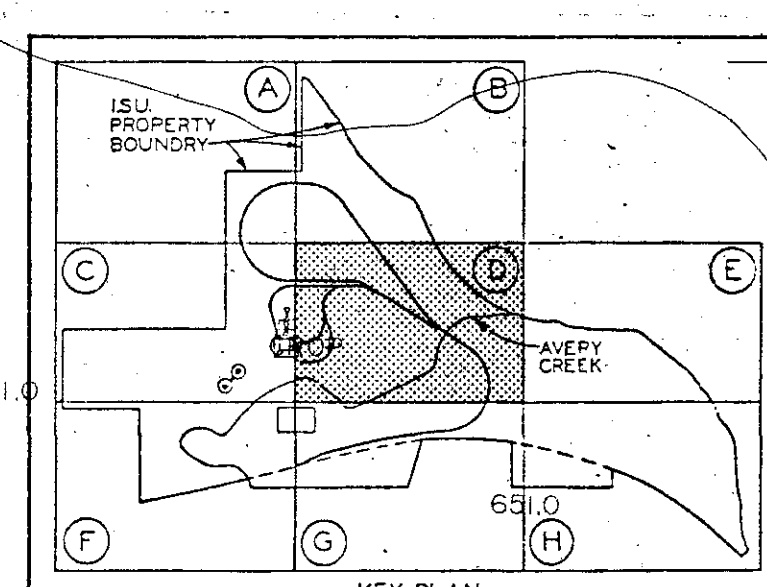
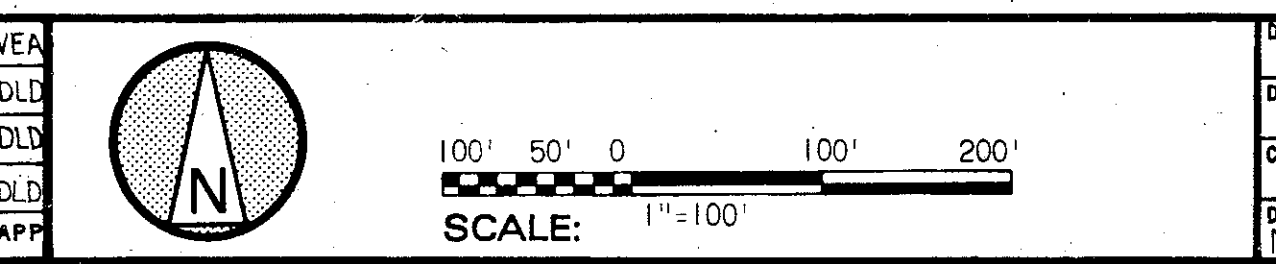
PHOTOGRAPHED MAR 19, 1975
 BY
 K.B. MackNICHAN & ASSOCIATES, INC.
 Grand Forks, N.D.

SCALE: 1" = 100'
 CONTOUR INTERVAL: 2'

NO.	DATE	REVISIONS AND RECORD OF ISSUE	NO.	BY	CHK	APP
3-20-80		ISSUED FOR CONSTRUCTION, SPEC S-30A	3	BD	LWC	VEA
4-15-76		ISSUED FOR BID, SPEC C-30A	2	BD	LWC	VEA
3-29-76		ISSUED FOR CONTRACT C-6A	1	BD	LWC	VEA
2-23-77		REFERENCE ISSUE NO. 1	0	BD	LWC	VEA
3-6-76		REVISED RR FOR FIELD MODIFICATION & MISC. REVISION	3	BD	LWC	VEA

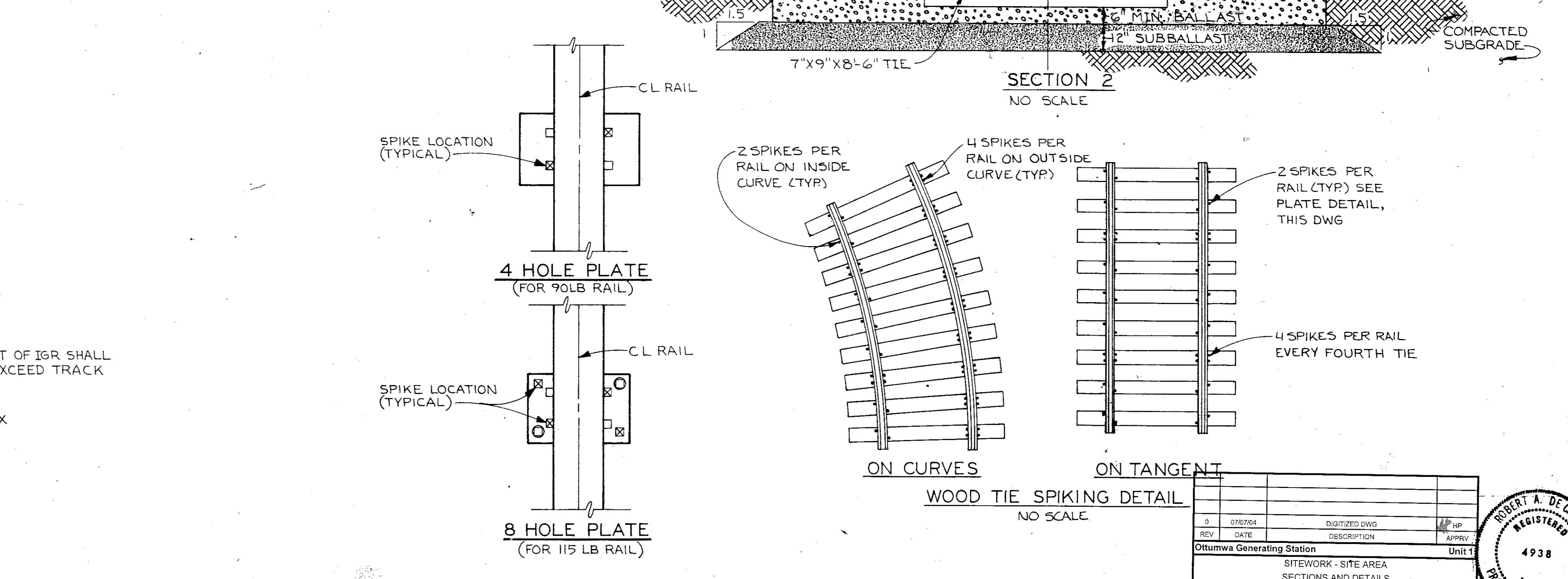
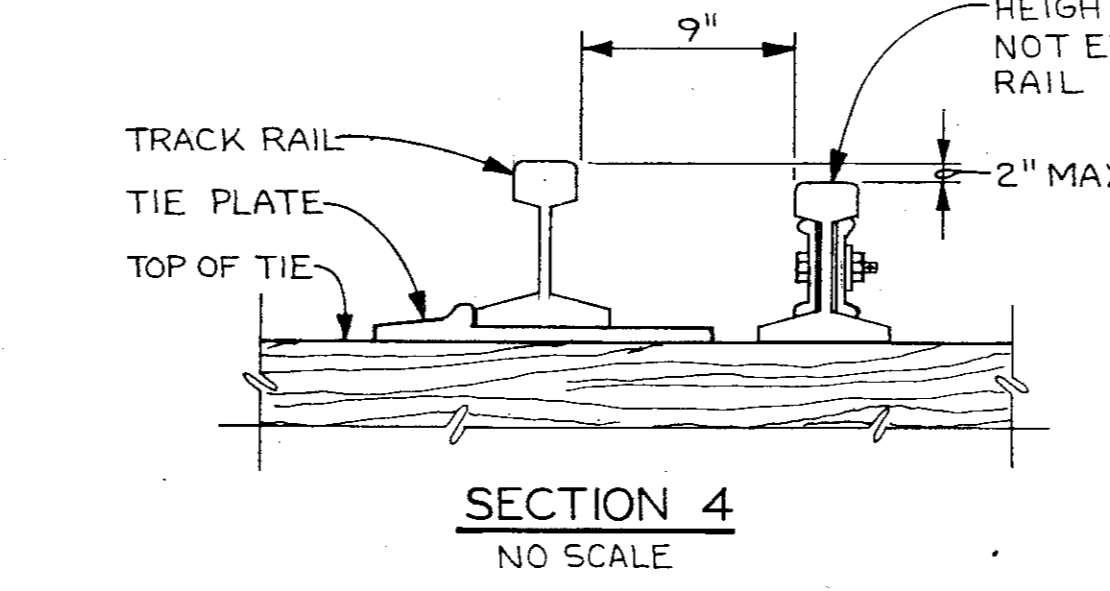
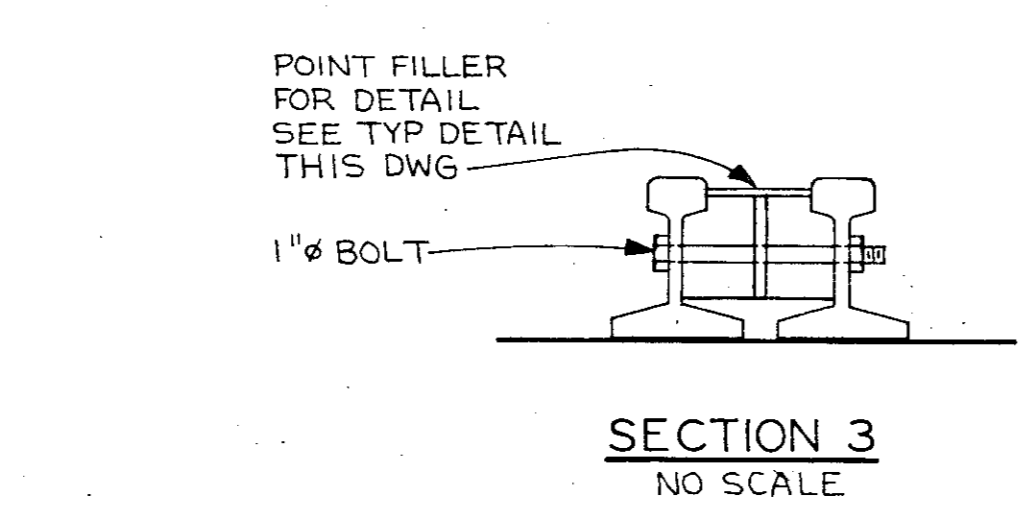
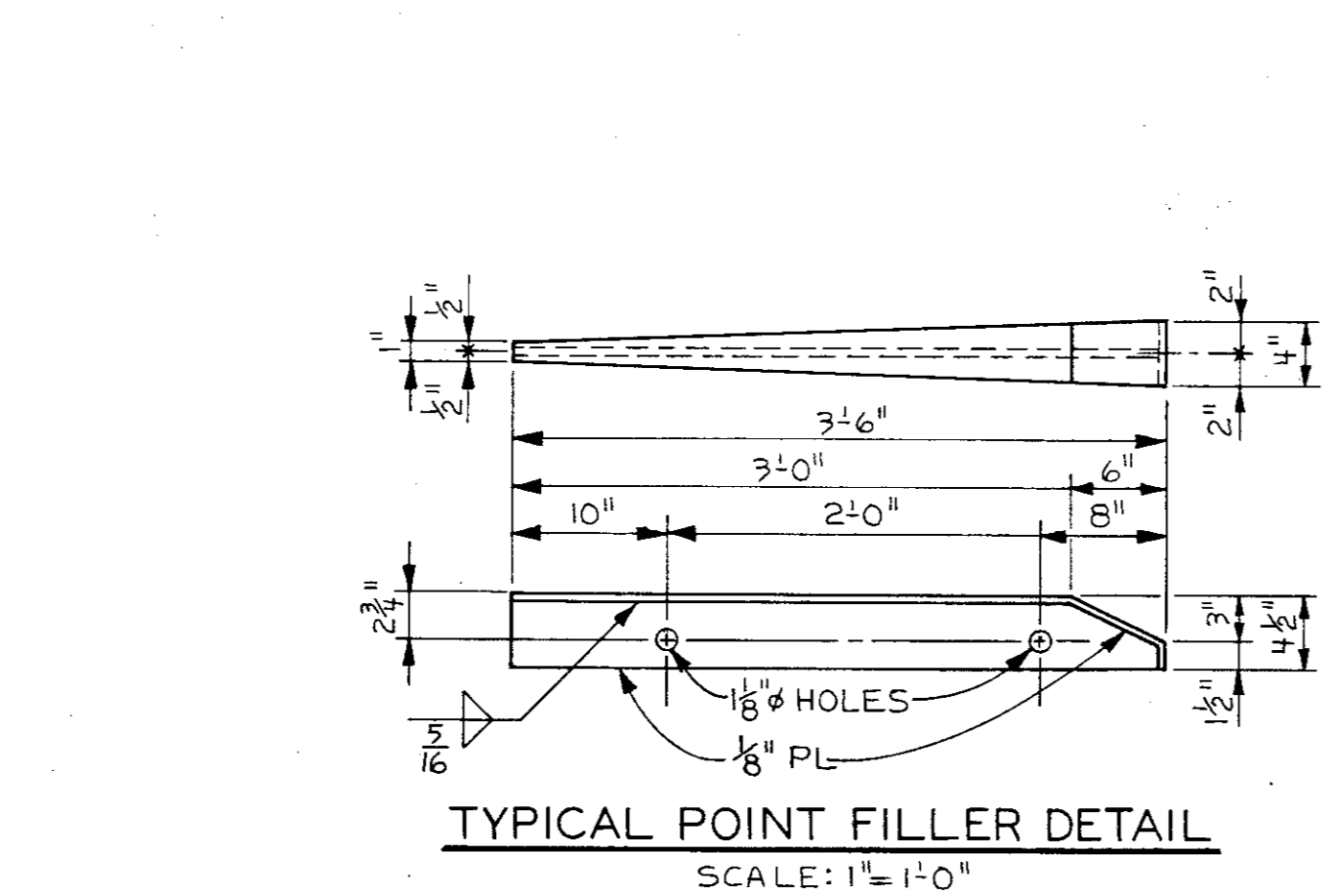
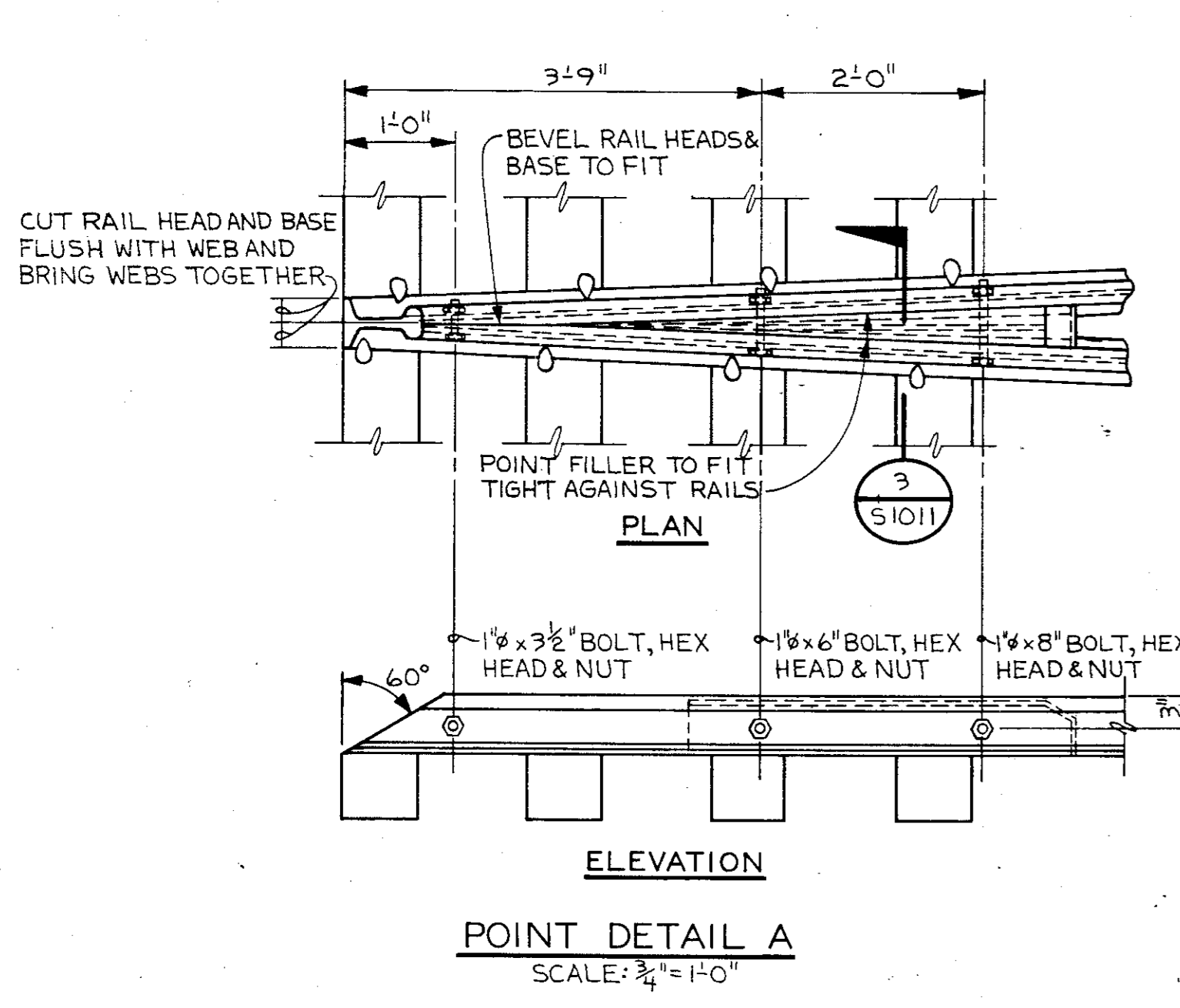
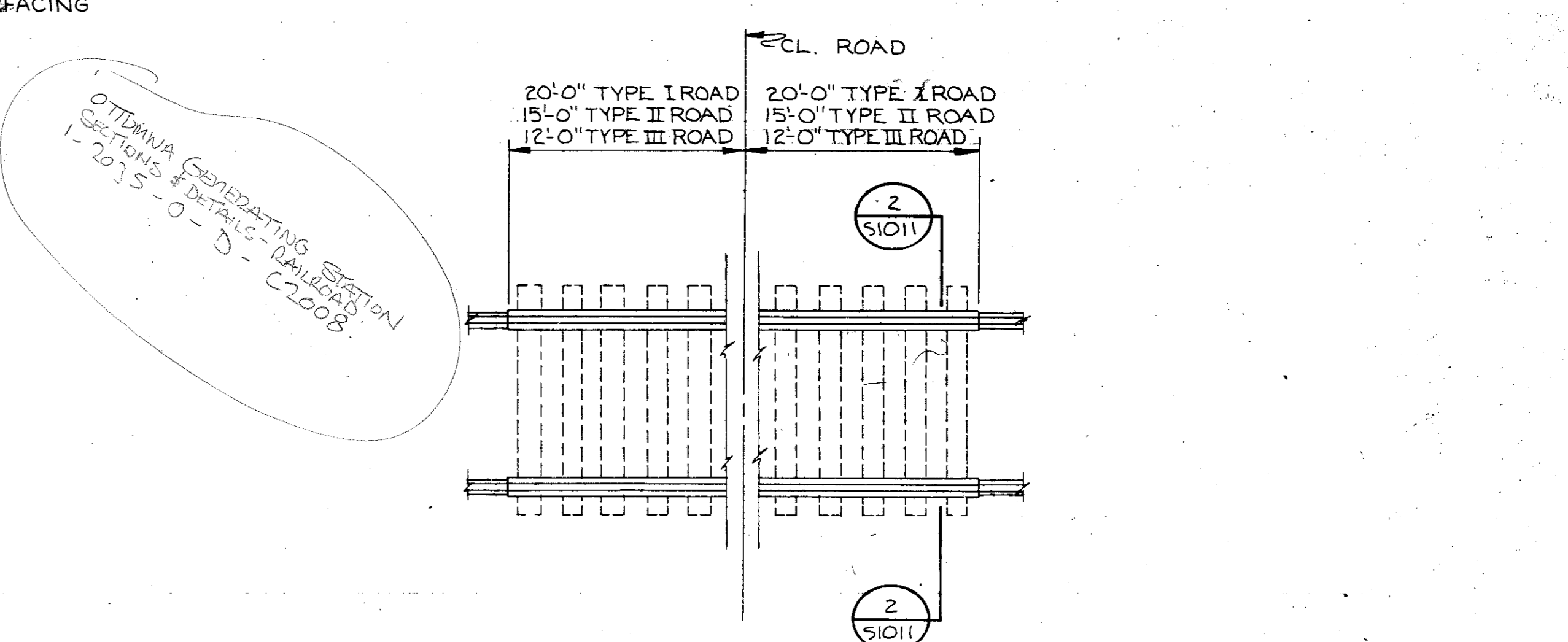
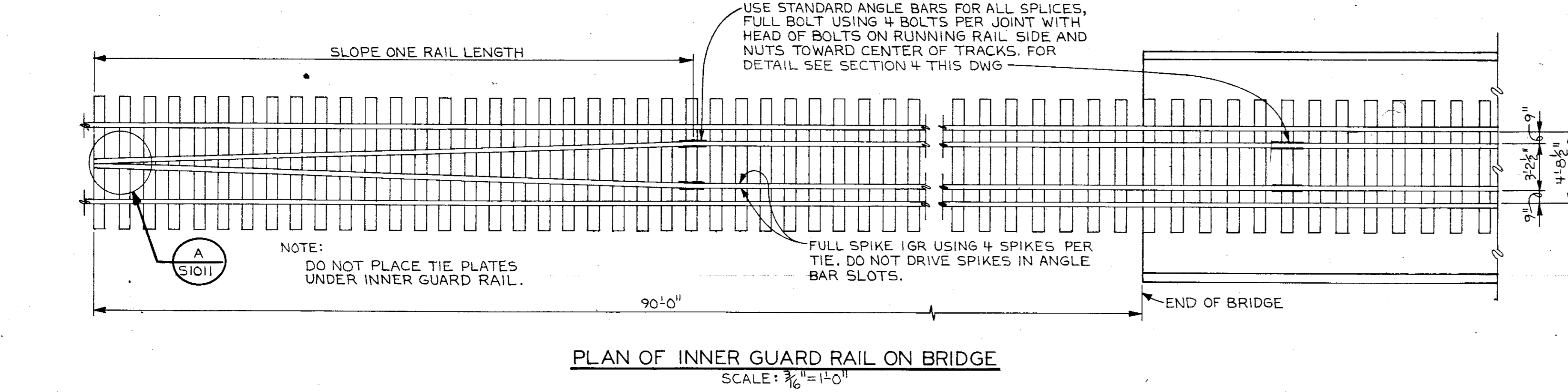
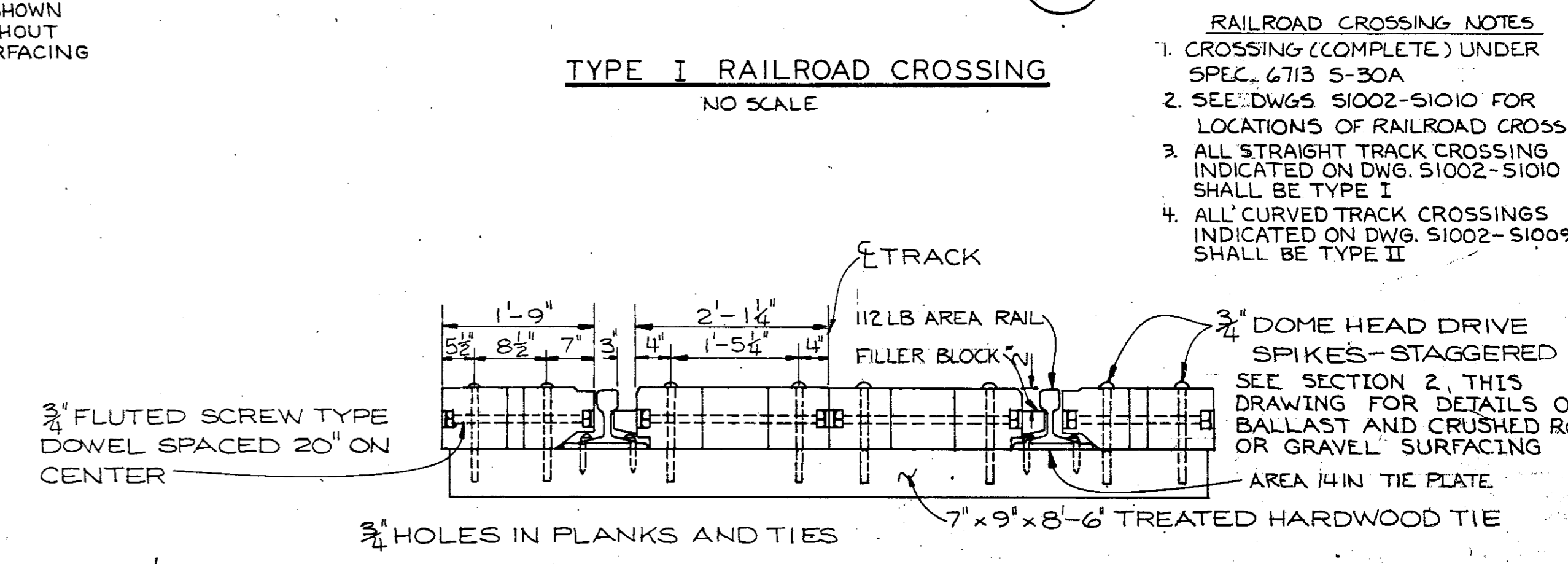
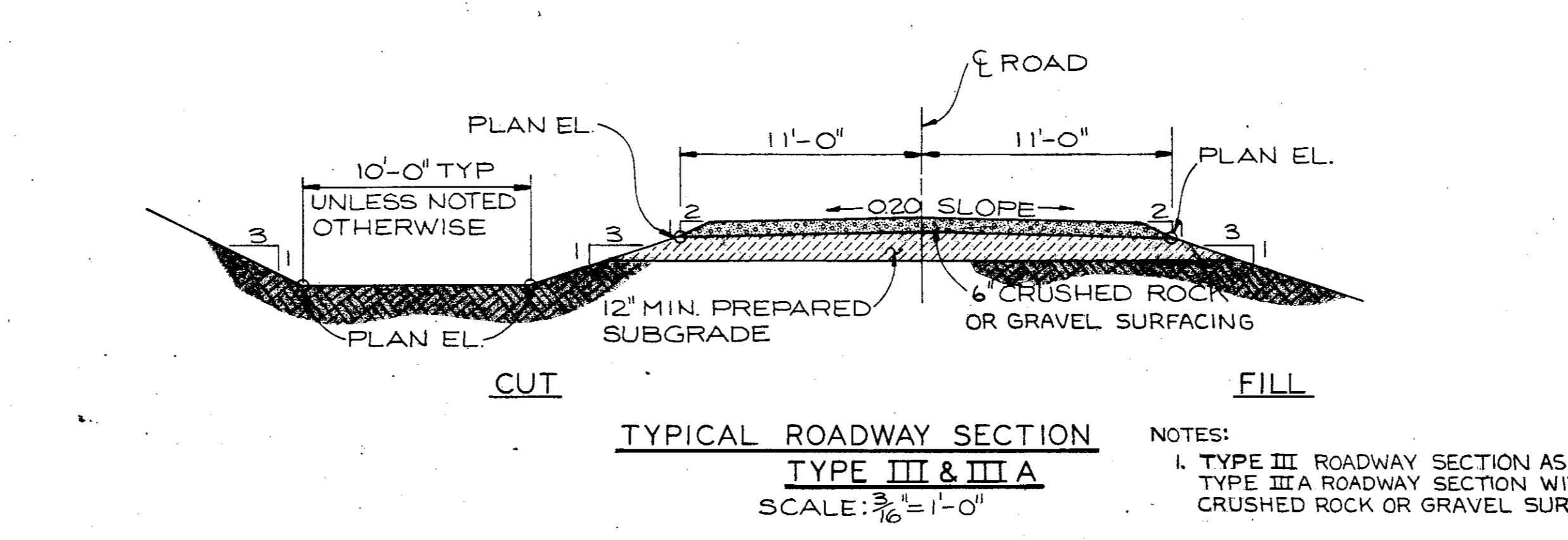
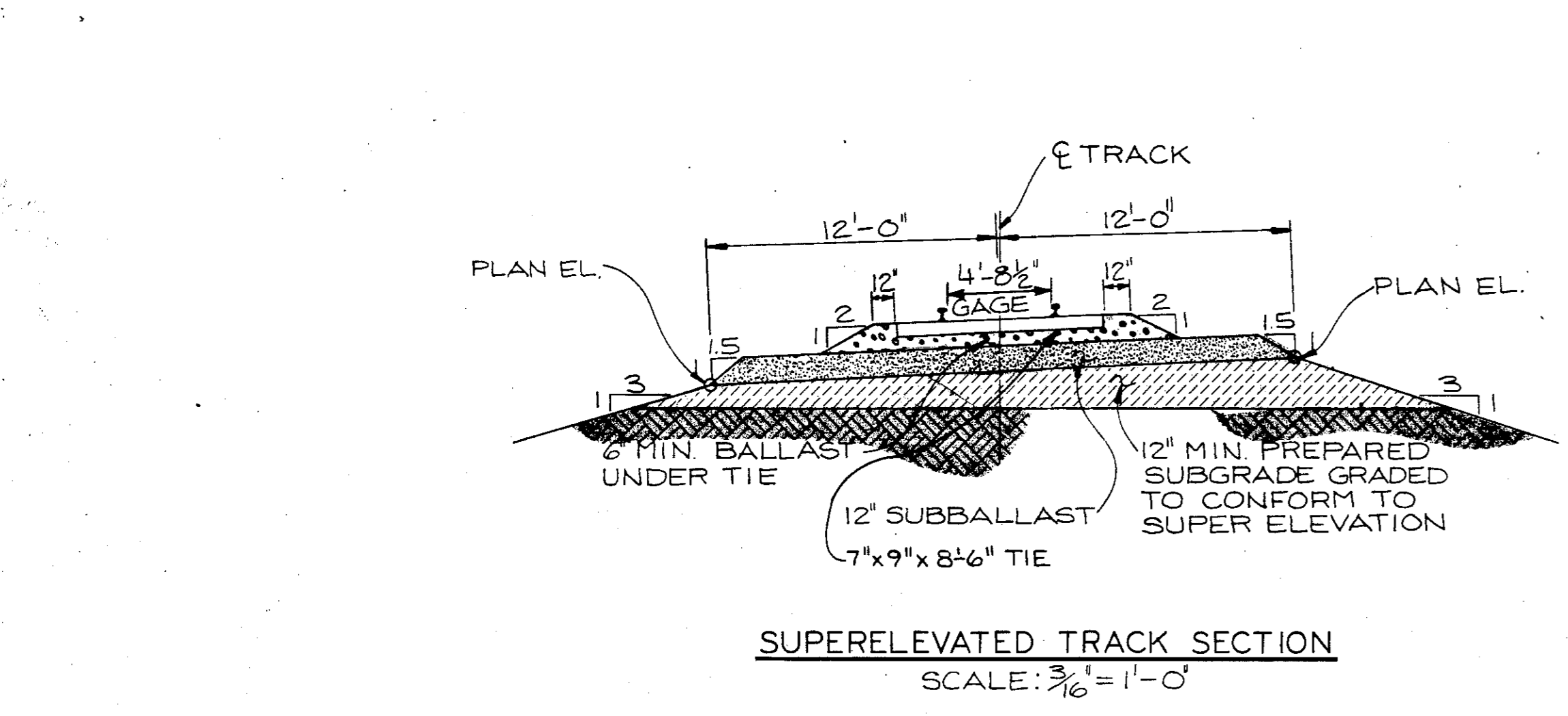
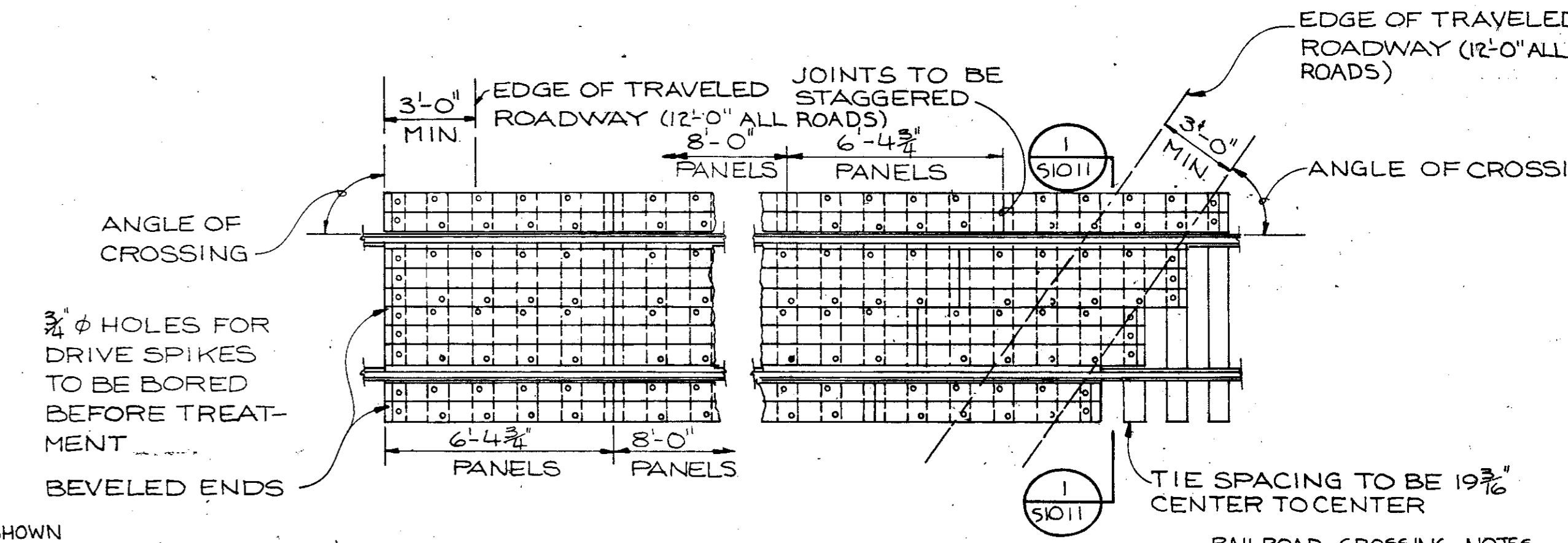
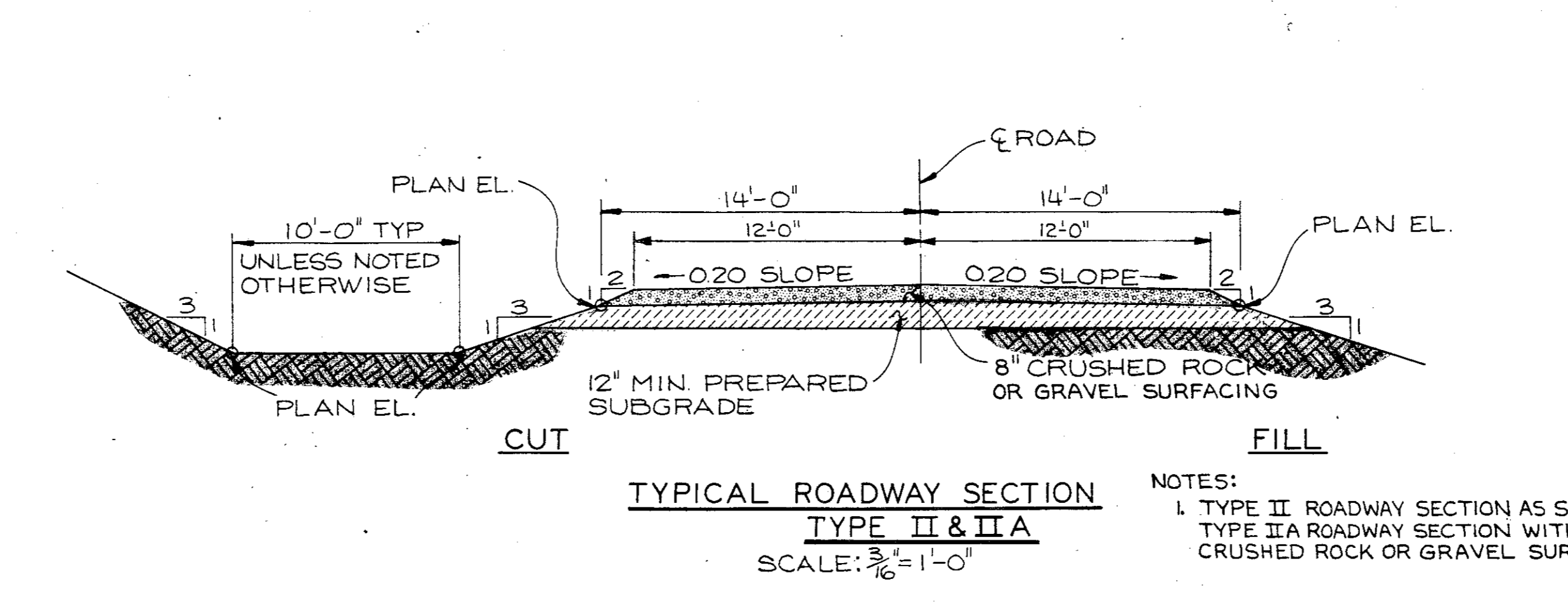
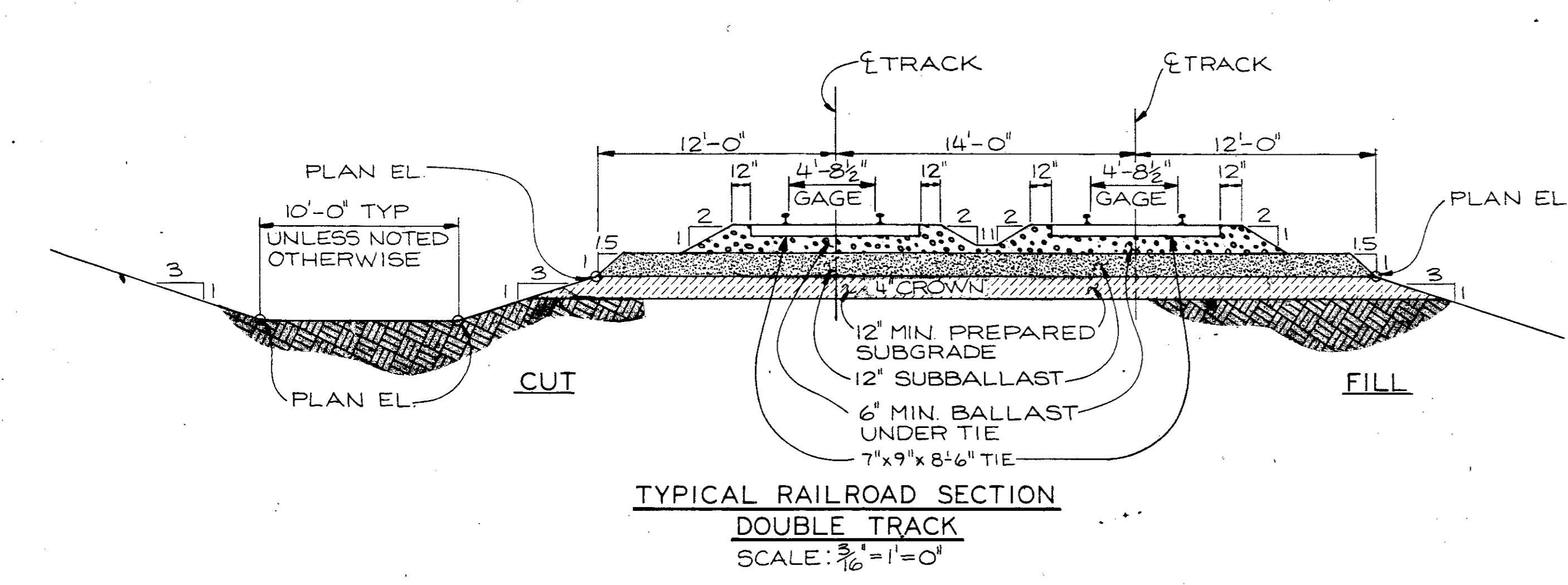
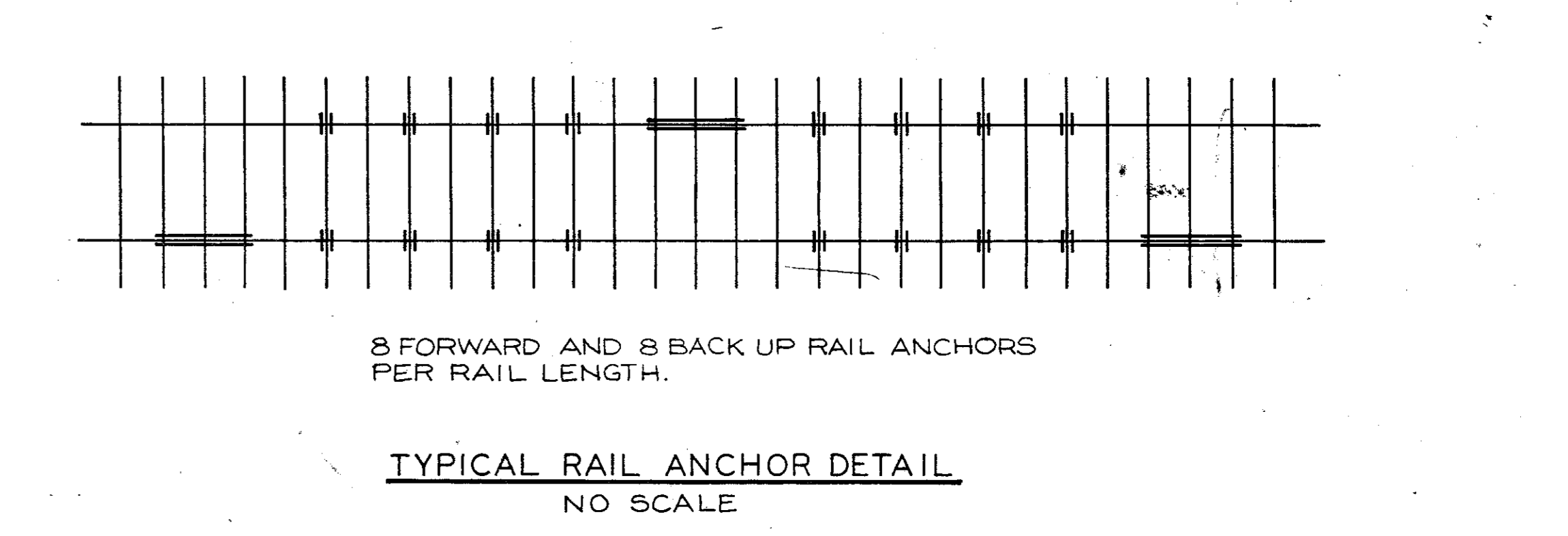
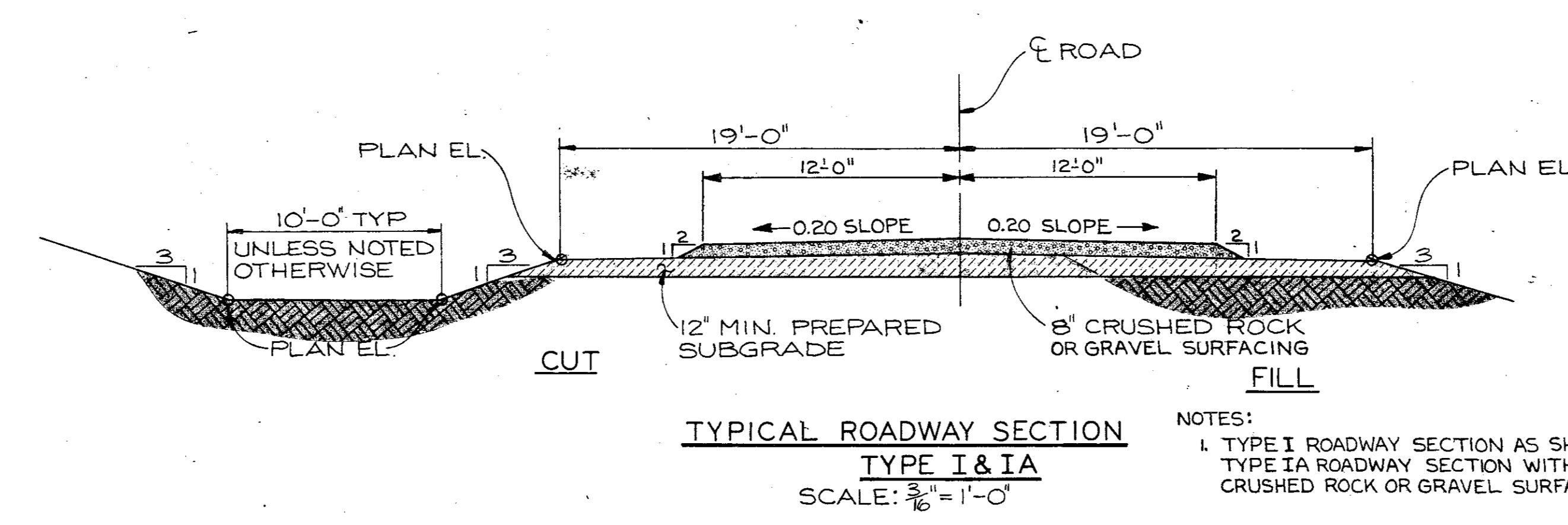
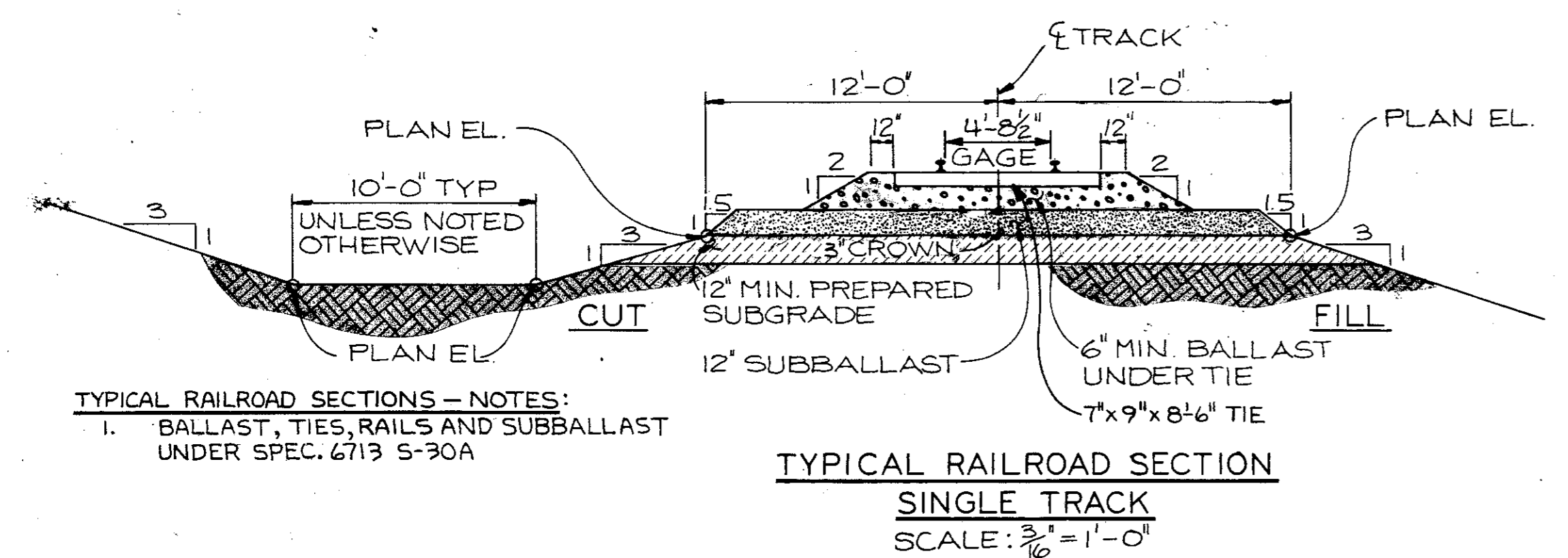
BLACK & VEATCH
 CONSULTING ENGINEERS
 PROJECT 6713
 IOWA SOUTHERN UTILITIES COMPANY
 OTUMWA GENERATING STATION - UNIT 1
 SITEWORK - AREA D
 GRADING PLAN

DATE: 3-29-76
 REG. NO. 4938



NOTE: SEE DWG S1003 FOR LEGEND AND GENERAL NOTES.

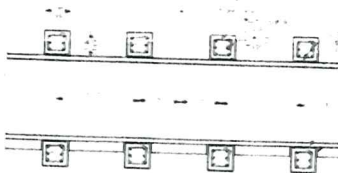
NO.	DATE	DESCRIPTION	BY	APP
1	1-20-76	ISSUED FOR CONSTRUCTION	BD	LWC
2	3-29-76	ISSUED FOR CONTRACT C-6A	BD	LWC



3-6-76	ISSUED FOR CONSTRUCTION, SPEC. 5-30A	3	BD LWC/VEA	1	HONORARY CERTIFICATE THAT THIS PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A BELLY REGISTERED PROFESSIONAL ENGINEER ON THE LAWS OF THE STATE OF IOWA.	BLACK & VEATCH CONSULTING ENGINEERS PROJECT 6713	IOWA SOUTHERN UTILITIES COMPANY OTTUMWA GENERATING STATION UNIT 1	S 1011
4-15-76	ISSUED FOR BID, SPEC. 5-30A	2	BD DLD/DLD	2				
3-29-76	ISSUED FOR CONTRACT C-6A	1	BD DLD/DLD	1				
2-2-76	ISSUED FOR BID, SPEC. C-6A	0	BD DLD/DLD	0				
2-22-82	CONFORM TO CONSTRUCTION RECORDS	4		4				



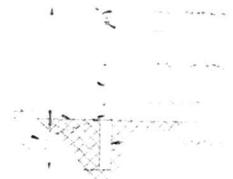
TYPICAL SECTION 1 & 2



TYPICAL SEEPAGE COLLAR SECTION



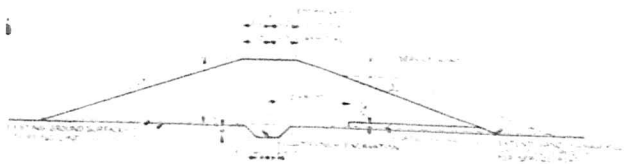
MANHOLE SECTION



SECTION 3
TYPICAL DETAIL



TYPICAL RIPRAP TOE DETAIL
ASH POND 2

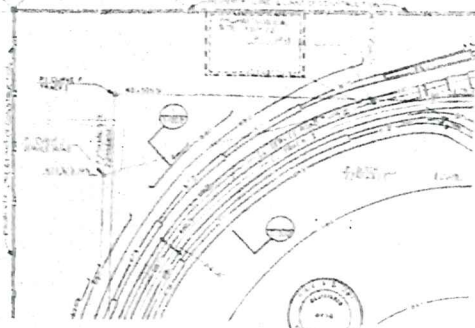


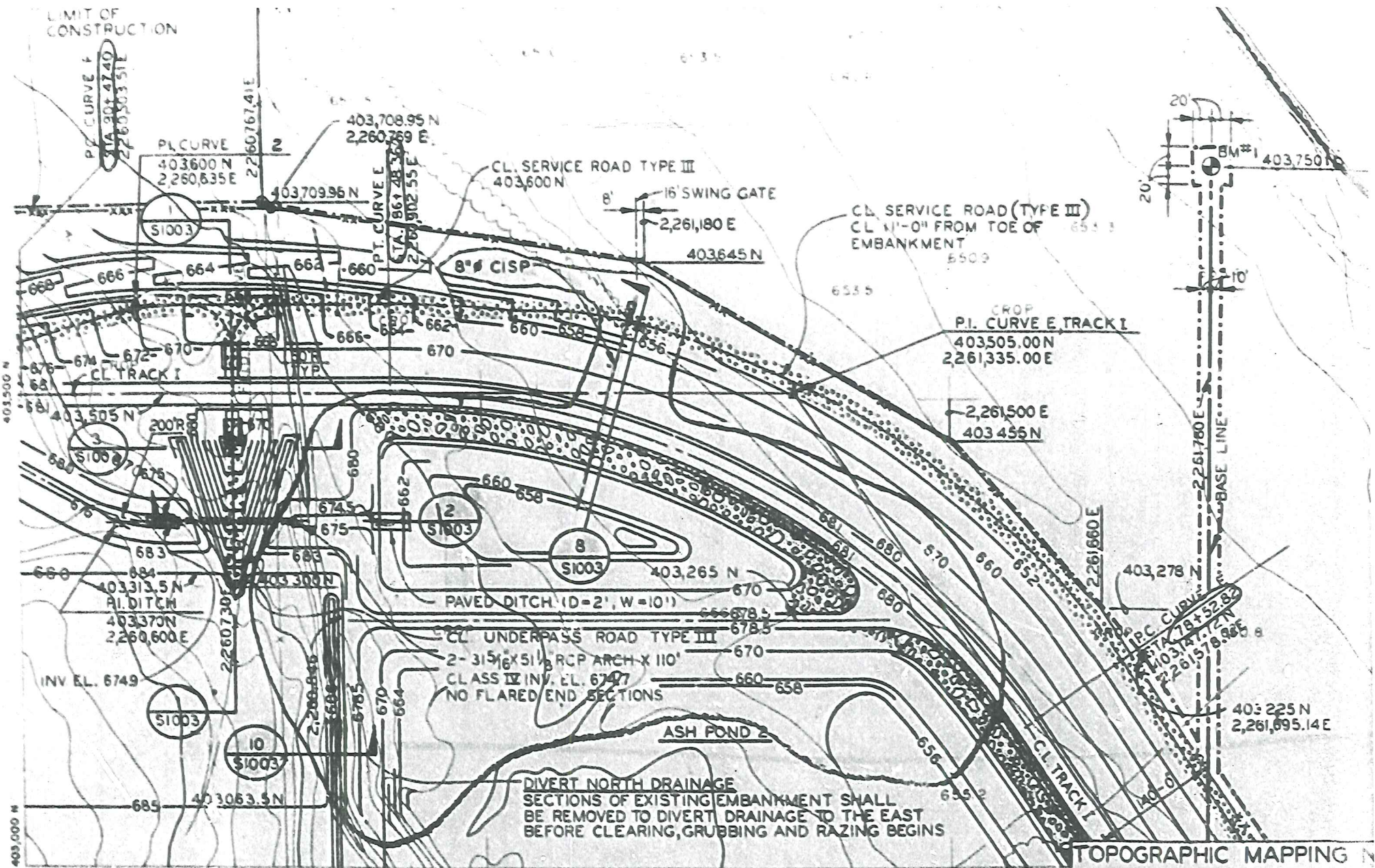
BARRICADE SECTION

PI CURVE 1	
ADJUSTED CURBMENT	
D = 6147.46	
G = 14'-0"-27"	
R = 142.00	
L = 62.25	
e = 0.37	

PI CURVE 2	
ADJUSTED CURBMENT	
D = 1000.00	
G = 10'-0"-00"	
R = 100.00	
L = 50.00	
e = 0.00	

TOPOGRAPHIC MAPPING NOTES AND LEGEND





PHOTOGRAPHED MAR. 19, 1973

BY
K. B. MacDOCHAN & ASSOCIATES, INC.

Grand Forks, N.D.

INDEX CONTOUR — 670 —
PLOTTER ELEVATION 671.4
FENCE — X —
TREES

INTERMEDIATE CONTOUR
FIELD ELEVATION 671.44
CULVERT X
RIVER LAKE, STREAM

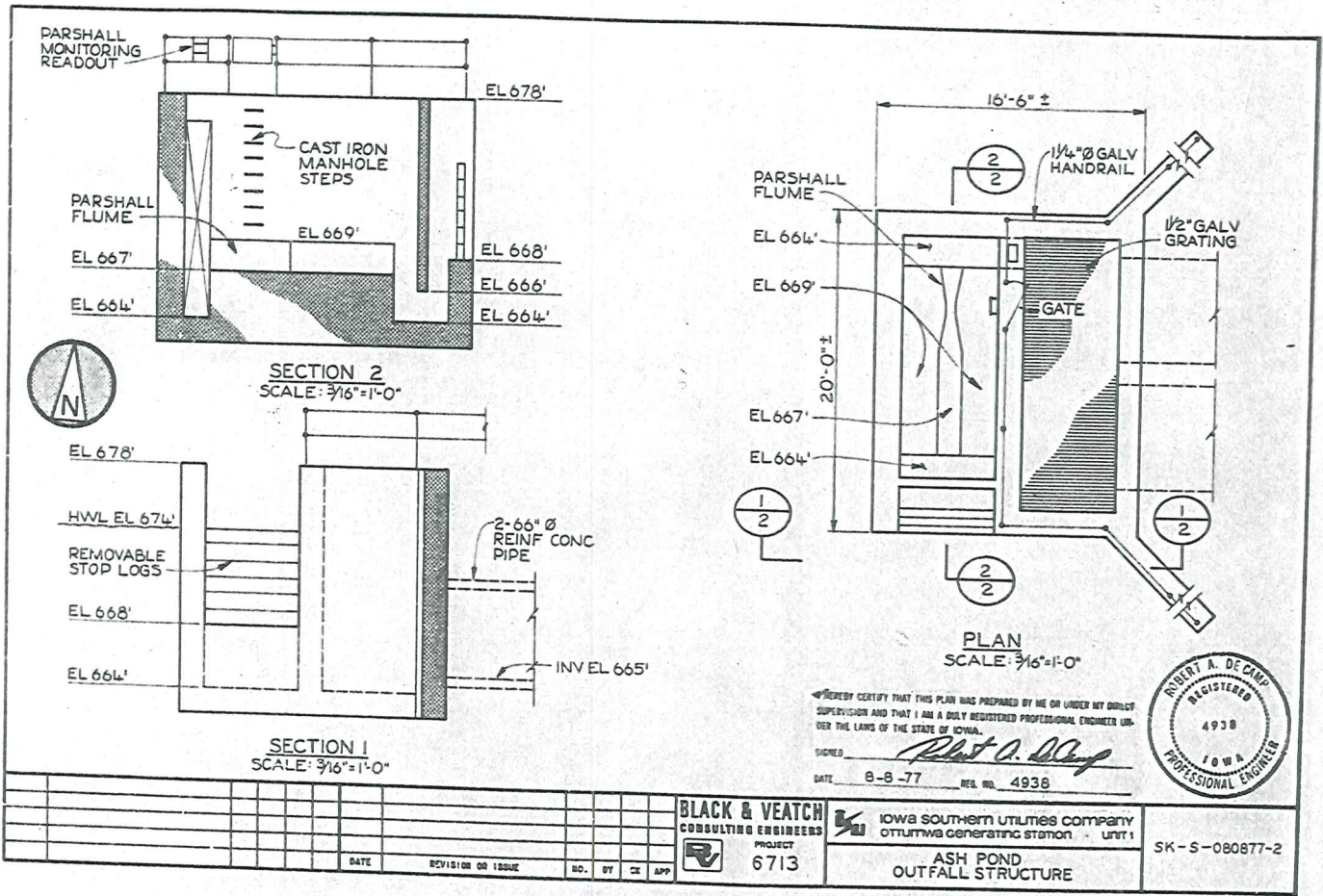
LEGEND

ROAD (PAVED) ———
BUILDING ———
FIELD LINE — PL —
SWAMP, SLOUGH +
ROAD (UNPAVED) ———
POLE
SIGN
WATER

TOPOGRAPHIC MAPPING

8-6-76	ISSUED FOR
4-15-76	ISSUED FOR
3-29-76	ISSUED FOR
2-2-76	ISSUED FOR

B-6-76 ADDED COAL YARD CATCH BASIN & PROPERTY LINE 3 BD LWCVEA .DATE



I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A FULLY REGISTERED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF IOWA.

SIGNED: *Robert A. DeCina*

DATE: 8-8-77 REG. NO. 4938

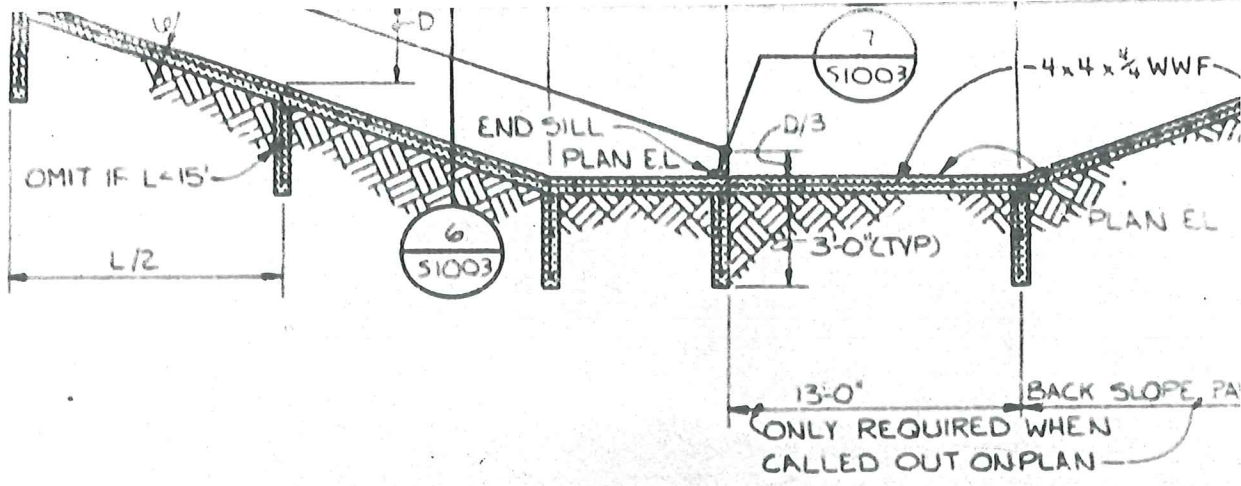


NO.	DATE	REVISION OR ISSUE	BY	CHK	APP

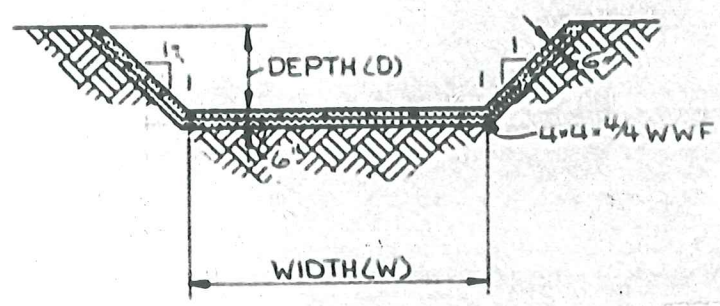
BLACK & VEATCH
 CONSULTING ENGINEERS
 PROJECT 6713

IOWA SOUTHERN UTILITIES COMPANY
 OTTUMWA GENERATING STATION - UNIT 1
 PROJECT
**ASH POND
 OUTFALL STRUCTURE**

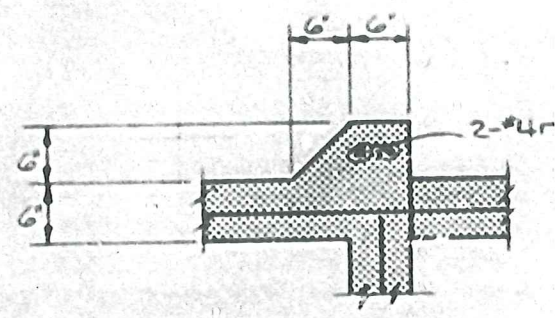
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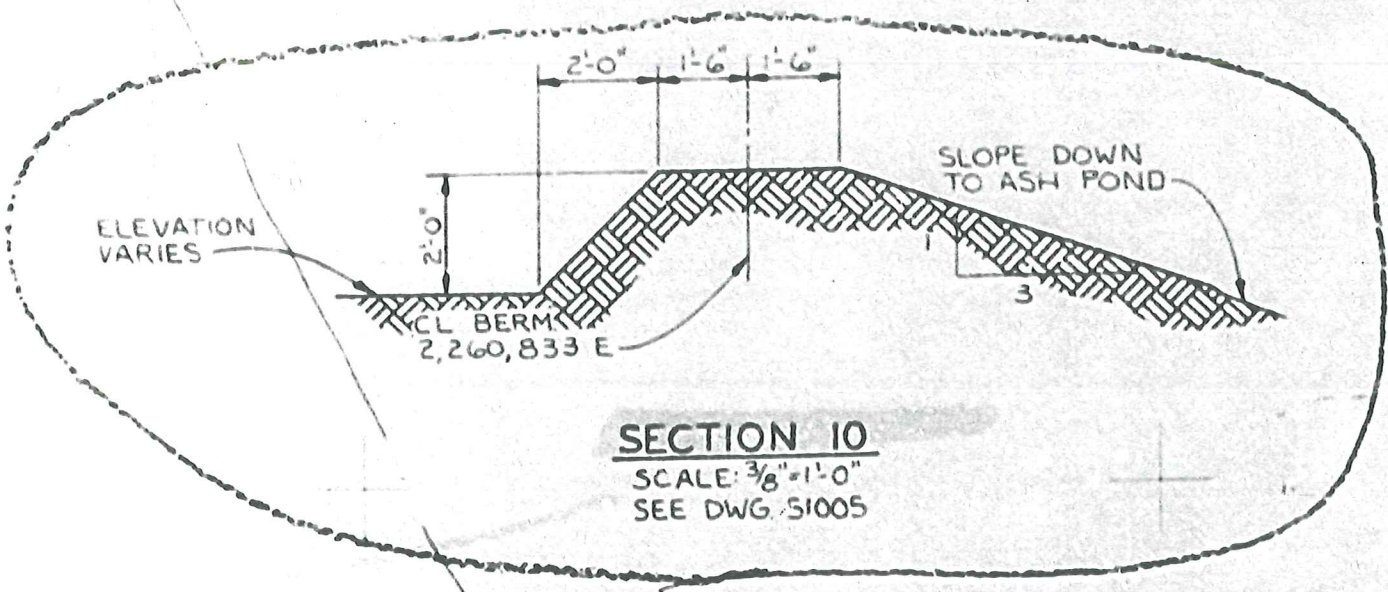
SECTION 5
SCALE: 3/16" = 1'-0"



SECTION 6
SCALE: 3/16" = 1'-0"

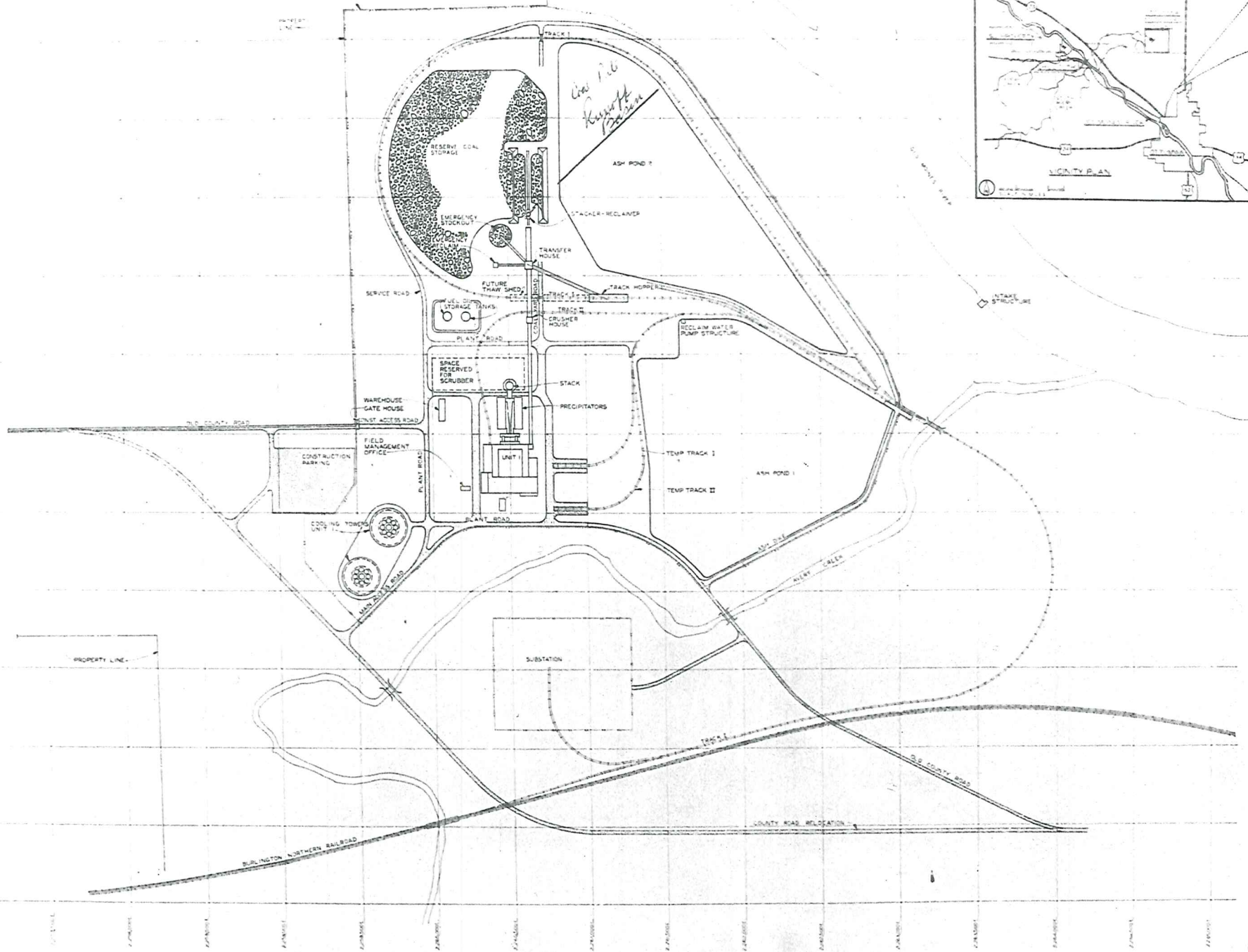
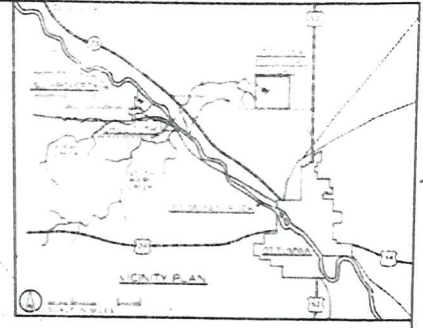


DETAIL 7
SCALE: 3/4" = 1'-0"



SECTION 10
SCALE: 3/8" = 1'-0"
SEE DWG. S1005





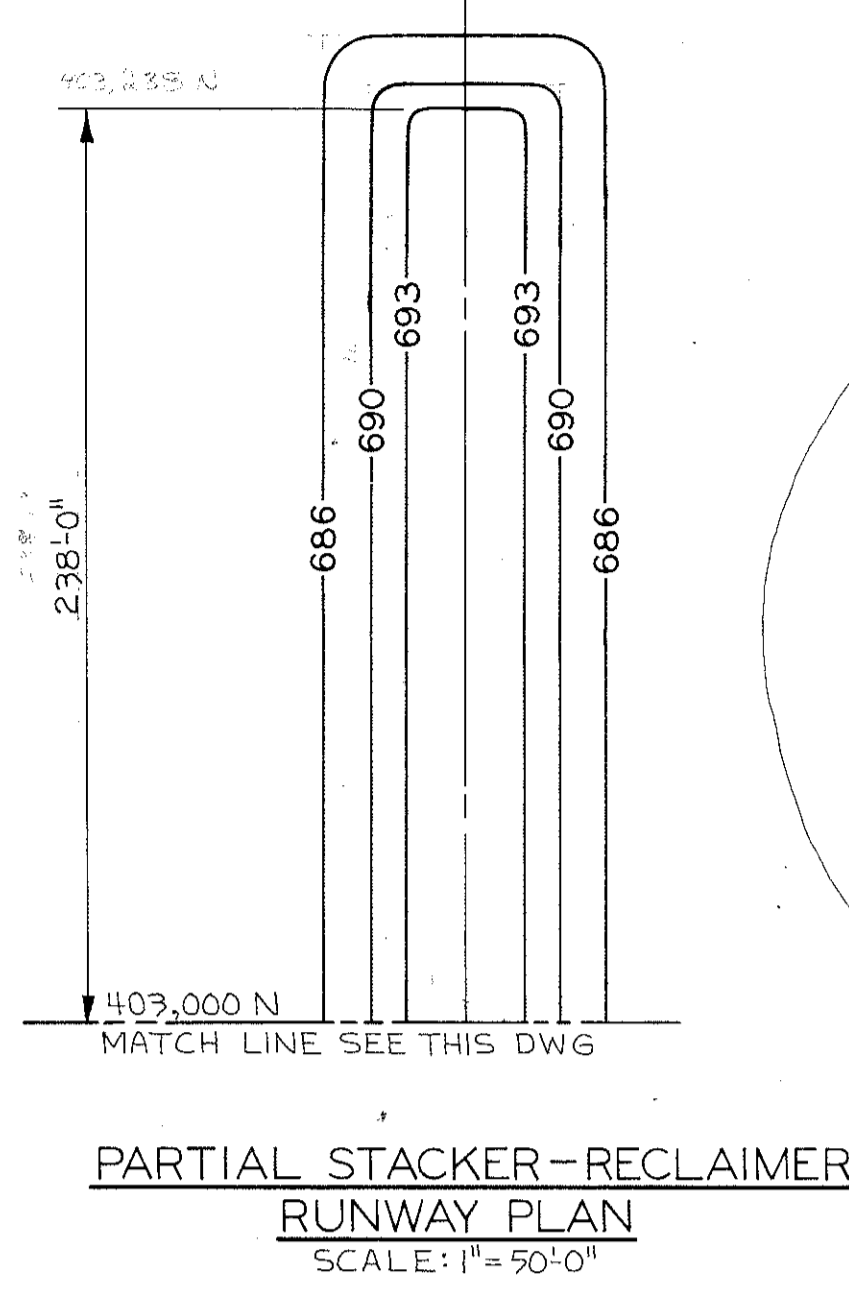
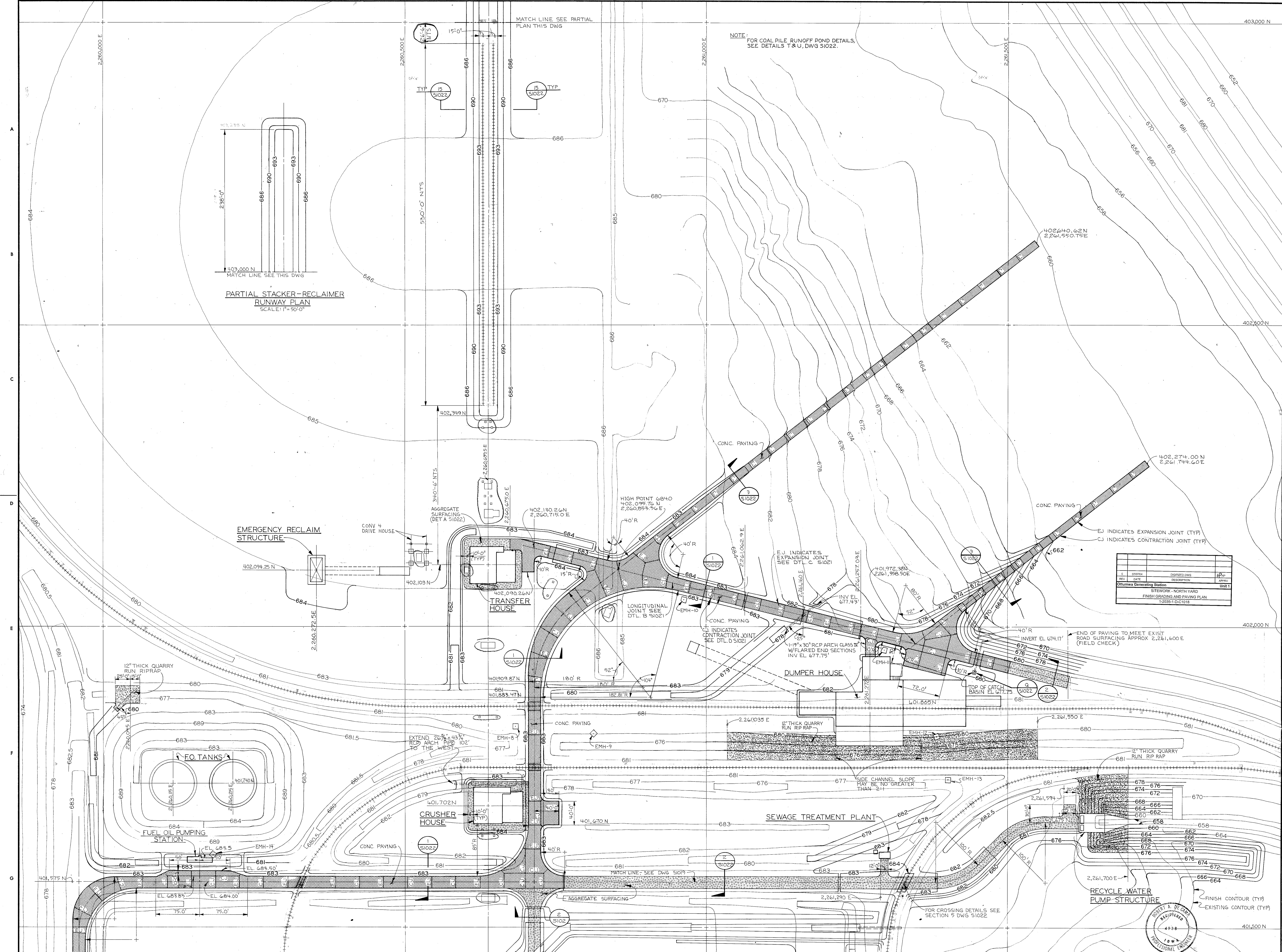
THIS PRINT ONE-HALF INDICATED SCALE

UNLESS SPECIFIED TO THE CONTRARY, ALL DIMENSIONS ARE TO BE AS SHOWN ON THIS PLAN AND SHALL BE CONSIDERED TO BE THE FINAL DIMENSIONS TO BE USED IN THE CONSTRUCTION OF THE WORK.

BLACK & VEATCH
ENGINEERS AND ARCHITECTS
1400 LEXINGTON AVENUE
SUITE 1000
DENVER, CO 80202

IOWA SOUTHERN UTILITIES COMPANY
CHATTERTON GENERATING STATION

ARRANGEMENT - SITE AREA
A0001



EMERGENCY RECLAIM STRUCTURE

TRANSFER HOUSE

DUMPER HOUSE

CRUSHER HOUSE

SEWAGE TREATMENT PLANT

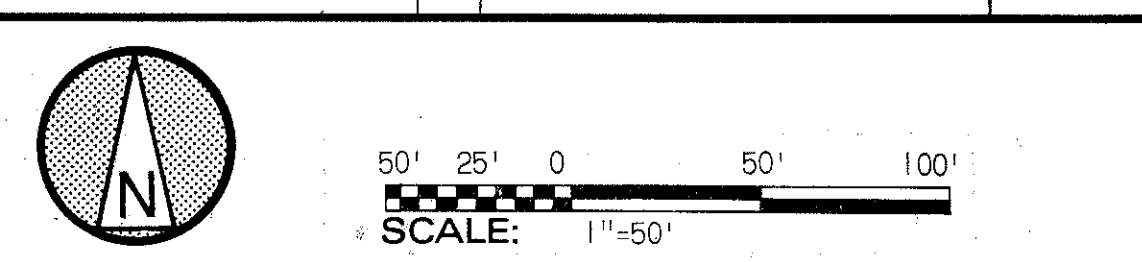
FUEL OIL TANKS

FUEL OIL PUMPING STATION

RECYCLE WATER PUMP STRUCTURE

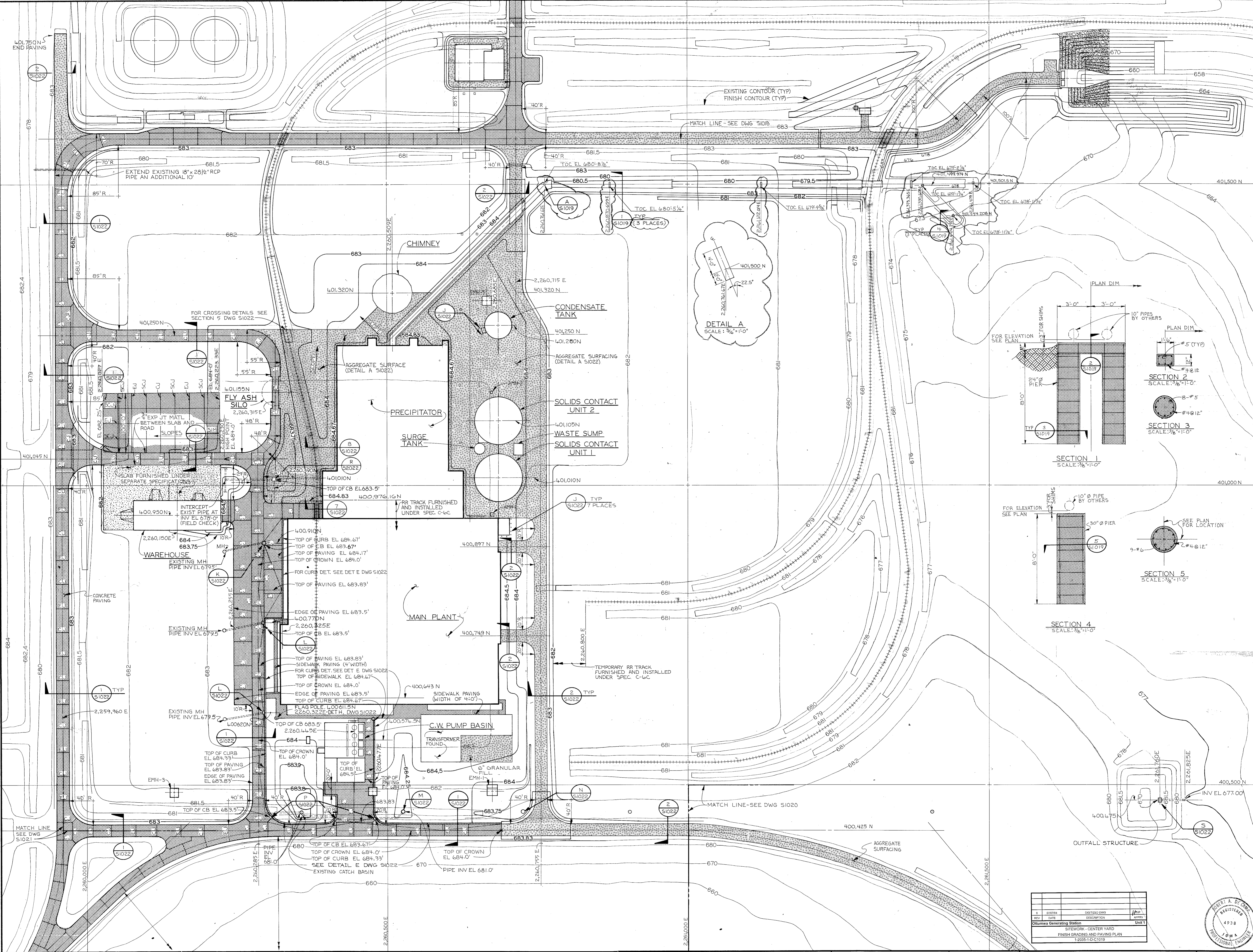
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1	10/24/77	ISSUED FOR BIDS, SPEC C-6C	RS/CLF
2	12-23-77	GENERAL REVISIONS, SPEC C-6C	RS/CLF
3	12-23-77	ISSUED FOR CONSTRUCTION, SPEC. C-6C	RS/CLF
4	1-10-78	ISSUED FOR BIDS, SPEC C-6C	RS/CLF

2-22-82	CONFORM TO CONSTRUCTION RECORDS	3
4-9-79	GENERAL REVISIONS, SPEC C-6C	2
12-23-77	ISSUED FOR CONSTRUCTION, SPEC. C-6C	1
9-6-77	ISSUED FOR BIDS, SPEC C-6C	0



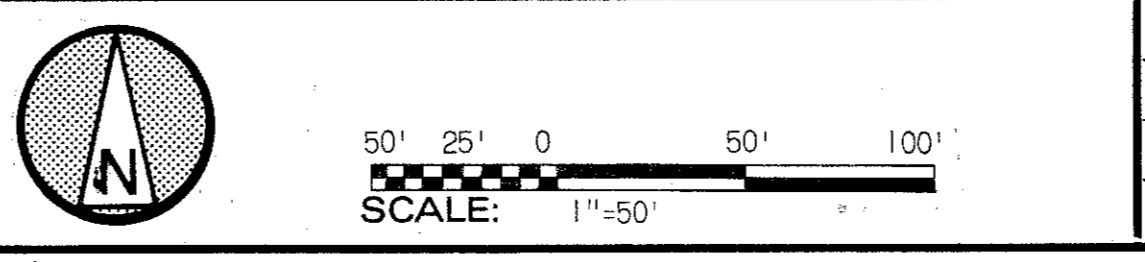
BLACK & VEATCH
CONSULTING ENGINEERS
PROJECT 6713
DATE 12-23-77 REG. NO. 4938

BLACK & VEATCH
CONSULTING ENGINEERS
PROJECT 6713
Iowa Southern Utilities Company
Ottumwa Generating Station - Unit 1
SITWORK-NORTH YARD
FINISH GRADING AND PAVING PLAN
S&W DWG NO. S1018



NO.	DATE	DESCRIPTION	BY	CHK
1	2-23-77	CONFORM TO CONSTRUCTION RECORDS	DR	DR
2	8-15-79	GENERAL REVISIONS, SPEC C-C	DR	DR
3	8-29-79	GENERAL REVISIONS, SPEC C-C	DR	DR
4	6-14-77	ADDED PIPE SUPPORTS, SPEC C-C	DR	DR
5	6-29-77	ISSUED FOR CONSTRUCTION, SPEC C-C	DR	DR
6	9-6-77	ISSUED WITH ADDENDUM 1, SPEC C-C	DR	DR
7	9-6-77	ISSUED FOR BIDS, SPEC C-C	DR	DR

3 ESM/DR/VEA
 2 RES/LC/PH
 1
 NO. BY CK APP



DEPT HEAD
 VHS
 SUPERVISOR
 VEA
 CHECKED
 BRS
 DRAWN
 MSS

I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY REGISTERED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF IOWA.
 SIGNED: *[Signature]*
 DATE 12-23-77 REG. NO. 4938

BLACK & VEATCH
 CONSULTING ENGINEERS
 PROJECT 6713
OTUMWA GENERATING STATION UNIT 1
 SITEMWORK - CENTER YARD
 FINISH GRADING AND PAVING PLAN
 1-20551-D-C-1019

IOWA REGISTERED PROFESSIONAL ENGINEER
 4938
 D.W.A.
 PROFESSIONAL ENGINEER
 S 1019

APPENDIX B – EDR Historical Aerial Photograph Package

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction





Ottumwa Generating Station

20775 Power Plant Road

Ottumwa, IA 52501

Inquiry Number: 4555570.6

March 08, 2016

The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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Date EDR Searched Historical Sources:

Aerial Photography March 08, 2016

Target Property:

20775 Power Plant Road

Ottumwa, IA 52501

<u><i>Year</i></u>	<u><i>Scale</i></u>	<u><i>Details</i></u>	<u><i>Source</i></u>
1937	Aerial Photograph. Scale: 1"=1200'	Flight Year: 1937	DOT
1951	Aerial Photograph. Scale: 1"=1200'	Flight Year: 1951	USDA
1963	Aerial Photograph. Scale: 1"=1200'	Flight Year: 1963	USDA
1972	Aerial Photograph. Scale: 1"=1200'	Flight Year: 1972	USDA
1983	Aerial Photograph. Scale: 1"=1200'	Flight Year: 1983	NHAP
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
1994	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1994	USGS/DOQQ
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
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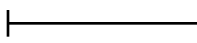
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2006	Aerial Photograph. Scale: 1"=500'	Flight Year: 2006	USDA/NAIP
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2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
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2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=500'	Flight Year: 2008	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=500'	Flight Year: 2008	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=500'	Flight Year: 2008	USDA/NAIP
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2008	Aerial Photograph. Scale: 1"=500'	Flight Year: 2008	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=500'	Flight Year: 2008	USDA/NAIP
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<i>Year</i>	<i>Scale</i>	<i>Details</i>	<i>Source</i>
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2011	Aerial Photograph. Scale: 1"=500'	Flight Year: 2011	USDA/NAIP
2011	Aerial Photograph. Scale: 1"=500'	Flight Year: 2011	USDA/NAIP
2011	Aerial Photograph. Scale: 1"=500'	Flight Year: 2011	USDA/NAIP



INQUIRY #: 4555570.6

YEAR: 1937

 = 1200'





INQUIRY #: 4555570.6

YEAR: 1951

|—————| = 1200'





INQUIRY #: 455570.6

YEAR: 1963

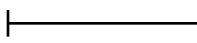
|—————| = 1200'





INQUIRY #: 4555570.6

YEAR: 1972

 = 1200'





INQUIRY #: 4555570.6

YEAR: 1983

| = 1200'





INQUIRY #: 455570.6

YEAR: 1994

| = 500'





INQUIRY #: 4555570.6

YEAR: 1994

| = 500'





INQUIRY #: 455570.6

YEAR: 1994

| = 500'



EDR



INQUIRY #: 455570.6

YEAR: 1994

| = 500'





INQUIRY #: 455570.6

YEAR: 1994

| = 500'





INQUIRY #: 455570.6

YEAR: 1994

| = 500'





INQUIRY #: 455570.6

YEAR: 2005

| = 500'





INQUIRY #: 455570.6

YEAR: 2005

| = 500'





INQUIRY #: 4555570.6

YEAR: 2005

| = 500'





INQUIRY #: 455570.6

YEAR: 2005

| = 500'





INQUIRY #: 455570.6

YEAR: 2005

| = 500'





INQUIRY #: 4555570.6

YEAR: 2005

| = 500'



EDR



INQUIRY #: 4555570.6

YEAR: 2006

| = 500'





INQUIRY #: 455570.6

YEAR: 2006

| = 500'





INQUIRY #: 455570.6

YEAR: 2006

| = 500'





INQUIRY #: 455570.6

YEAR: 2006

| = 500'





INQUIRY #: 455570.6

YEAR: 2006

| = 500'





INQUIRY #: 455570.6

YEAR: 2006

| = 500'





INQUIRY #: 4555570.6

YEAR: 2007

| = 500'



EDR



INQUIRY #: 4555570.6

YEAR: 2007

| = 500'





INQUIRY #: 4555570.6

YEAR: 2007

| = 500'





INQUIRY #: 455570.6

YEAR: 2007

| = 500'





INQUIRY #: 455570.6

YEAR: 2007

| = 500'



EDR



INQUIRY #: 455570.6

YEAR: 2007

| = 500'





INQUIRY #: 455570.6

YEAR: 2008

| = 500'





INQUIRY #: 4555570.6

YEAR: 2008

| = 500'





INQUIRY #: 455570.6

YEAR: 2008

| = 500'





INQUIRY #: 455570.6

YEAR: 2008

Scale: = 500'





INQUIRY #: 455570.6

YEAR: 2008

| = 500'





INQUIRY #: 4555570.6

YEAR: 2009

| = 500'





INQUIRY #: 4555570.6

YEAR: 2009

| = 500'





INQUIRY #: 4555570.6

YEAR: 2009

| = 500'





INQUIRY #: 455570.6

YEAR: 2009

| = 500'





INQUIRY #: 4555570.6

YEAR: 2009

| = 500'





INQUIRY #: 455570.6

YEAR: 2009

| = 500'





INQUIRY #: 4555570.6

YEAR: 2010

| = 500'





INQUIRY #: 4555570.6

YEAR: 2010

| = 500'





INQUIRY #: 4555570.6

YEAR: 2010

| = 500'





INQUIRY #: 4555570.6

YEAR: 2010

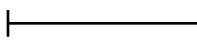
— = 500'





INQUIRY #: 4555570.6

YEAR: 2010

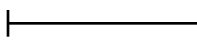
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INQUIRY #: 4555570.6

YEAR: 2010

 = 500'





INQUIRY #: 4555570.6

YEAR: 2011

 = 500'





INQUIRY #: 4555570.6

YEAR: 2011

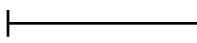
| = 500'





INQUIRY #: 4555570.6

YEAR: 2011

 = 500'





INQUIRY #: 455570.6

YEAR: 2011

| = 500'





INQUIRY #: 4555570.6

YEAR: 2011

| = 500'





INQUIRY #: 455570.6

YEAR: 2011

| = 500'



**APPENDIX C – EDR Historical
Topographic Map Report**

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction





Ottumwa Generating Station

20775 Power Plant Road

Ottumwa, IA 52501

Inquiry Number: 4555570.5

March 04, 2016

EDR Historical Topo Map Report

with QuadMatch™



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

03/04/16

Site Name:

Ottumwa Generating Station
20775 Power Plant Road
Ottumwa, IA 52501
EDR Inquiry # 4555570.5

Client Name:

Environmental Site Assessors
932 North Wright Street, Suite 100
Naperville, IL 60563
Contact: Mark W Loerop



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Environmental Site Assessors were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDR's Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:**Coordinates:**

Site Name:	Ottumwa Generating Station	Latitude:	41.09562 41° 5' 44" North
Address:	20775 Power Plant Road	Longitude:	-92.555869 -92° 33' 21" West
City,State,Zip:	Ottumwa, IA 52501	UTM Zone:	Zone 15 North
P.O.#	154.018.012.003	UTM X Meters:	537298.12
Project:	OGS Historical Docs	UTM Y Meters:	4549466.90
		Elevation:	657.91' above sea level

Maps Provided:

2013
1968

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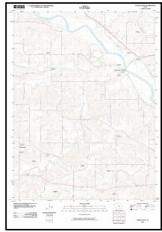
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Topo Sheet Thumbnails

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2013 Source Sheets

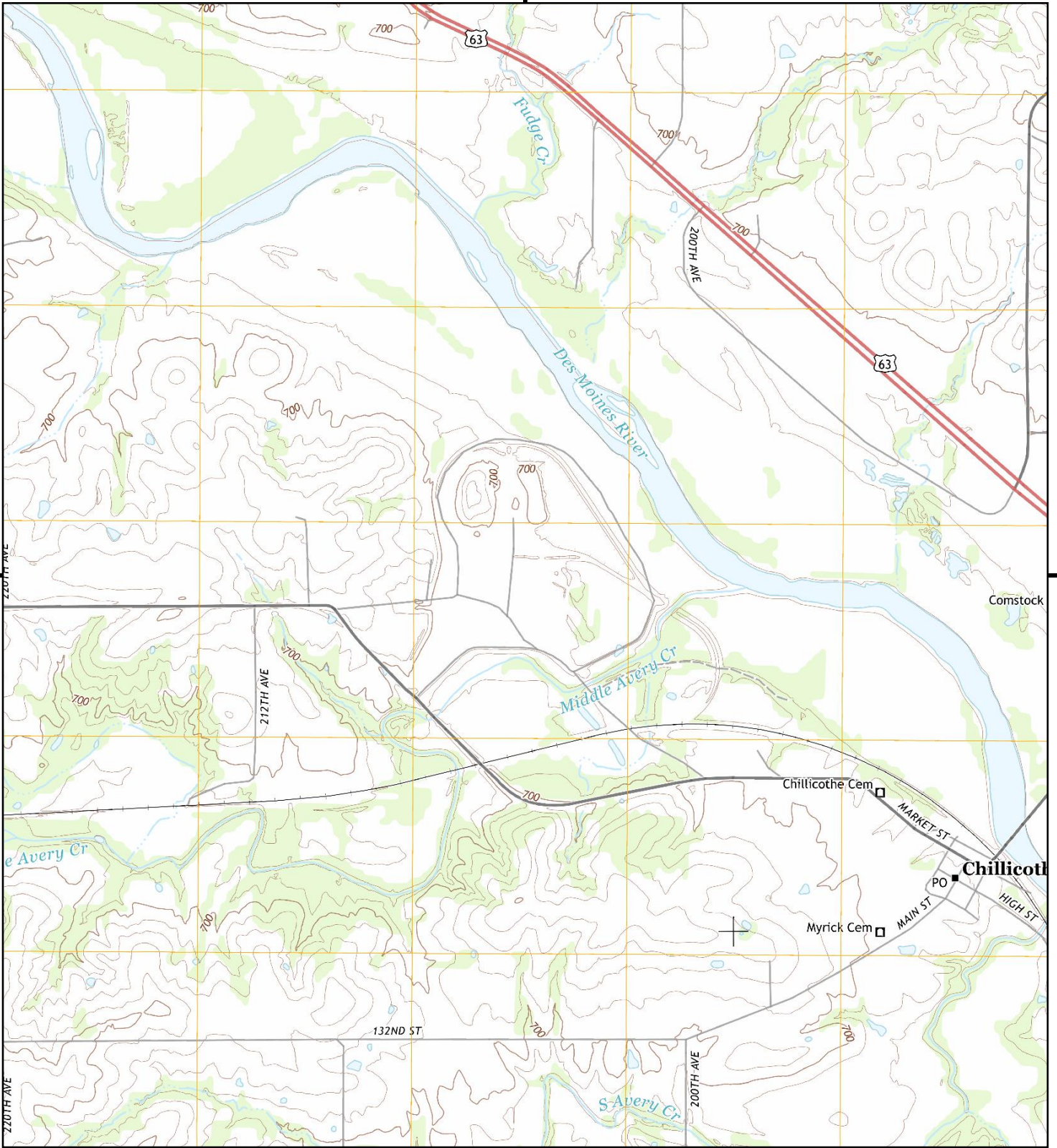


Chillicothe
2013
7.5-minute, 24000

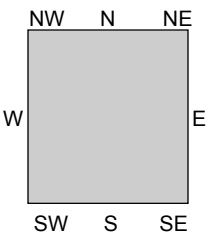
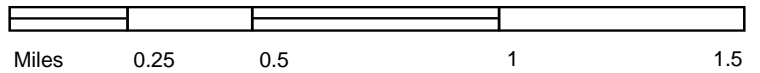
1968 Source Sheets



Chillicothe
1968
7.5-minute, 24000
Aerial Photo Revised 1964



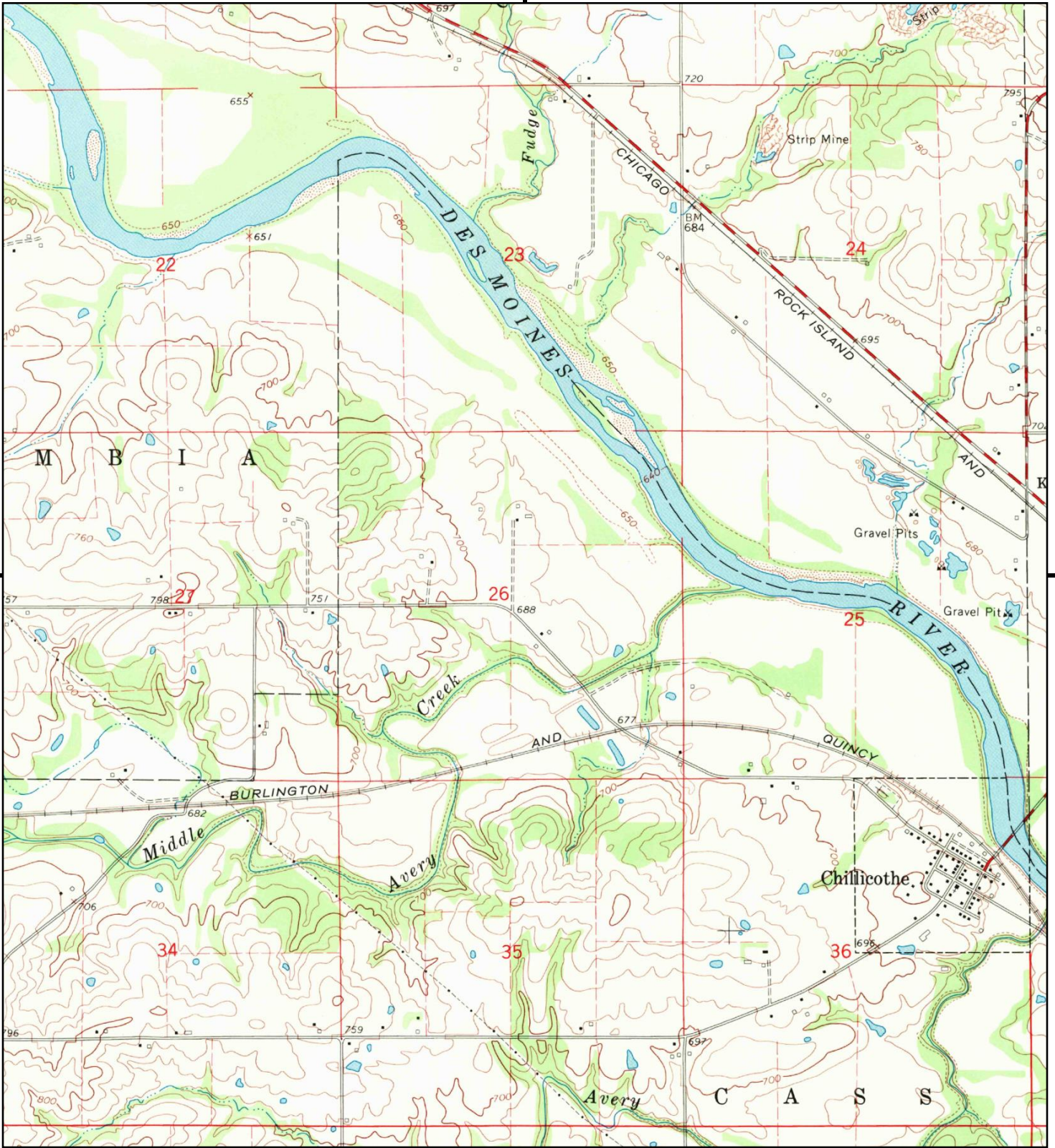
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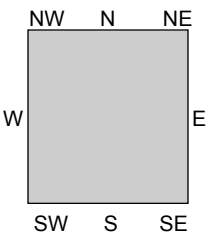
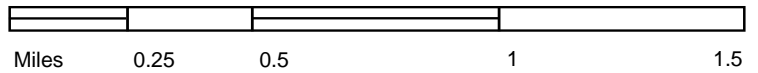
TP, Chillicothe, 2013, 7.5-minute

SITE NAME: Ottumwa Generating Station
 ADDRESS: 20775 Power Plant Road
 Ottumwa, IA 52501
 CLIENT: Environmental Site Assessors





This report includes information from the following map sheet(s).



TP, Chillicothe, 1968, 7.5-minute

SITE NAME: Ottumwa Generating Station
 ADDRESS: 20775 Power Plant Road
 Ottumwa, IA 52501
 CLIENT: Environmental Site Assessors



APPENDIX D –Soil Borings – 1975

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction



APPENDICES

APPENDIX A MAPS

Vicinity Map (Figure 1)
Plan of Borings (Figure 2)

APPENDIX B PROFILES

Generalized Soil and Rock Profiles (Figures 3, 4,
5, 6, 7)

APPENDIX C LABORATORY TESTING PROGRAM

Discussion of Laboratory Investigation
Table C-1 Summary of Laboratory Test Results-
Split Spoon Samples
Table C-2 Summary of Laboratory Test Results-
Undisturbed Samples
Table C-3 Summary of Compression Test Results-
Rock Samples
Table C-4 Summary of Tests on Limestone

APPENDIX D CONSOLIDATION TESTS

Table D-1 Summary of Consolidation Test Results
Void Ratio vs. Log Vertical Effective Stress Curves
Table D-2 Coefficient of Consolidation Summary

APPENDIX E TRIAXIAL TESTS

Table E-1 Summary of Consolidated-Undrained
Triaxial Test Results
Consolidated-Undrained Triaxial Test Data and Curves
Table E-2 Summary of Unconsolidated-Undrained
Triaxial Test Results
Unconsolidated-Undrained Triaxial Test Data and Curves

APPENDIX F GRADATION TESTS

Table F-1 Summary of Sieve Analysis Results
Gradation Curves

APPENDIX G COMPACTION TESTS

Table G-1 Summary of Compaction Test Results
Moisture Content vs. Dry Density Curves

APPENDIX H PERMEABILITY TESTS

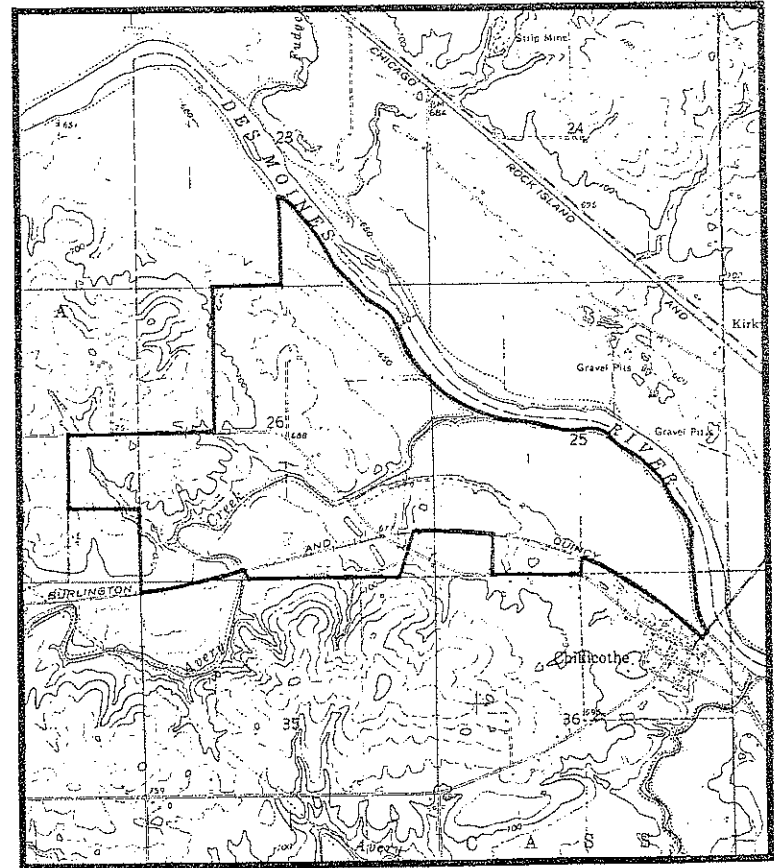
Table H-1 Summary of Permeability Test Results

APPENDIX I FIELD INVESTIGATION

Discussion of Field Investigation
Boring Logs
Table I-1 Summary of Piezometer Locations
and Water Level Measurements
June 19 and October 11, 1975
Field Classification System

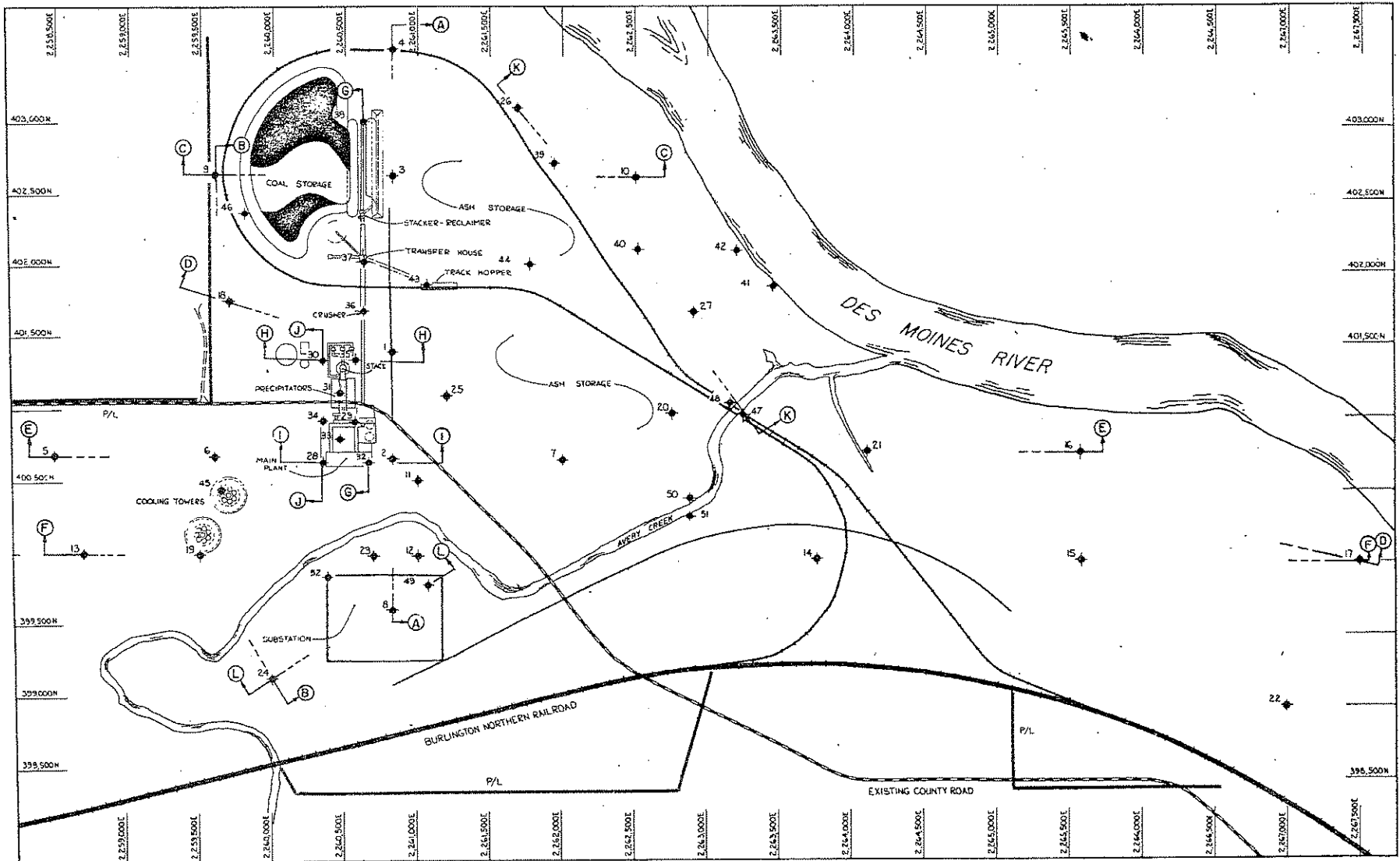
APPENDIX A

MAPS

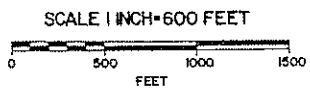


VICINITY MAP
OTTUMWA GENERATING STATION-UNIT I
CHILlicothe, IOWA

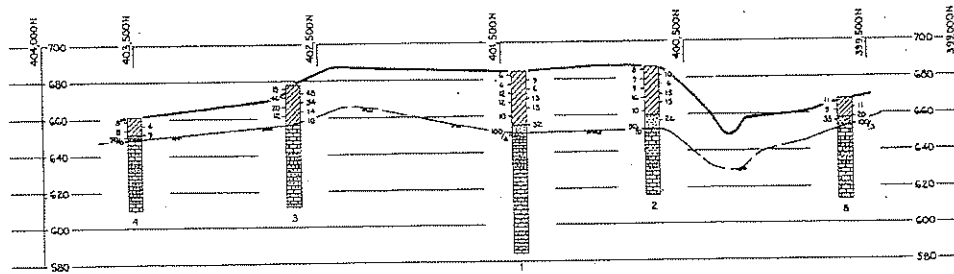
FIGURE 1



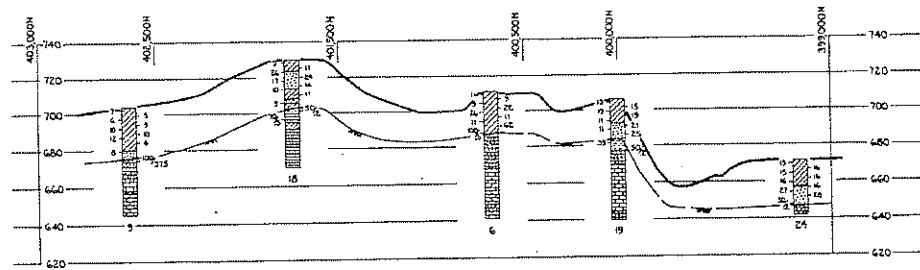
ATEC ASSOCIATES



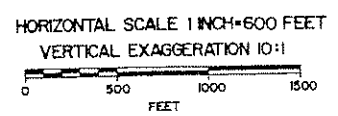
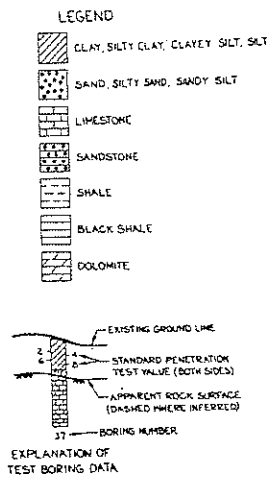
PLAN OF BORINGS
OTTUMWA GENERATING STATION-UNIT 1
CHILLICOTHE, IOWA FIGURE 2



SECTION A-A



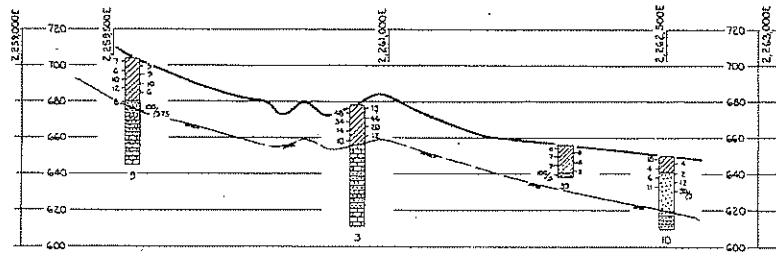
SECTION B-B



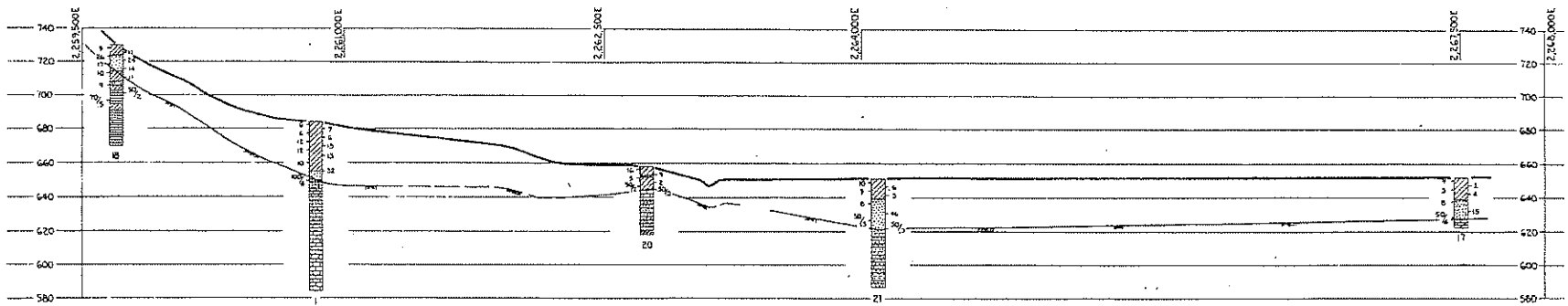
GENERALIZED SOIL AND ROCK PROFILES
 OTTUMWA GENERATING STATION-UNIT 1
 CHILLICOTHE, IOWA

FIGURE 3

ATEC ASSOCIATES



SECTION C-C



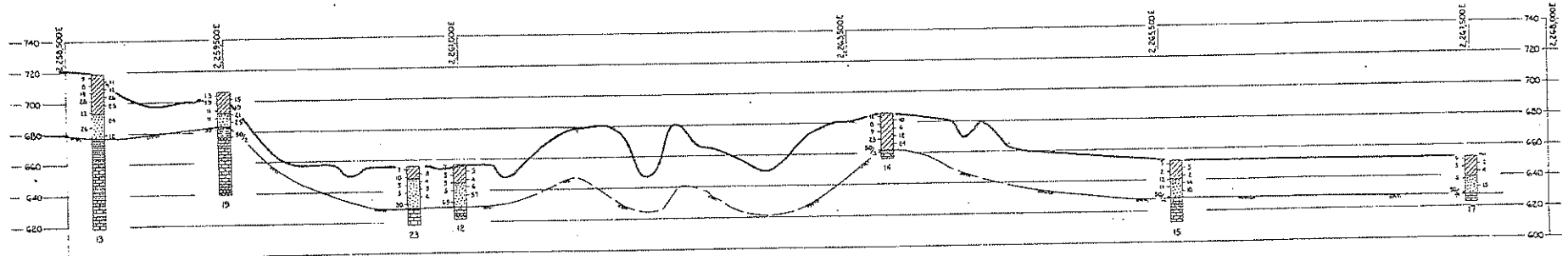
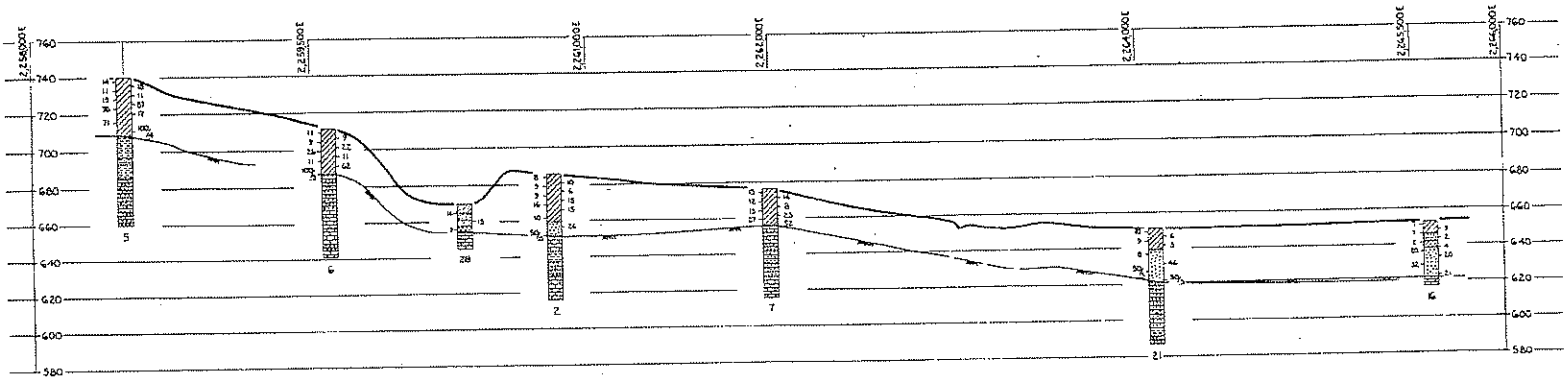
SECTION D-D

ATEC ASSOCIATES

HORIZONTAL SCALE 1 INCH=600 FEET
 VERTICAL EXAGGERATION 10:1
 0 500 1000 1500
 FEET

GENERALIZED SOIL AND ROCK PROFILES
 OTTUMWA GENERATING STATION-UNIT 1
 CHILLICOTHE, IOWA

FIGURE 4



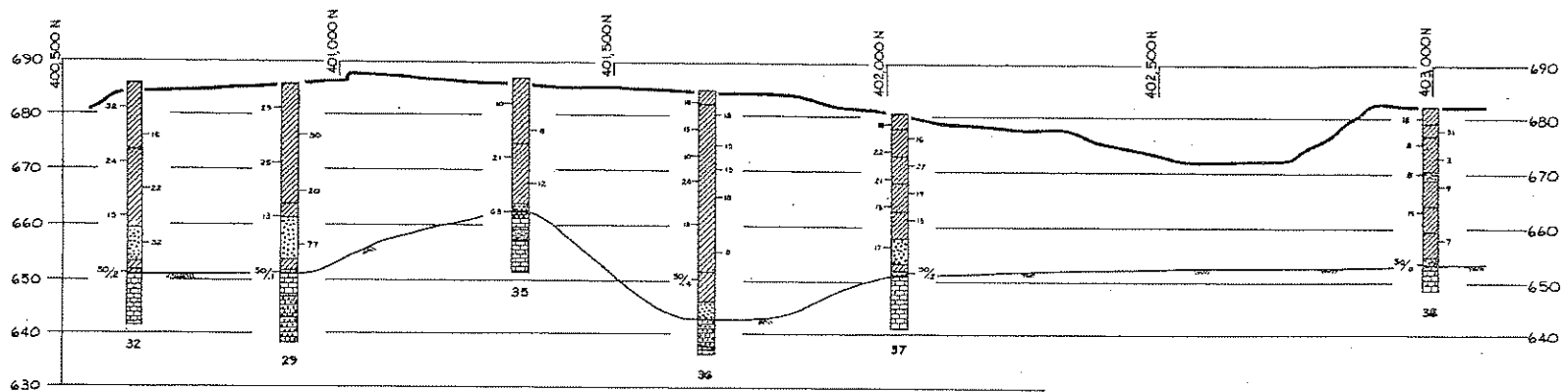
HORIZONTAL SCALE 1 INCH=600 FEET
 VERTICAL EXAGGERATION 10:1

0 500 1000 1500
 FEET

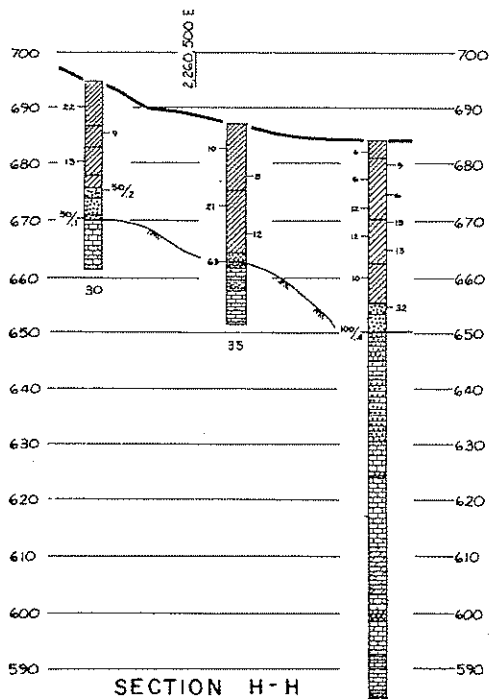
GENERALIZED SOIL AND ROCK PROFILES
 OTTUMWA GENERATING STATION-UNIT 1
 CHILLICOTHE, IOWA

ATEC ASSOCIATES

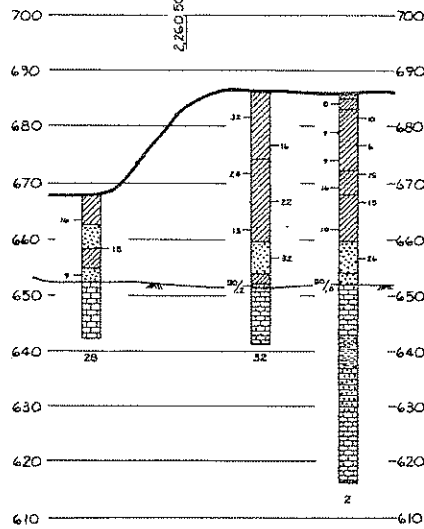
FIGURE 5



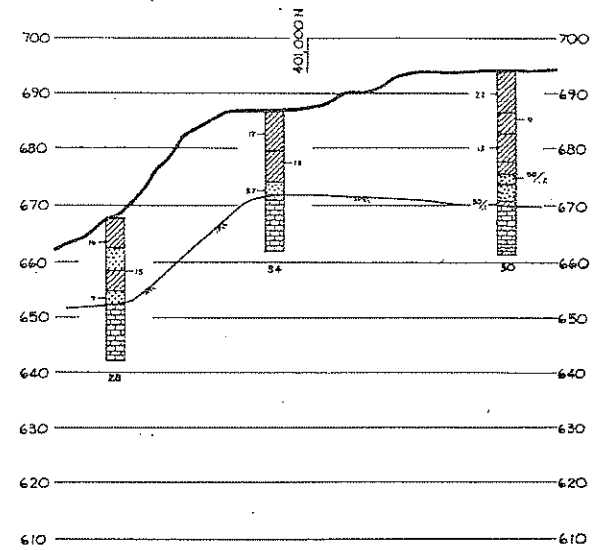
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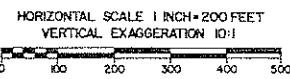
SECTION H-H



SECTION I-I



SECTION J-J

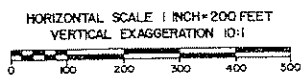
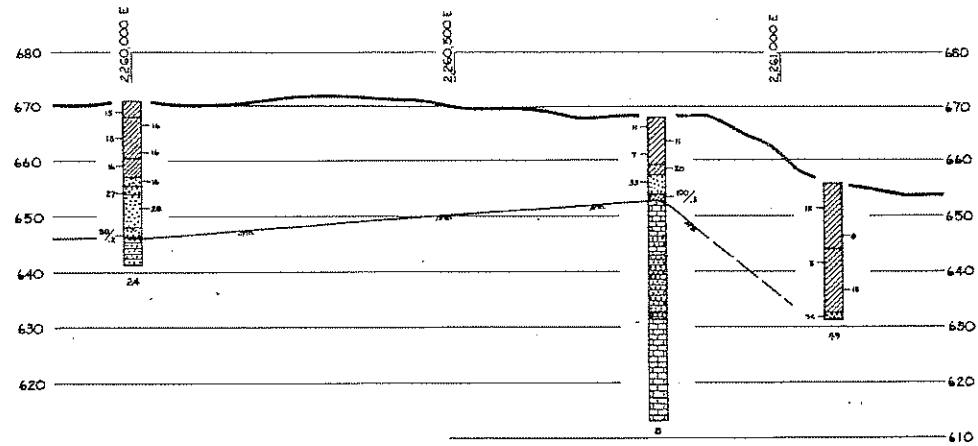
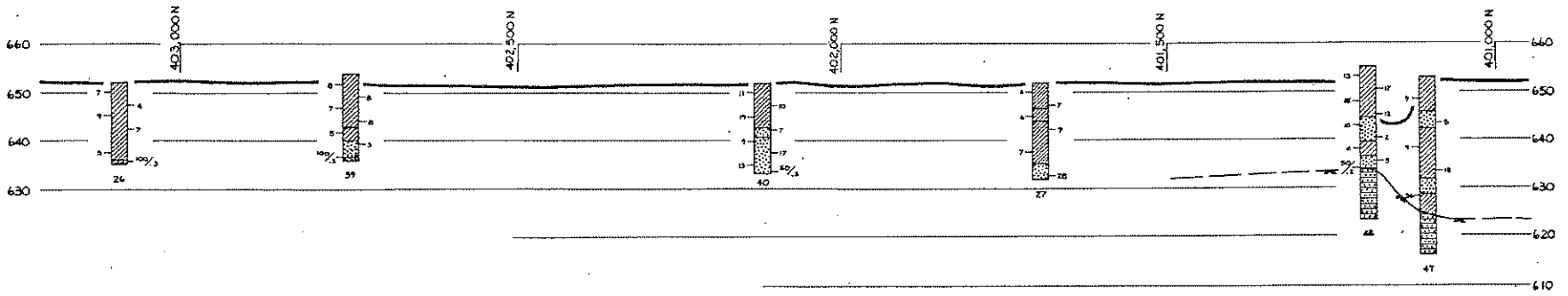


GENERALIZED SOIL AND ROCK PROFILES

OTTAWA GENERATING STATION - UNIT 1
CHILLICOTHE, IOWA

FIGURE 6

ATEC ASSOCIATES



GENERALIZED SOIL AND ROCK PROFILES

OTTUMWA GENERATING STATION - UNIT 1
 CHILLICOTHE, IOWA

FIGURE 7

ATEC ASSOCIATES

APPENDIX C
LABORATORY TESTING PROGRAM

Discussion of Laboratory Investigation

The split spoon samples were inspected and classified in accordance with the Unified Classification System and the field boring logs were edited as necessary. To aid in classifying the soils and to determine general soil characteristics, natural moisture and density determinations, Atterberg limits tests and sieve analyses were performed on selected samples. The organic contents of some samples were estimated from loss-on-ignition tests.

The undisturbed Shelby tube samples were extruded from the tubes, classified, and natural moistures and densities determined. Atterberg limits tests were performed on selected Shelby tube samples. In order to determine compressibility characteristics, twelve consolidation tests were performed on samples selected to be critical based on probable locations of structures and the results of field and laboratory tests. The conventional load increment ratio of two was employed throughout each test.

To provide undrained shear strength estimates, unconfined compression tests and unconsolidated-undrained triaxial tests were performed on some of the undisturbed samples. Consolidated-undrained triaxial tests (with pore pressure measurements) were performed to determine effective strength parameters. All consolidated-undrained triaxial samples were saturated prior to consolidation.

Compaction tests (according to both ASTM D-698 and ASTM D-1557) were performed on selected bag samples taken from potential on-site borrow areas. Strength and permeability tests were conducted on recompacted samples.

Ottumwa Generating Station-Unit 1
(E-7566)

Unconfined compression tests were performed on certain of the rock core samples. Abrasion, soundness and chemical tests were conducted on some of the limestone samples from the eastern portion of the site.

The results of all tests are included in the remainder of Appendix C and Appendices D, E, F, G, H and I.

Table C-1
SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
1	1.0-2.5		37.3				4.8
1	3.5-5.0	93.5	29.7				
1	6.0-7.5		28.9				
1	8.5-10.0		28.5	37	25	12	
1	11.0-12.5		25.0				
1	13.5-15.0		26.7				
1	16.0-17.5	106.3	22.6	49	23	16	
1	18.5-20.0		22.5				
1	23.5-25.0		20.9	32	20	11	
2	1.0-2.5		22.8				
2	3.5-5.0		30.0				
2	6.0-7.5		28.1				
2	8.5-10.0	98.3	30.0	41	25	16	
2	11.0-12.5		20.2				
2	13.5-15.0		21.5				
2	16.0-17.5	108.2	20.2				
2	18.5-20.0		25.9				
2	23.5-25.0		26.8				
3	1.0-2.5		23.6				
3	3.5-5.0		16.4				
3	6.0-7.5		13.2				
3	8.5-10.0		17.5				
3	11.0-12.5	113.2	17.0	45	23	19	
3	13.5-15.0		22.2				
3	16.0-17.5		20.9				
3	18.5-20.0		23.0				
4	1.0-2.5		21.3				2.8
4	3.5-5.0		24.2				
4	6.0-7.5	104.1	23.5	30	21	9	
5	1.0-2.5		21.0				
5	3.5-5.0		22.5				
5	6.0-7.5		27.3				
5	8.5-10.0		16.7				
5	11.0-12.5		13.4				
5	13.5-15.0		14.9				
5	16.0-17.5		10.3				
5	18.5-20.0		24.1				

cont'd.

Table C-1

SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples (cont'd.)

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
6	1.0-2.5		17.8				
6	3.5-5.0		20.6				
6	6.0-7.5		25.1				
6	8.5-10.0		13.0				
6	11.0-12.5		14.0				
6	13.5-15.0		53.3	90	33	57	
7	1.0-2.5		29.9				
7	3.5-5.0		28.9				
7	6.0-7.5		27.6				
7	8.5-10.0		26.5	33	20	13	
7	11.0-12.5		25.8				
7	13.5-15.0		25.8				
7	16.0-17.5		25.2				
8	1.0-2.5		16.7				
8	3.5-5.0		24.6				
8	6.0-7.5	98.8	27.1	37	25	12	
8	8.5-10.0		10.9				
8	11.0-12.5		11.5				
9	1.0-2.5		28.7				
9	3.5-5.0		36.8				
9	6.0-7.5		26.7	61	20	41	
9	8.5-10.0		23.9				
9	11.0-12.5		26.7				
9	13.5-15.0		18.8				
9	16.0-17.5		21.4				
9	18.5-20.0		22.6	56	21	35	
10	1.0-2.5		28.0				1.5
10	3.5-5.0		30.0				4.2
10	6.0-7.5		28.7	56	25	31	
10	8.5-10.0		36.0				
11	1.0-2.5		21.2				
11	3.5-5.0		26.1				
11	6.0-7.5		27.1				
11	8.5-10.0		21.2				
11	11.0-12.5		21.8				
11	13.5-15.0		21.5				
11	16.0-17.5		19.2				
11	18.5-20.0		20.0				

cont'd.

Table C-1

SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples(cont'd.)

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
12	1.0-2.5		18.1				
12	3.5-5.0		19.7				
12	6.0-7.5		24.4				
12	8.5-10.0		22.6				
12	11.0-12.5		23.0				
12	13.5-15.0		21.8				
13	1.0-2.5		27.2				
13	3.5-5.0		26.1				
13	6.0-7.5		19.8				
13	18.5-20.0		18.3	57	18	39	
14	1.0-2.5		19.8				
14	3.5-5.0		23.1				
14	6.0-7.5		20.7	44	21	23	
14	8.5-10.0		26.1				
14	11.0-12.5		25.9				
14	13.5-15.0		19.5				
15	1.0-2.5		31.8				
15	3.5-5.0		26.3				
15	6.0-7.5		27.0				
15	8.5-10.0		33.2				
16	1.0-2.5		23.9				
16	3.5-5.0		27.1				
16	11.0-12.5		28.6				
16	13.5-15.0		29.4				
17	1.0-2.5		24.1				
17	3.5-5.0		22.0				
17	6.0-7.5		34.1				
17	8.5-10.0		31.2				
18	1.0-2.5		24.7				
18	3.5-5.0		24.6	57	18	39	
18	6.0-7.5		24.8				
18	16.0-17.5		18.0				
18	18.5-20.0		22.9	47	24	23	

cont'd.

Ottumwa Generating Station-Unit 1
(E-7566)

Table C-1

SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples (cont'd.)

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
19	1.0-2.5		19.3				
19	3.5-5.0		15.8				
19	6.0-7.5		22.0				
19	8.5-10.0		16.9				
19	13.5-15.0		17.4				
19	16.0-17.5		18.5				
20	1.0-2.5		23.0				
20	3.5-5.0		20.7				
21	1.0-2.5		22.2				
21	3.5-5.0		28.5				
21	6.0-7.5		26.1				
21	8.5-10.0		34.6				
22	1.0-2.5		33.2				
22	3.5-5.0		32.1				
22	6.0-7.5		30.0				
22	8.5-10.0		33.4	38	23	15	
24	1.0-2.5		23.8				
24	3.5-5.0		25.2				
24	6.0-7.5		28.3	44	22	22	
24	8.5-10.0		22.6				
25	1.0-2.5		22.2				
25	3.5-5.0		25.1				
25	6.0-7.5		29.3				
25	8.5-10.0		26.5				
26	1.0-2.5		28.2				5.3
26	3.5-5.0		27.9				3.0
26	6.0-7.5		29.3				
26	8.5-10.0		30.3				
26	13.5-15.0		31.8	54	27	27	
27	1.0-2.5		30.5				4.1
27	3.5-5.0		30.9	51	24	27	4.5
27	6.0-7.5		33.9				
27	8.5-10.0		26.0	51	28	23	
27	11.0-12.5		29.8				

Ottumwa Generating Station-Unit 1
(E-7566)

Table C-1

SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
28	3.5-5.0		18.5				
29	13.5-15.0		22.0	60	20	40	
30	3.0-5.0		26.2				
30	8.5-10.0		25.3	35	21	14	
30	13.5-15.0		19.3				
31	3.5-5.0		28.7				
31	8.5-10.0		24.4				
32	3.5-5.0		22.5				
33	23.5-25.0		29.8	57	21	36	
34	3.5-5.0		23.0				
35	3.5-5.0		27.6				
35	8.5-10.0		27.6				
36	1.0-2.5		20.7				3.1
36	3.5-5.0		25.3				
36	6.0-7.5		24.2				
36	8.5-10.0		24.2				
36	11.0-12.5		23.8	36	16	20	
36	13.5-15.0		25.5				
36	28.5-30.0		22.7				
37	1.0-2.5		21.4				
37	3.5-5.0		21.0				
37	6.0-7.5		23.4				
37	8.5-10.0		21.5				
37	11.0-12.5		20.2				
37	13.5-15.0		20.7				
37	16.0-17.5		17.5				
37	18.5-20.0		22.3				
38	1.0-2.5		18.6				
38	3.5-5.0		21.1				
38	6.0-7.5		27.7				
38	8.5-10.0		27.3				
38	11.0-12.5		25.8				
38	13.5-15.0		43.2				
38	23.5-25.0		29.2	43	22	21	

Ottumwa Generating Station-Unit 1
(E-7566)Table C-1 SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
39	1.0-2.5		28.7				5.6
39	3.5-5.0		32.8				
39	6.0-7.5		26.5				
39	8.5-10.0		29.5				
39	11.0-12.5		35.9				
39	13.5-15.0		35.2				
39	16.0-17.0		11.4				
40	1.0-2.5		29.0				
40	3.5-5.0		31.5	56	18	38	
40	6.0-7.5		27.2				
40	8.5-9.0		27.4				
41	1.0-2.5		21.3				4.2
41	3.5-5.0		16.1				
41	6.0-7.5		22.2				
41	8.5-10.0		23.7				
41	11.0-11.8		25.3				
42	1.0-2.5		20.4				
42	3.5-5.0		19.9				
42	6.0-7.5		20.3				
42	8.5-10.0		26.2				
42	11.0-12.5		25.7				
43	3.5-5.0		25.4				
43	8.5-10.0		26.1				
43	13.5-15.0		21.0				
43	18.5-20.0		24.3				
44	1.0-2.5		11.9				5.0
44	3.5-5.0		11.3				
44	16.0-17.5		23.3				
45	3.5-5.0		17.0				
45	8.5-10.0		18.3				
45	13.5-15.0		18.9				
45	18.5-20.0		20.4				
45	23.5-25.0		23.2				
46	1.0-2.5		25.0				3.3
46	3.5-5.0		27.2				
46	6.0-7.5		27.4				
46	8.5-10.0		25.2	32	13	19	

Ottumwa Generating Station-Unit 1
(E-7566)Table C-1 SUMMARY OF LABORATORY TEST RESULTS
Split-Spoon Samples

Boring No.	Depth ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Liquid Limit	Plastic Limit	Plasticity Index	Loss-on-Ignition %
46	11.0-12.5		23.8				
46	13.5-15.0		25.4				
46	16.0-17.5		22.5				
46	18.5-20.0		27.0				
47	3.5-5.0		25.2				
47	13.5-15.0		24.2				
47	18.5-20.0		30.9	40	22	18	2.8
48	1.0-2.5		22.9				
48	3.5-5.0		25.0				
48	6.0-7.5		25.4				
48	8.5-10.0		24.6				
48	16.0-17.5		40.4				
49	3.5-5.0		22.5				
49	8.5-10.0		25.2				
49	13.5-15.0		31.2				
49	18.5-20.0		32.1				
50	3.5-5.0		18.8				
50	8.5-10.0		17.9				
50	13.5-15.0		24.3				
50	18.5-20.0		30.6				
51	3.5-5.0		13.5				
51	8.5-10.0		16.5				
51	13.5-15.0		24.1				
51	18.5-20.0		28.0	32	17	15	
52	1.0-2.5		24.4				
52	3.5-5.0		24.1	37	18	19	

Ottumwa Generating Station-Unit 1
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Table C-2

SUMMARY OF LABORATORY TEST RESULTS
Undisturbed Samples

Boring No.	Depth, ft	Natural Dry Density, lbs/cu. ft	Natural Moisture Content, %	Atterberg Limits %			Unconfined Compressive Strength, tsf
				LL	PL	PI	
1A	6.0-8.0	96.4	28.2				0.71
1A	8.0-10.0	98.4	26.6				0.96 *
4A	3.0-5.0	100.2	24.8				0.63
4A	6.0-8.0	101.9	23.6				
8A	5.0-7.0	95.2	28.2				*
8A	7.0-9.0	99.5	25.2				1.15
9A	4.0-5.0	79.8	39.7				
9A	5.0-6.0	94.6	29.2				
9A	6.0-6.5		46.3				
9A	6.5-8.0	100.5	26.3				1.88
9A	13.0-14.5	106.5	22.5				**
9A	18.0-19.0	96.4	27.6				
9A	19.0-20.0	110.0	19.6				0.75
9A	22.0-24.0	99.9	25.7				0.42
10A	3.0-5.0	90.8	30.0				*
10A	5.0-7.0	94.4	28.5				**
10A	7.0-9.0	97.5	26.4				* **
12A	2.0-4.0	93.1	31.0				
12A	4.0-6.0	100.6	23.3				
12A	7.0-9.0	104.4	22.6				
14A	4.0-6.0	94.5	29.3				
14A	8.0-10.0	94.6	28.5				
14A	10.0-12.0	98.5	27.9				
15A	2.0-4.0	94.7	28.8				
15A	5.0-7.0	93.4	28.9				
15A	8.0-10.0	88.4	33.7				
15A	10.0-12.0	95.7	25.5				
18A	3.0-5.0	101.0	25.0				1.20
18A	19.0-21.0	107.8	20.6				**
26A	3.0-5.0	88.8	31.9				0.14
26A	9.0-9.5		34.4				
26A	9.5-11.0	97.3	26.9				0.97
26A	13.0-15.0	87.6	33.6				0.36 *
27	6.0-8.0	90.5	31.2				0.74 *
27A	13.0-15.0	92.6	30.9				0.91

cont'd.

Table C-2

SUMMARY OF LABORATORY TEST RESULTS
Undisturbed Samples

Boring No.	Depth, ft	Natural Dry Density, lbs/cu. ft	Natural Moisture Content, %	Atterberg Limits %			Unconfined Compressive Strength, tsf
				LL	PL	PI	
36	10.0-12.0	101.4	22.5				0.81
36	12.0-14.0	104.9	22.1				
36	18.0-20.0	103.3	24.1				
36	23.0-25.0	104.7	20.3				
36	28.0-29.9	95.2	27.4				1.11
38	7.0-8.9	93.3	28.5	37	20	17	0.66 *
38	9.0-11.0	88.1	30.5				
38	14.0-15.9	97.2	30.9				1.18
38	18.0-20.0	103.3	23.3				
38	23.0-25.0	107.1	19.6				
39	3.0-5.0	85.7	32.4	52	25	27	0.70 *
39	11.0-13.0	89.5	29.3				
39	13.0-15.0	82.0	38.8	42	25	17	* **
40	3.0-5.0	87.5	31.9				1.24
41	3.0-5.0	105.1	15.0				
41	8.0-10.0	99.3	22.3	41	16	25	**
42	2.0-4.0	102.1	20.1				
42	10.0-12.0	96.5	26.6	34	22	12	
43	3.0-5.0	98.3	20.8				2.89
43	8.0-10.0	99.0	26.7				1.00 **
43	13.0-15.0	104.0	23.1				1.07
43	18.0-20.0	104.1	22.1	32	15	17	**
44	3.0-5.0	106.2	12.7	29	16	13	
45	3.0-5.0	98.8	20.0				
45	9.0-11.0	111.4	17.0	35	11	24	0.97 **
45	11.0-13.0	111.9	19.5				
45	18.0-19.8	105.3	21.2				
45	28.0-30.0	109.8	19.3				
46	3.0-4.8	98.6	22.0				
46	10.0-12.0	104.3	22.9				
46	18.0-19.9	102.6	23.3				1.04 **
46	28.0-30.0	102.7	23.8				

cont'd.

Table C-2 SUMMARY OF LABORATORY TEST RESULTS
Undisturbed Samples

Boring No.	Depth, ft	Natural Dry Density, lbs/cu.ft	Natural Moisture Content, %	Atterberg Limits %			Unconfined Compressive Strength, tsf
				LL	PL	PI	
48	8.0-10.0	96.5	25.4				0.81
48	16.0-17.9	82.9	37.7	53	23	30	* **
49	8.0-10.0	99.2	24.1				0.46
49	13.0-15.0	96.5	27.5	38	18	20	0.76 *
49	18.0-20.0	96.9	28.0				
50	8.0-10.0	108.7	18.1				1.32
50	19.0-21.0	86.5	34.5	49	25	24	0.62 * **
51	8.0-10.0	103.3	21.5				0.72
51	19.0-21.0	96.6	23.3				
52	3.0-5.0	94.8	24.4				.85
52	6.0-8.0	108.3	16.2				
52	8.0-10.0	111.5	15.4				

* See Appendix D for Consolidation Test Results

** See Appendix E for Triaxial Test Results

Table C-3 SUMMARY OF COMPRESSION TEST RESULTS
Rock Samples

Boring No.	Depth ft	Sample Height, in.	Sample Diameter, in.	Unconfined Compressive Strength, psi	Rock Description
1	43.0	4.38	2.03	2460	Gray Sandstone
2A	38.6	4.67	2.06	14070	White Limestone
2A	44.3	4.25	2.06	7030	Gray Sandy Shale and Limestone
2A	51.3	4.44	2.06	5990	Gray Sandstone
2A	57.7	4.44	2.06	12720	White Limestone
4	20.0	4.88	2.00	1070	Green Sandstone
4	29.4	3.88	2.06	13170	White Limestone
4	46.3	4.53	2.06	5160	Gray Sandstone
6	25.0	4.97	2.03	2500	Dark Gray Shaly Sandstone
7	27.5	4.44	2.06	14520	Gray Limestone
19	29.5	3.44	1.88	2670	Gray Sandstone
23	29.4	4.88	1.88	9270	White Limestone
28	18.7	4.63	2.06	14790	Gray Limestone
29	36.1	3.69	2.06	19150	Gray Limestone
29	42.8	6.00	2.06	16970	Gray Sandstone
30	25.0	5.94	2.06	14540	White Limestone
31	29.5	6.00	2.00	8000	Gray Limestone
32	38.5	5.63	2.06	16490	Gray Limestone
33	28.7	5.25	2.06	15030	Gray Sandstone
33	36.0	4.38	2.06	5820	Gray Sandstone
34	15.7	5.69	2.06	6550	Gray Shaly Limestone
35	26.7	4.38	2.06	12850	Gray Limestone
35	28.2	6.00	2.06	16730	Green Shale
35	30.0	6.00	2.06	17460	White Limestone
4I	31.8	6.00	2.06	14000	Green Sandstone
43	41.0	3.88	2.00	5150	Gray Sandstone
43	57.9	6.00	2.06	6788	White Limestone
47	31.0	4.69	2.00	6750	Gray Sandstone
48	22.0	4.13	2.06	5820	Gray Sandstone
50	26.2	5.38	2.06	4850	Gray Sandstone
51	30.5	5.06	2.06	5820	Gray Sandstone

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Table C-4 SUMMARY OF TESTS ON LIMESTONE

1. Test for Determining the Soundness of Coarse Aggregate by Freezing and Thawing
(ISHC Test Method No 211-Method A)

Sample: Boring No 15, 24.2 to 26.4 ft depth
Boring No 15, 29.9 to 31.9 ft depth
Boring No 15, 31.9 to 39.6 ft depth
Boring No 16, 31.0 to 32.4 ft depth
Boring No 16, 32.4 to 36.0 ft depth
Boring No 17, 24.3 to 29.3 ft depth
Boring No 22, 25.6 to 30.3 ft depth

Results: Loss - 16.8%

2. Resistance to Abrasion of Coarse Aggregate by use of the Los Angeles Machine (RASHTO T 96)

Sample: (Same as above)

Results: Loss - 27.8%

3. Analysis of Limestone (ASTM C 25)

Sample: Boring No 15, 31.9 to 40.0 ft depth

Results:

Insoluble matter	1.29%
Total neutralizing value in terms of Ca CO ₃	98.25%
Calcium Carbonate (Ca CO ₃)	97.00%
Magnesium Carbonate (Mg CO ₃)	1.25%

APPENDIX D

CONSOLIDATION TESTS

Ottumwa Generating Station-Unit 1
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COEFFICIENT OF CONSOLIDATION SUMMARY

Table D-2 Boring No.	Depth, ft	Load Increment, tons/sq.ft	Coefficient of Consolidation cm ² /sec	Coefficient of Compressibility, cm ² /kg	Average Void Ratio	Estimated Coefficient of Permeability, cm/sec
1A	8.5	0.25 to 0.5	1.69 x 10 ⁻³	0.024	0.839	2.2 x 10 ⁻⁴
1A	8.5	0.5 to 1.0	5.19 x 10 ⁻³	0.030	0.829	0.85 x 10 ⁻⁴
1A	8.5	1.0 to 2.0	3.78 x 10 ⁻³	0.031	0.806	0.65 x 10 ⁻⁴
1A	8.5	2.0 to 4.0	3.43 x 10 ⁻³	0.027	0.764	0.51 x 10 ⁻⁴
1A	8.5	4.0 to 8.0	4.26 x 10 ⁻³	0.016	0.706	0.40 x 10 ⁻⁴
8A	6.0	0.25 to 0.5	1.05 x 10 ⁻³	0.016	0.816	0.92 x 10 ⁻⁵
8A	6.0	0.5 to 1.0	1.31 x 10 ⁻³	0.018	0.810	1.29 x 10 ⁻⁵
8A	6.0	1.0 to 2.0	1.47 x 10 ⁻³	0.017	0.797	1.38 x 10 ⁻⁵
8A	6.0	2.0 to 4.0	1.25 x 10 ⁻³	0.017	0.772	1.16 x 10 ⁻⁵
8A	6.0	4.0 to 8.0	0.98 x 10 ⁻³	0.015	0.725	0.86 x 10 ⁻⁵
10A	4.0	0.25 to 0.5	3.95 x 10 ⁻⁴	0.084	0.934	1.71 x 10 ⁻⁵
10A	4.0	0.5 to 1.0	4.99 x 10 ⁻⁴	0.086	0.907	1.72 x 10 ⁻⁵
10A	4.0	1.0 to 2.0	3.67 x 10 ⁻⁴	0.050	0.875	0.97 x 10 ⁻⁵
10A	4.0	2.0 to 4.0	4.48 x 10 ⁻⁴	0.035	0.805	0.86 x 10 ⁻⁵
10A	4.0	4.0 to 8.0	3.35 x 10 ⁻⁴	0.020	0.731	0.37 x 10 ⁻⁵
10A	7.5	0.25 to 0.5	1.0 x 10 ⁻⁴	0.156	0.916	8.1 x 10 ⁻⁶
10A	7.5	0.5 to 1.0	0.9 x 10 ⁻⁴	0.110	0.869	5.2 x 10 ⁻⁶
10A	7.5	1.0 to 2.0	1.0 x 10 ⁻⁴	0.089	0.807	3.8 x 10 ⁻⁶
10A	7.5	2.0 to 4.0	1.0 x 10 ⁻⁴	0.039	0.733	2.2 x 10 ⁻⁶
10A	7.5	4.0 to 8.0	0.9 x 10 ⁻⁴	0.020	0.576	1.1 x 10 ⁻⁶
26A	13.5	0.25 to 0.5	1.60 x 10 ⁻⁴	0.120	0.807	1.06 x 10 ⁻⁵
26A	13.5	0.5 to 1.0	1.84 x 10 ⁻⁴	0.084	0.771	0.85 x 10 ⁻⁵
26A	13.5	1.0 to 2.0	2.01 x 10 ⁻⁴	0.051	0.725	0.57 x 10 ⁻⁵
26A	13.5	2.0 to 4.0	2.84 x 10 ⁻⁴	0.029	0.671	0.47 x 10 ⁻⁵
26A	13.5	4.0 to 8.0	2.83 x 10 ⁻⁴	0.015	0.602	0.26 x 10 ⁻⁵

cont'd.

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Table D-1 SUMMARY OF CONSOLIDATION TEST RESULTS

Boring No.	Depth, ft	Existing Effective Overburden Pressure, tsf	Compression Index	Initial Moisture Content, %	Initial Void Ratio	Initial Dry Density, lbs/cu.ft
1A	8.5	0.529	0.211	27.8	0.848	94.3
8A	6.0	0.821	0.218	26.7	0.821	90.7
10A	4.0	0.246	0.258	32.1	0.962	88.7
10A	7.5	0.462	0.261	34.9	0.971	85.1
26A	13.5	0.556	0.205	30.9	0.864	91.4
27A	7.0	0.416	0.238	31.0	0.958	88.6
38A	8.5	0.501	0.282	28.2	0.888	81.9
39A	4.5	0.262	0.235	27.8	0.875	91.2
39A	14.5	0.819	0.184	32.9	0.937	89.7
48A	17.5	0.915	0.369	37.5	1.077	84.5
49A	14.0	0.795	0.257	29.1	0.861	94.0
50A	20.0	0.945	0.304	37.1	1.064	84.8

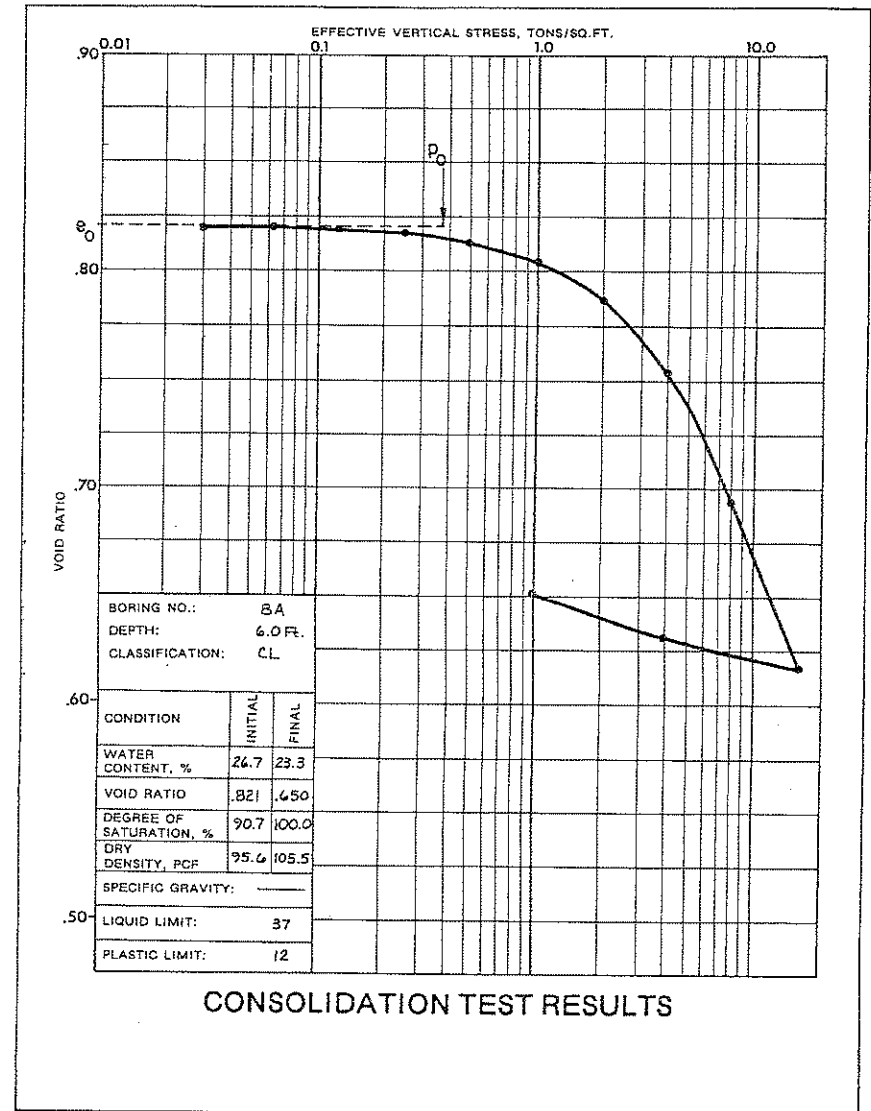
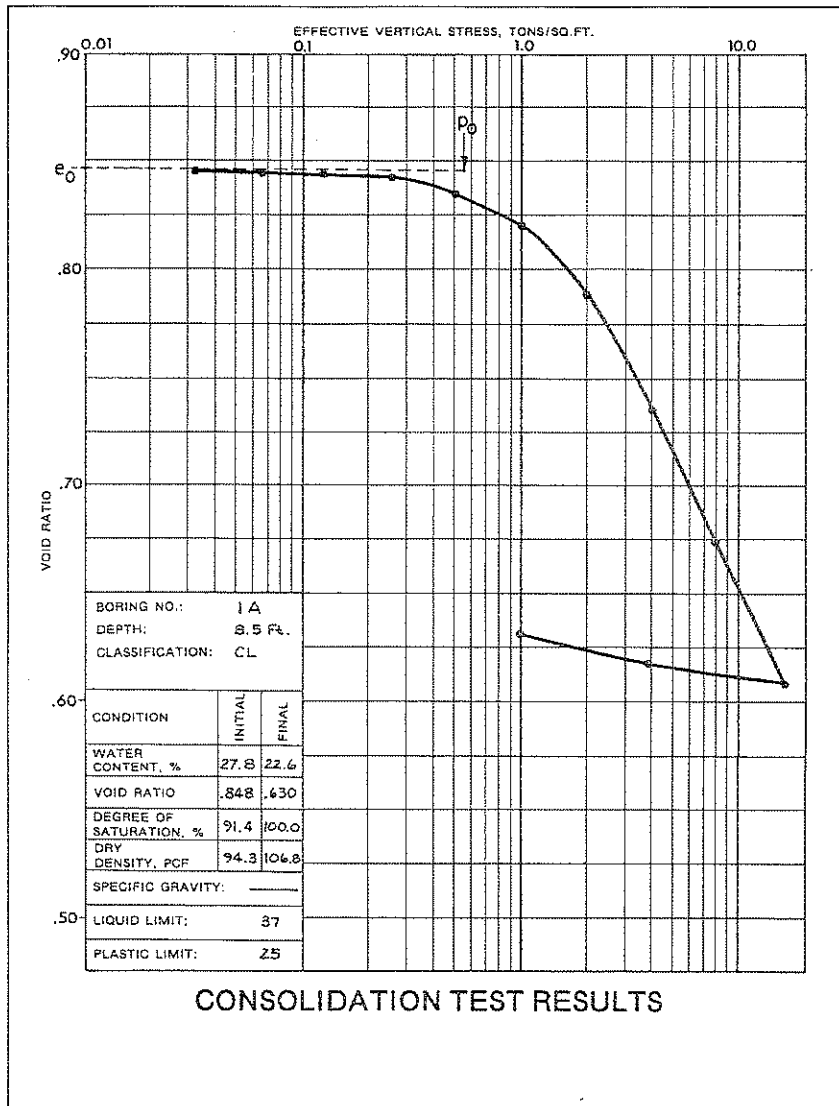
COEFFICIENT OF CONSOLIDATION SUMMARY

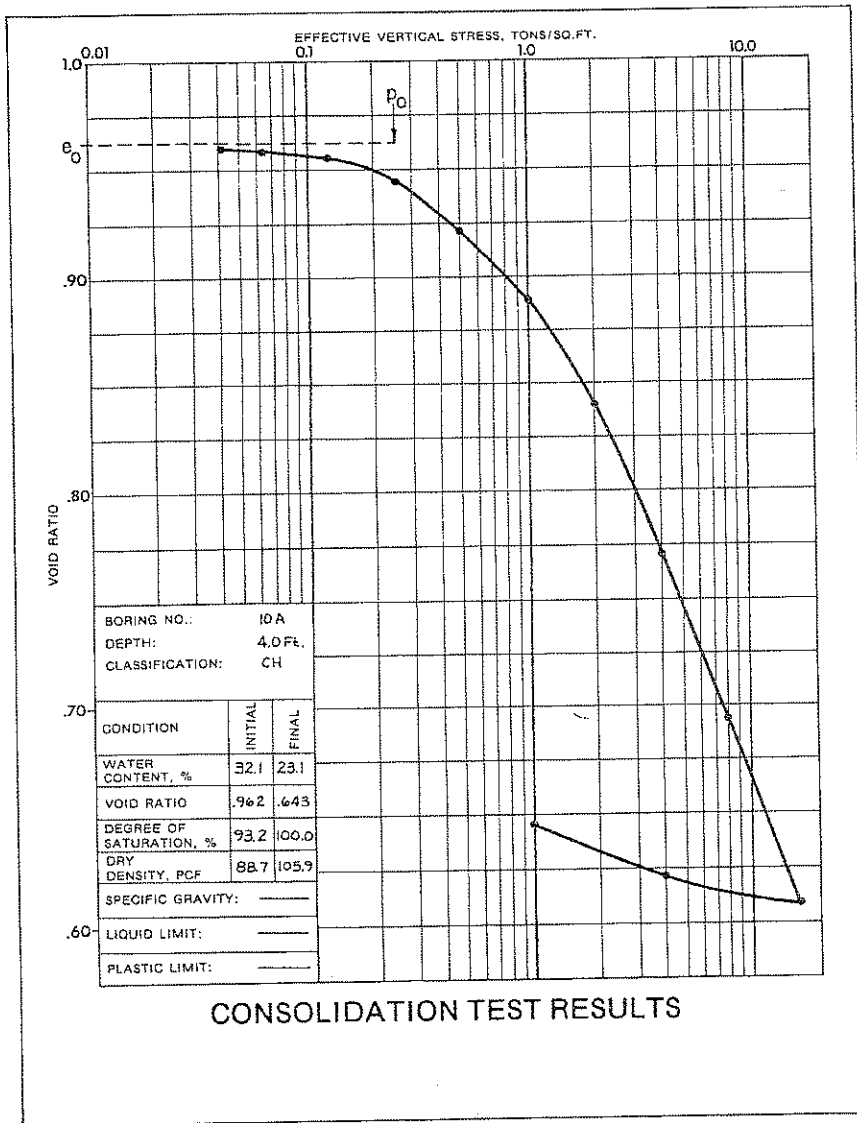
Table D-2		Load Increment, tons/sq.ft	COEFFICIENT OF CONSOLIDATION SUMMARY			
Boring No.	Depth, ft		Coefficient of Consolidation cm ² /sec.	Coefficient of Compressibility, cm ² /kg	Average Void Ratio	Estimated Coefficient of Permeability, cm/sec
27A	7.0	0.25 to 0.5	1.55 x 10 ⁻³	0.060	0.931	4.81 x 10 ⁻⁵
27A	7.0	0.5 to 1.0	0.84 x 10 ⁻³	0.050	0.912	2.19 x 10 ⁻⁵
27A	7.0	1.0 to 2.0	0.81 x 10 ⁻³	0.037	0.881	1.58 x 10 ⁻⁵
27A	7.0	2.0 to 4.0	1.03 x 10 ⁻³	0.028	0.834	1.48 x 10 ⁻⁵
27A	7.0	4.0 to 8.0	0.78 x 10 ⁻³	0.018	0.771	0.79 x 10 ⁻⁵
38A	8.5	0.25 to 0.5	5.73 x 10 ⁻³	0.032	0.881	3.45 x 10 ⁻⁴
38A	8.5	0.5 to 1.0	7.41 x 10 ⁻³	0.028	0.869	1.11 x 10 ⁻⁴
38A	8.5	1.0 to 2.0	3.38 x 10 ⁻³	0.026	0.848	0.48 x 10 ⁻⁴
38A	8.5	2.0 to 4.0	2.42 x 10 ⁻³	0.031	0.805	0.42 x 10 ⁻⁴
38A	8.5	4.0 to 8.0	1.91 x 10 ⁻³	0.021	0.735	0.23 x 10 ⁻⁴
39A	4.5	0.25 to 0.5	2.9 x 10 ⁻⁴	0.036	0.867	0.55 x 10 ⁻⁵
39A	4.5	0.5 to 1.0	7.3 x 10 ⁻⁴	0.054	0.848	2.13 x 10 ⁻⁵
39A	4.5	1.0 to 2.0	7.6 x 10 ⁻⁴	0.035	0.817	1.46 x 10 ⁻⁵
39A	4.5	2.0 to 4.0	7.9 x 10 ⁻⁴	0.027	0.772	1.20 x 10 ⁻⁵
39A	4.5	4.0 to 8.0	6.0 x 10 ⁻⁴	0.017	0.711	5.9 x 10 ⁻⁵
39A	14.5	0.25 to 0.5	6.43 x 10 ⁻³	0.064	0.908	2.2 x 10 ⁻⁴
39A	14.5	0.5 to 1.0	6.29 x 10 ⁻³	0.048	0.889	1.6 x 10 ⁻⁴
39A	14.5	1.0 to 2.0	5.42 x 10 ⁻³	0.033	0.861	0.9 x 10 ⁻⁴
39A	14.5	2.0 to 4.0	7.78 x 10 ⁻³	0.022	0.822	0.9 x 10 ⁻⁴
39A	14.5	4.0 to 8.0	6.31 x 10 ⁻³	0.013	0.773	0.5 x 10 ⁻⁴
48A	17.5	0.25 to 0.5	0.65 x 10 ⁻³	0.040	1.067	1.25 x 10 ⁻⁵
48A	17.5	0.5 to 1.0	1.20 x 10 ⁻³	0.042	1.052	2.45 x 10 ⁻⁵
48A	17.5	1.0 to 2.0	0.63 x 10 ⁻³	0.049	1.017	1.52 x 10 ⁻⁵
48A	17.5	2.0 to 4.0	0.47 x 10 ⁻³	0.050	0.942	1.21 x 10 ⁻⁵
48A	17.5	4.0 to 8.0	0.32 x 10 ⁻³	0.028	0.837	0.48 x 10 ⁻⁵

cont'd.

COEFFICIENT OF CONSOLIDATION SUMMARY

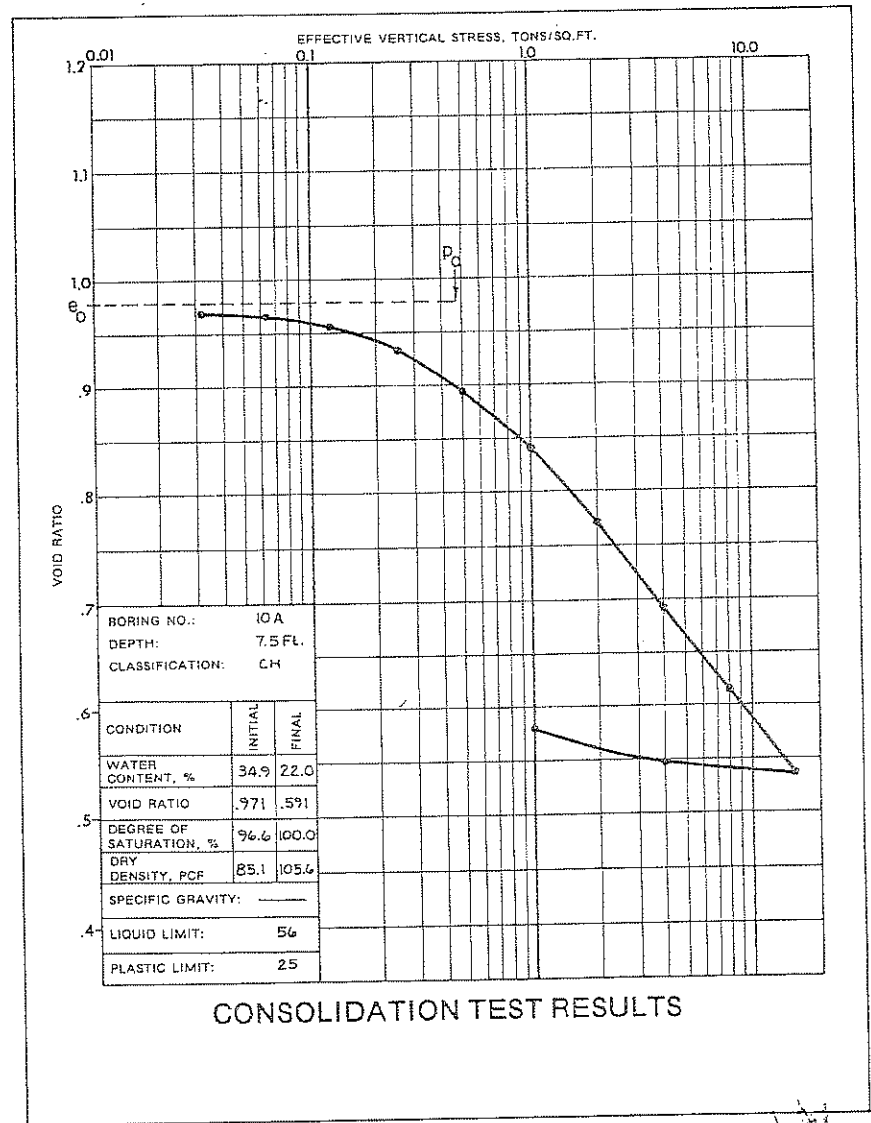
Table D-2		Load Increment, tons/sq.ft	COEFFICIENT OF CONSOLIDATION SUMMARY			
Boring No.	Depth, ft		Coefficient of Consolidation cm ² /sec.	Coefficient of Compressibility, cm ² /kg	Average Void Ratio	Estimated Coefficient of Permeability, cm/sec
49A	14.0	0.25 to 0.5	3.30 x 10 ⁻³	0.056	0.847	1.00 x 10 ⁻⁶
49A	14.0	0.5 to 1.0	4.27 x 10 ⁻³	0.042	0.830	0.98 x 10 ⁻⁶
49A	14.0	1.0 to 2.0	4.15 x 10 ⁻³	0.029	0.805	0.67 x 10 ⁻⁶
49A	14.0	2.0 to 4.0	4.36 x 10 ⁻³	0.029	0.767	0.72 x 10 ⁻⁶
49A	14.0	4.0 to 8.0	2.36 x 10 ⁻³	0.016	0.713	0.22 x 10 ⁻⁶
50A	20.0	0.25 to 0.5	5.78 x 10 ⁻³	0.076	1.042	2.15 x 10 ⁻⁴
50A	20.0	0.5 to 1.0	7.26 x 10 ⁻³	0.062	1.017	2.23 x 10 ⁻⁴
50A	20.0	1.0 to 2.0	3.25 x 10 ⁻³	0.055	0.945	0.92 x 10 ⁻⁴
50A	20.0	2.0-4.0	1.82 x 10 ⁻³	0.043	0.905	0.40 x 10 ⁻⁴
50A	20.0	4.0 to 8.0	2.76 x 10 ⁻³	0.023	0.816	0.35 x 10 ⁻⁴





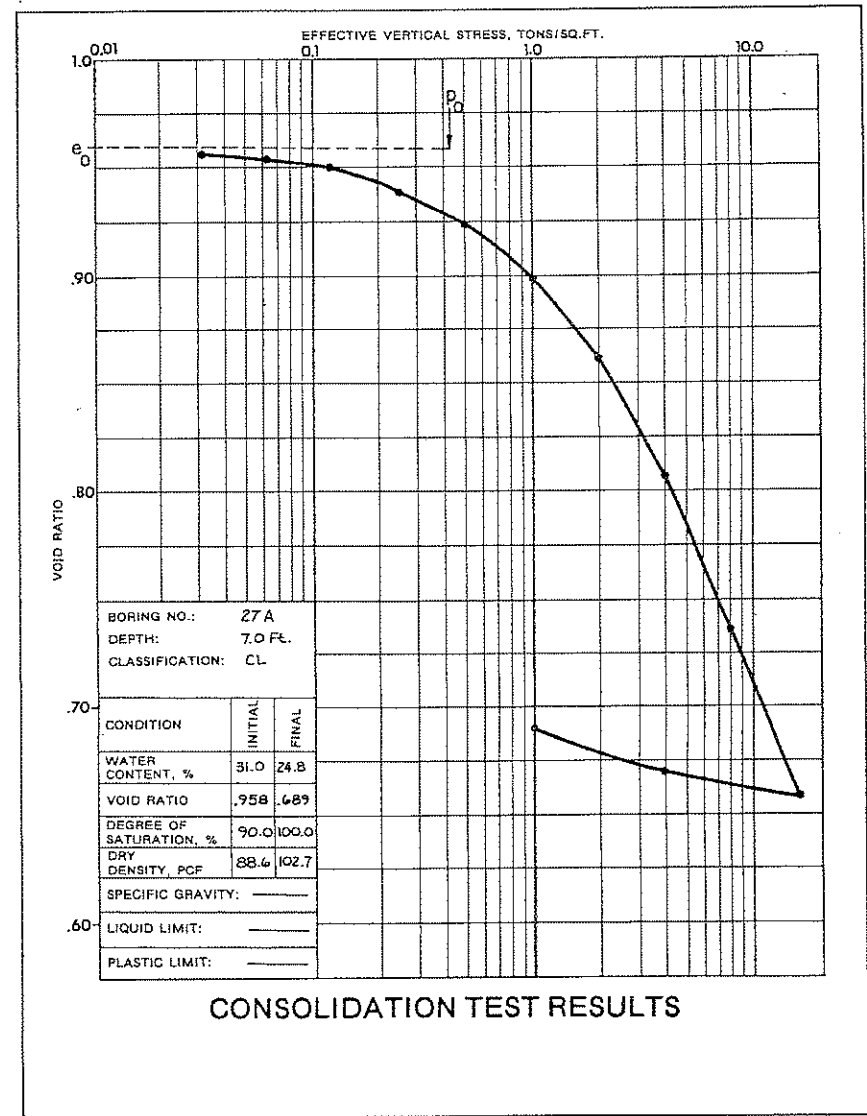
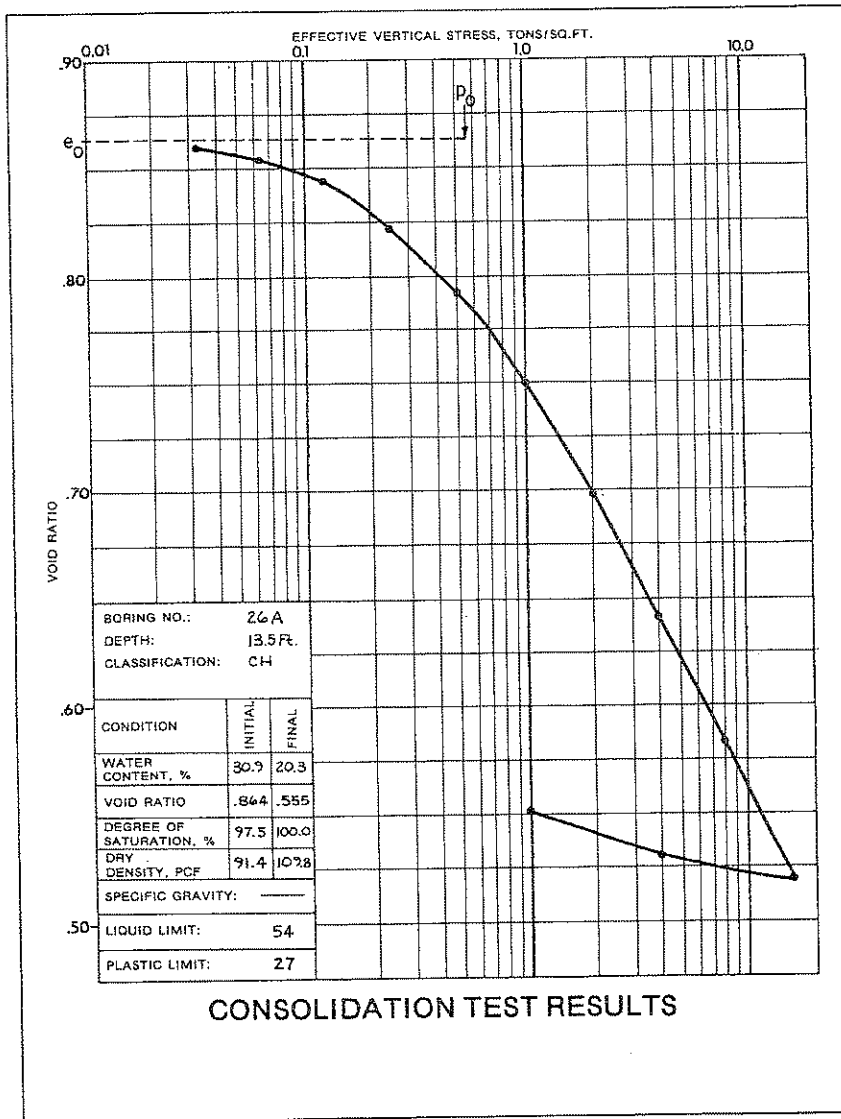
ATEC ASSOCIATES

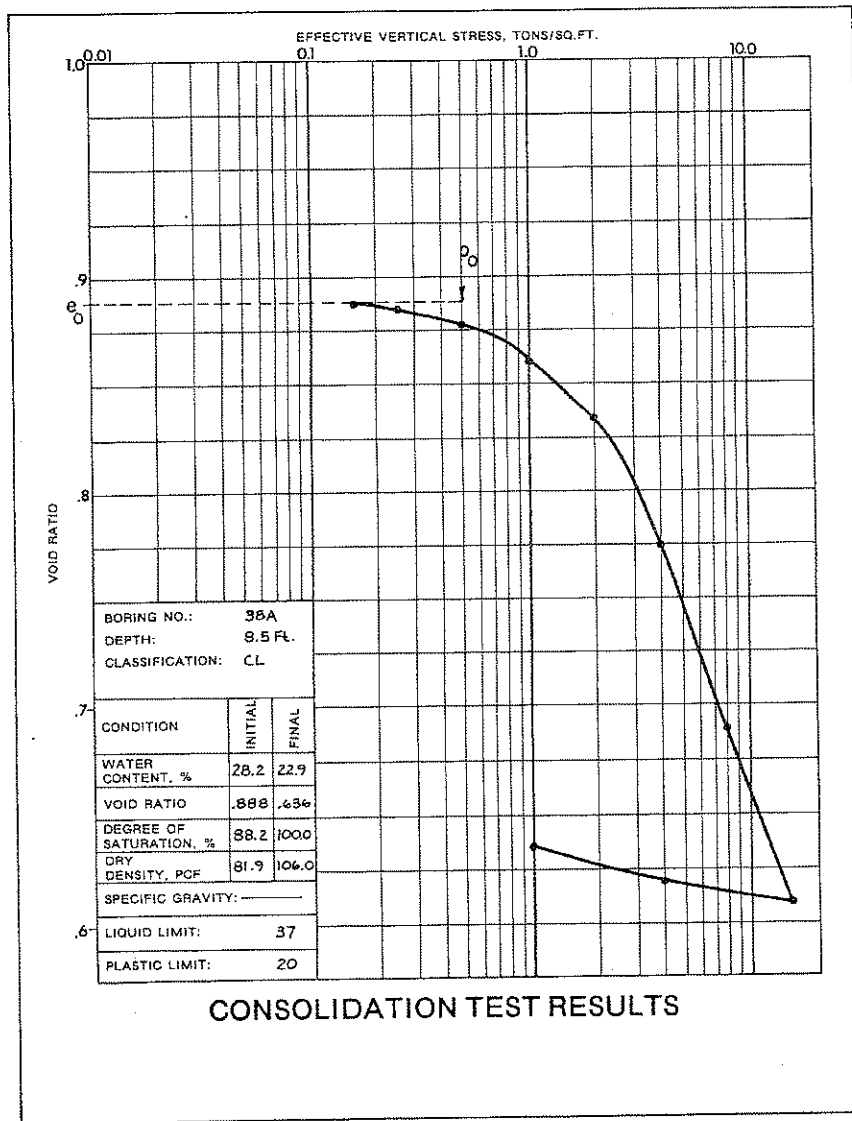
CN-1



ATEC ASSOCIATES

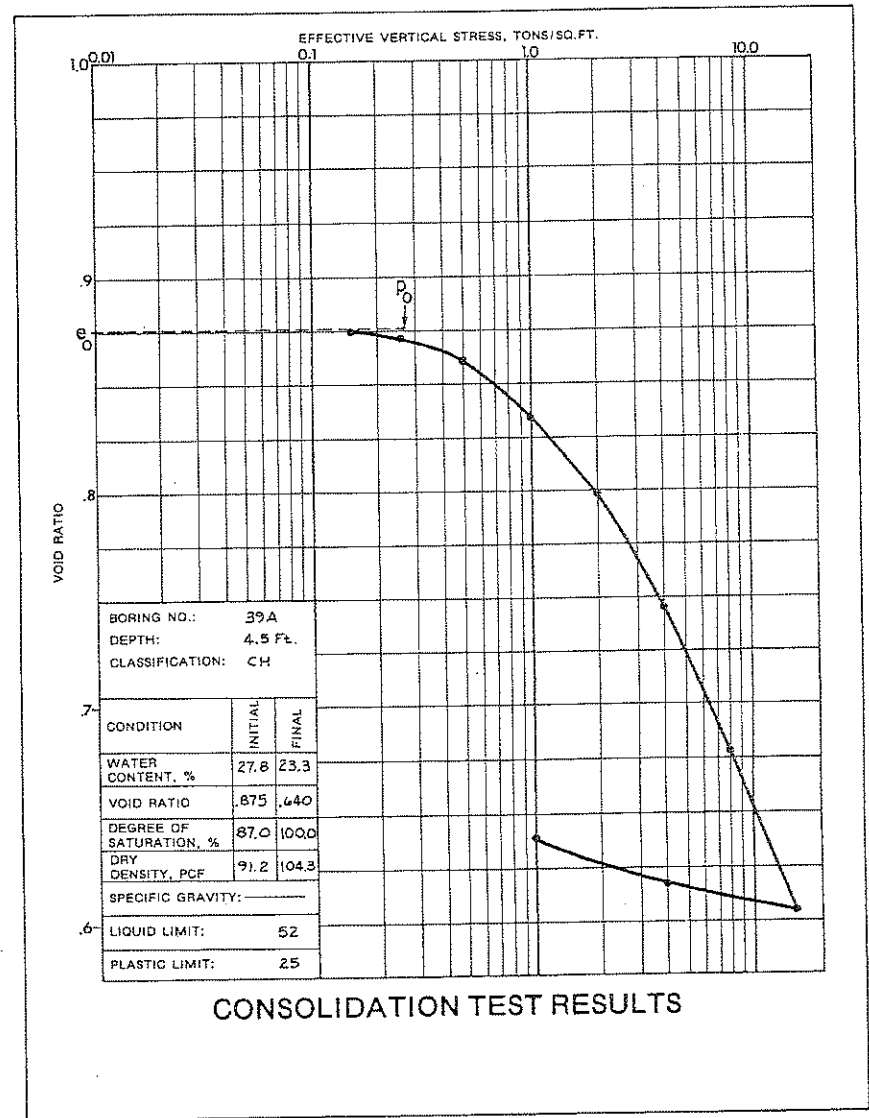
CN-1





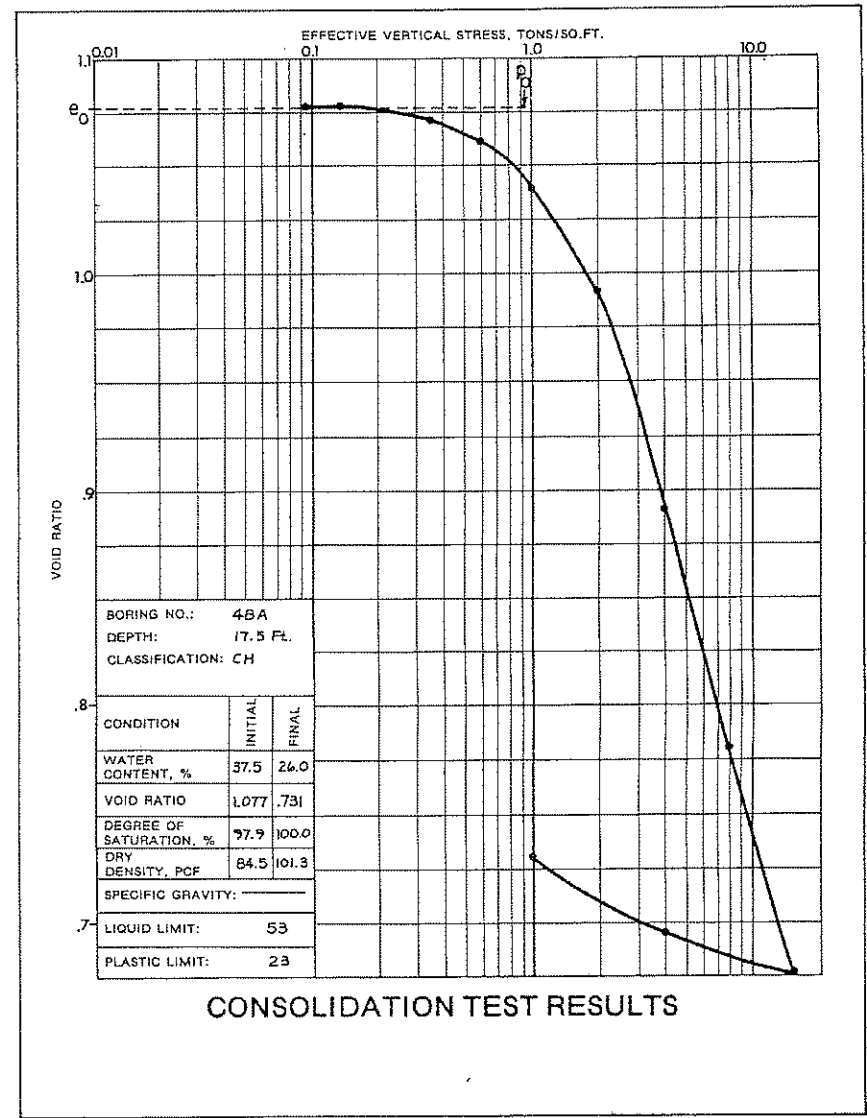
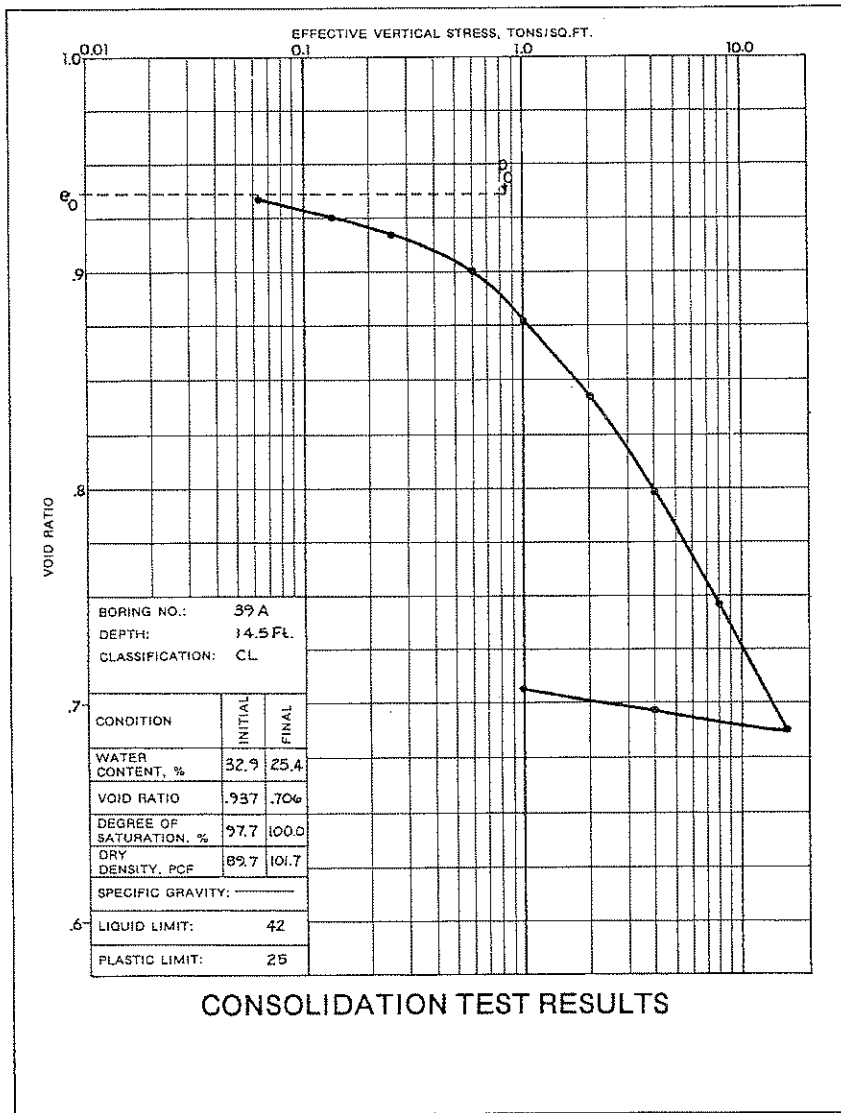
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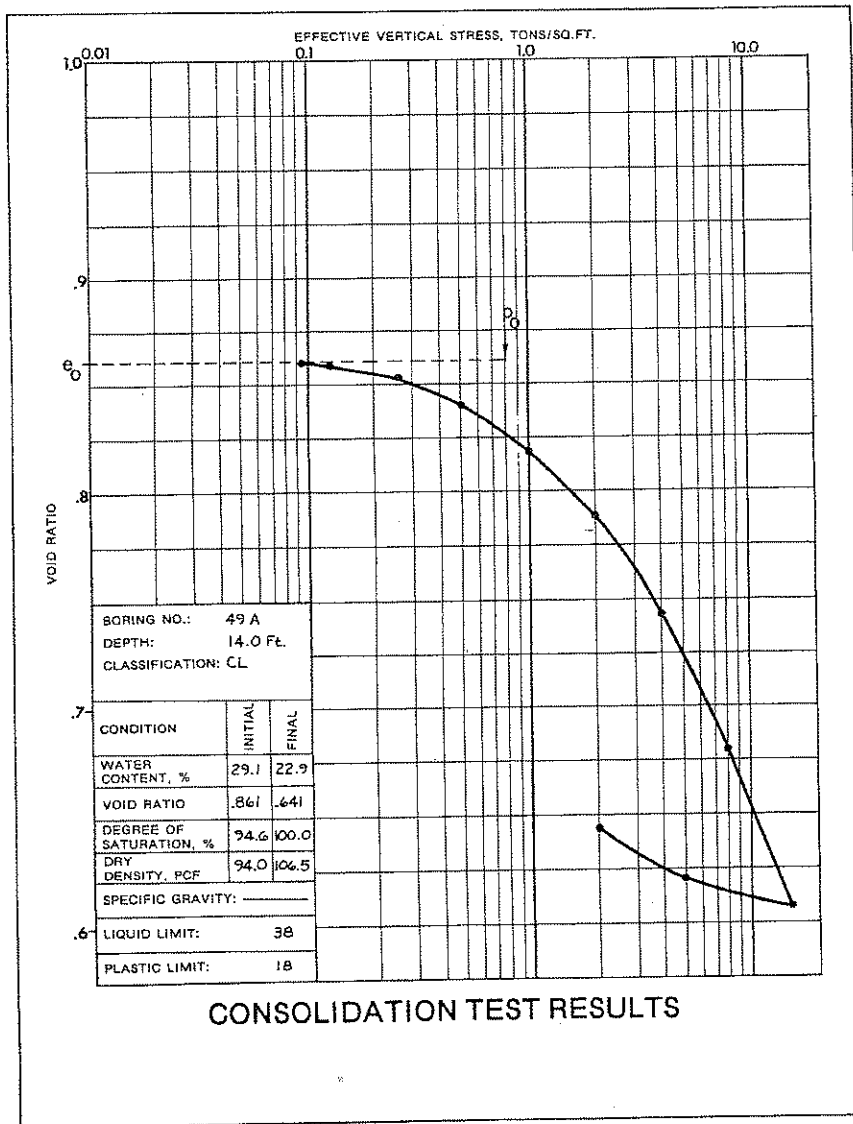
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ATEC ASSOCIATES

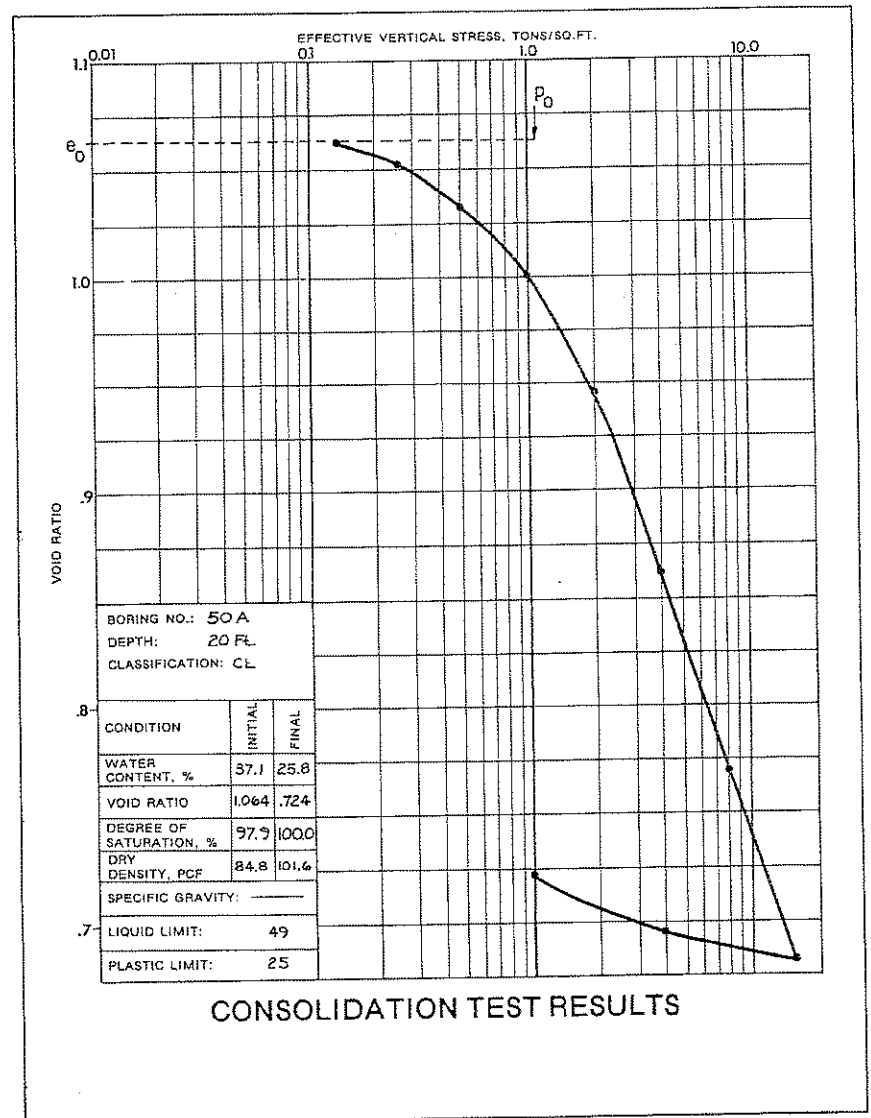
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ATEC ASSOCIATES

CN-1



ATEC ASSOCIATES

CN-1

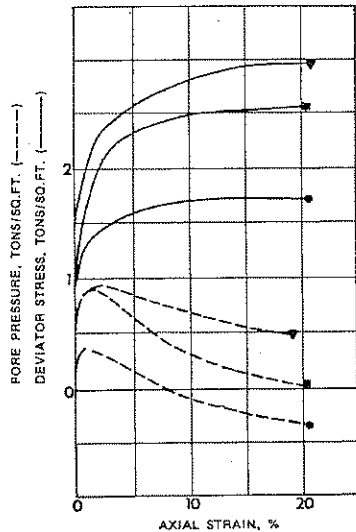
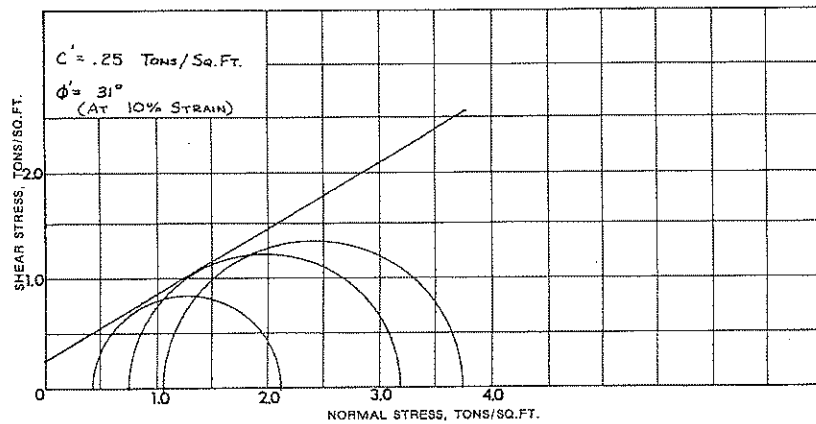
Ottawa Generating Station-Unit 1
(E-7566)

Table E-1 SUMMARY OF CONSOLIDATED-UNDRAINED
TRIAxIAL TEST RESULTS

Boring No.	Depth, ft	c', kg/cm ²	φ', degrees	Effective Confining Pressures tsf	Dry Densities, lbs/cu. ft	% Final Water Contents	Strain Rate %/min
9A	13.0-14.5	0.25	31	.35	101.2	26.2	1.0
				1.06	107.7	20.4	
				1.76	101.1	23.8	
10A	5.0-7.0	0.30	34.5	1.41	94.4	25.8	1.0
				1.82	91.6	27.0	
10A	7.0-9.0	0.30	29	1.06	91.3	27.7	1.0
				2.11	88.1	28.5	
				3.17	96.3	22.8	
18A	19.0-21.0	0.20	34	0.70	107.8	22.2	0.5
				1.41	104.5	19.9	
				2.11	105.7	21.3	
39A	13.0-15.0	0	34	1.06	89.1	30.0	.074
				2.11	82.9	29.4	
				3.17	90.0	27.1	
43A	18.0-20.0	0.3	31	0.35	104.1	23.6	0.5
				1.06	105.3	22.3	
				1.76	105.0	21.6	
48A	16.0-17.9	0	31	1.06	88.3	31.0	.071
				2.11	88.1	28.9	
				3.17	85.2	30.2	
32A *	0.0-7.0	0	40	0.70	109.2	23.1	.071
				1.41	109.6	21.5	
				2.11	109.7	22.0	

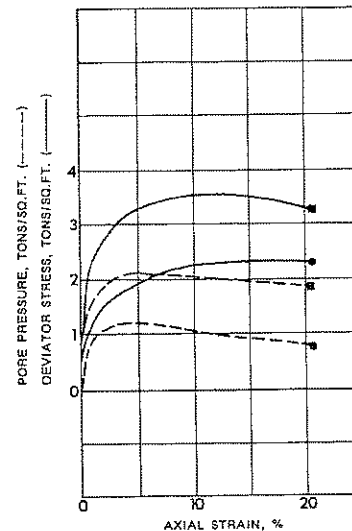
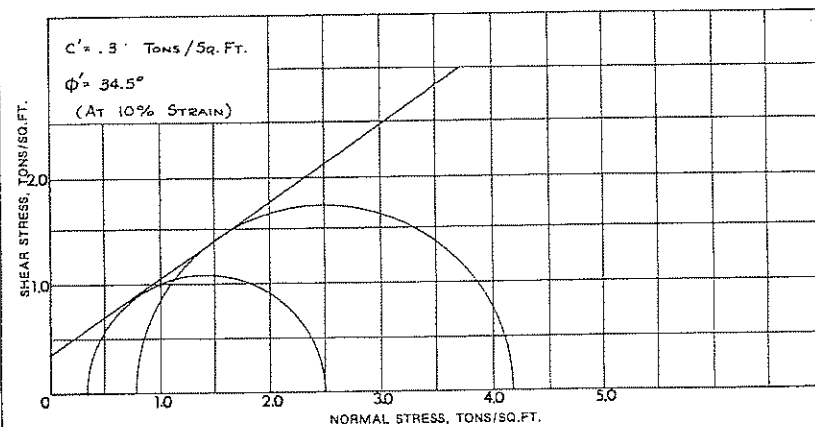
* Samples recompacted from disturbed bag sample to approximately 95 percent of modified Proctor maximum dry density.

APPENDIX E
TRIAxIAL TESTS



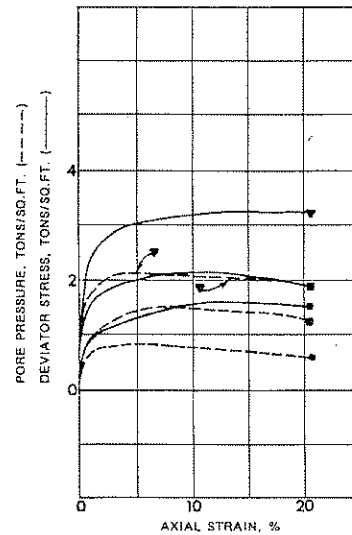
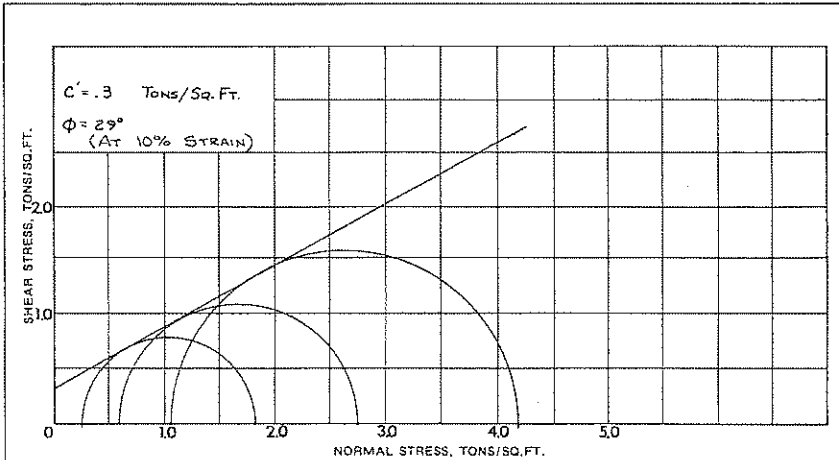
PROJECT NO.: E-7566	
BORING NO.: 9A	DEPTH: 13.0-14.5
LIQUID LIMIT: _____	PLASTIC LIMIT: _____
SOIL CLASSIFICATION: CH	
TYPE OF TEST: CONSOLIDATION - UNDRAINED	
RATE OF STRAIN: 1.0 % / MIN.	
TEST DESIGNATION	● ■ ▼ ○
INITIAL WATER CONTENT, %	24.9 21.0 24.9
INITIAL DRY DENSITY, PCF	101.2 107.7 101.1
INITIAL SAMPLE HEIGHT, IN.	2.80 2.80 2.80
INITIAL SAMPLE DIAMETER, IN.	1.40 1.40 1.40
FINAL BACK PRESSURE, TSF	1.97 4.08 1.62
TOTAL CONSOLIDATION PRESSURE, TSF	2.32 5.14 3.38
EFFECTIVE CONFINING PRESSURE, TSF	0.35 1.06 1.76
FINAL WATER CONTENT, %	26.2 20.4 23.8
REMARKS:	

TRIAXIAL TEST RESULTS



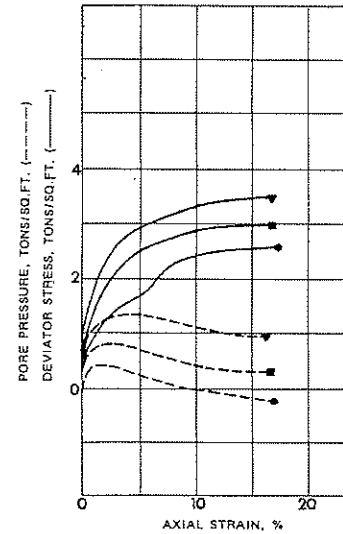
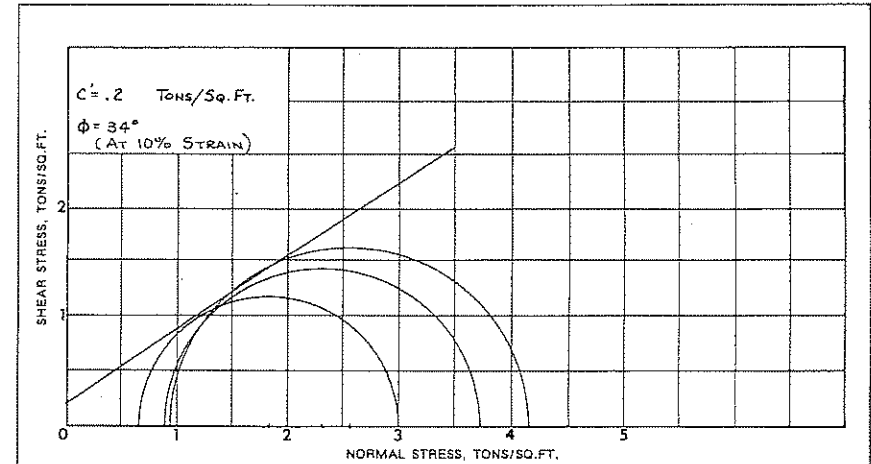
PROJECT NO.: E-7566	
BORING NO.: 10A	DEPTH: 5.0-7.0
LIQUID LIMIT: 56	PLASTIC LIMIT: 25
SOIL CLASSIFICATION: CH	
TYPE OF TEST: CONSOLIDATED - UNDRAINED	
RATE OF STRAIN: 1.0 % / MIN.	
TEST DESIGNATION	● ■ ▼ ○
INITIAL WATER CONTENT, %	28.5 30.7
INITIAL DRY DENSITY, PCF	94.4 91.6
INITIAL SAMPLE HEIGHT, IN.	2.80 2.80
INITIAL SAMPLE DIAMETER, IN.	1.40 1.40
FINAL BACK PRESSURE, TSF	1.62 1.97
TOTAL CONSOLIDATION PRESSURE, TSF	3.03 4.79
EFFECTIVE CONFINING PRESSURE, TSF	1.41 2.82
FINAL WATER CONTENT, %	25.8 27.0
REMARKS:	

TRIAXIAL TEST RESULTS



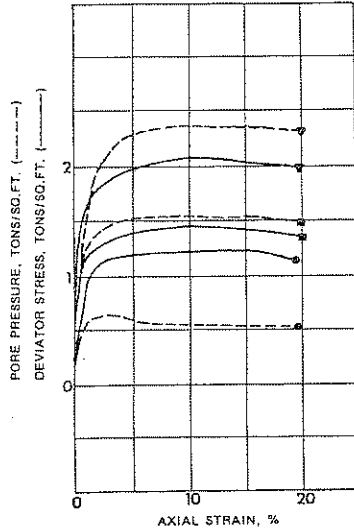
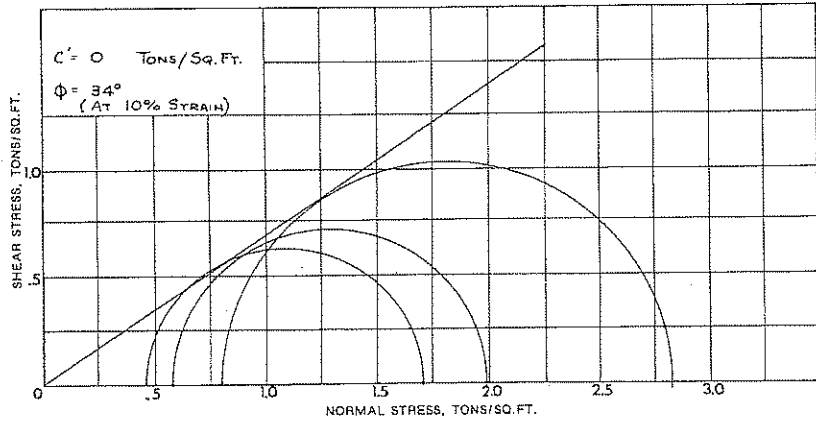
PROJECT NO.: E-7566			
BORING NO.: 10A		DEPTH: 7.0 - 9.0	
LIQUID LIMIT: 56		PLASTIC LIMIT: 25	
SOIL CLASSIFICATION: CH			
TYPE OF TEST: CONSOLIDATED - UNDRAINED			
RATE OF STRAIN: 1.0 % / MIN.			
TEST DESIGNATION			
	●	■	▼
INITIAL	WATER CONTENT, %		
	32.1	32.7	27.5
	DRY DENSITY, PCF		
	91.3	88.1	96.3
	SAMPLE HEIGHT, IN.		
	2.80	2.80	2.80
	SAMPLE DIAMETER, IN.		
	1.40	1.40	1.40
	FINAL BACK PRESSURE, TSF		
	2.32	2.68	1.62
	TOTAL CONSOLIDATION PRESSURE, TSF		
	3.38	4.79	4.79
	EFFECTIVE CONFINING PRESSURE, TSF		
	1.06	2.11	3.17
	FINAL WATER CONTENT, %		
	27.7	28.5	22.8
REMARKS:			

TRIAxIAL TEST RESULTS



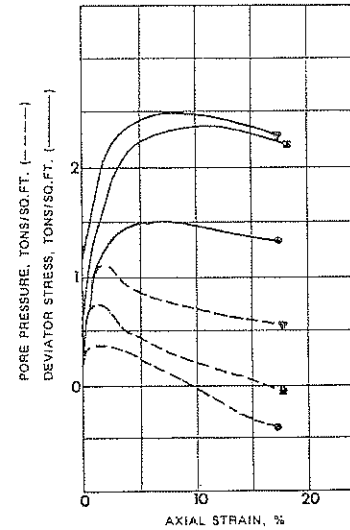
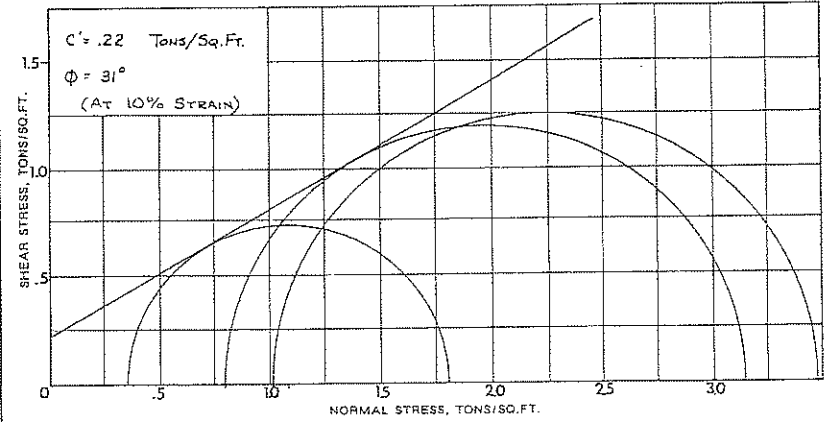
PROJECT NO.: E-7566			
BORING NO.: 18A		DEPTH: 19.0 - 21.0	
LIQUID LIMIT: 47		PLASTIC LIMIT: 24	
SOIL CLASSIFICATION: CL			
TYPE OF TEST: CONSOLIDATED - UNDRAINED			
RATE OF STRAIN: 0.5 % / MIN.			
TEST DESIGNATION			
	●	■	▼
INITIAL	WATER CONTENT, %		
	20.6	23.0	20.9
	DRY DENSITY, PCF		
	107.8	104.5	105.7
	SAMPLE HEIGHT, IN.		
	5.60	5.60	5.60
	SAMPLE DIAMETER, IN.		
	2.86	2.87	2.87
	FINAL BACK PRESSURE, TSF		
	1.62	1.62	2.68
	TOTAL CONSOLIDATION PRESSURE, TSF		
	2.32	3.03	4.79
	EFFECTIVE CONFINING PRESSURE, TSF		
	0.70	1.41	2.11
	FINAL WATER CONTENT, %		
	22.2	19.9	21.3
REMARKS:			

TRIAxIAL TEST RESULTS



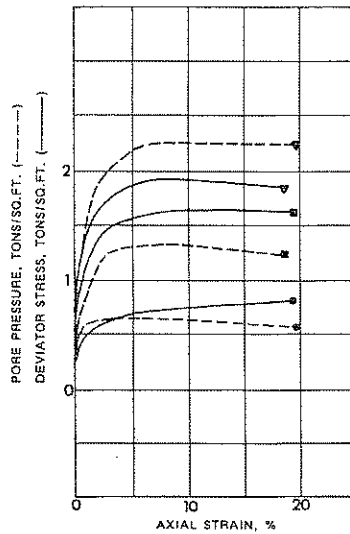
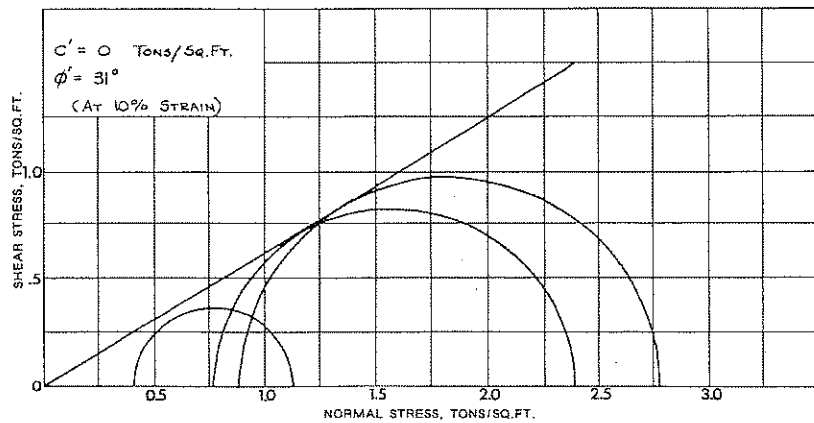
PROJECT NO.: E-7566				
BORING NO.: 39A		DEPTH: 13.0 - 15.0		
LIQUID LIMIT: 42		PLASTIC LIMIT: 25		
SOIL CLASSIFICATION: CL				
TYPE OF TEST: CONSOLIDATED - UNDRAINED				
RATE OF STRAIN: 0.074% / MIN.				
TEST DESIGNATION				
	●	■	▼	○
INITIAL				
WATER CONTENT, %	32.8	38.4	33.9	
DRY DENSITY, PCF	89.1	82.9	90.0	
SAMPLE HEIGHT, IN.	2.80	2.80	2.80	
SAMPLE DIAMETER, IN.	1.40	1.40	1.40	
FINAL BACK PRESSURE, TSF	1.97	1.27	1.62	
TOTAL CONSOLIDATION PRESSURE, TSF	3.03	3.38	4.79	
EFFECTIVE CONFINING PRESSURE, TSF	1.06	2.11	3.17	
FINAL WATER CONTENT, %	30.0	27.4	27.1	
REMARKS:				

TRIAXIAL TEST RESULTS



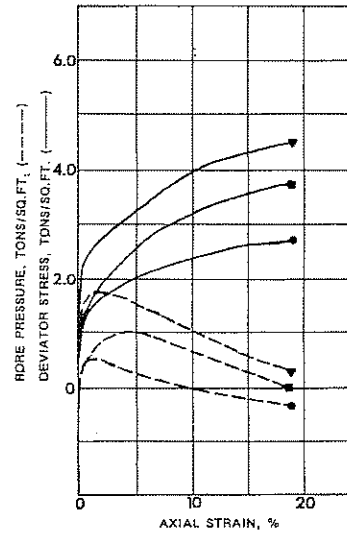
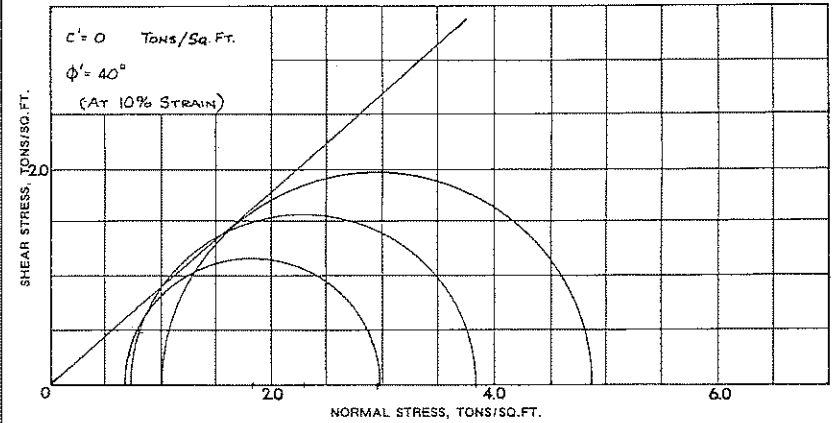
PROJECT NO.: E-7566				
BORING NO.: 43A		DEPTH: 18.0 - 20.0		
LIQUID LIMIT: 32		PLASTIC LIMIT: 15		
SOIL CLASSIFICATION: CL				
TYPE OF TEST: CONSOLIDATED - UNDRAINED				
RATE OF STRAIN: 0.5% / MIN.				
TEST DESIGNATION				
	●	■	▼	○
INITIAL				
WATER CONTENT, %	22.2	22.2	21.1	
DRY DENSITY, PCF	104.1	105.0	105.3	
SAMPLE HEIGHT, IN.	5.60	5.37	5.60	
SAMPLE DIAMETER, IN.	2.87	2.87	2.86	
FINAL BACK PRESSURE, TSF	1.27	1.97	2.32	
TOTAL CONSOLIDATION PRESSURE, TSF	1.62	3.03	4.06	
EFFECTIVE CONFINING PRESSURE, TSF	0.35	1.06	1.76	
FINAL WATER CONTENT, %	23.6	22.3	21.6	
REMARKS:				

TRIAXIAL TEST RESULTS



PROJECT NO.: E-7566				
BORING NO.: 48A		DEPTH: 16.0-17.9		
LIQUID LIMIT: 53		PLASTIC LIMIT: 23		
SOIL CLASSIFICATION: CH				
TYPE OF TEST: CONSOLIDATED-UNDRAINED				
RATE OF STRAIN: 0.071%/MIN.				
TEST DESIGNATION				
	●	■	▼	○
INITIAL	WATER CONTENT, %			
	33.4	33.4	36.3	
	DRY DENSITY, PCF			
	88.3	88.1	85.2	
	SAMPLE HEIGHT, IN.			
	2.80	2.80	2.80	
	SAMPLE DIAMETER, IN.			
	1.40	1.40	1.40	
	FINAL BACK PRESSURE, TSF			
	1.62	2.32	2.32	
	TOTAL CONSOLIDATION PRESSURE, TSF			
	2.68	4.43	5.49	
	EFFECTIVE CONFINING PRESSURE, TSF			
	1.06	2.11	3.17	
	FINAL WATER CONTENT, %			
	31.0	28.9	30.2	
REMARKS:				

TRIAXIAL TEST RESULTS



PROJECT NO.: E-7566				
BORING NO.: 32		DEPTH: 0-7.0 *		
LIQUID LIMIT: —		PLASTIC LIMIT: —		
SOIL CLASSIFICATION: CL				
TYPE OF TEST: CONSOLIDATED-UNDRAINED				
RATE OF STRAIN: 0.071%/MIN.				
TEST DESIGNATION				
	●	■	▼	○
INITIAL	WATER CONTENT, %			
	19.5	19.5	19.5	
	DRY DENSITY, PCF			
	109.2	109.6	109.7	
	SAMPLE HEIGHT, IN.			
	2.80	2.80	2.80	
	SAMPLE DIAMETER, IN.			
	1.40	1.40	1.40	
	FINAL BACK PRESSURE, TSF			
	2.32	3.38	4.44	
	TOTAL CONSOLIDATION PRESSURE, TSF			
	3.02	4.79	6.55	
	EFFECTIVE CONFINING PRESSURE, TSF			
	0.70	1.41	2.11	
	FINAL WATER CONTENT, %			
	23.1	21.5	22.0	
REMARKS: * SAMPLE RECOMPACTED FROM DISTURBED BAG SAMPLE TO APPROX. 95% OF MODIFIED PROCTOR MAXIMUM DRY DENSITY.				

TRIAXIAL TEST RESULTS

Ottumwa Generating Station-Unit 1
(E-7566)

Table E-2

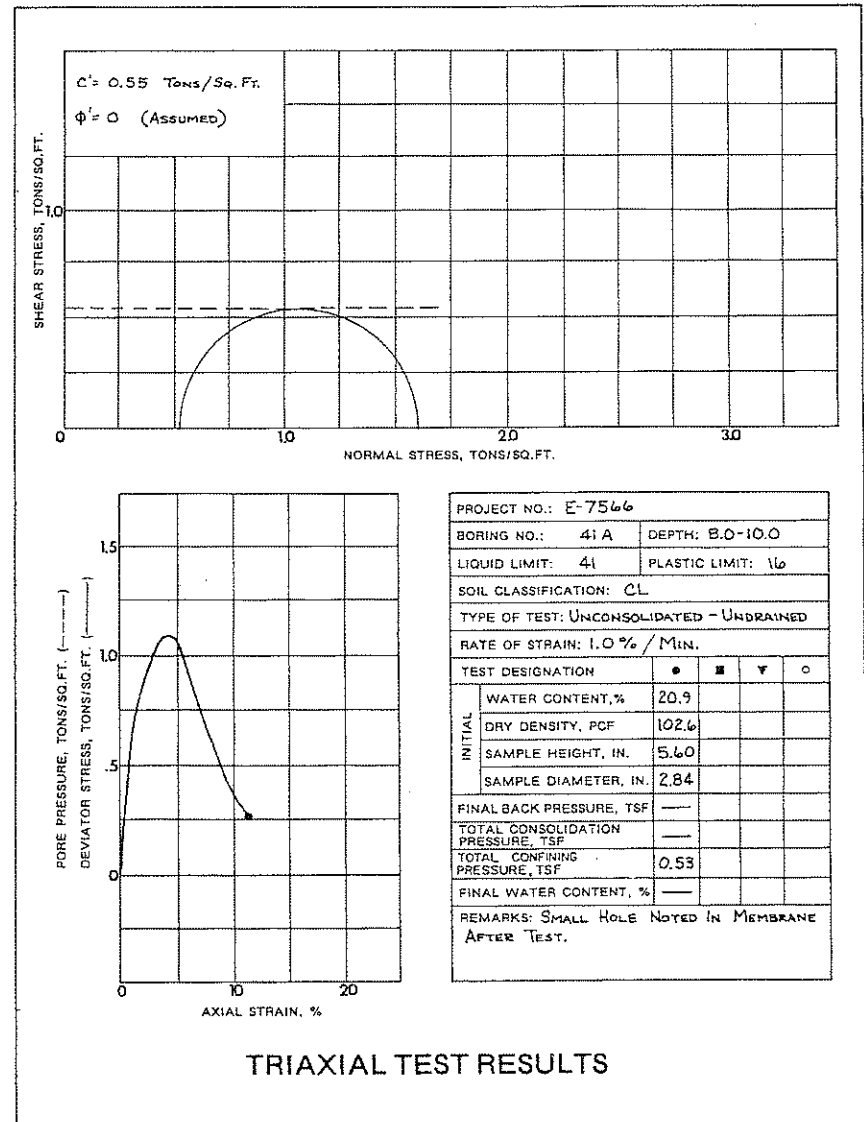
SUMMARY OF UNCONSOLIDATED-UNDRAINED
TRIAxIAL TEST RESULTS

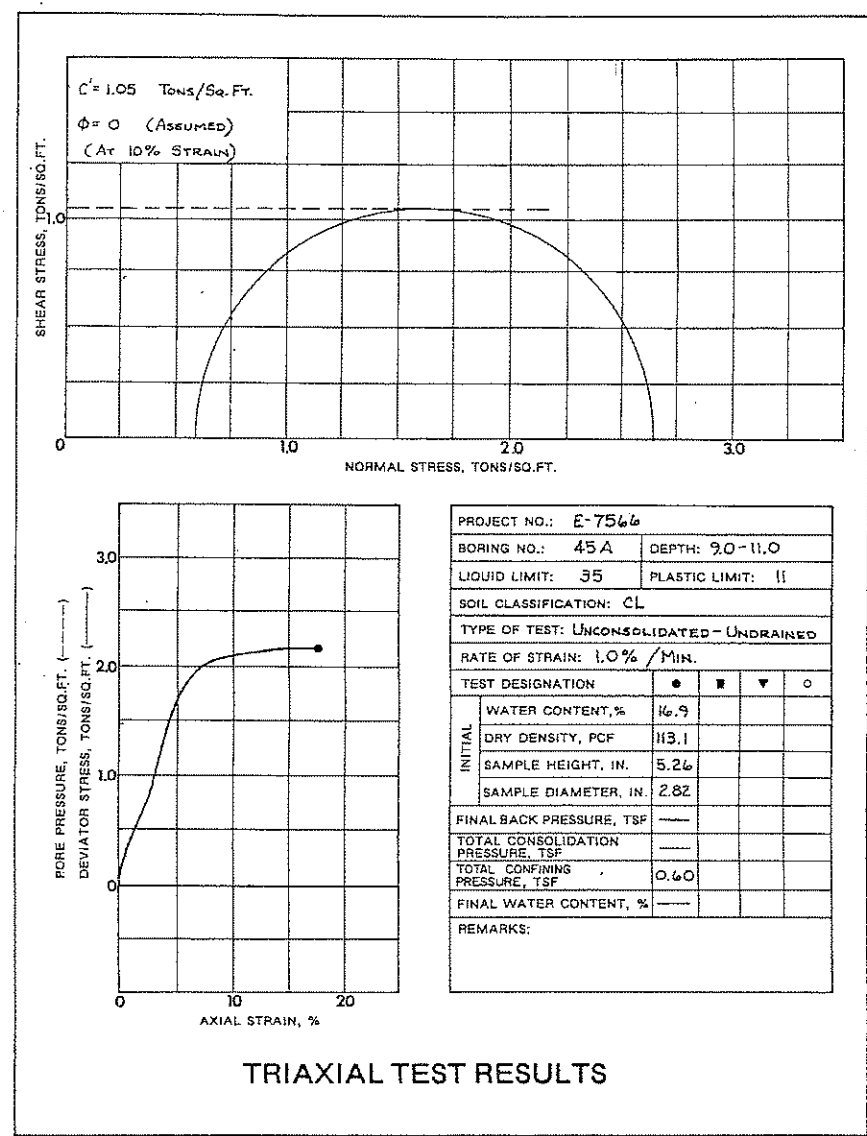
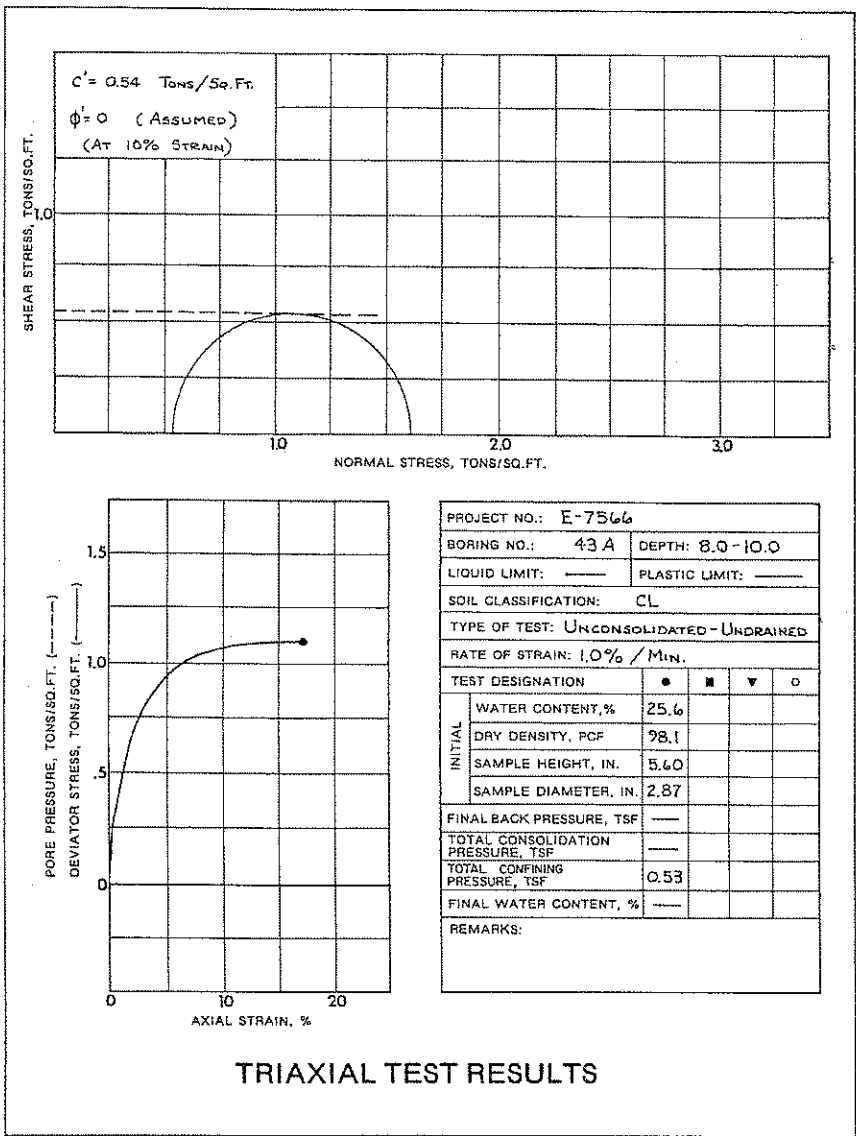
Boring No.	Depth, ft	Total Confining Pressure, tsf	Dry Density, lbs/cu.ft	Moisture Content, %	c (For $\beta=0$), tons/sq.ft	Remarks
41A	8.0-10.0	0.53	102.6	20.9	0.55	Small hole noted in membrane after test
43A	8.0-10.0	0.53	98.1	25.6	0.54	
45A	9.0-11.0	0.60	113.1	16.9	1.05	
46A	18.0-19.9	0.95	96.8	26.6	0.56	
50A	19.0-21.0	0.90	88.6	34.1	0.37	
32	0.0-7.0	1.41	104.6	19.3	0.85	Sample recompacted from disturbed Bag Sample at approx. 90% of modified Proctor maximum dry density
32	0.0-7.0	1.41	109.5	14.9	8.85 *	Sample recompacted from disturbed Bag Sample at approx. 95% of modified Proctor maximum dry density
32	0.0-7.0	1.41	108.5	20.1	3.38 **	Sample recompacted from disturbed Bag Sample at approx. 95% of modified Proctor maximum dry density

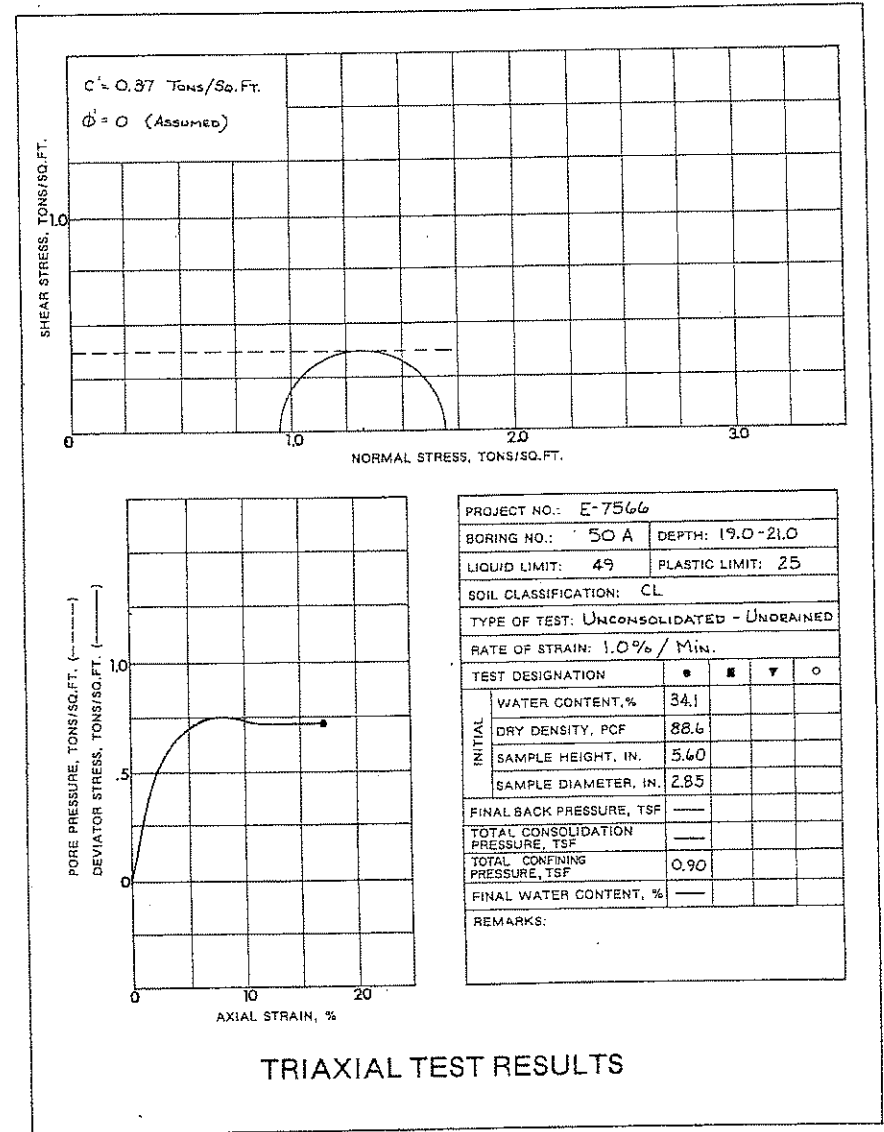
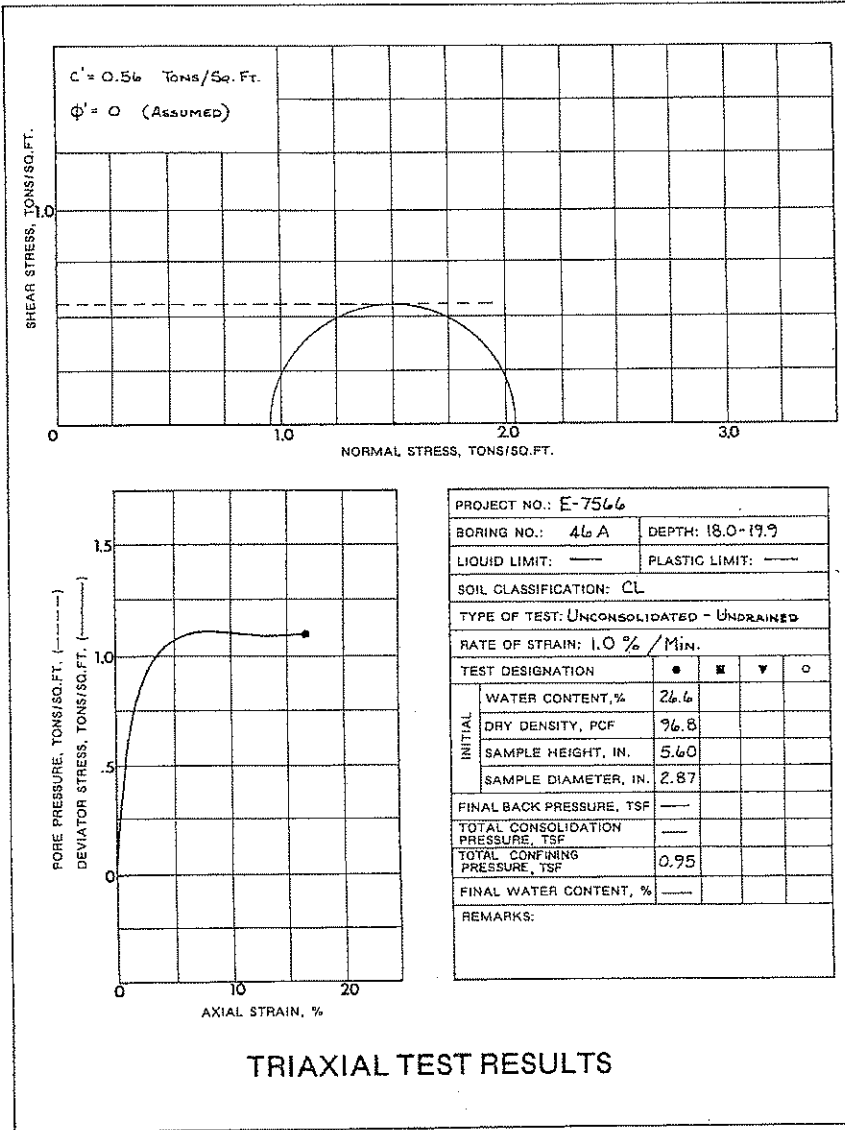
Note: All tests performed at a strain rate of approximately 1.0 percent per minute.

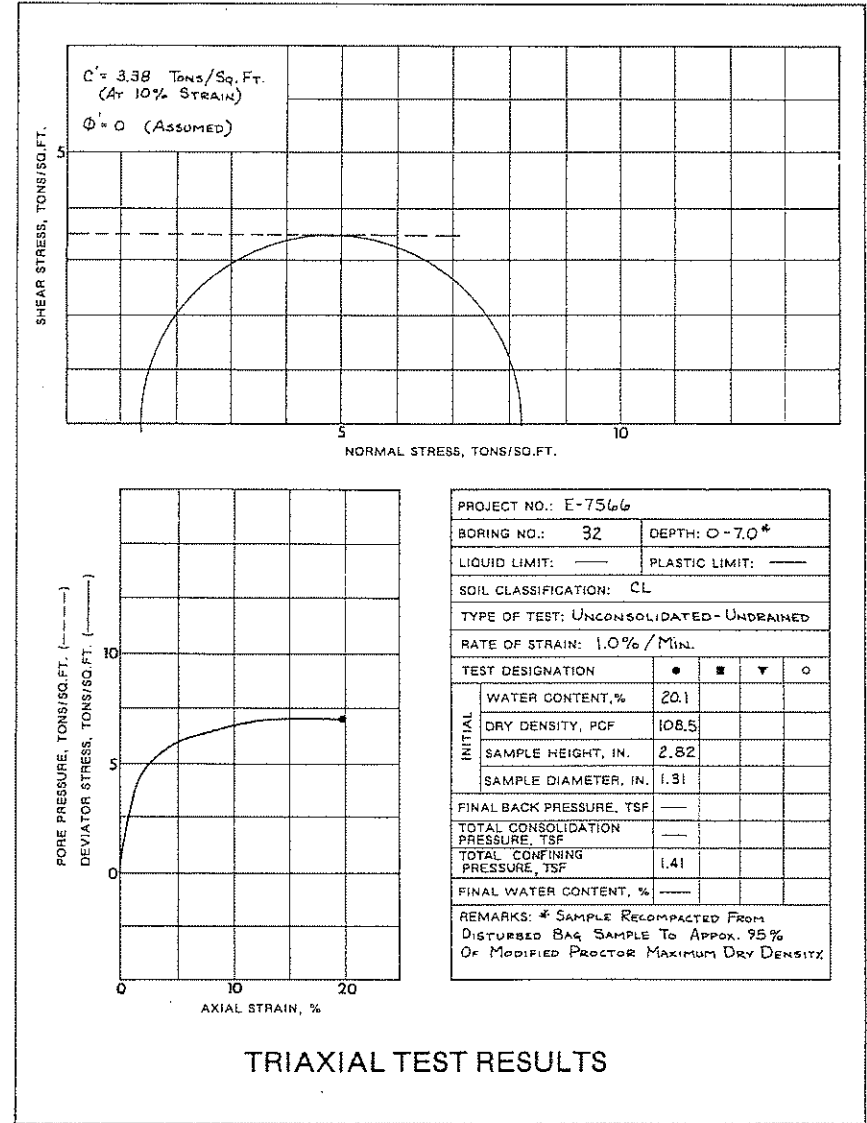
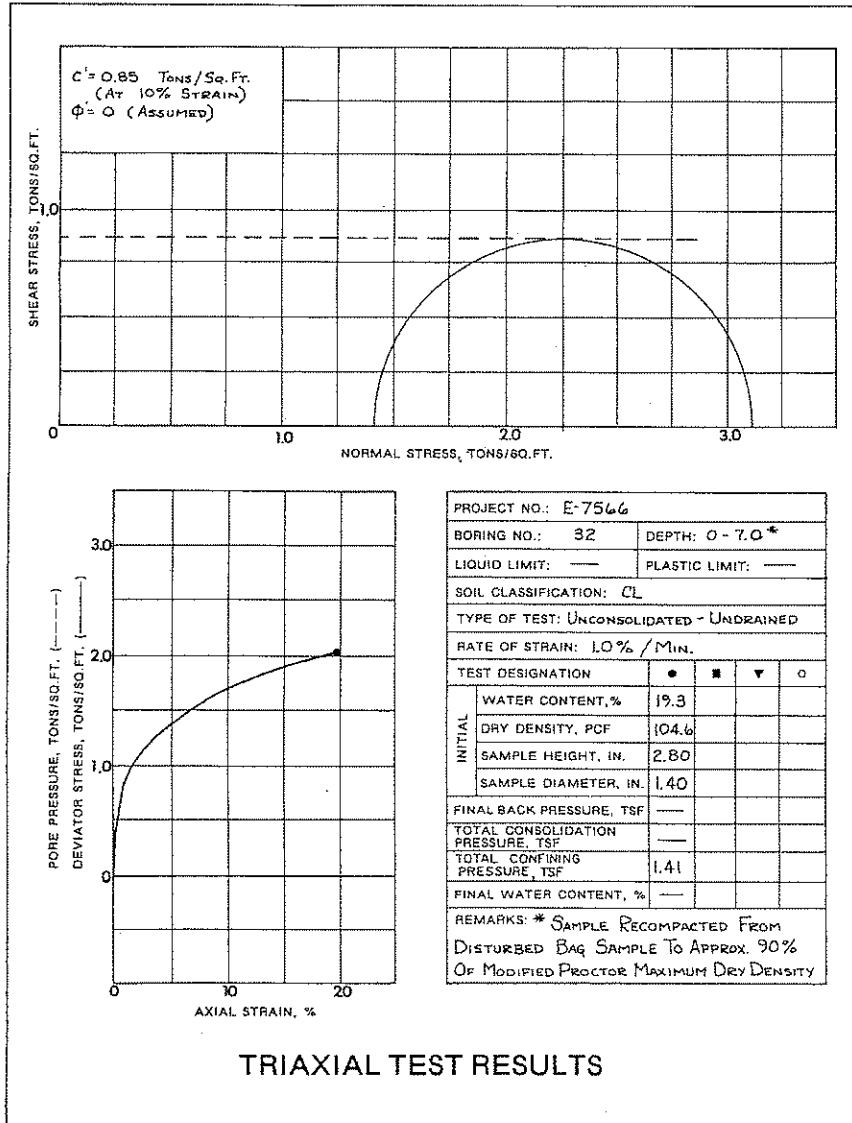
* Unconfined compressive strength for similarly recompacted sample - 10.49 tons/sq.ft

** Unconfined compressive strength for similarly recompacted sample - 5.37 tons/sq.ft



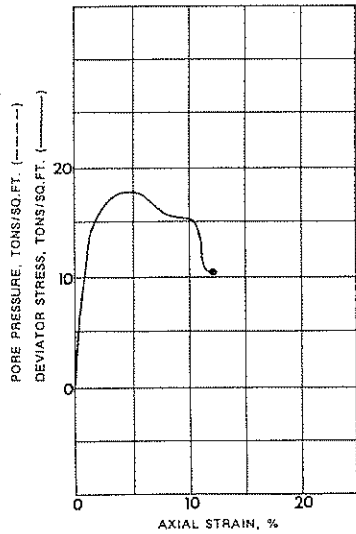
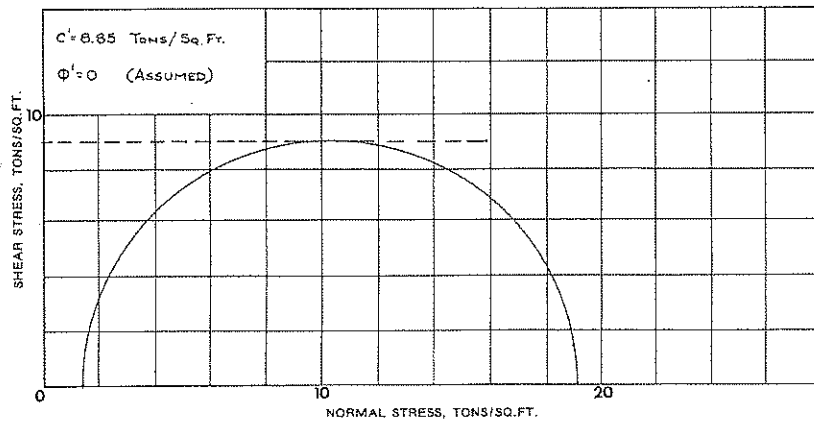






APPENDIX F

GRADATION TESTS



PROJECT NO.: E-7566					
BORING NO.: 32	DEPTH: 0-7.0*				
LIQUID LIMIT: —	PLASTIC LIMIT: —				
SOIL CLASSIFICATION: CL					
TYPE OF TEST: UNCONSOLIDATED-UNDRAINED					
RATE OF STRAIN: 1.0% / MIN.					
TEST DESIGNATION					
	● □ ▼ ○				
INITIAL	WATER CONTENT, %	14.9			
	DRY DENSITY, PCF	109.5			
	SAMPLE HEIGHT, IN.	2.82			
	SAMPLE DIAMETER, IN.	1.31			
FINAL BACK PRESSURE, TSF		—			
TOTAL CONSOLIDATION PRESSURE, TSF		—			
TOTAL CONFINING PRESSURE, TSF		1.41			
FINAL WATER CONTENT, %		—			
REMARKS: * SAMPLE RECOMPACTED FROM DISTURBED BAG SAMPLE TO APPROX. 95% OF MODIFIED PROCTOR MAXIMUM DRY DENSITY					

TRIAxIAL TEST RESULTS

Ottumwa Generating Station-Unit 1
(E-7566)

Table F-1

SUMMARY OF SIEVE ANALYSIS RESULTS

Boring No.	Depth, ft	Percent Gravel	Percent Sand	Percent Silt & Clay	D ₆₀ , mm	D ₁₀ , mm	Uniformity Coefficient C _u	Unified Classification Symbol
1	28.5-30.0	0	98	2	0.70	0.22	3.2	SP
2	28.5-30.0	0	97	3	0.30	0.18	1.7	SP
4	8.5-10.0	6	51	43	0.21	-	-	SM
10	13.5-15.0	0	76	24	0.26	-	-	SM
13	28.5-30.0	0	63	37	0.15	-	-	SM
15	16.0-17.5	7	89	4	0.81	0.19	4.2	SP
16	23.5-25.0	18	70	12	0.70	0.06	11.7	SW-SM
17	13.5-15.0	0	98	2	0.72	0.25	2.9	SP
20	8.5-10.0	0	95	5	0.46	0.18	2.6	SP-SM
22	18.5-20.0	1	97	2	0.65	0.20	3.3	SP
23	11.0-12.5	0	69	31	0.16	-	-	SM
27	18.5-20.0	2	74	24	0.42	-	-	SC-SM
28	8.5-9.5	7	56	37	.18	-	-	SC
28	13.5-15.0	13	77	10	.40	.074	5.4	SP-SM
29	24.5-25.0	0	89	11	.19	.07	2.7	SP-SC

Ottumwa Generating Station-Unit 1
(E-7566)

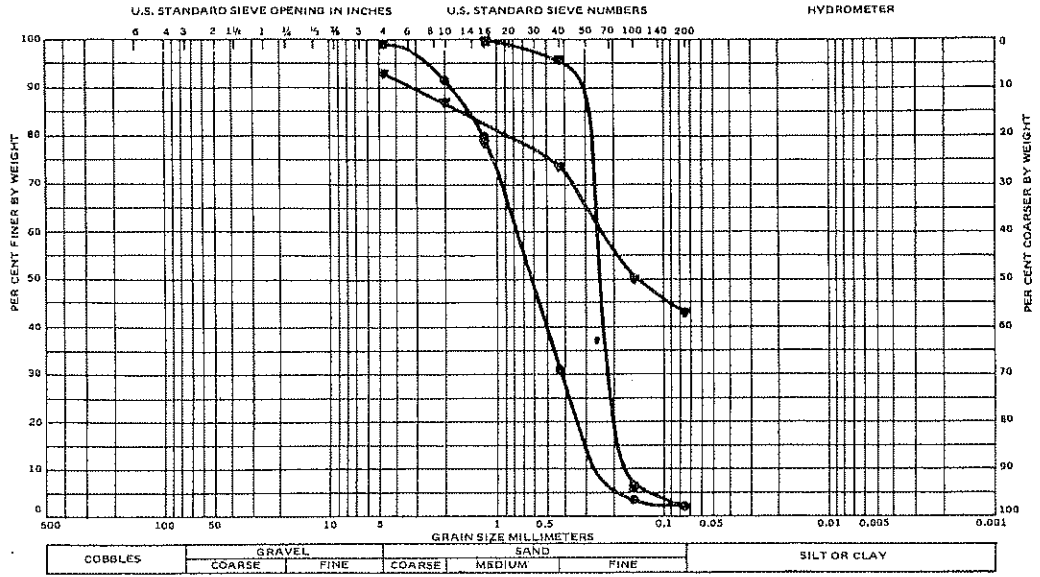
Table F-1

SUMMARY OF SIEVE ANALYSIS RESULTS

Boring No.	Depth, ft	Percent Gravel	Percent Sand	Percent Silt & Clay	D ₆₀ , mm	D ₁₀ , mm	Uniformity Coefficient C _u	Unified Classification Symbol
30	23.5-24.0	1	51	48	.19	-	-	SC
32	28.5-30.0	12	70	18	.25	-	-	SM
33	18.5-20.0	0	64	36	.15	-	-	SM
34	13.5-15.0	0	21	79	-	-	-	ML
36	33.5-35.0	14	78	8	.42	.10	4.2	SP-SM
39	16.0-17.0	26	57	17	6.5	-	-	SM
40	13.5-15.0	1	95	4	.28	.11	2.5	SP
41	16.0-17.5	0	99	1	.60	.23	2.6	SP
42	23.5-25.0	26	70	4	2.0	.23	8.7	SW
43	24.0-25.0	0	68	32	.17	-	-	SM
44	8.5-10.0 11.0-12.5	3	93	4	.50	.18	2.8	SP
48	13.5-15.0	0	58	42	.16	-	-	SM
52	8.5-10.0	0	58	42	.42	-	-	SC

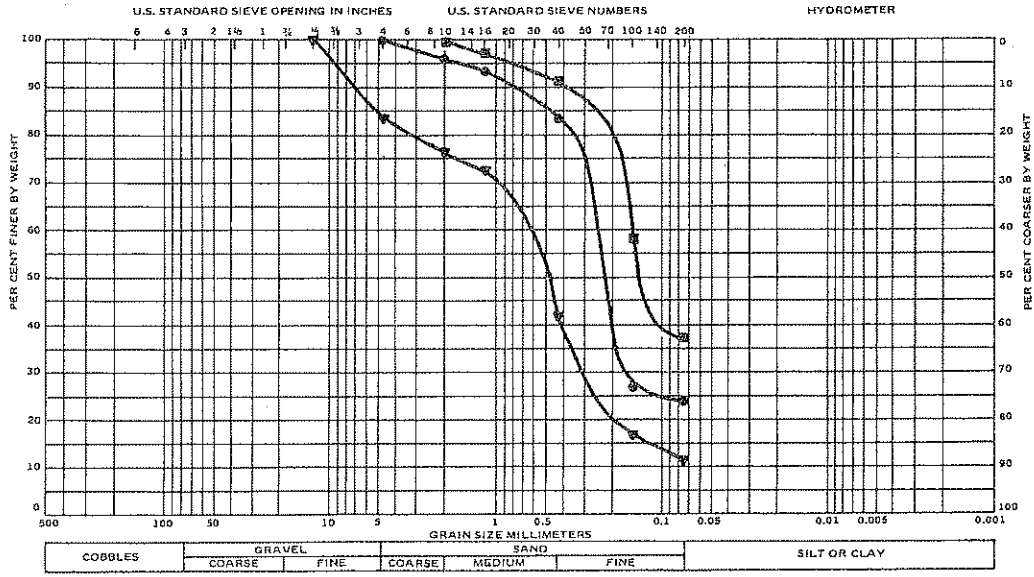
ATEC ASSOCIATES

GRADATION CURVES



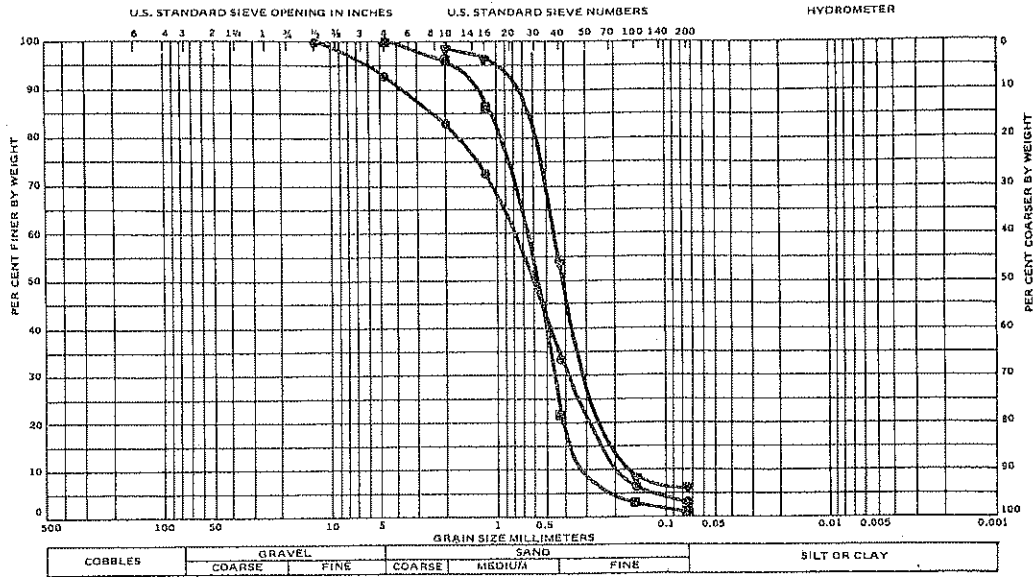
ATEC ASSOCIATES

GRADATION CURVES



ALTEC ASSOCIATES

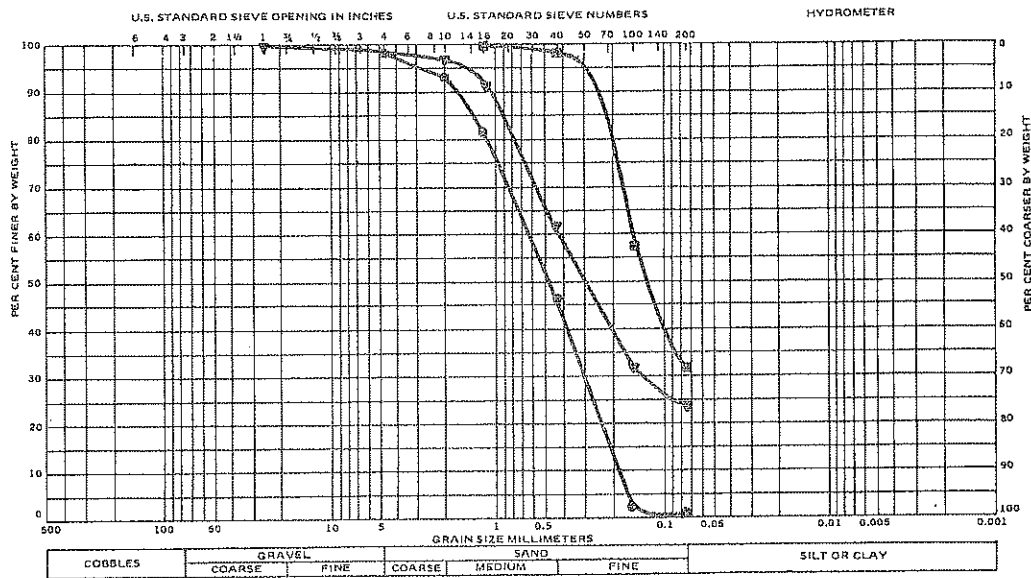
GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
○	15	16.0-17.5	Brown fine to medium Sand (SP)
■	17	13.5-15.0	Brown fine to medium Sand (SP)
▽	20	8.5-10.0	Brown Silty fine to medium Sand (SP-SM)

ALTEC ASSOCIATES

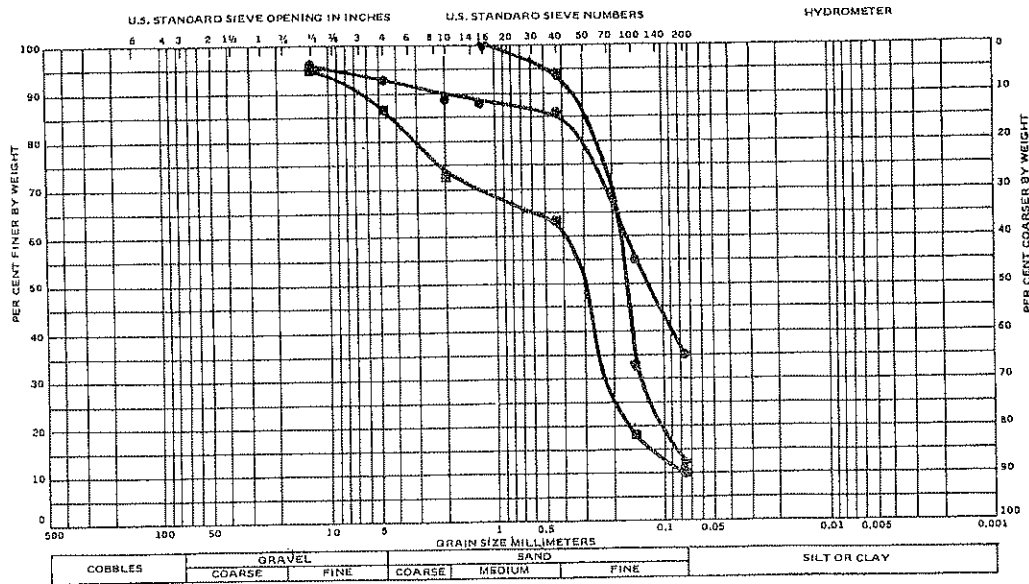
GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
○	22	18.5-20.0	Brown fine to medium Sand (SP)
■	23	11.0-12.5	Brown Silty fine Sand (SM)
▽	27	18.5-20.0	Dark Brown Silty Sand (SM)

ATEC ASSOCIATES

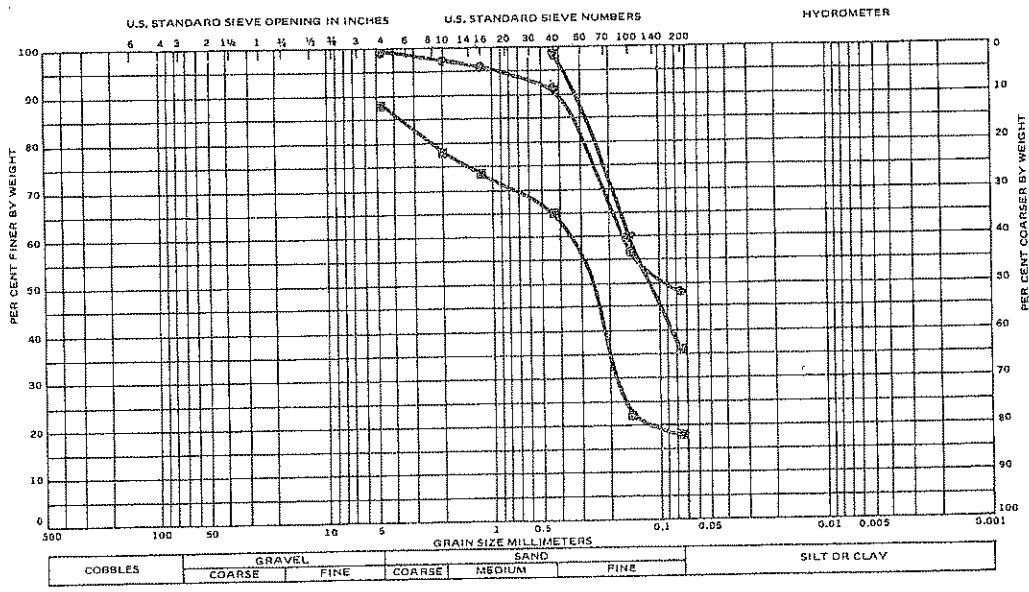
GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	28	8.5-9.5	Brown Clayey Sand (SC)
■	28	13.5-15.0	Brown Silty Sand (SP-SM)
▼	29	24.5-25.0	Brown Clayey fine Sand (SP-SC)

ATEC ASSOCIATES

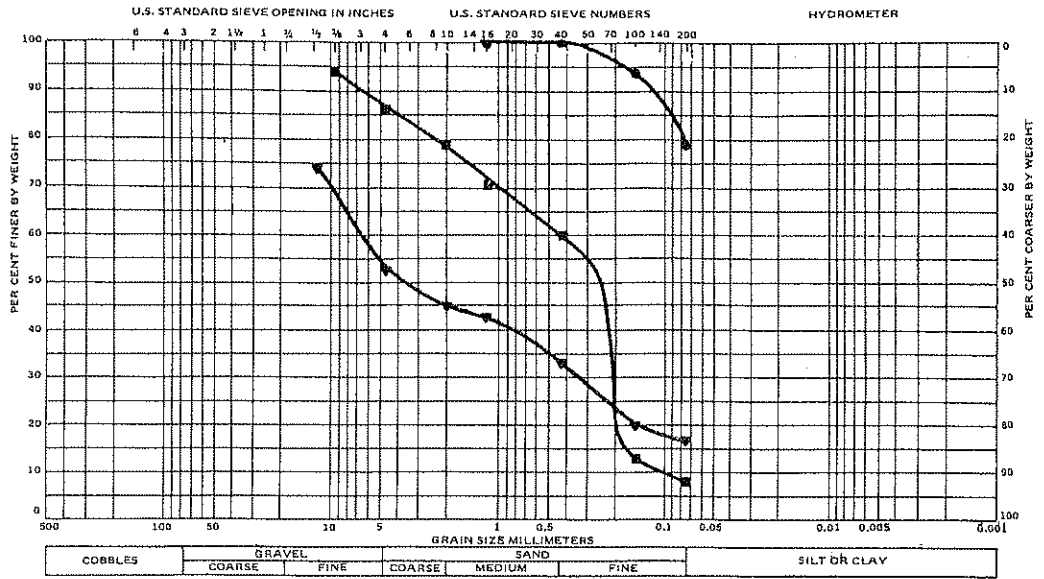
GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	30	23.5-24.0	Brown Clayey fine Sand (SC)
■	32	28.5-30.0	Gray Silty Sand (SM)
▼	33	18.5-20.0	Gray Silty fine Sand (SM)

ATEC ASSOCIATES

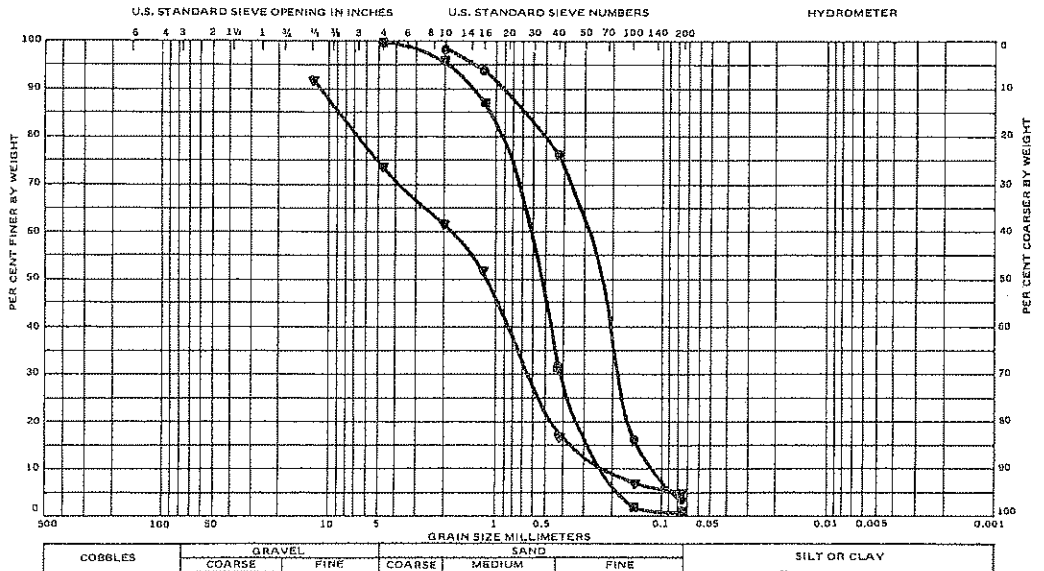
GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	34	13.5-15.0	Reddish Brown Sandy Silt (ML)
■	36	33.5-35.0	Gray Silty Sand (SP-SM)
▼	39	16.0-17.3	Dark Gray Silty Sand (SM)

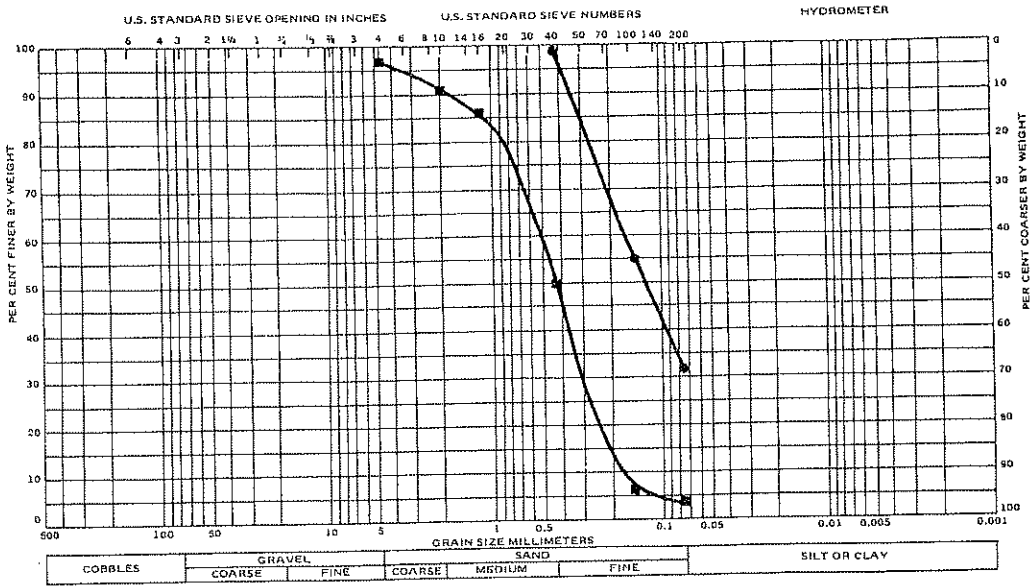
ATEC ASSOCIATES

GRADATION CURVES



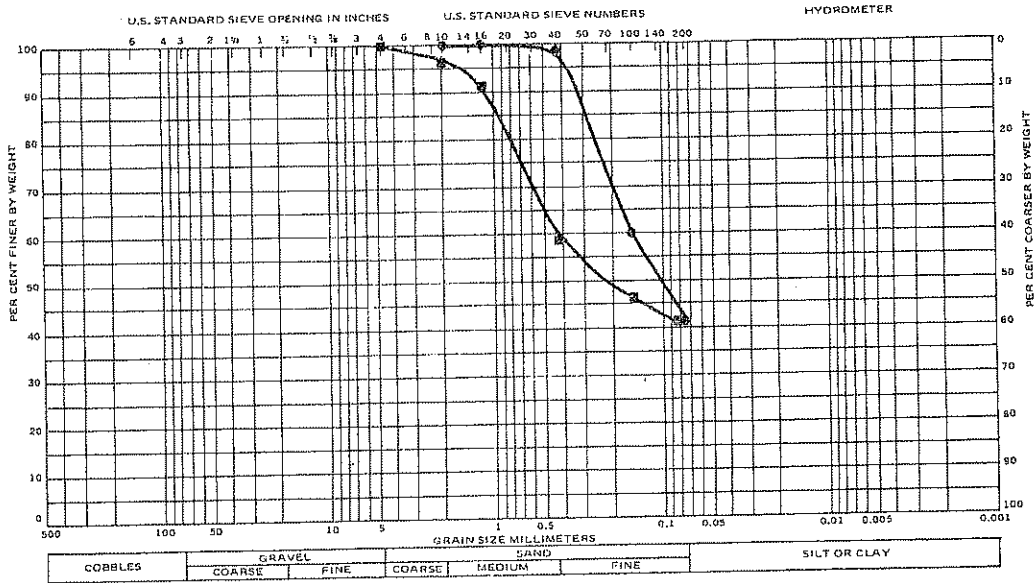
CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	40	13.5-15.0	Brown fine to medium Sand (SP)
■	41	16.0-17.5	Brown fine to medium Sand (SP)
▼	42	23.5-25.0	Gray fine to coarse Sand (SW)

GRADATION CURVES



CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	43	24.0-25.0	Brown Silty fine Sand (SM)
■	44	8.5-12.5	Brown fine to medium Sand (SP)

GRADATION CURVES



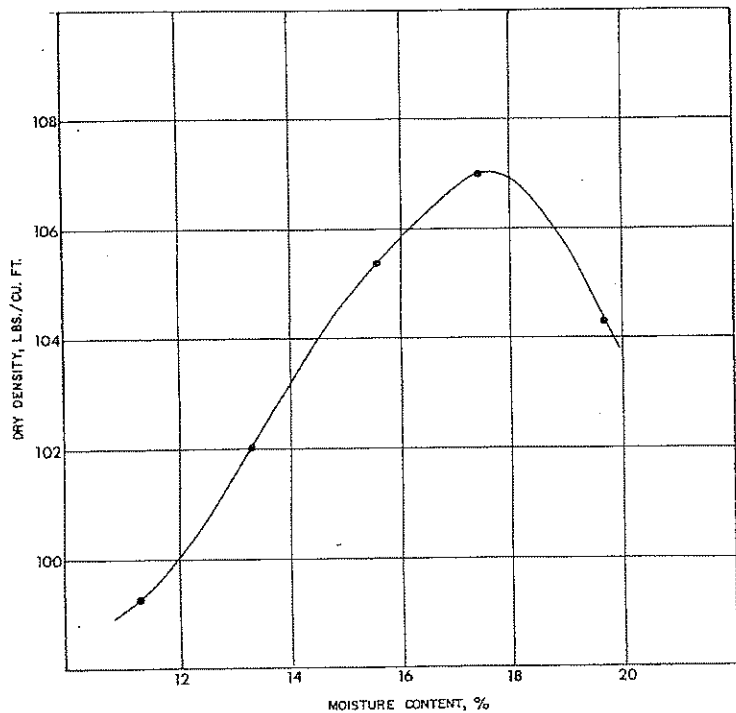
CURVE	BORING NO.	DEPTH, FT.	DESCRIPTION
●	48	11.5-15.0	Brown Silty fine Sand (SM)
■	52	8.5-10.0	Reddish Brown Silty fine to medium Sand (SM)

Ottumwa Generating Station-Unit 1
(E-7566)

Table G-1 SUMMARY OF COMPACTION TEST RESULTS

Boring No.	Depth, ft	Standard Proctor (ASTM D-698)		Modified Proctor (ASTM D-1557)	
		Maximum dry density lbs/cu.ft	Optimum moisture content, %	Maximum dry density lbs/cu.ft	Optimum Moisture Content, %
30	0-12	107.0	17.7	120.3	13.3
32	0-7	99.3	18.9	115.2	14.7
45	0-8	-	-	117.4	15.3
45	8-20	110.8	16.0	123.0	12.0
46	0-11	107.0	17.9	121.3	13.5
46	13-20	114.1	15.5	125.8	11.0

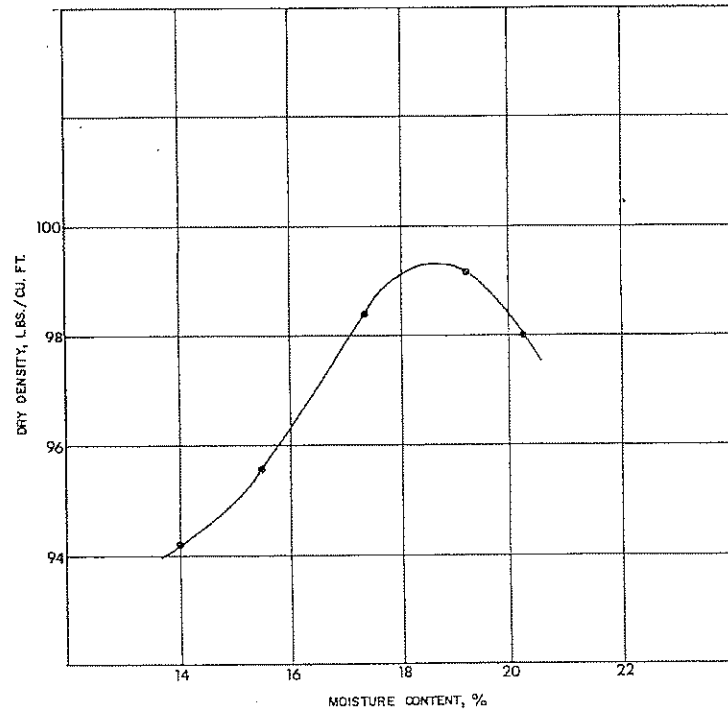
APPENDIX G
COMPACTION TESTS



BORING NO.: 30	DEPTH: 0-12.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 698
MAXIMUM DRY DENSITY: 107.0 lbs/cu.ft.	OPTIMUM MOISTURE CONTENT: 17.7%

MOISTURE-DENSITY RELATIONSHIP

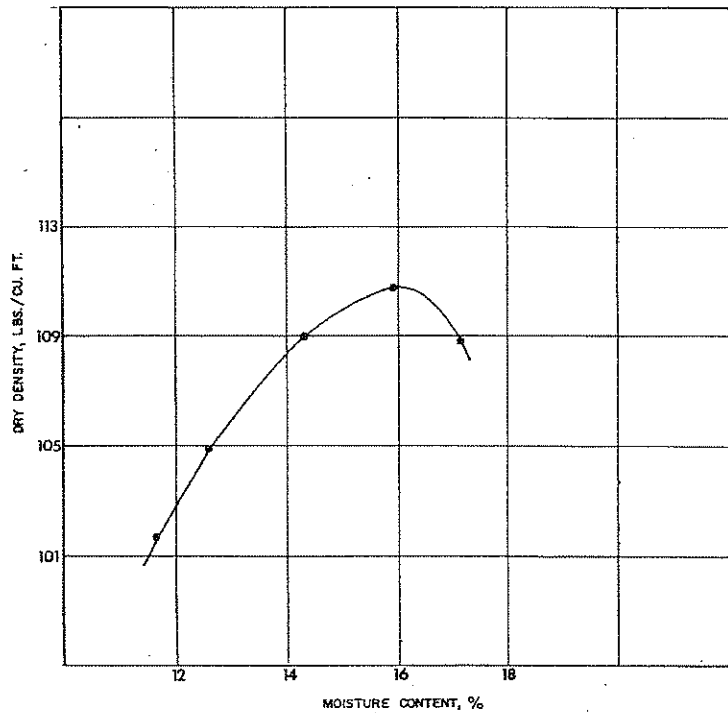
ATEC ASSOCIATES



BORING NO.: 32	DEPTH: 0-7.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 698
MAXIMUM DRY DENSITY: 99.3 lbs/cu.ft.	OPTIMUM MOISTURE CONTENT: 18.9%

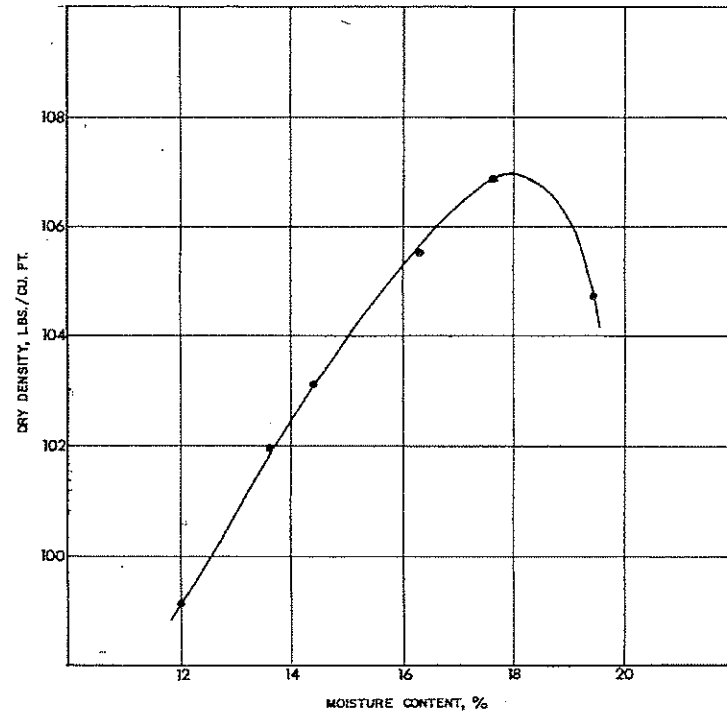
MOISTURE-DENSITY RELATIONSHIP

ATEC ASSOCIATES



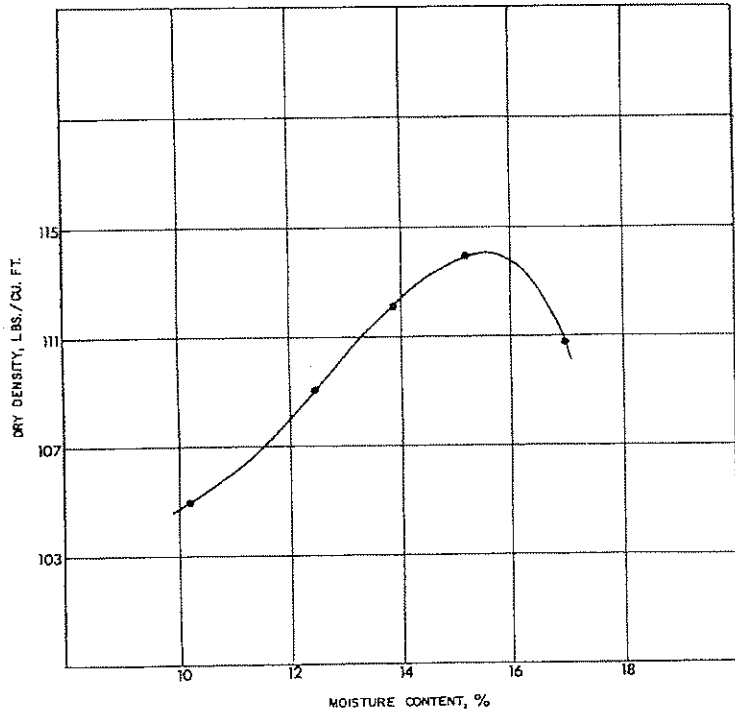
BORING NO.: 45	DEPTH: 8.0-20.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 698
MAXIMUM DRY DENSITY: 110.8 lbs./cu.ft.	OPTIMUM MOISTURE CONTENT: 16.0 %

MOISTURE-DENSITY RELATIONSHIP



BORING NO.: 46	DEPTH: 0-11.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 698
MAXIMUM DRY DENSITY: 107.0 lbs./cu.ft.	OPTIMUM MOISTURE CONTENT: 17.9 %

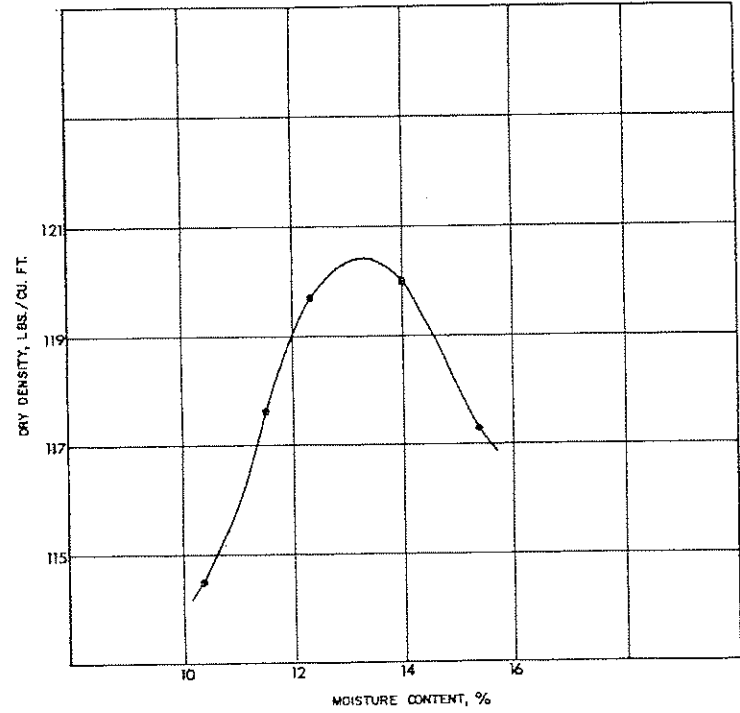
MOISTURE-DENSITY RELATIONSHIP



BORING NO.: 46	DEPTH: 13.0 - 20.0
SOIL CLASSIFICATION: CL & CH	TEST TYPE: ASTM D 698
MAXIMUM DRY DENSITY: 114.1 lbs/cu.ft.	OPTIMUM MOISTURE CONTENT: 15.5 %

MOISTURE-DENSITY RELATIONSHIP

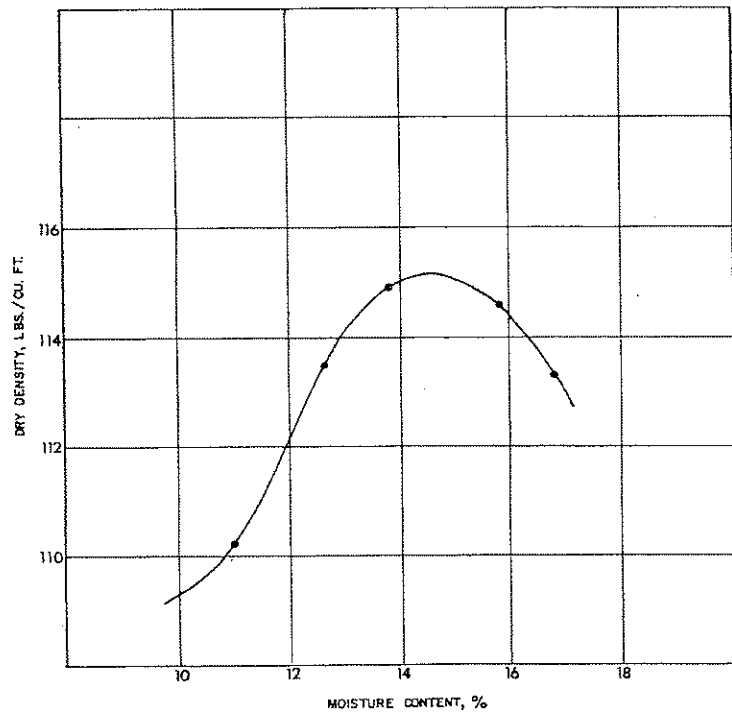
ATEC ASSOCIATES



BORING NO.: 30	DEPTH: 0 - 12.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 120.3 lbs/cu.ft.	OPTIMUM MOISTURE CONTENT: 13.3 %

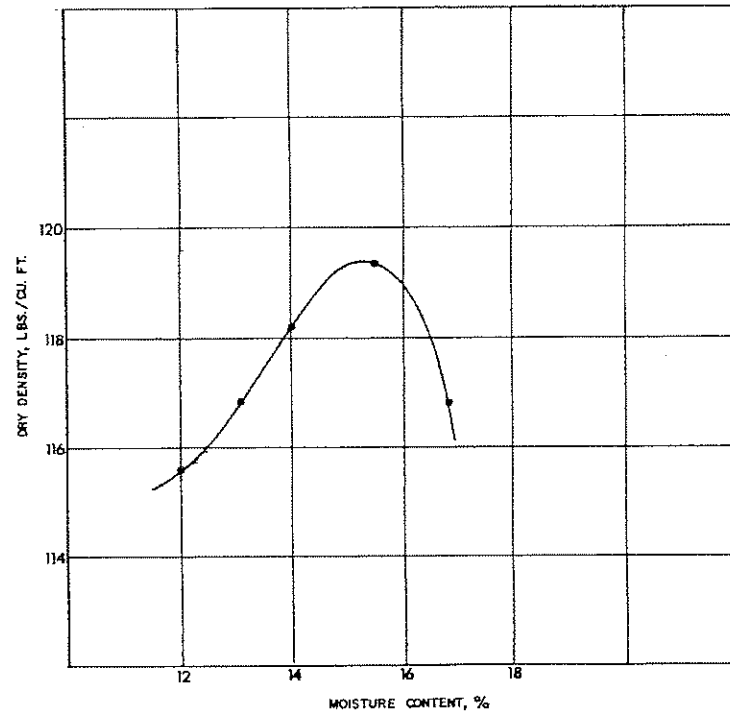
MOISTURE-DENSITY RELATIONSHIP

ATEC ASSOCIATES



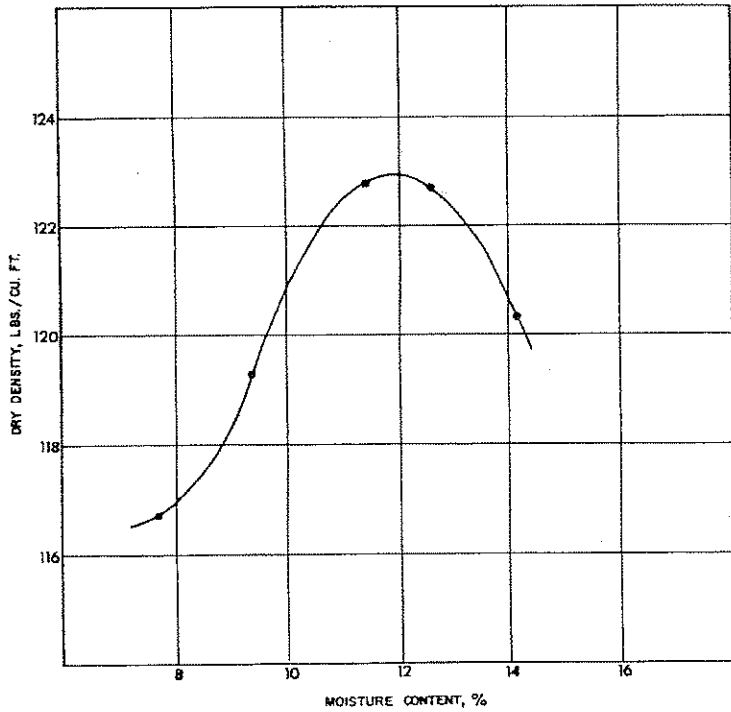
BORING NO.: 32	DEPTH: 0 - 7.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 115.2 lbs./cu.ft.	OPTIMUM MOISTURE CONTENT: 14.7 %

MOISTURE-DENSITY RELATIONSHIP



BORING NO.: 45	DEPTH: 0 - 8.0
SOIL CLASSIFICATION: CL-CH	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 117.4 lbs./cu.ft.	OPTIMUM MOISTURE CONTENT: 15.3 %

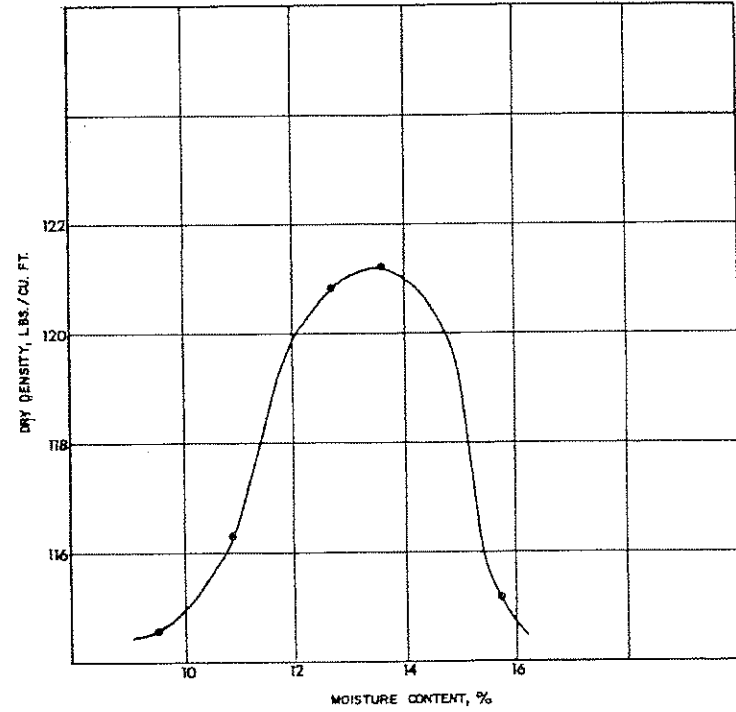
MOISTURE-DENSITY RELATIONSHIP



BORING NO.: 45	DEPTH: 8.0 - 20.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 123.0 lbs./cu ft	OPTIMUM MOISTURE CONTENT: 12.0 %

MOISTURE-DENSITY RELATIONSHIP

ATEC ASSOCIATES



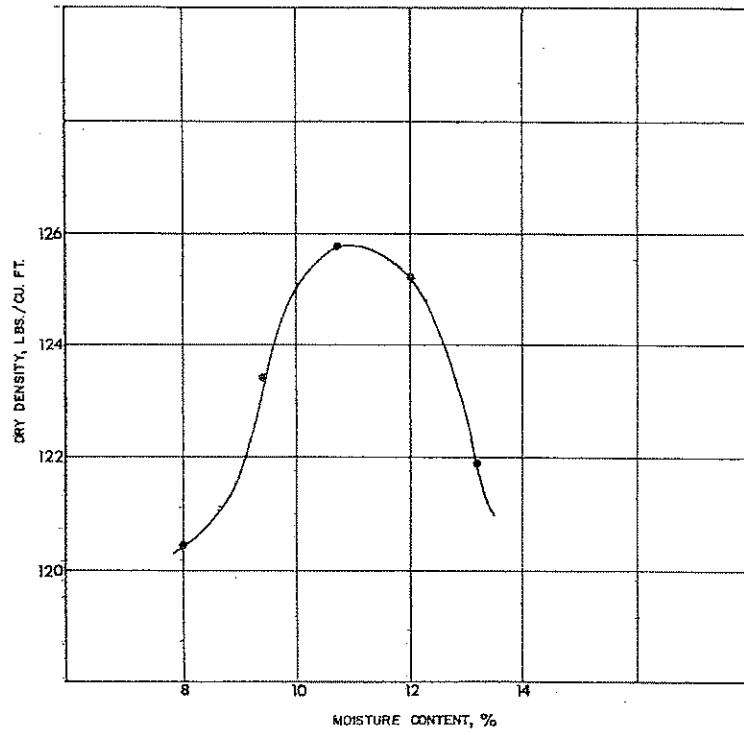
BORING NO.: 46	DEPTH: 0 - 11.0
SOIL CLASSIFICATION: CL	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 121.3 lbs./cu ft	OPTIMUM MOISTURE CONTENT: 13.5 %

MOISTURE-DENSITY RELATIONSHIP

ATEC ASSOCIATES

APPENDIX H

PERMEABILITY TESTS



BORING NO.: 46	DEPTH: 13.0-20.0
SOIL CLASSIFICATION: CL & CH	TEST TYPE: ASTM D 1557
MAXIMUM DRY DENSITY: 125.8 lbs/cu. ft.	OPTIMUM MOISTURE CONTENT: 11.0 %

MOISTURE-DENSITY RELATIONSHIP

APPENDIX I

FIELD INVESTIGATION

Ottumwa Generating Station-Unit 1
(E-7566)

Table H-1

SUMMARY OF PERMEABILITY TEST RESULTS

Boring No.	Depth, ft	Sample Height, in	Sample Diameter, in	Moisture Content, %	Dry Density, lb/cu.ft	Pressure Head, lbs/sq.in	Coefficient of Permeability cm/sec
46	13-20	2.81	1.31	9.6	118.9	10.0	0.7×10^{-8}
46	13-20	2.92	1.44	13.6	118.9	*	**

Note: Samples recompactd from disturbed bag samples to the indicated densities

* Varied from 10 to 40

** No measurable seepage through sample in a seven day period

Discussion of Field Investigation

Test borings were made at a total of 52 locations at the site. These locations are indicated on the Plan of Borings (see Figure 2, Appendix A). The borings were extended to depths of from 13.1 to 100 ft. A Mobile B-50 drill rig mounted on an all-terrain type vehicle was used for the field drilling. Hollow stem augers were used for drilling in soil.

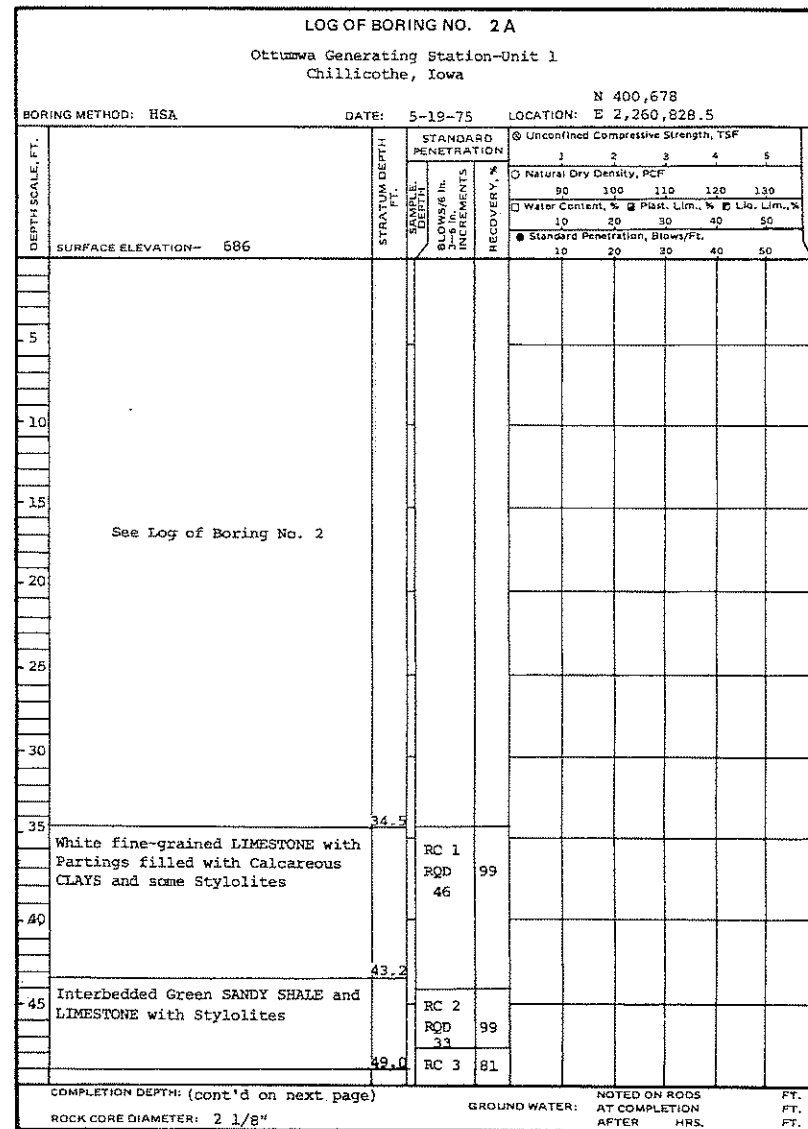
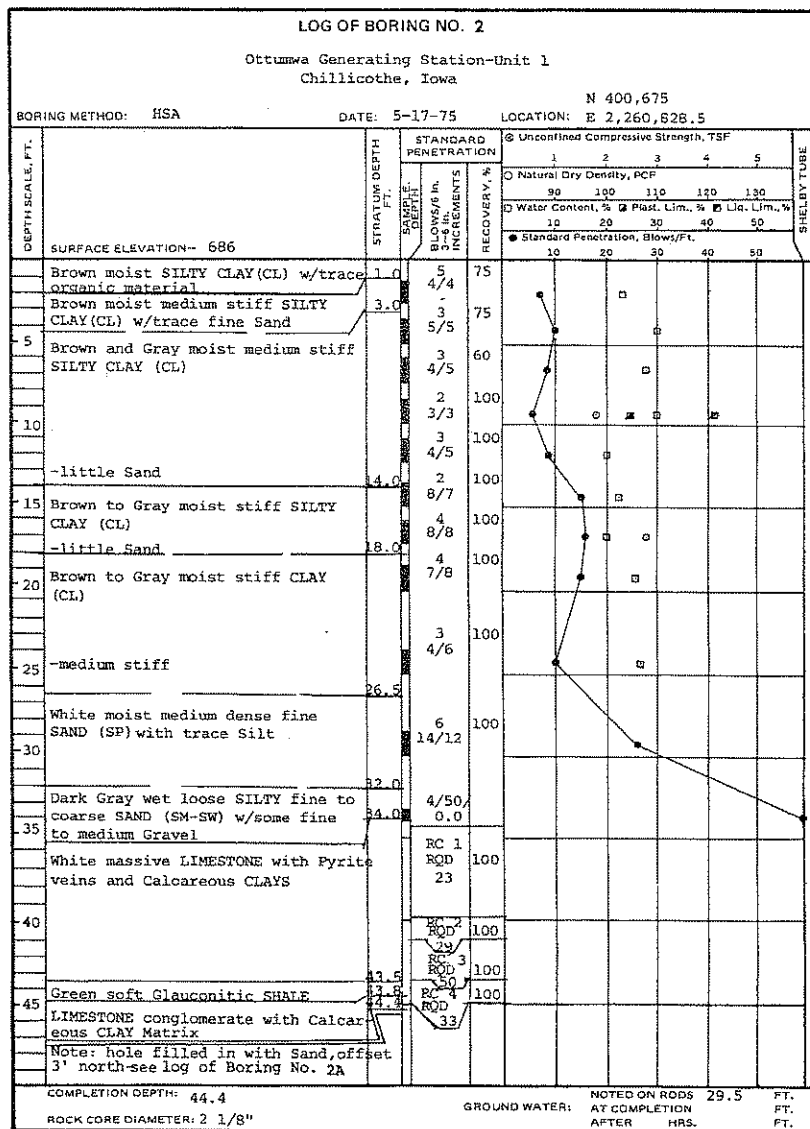
Split spoon samples were obtained by the standard penetration test procedure (ASTM D-1586) at 2.5 to 5.0 ft intervals. Representative portions of all samples were sealed in glass jars and returned to our laboratory for inspection and testing. Relatively undisturbed samples were obtained of certain clayey soils by hydraulically pressing 3-in. O.D. Shelby tubes into the soil at selected locations. These samples were obtained in auxiliary borings drilled within a few feet of the original split spoon borings. The tubes were sealed to prevent moisture loss and returned to our laboratory for testing.

The underlying rock was cored at 44 of the 52 boring locations. The depth of rock cored varied from 5.0 to 65.9 ft. All cores were saved and returned to our laboratory in wooden core boxes.

One inch diameter PVC pipe piezometers were installed at ten locations. The lower 18 inches of each pipe was perforated and the bottom capped. Sand was placed in each hole from a depth of at least 3 to 6 inches below the pipe to at least 6 inches above the perforated section. Cement-sand grout was used to backfill the hole above the sand. Piezometer locations were marked by driving steel angle fence posts in a triangular pattern

around the pipe at the ground surface. The depths at which the bottom of the pipes were placed are shown on the boring logs.

Logs of all borings have been included on the following pages. The logs show visual descriptions of all soil and rock strata encountered using the Unified Soil Classification System. Ground water observations, sampling information and other pertinent field data are also included. A sheet defining the terms and symbols used on the logs and explaining the standard penetration test procedure is included at the end of this Appendix.



LOG OF BORING NO. 3 (cont'd)										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-21-75		LOCATION: N 402,638 E 2,260,828						
DEPTH SCALE, FT.	STRAITUM DEPTH, FT.	SAMPLE DEPTH, BLOWS/6 IN. INCREMENTS	STANDARD PENETRATION RECOVERY, %	Unconfined Compressive Strength, TSP					SHELBY TUBE	
				1	2	3	4	5		
				<input type="checkbox"/> Natural Dry Density, PCF 90 100 110 120 130 <input type="checkbox"/> Water Content, % <input type="checkbox"/> Plast. Lim., % <input type="checkbox"/> Liq. Lim., % 10 20 30 40 50 <input checked="" type="checkbox"/> Standard Penetration, Blows/Ft. 10 20 30 40 50						
SURFACE ELEVATION--										
55		RQD 14								
	57.0	RC 100								
60		RC 8								
	60.0	RQD 96								
65		RC 48								
	67.2									
70										
White grained LIMESTONE with irregular CLAY Filled seams 57 to 58.4' -chert nodule at 60.0' -clay partings at 63.6 and 66.5' Note: Piezometer installed at 55.0'										
COMPLETION DEPTH: 67.2'										
ROCK CORE DIAMETER: 2 1/8"				GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.		FT. FT.				

LOG OF BORING NO. 4										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-22-75		LOCATION: N 403,500 E 2,260,828.5						
DEPTH SCALE, FT.	STRAITUM DEPTH, FT.	SAMPLE DEPTH, BLOWS/6 IN. INCREMENTS	STANDARD PENETRATION RECOVERY, %	Unconfined Compressive Strength, TSP					SHELBY TUBE	
				1	2	3	4	5		
				<input type="checkbox"/> Natural Dry Density, PCF 90 100 110 120 130 <input type="checkbox"/> Water Content, % <input type="checkbox"/> Plast. Lim., % <input type="checkbox"/> Liq. Lim., % 10 20 30 40 50 <input checked="" type="checkbox"/> Standard Penetration, Blows/Ft. 10 20 30 40 50						
SURFACE ELEVATION-- 661										
	3.0									
	4.0									
5										
	6.0									
	8.0									
	9.5									
10										
	11.0									
	12.5									
	13.0									
15										
	18.8									
20										
	21.1									
	25.2									
25										
	28.3									
	29.3									
30										
	34.8									
35										
	47.0									
40										
	47.0									
45										
	47.0									
COMPLETION DEPTH: (cont'd on next page)										
ROCK CORE DIAMETER: 2 1/8"				GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.		7.1 FT. FT.				

LOG OF BORING NO. 4 (cont'd)										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-22-75		LOCATION: N 403,500 E 2,260,828.5						
DEPTH SCALE, FT.	STRATUM DEPTH	STANDARD PENETRATION					RECOVERY, %	SHALEY TUBE	DEPTH	RECOVERY, %
		1	2	3	4	5				
SURFACE ELEVATION--		UNCONFINED COMPRESSIVE STRENGTH, TSF					NATURAL DRY DENSITY, PCF		WATER CONTENT, %	
		1 2 3 4 5					90 100 110 120 130		PLAST. LIM., % LIQ. LIM., %	
		10 20 30 40 50					10 20 30 40 50		STANDARD PENETRATION, BLOWS/FT.	
	51.3									
COMPLETION DEPTH: 51.3'										
ROCK CORE DIAMETER: 2 1/8"										
GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. FT. FT.										

LOG OF BORING NO. 5										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-28-75		LOCATION: N 400,675 E 2,258,500						
DEPTH SCALE, FT.	STRATUM DEPTH	STANDARD PENETRATION					RECOVERY, %	SHALEY TUBE	DEPTH	RECOVERY, %
		1	2	3	4	5				
SURFACE ELEVATION-- 740		UNCONFINED COMPRESSIVE STRENGTH, TSF					NATURAL DRY DENSITY, PCF		WATER CONTENT, %	
		1 2 3 4 5					90 100 110 120 130		PLAST. LIM., % LIQ. LIM., %	
		10 20 30 40 50					10 20 30 40 50		STANDARD PENETRATION, BLOWS/FT.	
	20									
	3.0									
	4									
	4									
	8.0									
	8.0									
	11.5									
	11.5									
	16.0									
	16.0									
	19.0									
	21.0									
	21.0									
	24.0									
	24.0									
	29									
	31.5									
	31.5									
	RC 1 ROD 9									
	RC 2 ROD 52									
	RC 3 ROD 91									
	RC 3 ROD 35									
COMPLETION DEPTH: (cont'd on next page)										
ROCK CORE DIAMETER: 2 1/8"										
GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. FT. FT.										

LOG OF BORING NO. 5 (cont'd)									
Ottumwa Generating Station-Unit 1									
Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 5-28-75		LOCATION: N 400,675 E 2,258,500					
DEPTH SCALE, FT.	STRATIGRAPHIC DESCRIPTION	STANDARD PENETRATION DEPTH (SPD) IN FEET	RECOVERY, %	① Unconfined Compressive Strength, TSF					SHELBY TUBE
				1	2	3	4	5	
		BLows/in. INCREASING		② Natural Dry Density, PCF					
				90	100	110	120	130	
				③ Water Content, % ④ Plast. Lim., % ⑤ Lim. Lim., %					
				10	20	30	40	50	
				⑥ Standard Penetration, Blows/FT.					
				10	20	30	40	50	
SURFACE ELEVATION--									
	Gray SILTY SHALE with Clay Seams								
55	Gray SILTSTONE to fine grained SANDSTONE	RC 4 RQD 10	93						
60	Gray thinly laminated SHALEY SANDSTONE								
65	Gray fine grained SANDSTONE (thinly laminated Shale 68.0 to 71.0')	RC 5 RQD 0	91						
70	Gray fine to medium SANDSTONE								
75		RC 6 RQD 54	100						
80									
COMPLETION DEPTH: 80.0'		GROUND WATER:		NOTED ON RODS AT COMPLETION AFTER HRS.		FT.		FT.	
ROCK CORE DIAMETER: 2 1/8"									

LOG OF BORING NO. 6									
Ottumwa Generating Station-Unit 1									
Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 5-29-75		LOCATION: N 400,675 E 2,259,600					
DEPTH SCALE, FT.	STANDARD PENETRATION DEPTH (SPD) IN FEET	RECOVERY, %	① Unconfined Compressive Strength, TSF					SHELBY TUBE	
			1	2	3	4	5		
	BLows/in. INCREASING		② Natural Dry Density, PCF						
			90	100	110	120	130		
			③ Water Content, % ④ Plast. Lim., % ⑤ Lim. Lim., %						
			10	20	30	40	50		
			⑥ Standard Penetration, Blows/FT.						
			10	20	30	40	50		
SURFACE ELEVATION-- 711									
	Brown moist stiff SILTY CLAY (CL)	5 6/5	50						
	-medium stiff	4 4/5	50						
5	Brown moist medium stiff CLAY (CL)	3 4/5	90						
	-trace coarse sand	4 7/15	100						
10	Brown slightly moist very stiff SANDY CLAY (CL) w/rock fragments	6 13/13	40						
	Brown and Black moist stiff CLAY (CH)	3 4/7	90						
15	-trace soft rock fragments	4 5/6	40						
	Brown slightly moist hard SILTY CLAY (CL) w/weathered shale and coal seams	21 23/39	100						
20									
25	Dark Gray SHALY SANDSTONE	RC 1 RQD 72	94						
30	-fine gray and black laminations 31.0 to 43.0'	RC 2 RQD 13	99						
35									
40		RC 3 RQD 35	100						
45	Interbedded LIMESTONE & Glauconitic SHALE & SANDSTONE -Pyrite nodule at 45.9' @ -6" vertical clay filled joint	47 47.8	47.8						
COMPLETION DEPTH: (cont'd on next page)		GROUND WATER:		NOTED ON RODS AT COMPLETION AFTER HRS.		FT.		FT.	
ROCK CORE DIAMETER: 2 1/8"									

LOG OF BORING NO. 6 (conf'd)										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-29-75		LOCATION: N 400,675 E 2,259,600						
DEPTH SCALE, FT.	STANDARD PENETRATION	Unconfined Compressive Strength, TSF					RECOVERY, %	STANDARD PENETRATION	STRAITENED PENETRATION	SHELLY TUBE
		1	2	3	4	5				
		Natural Dry Density, PCF								
		Water Content, %								
		Standard Penetration, Blows/Ft.								
		10	20	30	40	50				
SURFACE ELEVATION--										
55										
60										
65										
70										
Note: Piezometer installed at 39.5'										
COMPLETION DEPTH: 70.0'										
ROCK CORE DIAMETER: 2 1/8"										
NOTED ON RODS AT COMPLETION AFTER HRS.										
FT. FT.										

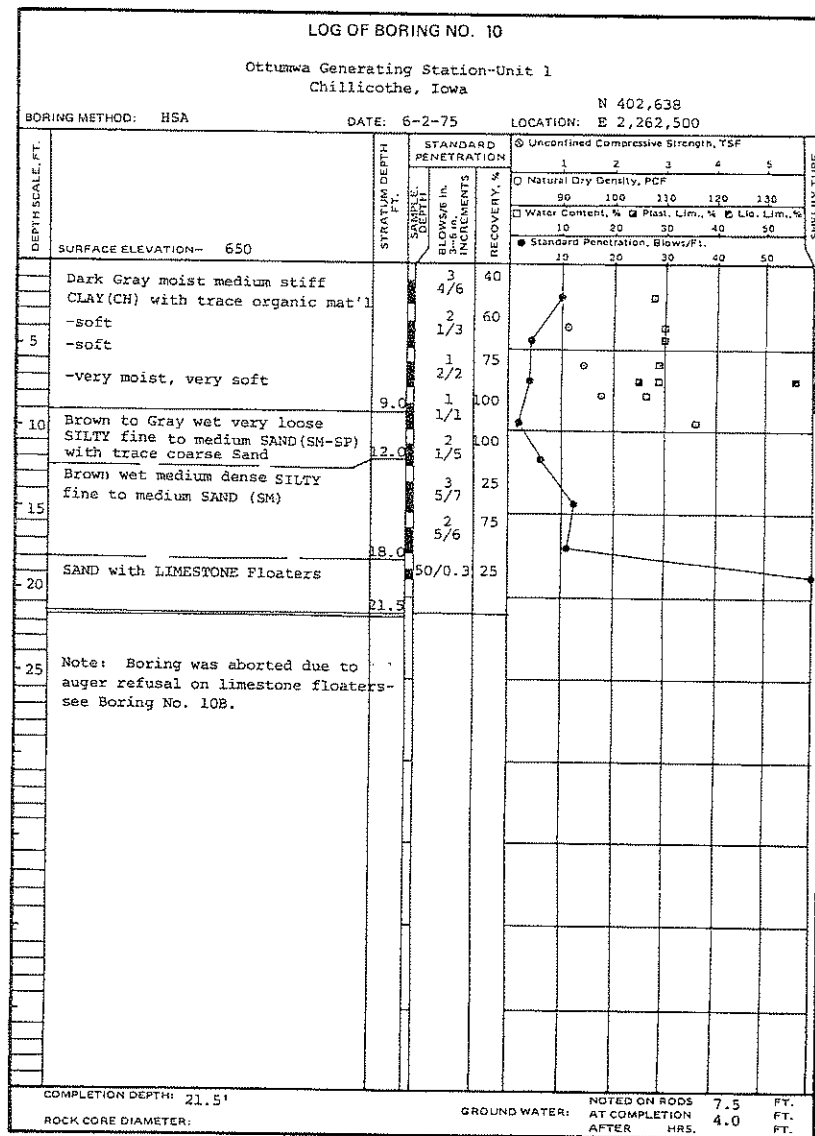
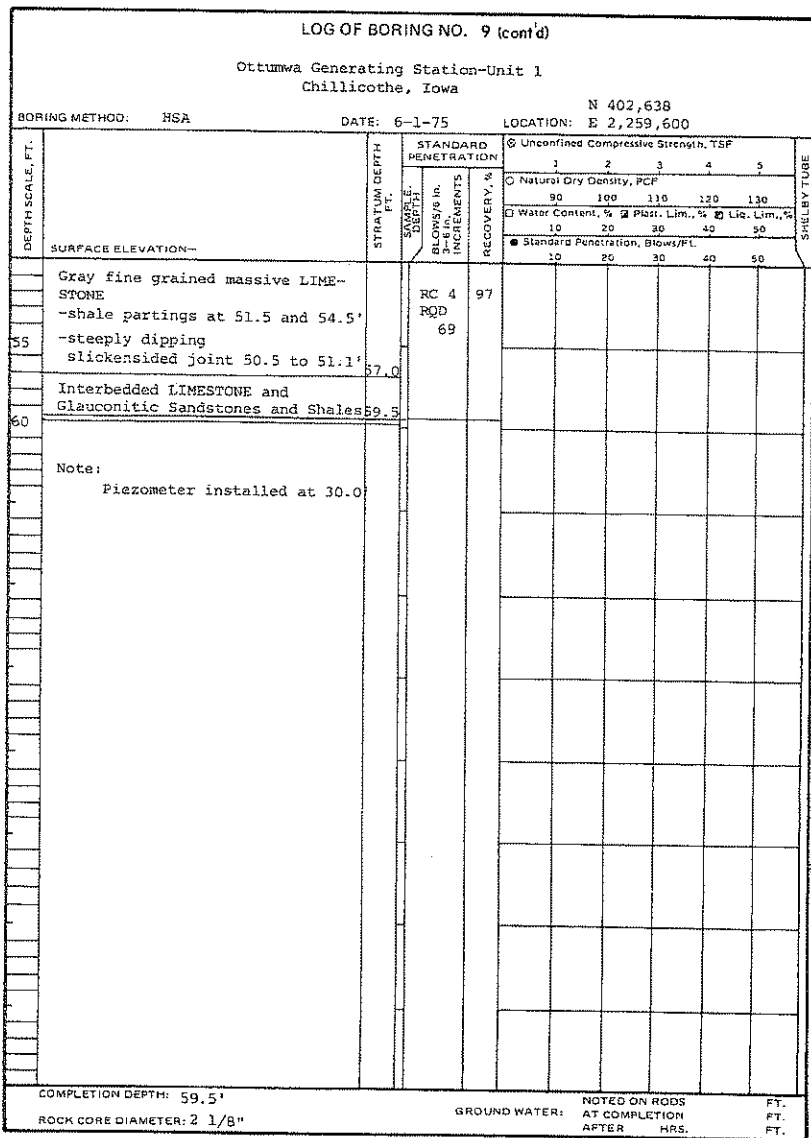
LOG OF BORING NO. 7										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA		DATE: 5-30-75		LOCATION: N 400,675 E 2,262,000						
DEPTH SCALE, FT.	STANDARD PENETRATION	Unconfined Compressive Strength, TSF					RECOVERY, %	STANDARD PENETRATION	STRAITENED PENETRATION	SHELLY TUBE
		1	2	3	4	5				
		Natural Dry Density, PCF								
		Water Content, %								
		Standard Penetration, Blows/Ft.								
		10	20	30	40	50				
SURFACE ELEVATION-- 676										
5										
10										
15										
20										
25										
30										
35										
40										
45										
COMPLETION DEPTH: (cont'd on next page)										
ROCK CORE DIAMETER: 2 1/8"										
NOTED ON RODS AT COMPLETION AFTER HRS.										
FT. FT.										

LOG OF BORING NO. 7 (cont'd)									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 5-30-75		LOCATION: N 400,675 E 2,262,000					
DEPTH SCALE, FT.	STRAIUM DEPTH FT.	STANDARD PENETRATION		Unconfined Compressive Strength, TSP					SHELBY TUBE
		BLOWS/6 IN. INCREMENTS	RECOVERY, %	1	2	3	4	5	
SURFACE ELEVATION-									
55		RC 6	97						
60		RQD	56						
65									
Gray fine grained LIMESTONE with Stylolites									
-irregular clay fillings 48.5 to 49.3'									
-chert nodules at 52.0, 52.3 and 59.5'									
-lenses of shale at 55.0 and 55.9'									
Note: Piezometer installed at 20.0'									
COMPLETION DEPTH: 60.3'		NOTED ON RODS		FT.					
ROCK CORE DIAMETER: 2 1/8"		GROUND WATER:		AT COMPLETION					
		AFTER		HRS.					
				FT.					

LOG OF BORING NO. 8									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 5-20-75		LOCATION: N 399,625 F 2,260,828.5					
DEPTH SCALE, FT.	STRAIUM DEPTH FT.	STANDARD PENETRATION		Unconfined Compressive Strength, TSP					SHELBY TUBE
		BLOWS/6 IN. INCREMENTS	RECOVERY, %	1	2	3	4	5	
SURFACE ELEVATION- 568									
5		RC 1	94						
10		RQD	23						
15									
20		RC 2	82						
25		RQD	38						
30									
35		RC 3	92						
40		RQD	78						
45									
		RC 4	86						
		RQD	42						
		RC 5	100						
		RQD	75						
		RC 6	100						
		RQD	39						
		RC 7	100						
		RQD	41						

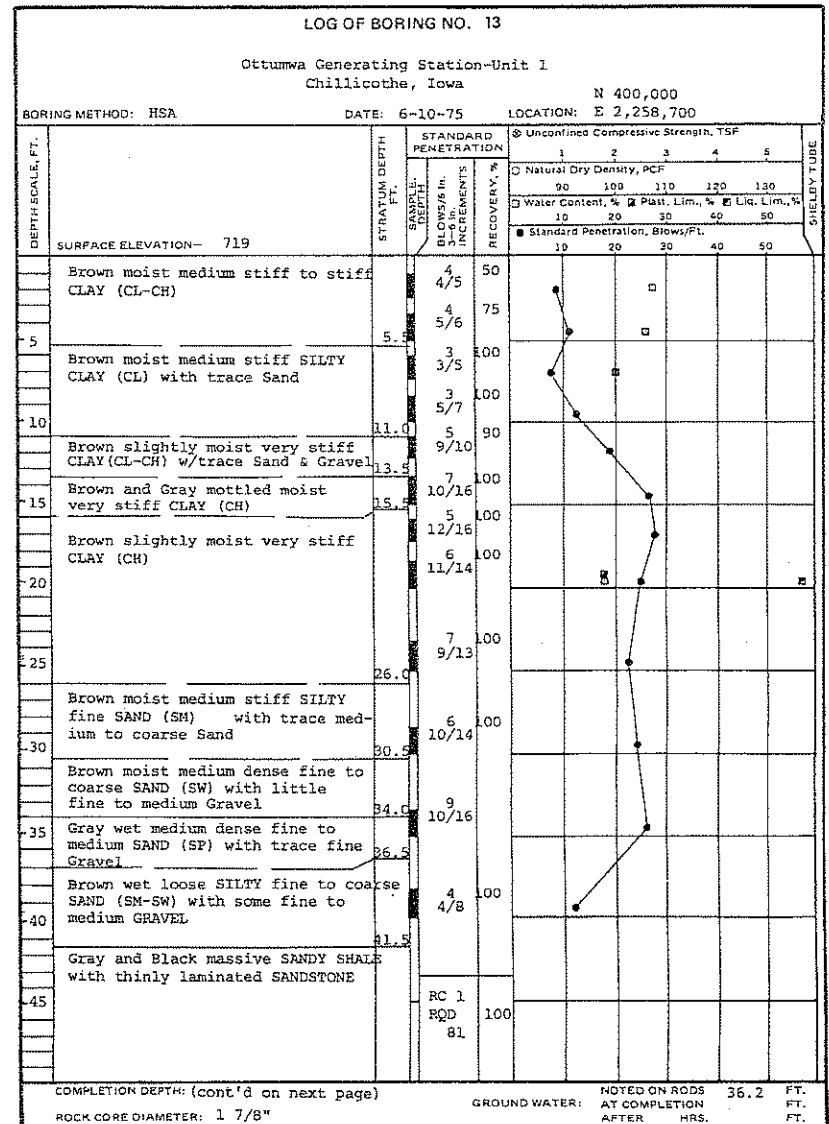
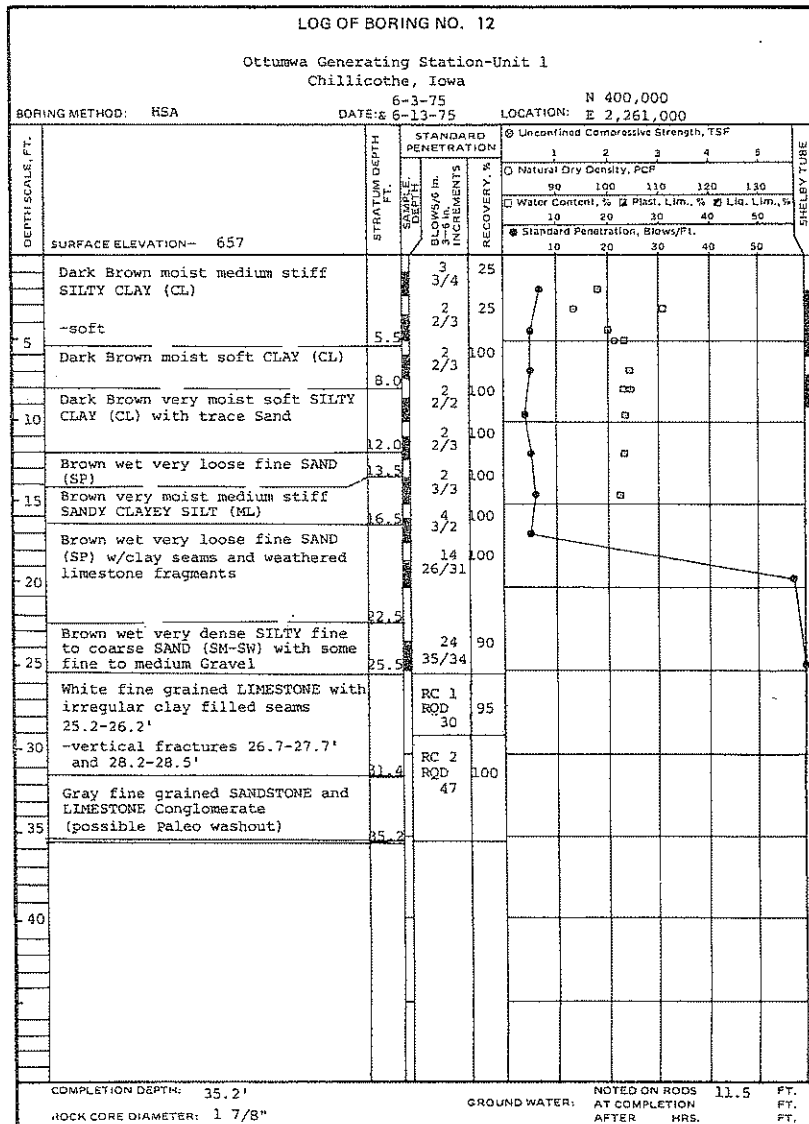
LOG OF BORING NO. 8 (cont'd)									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 5-20-75	LOCATION: E 2,260,828.5 N 399,625						
DEPTH SCALE, FT.	STRATUM DEPTH FLY FEET	STANDARD PENETRATION BLOWS/3 IN. 3-6 IN. INCREMENTS	RECOVERY, %	Unconfined Compressive Strength, TSP					SHELBY TUBE
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Liq. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blows/Ft.					
				10	20	30	40	50	
SURFACE ELEVATION--									
			100						
55	55.0								
Note: Piezometer installed at 35.0'									
COMPLETION DEPTH: 55.0'									
ROCK CORE DIAMETER: 2 1/8"									
			NOTED ON RODS AT COMPLETION AFTER	FT. FT. FT.					

LOG OF BORING NO. 9									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA		DATE: 6-1-75	LOCATION: E 2,259,600 N 402,638						
DEPTH SCALE, FT.	STRATUM DEPTH FLY FEET	STANDARD PENETRATION BLOWS/3 IN. 3-6 IN. INCREMENTS	RECOVERY, %	Unconfined Compressive Strength, TSP					SHELBY TUBE
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Liq. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blows/Ft.					
				10	20	30	40	50	
SURFACE ELEVATION-- 704									
		3 3/4							
		1 2/3							
5		1 2/4							
		3 3/5							
		3 4/6							
		2 4/6							
15		3 5/7							
		2 2/4							
20									
		2 4/4							
25									
		14 100/7.5							
30									
		RC 1 ROD 23							
35									
		RC 2 ROD 59							
40									
		11.4 12.0 13.0							
45		RC 3 ROD 75							
COMPLETION DEPTH: (cont'd on next page)									
ROCK CORE DIAMETER: 2 1/8"									
			NOTED ON RODS AT COMPLETION AFTER	FT. FT. FT.					



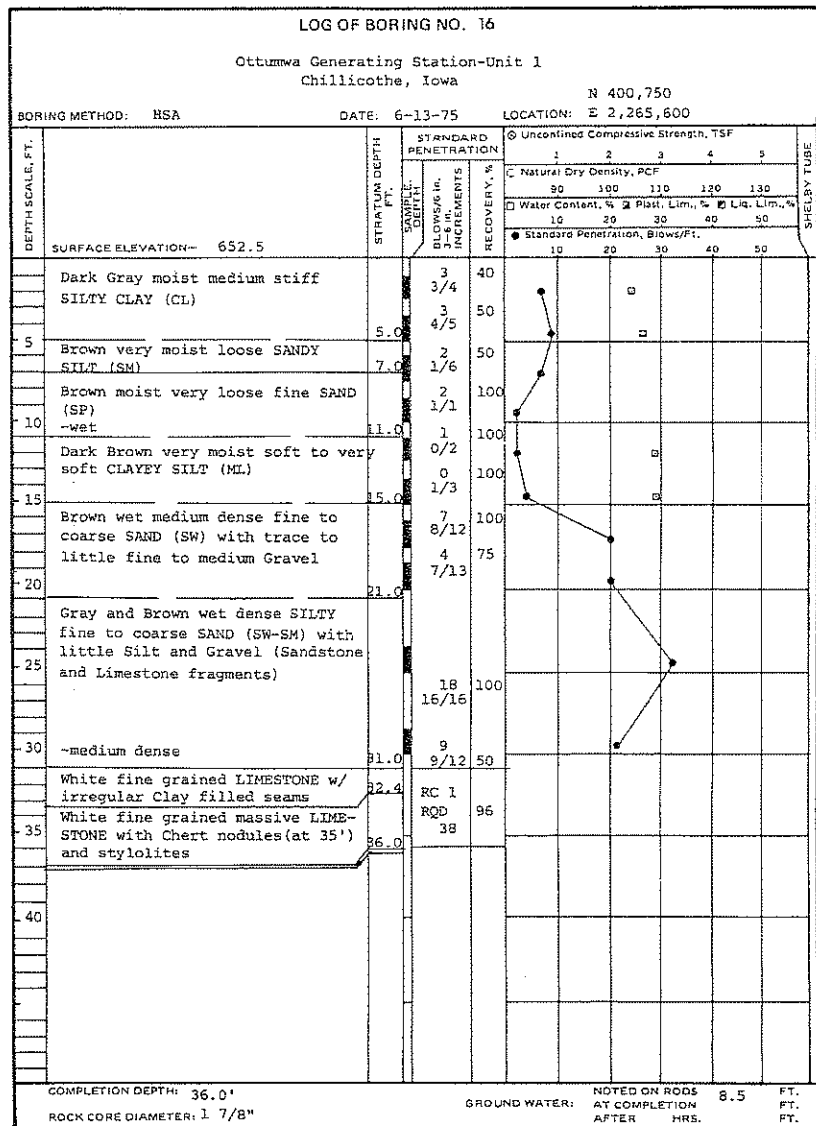
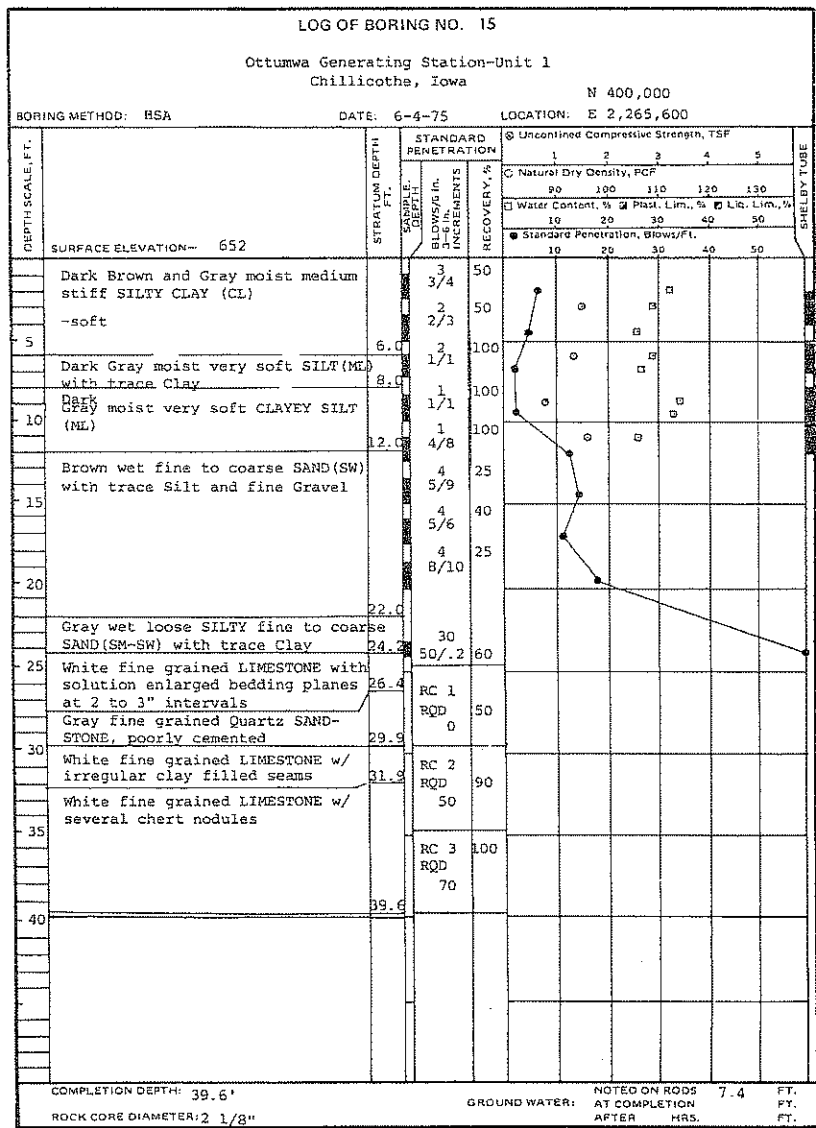
LOG OF BORING NO. 10 B									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa N 402,503									
BORING METHOD: HSA		DATE: 6-2-75		LOCATION: E 2,262,504					
DEPTH SCALE, FT.	STANDARD PENETRATION	UNCONFINED COMPRESSIVE STRENGTH, TSF	RECOVERY, %	STANDARD PENETRATION					SHELBY TUBE
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Lig. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blowz/Ft.					
				10	20	30	40	50	
SURFACE ELEVATION— 651									
5									
10									
See Log of Boring No. 10									
15									
-boulders to 18.0'									
20									
22.5									
25									
Yellow wet very dense fine SAND (SP) with trace Silt									
27.5									
30									
Gray wet very dense fine SAND (SP)									
30.0									
30									
Gray fine grained Quartz SAND-STONE, very poorly cemented									
35									
40									
COMPLETION DEPTH: 40.0' GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. FT. FT. FT.									
ROCK CORE DIAMETER: 2 1/8"									

LOG OF BORING NO. 11									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa N 400,525									
BORING METHOD: HSA		DATE: 6-2-75		LOCATION: E 2,261,000					
DEPTH SCALE, FT.	STANDARD PENETRATION	UNCONFINED COMPRESSIVE STRENGTH, TSF	RECOVERY, %	STANDARD PENETRATION					SHELBY TUBE
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Lig. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blowz/Ft.					
				10	20	30	40	50	
SURFACE ELEVATION— 682									
5									
Brown and Gray moist stiff SILTY CLAY (CL)									
6									
6/7									
-medium stiff									
5.5									
3									
3/5									
5									
Black and Gray moist medium stiff CLAY (CL)									
2									
2/5									
8.0									
10									
Brown moist medium stiff SILTY CLAY (CL)									
2									
2/5									
10.5									
10									
Brown moist very stiff SILTY CLAY (CL)									
4									
4/5									
100									
100									
100									
100									
15									
-stiff, trace sand									
4									
4/8									
100									
20									
-medium stiff, trace sand									
3									
3/6									
100									
24.0									
25									
Brown very moist fine to medium SAND (SP)									
3									
3/14									
100									
27.5									
25									
Brown wet very dense fine to coarse SAND (SW) with some fine to coarse Gravel									
50/3									
25									
30									
White fine grained LIMESTONE									
RC 1									
RQD									
13									
83									
-vertical iron stained joint 28.8 to 30.8'									
35									
-clay partings at 32 and 33'									
-interbedded with glauconitic sandstone and shale 35.4 to 38.3'									
38.8									
40									
COMPLETION DEPTH: 38.8' GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. FT. FT. FT.									
ROCK CORE DIAMETER: 2 1/8"									



LOG OF BORING NO. 13 (conf'd)											
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa											
BORING METHOD: HSA		DATE: 6-10-75		LOCATION: N 400,000 E 2,258,700							
DEPTH SCALE, FT.	STANDARD PENETRATION	UNCONTINUED COMPRESSIVE STRENGTH, TSP	STRAUTUM DEPTH, FT.	STANDARD PENETRATION		NATURAL DRY DENSITY, PCF		WATER CONTENT, %		SHELBY TUBE	
				BLOWS/6 IN. INCREMENTS	RECOVERY, %	90	100	110	120		130
SURFACE ELEVATION--											
55	RC 2 RQD 73	100	56.1								
Gray fine to medium SANDSTONE with thinly laminated SHALE											
60	RC 3 RQD 78	100	58.3								
White fine grained LIMESTONE with a few stylolites and solution enlarged bedding planes -0.3' gray shale seam at 65.0'											
70	RC 4 RQD 2B	93	69.0								
Gray SANDY LIMESTONE											
75	RC 5 RQD 45	93	74.0								
Gray fine grained LIMEY friable Quartz SANDSTONE -poorly cemented in seams											
85	RC 6 RQD 75	99	85.0								
-irregular clay filled seams in limestone 84.0 to 85.0'											
95			94.0								
White fine grained massive LIMESTONE with Chert nodules and Stylolites											
			95.0								
Gray fine grained LIMEY SANDSTONE											
			95.0								
Gray fine grained SANDY LIMESTONE											
			99.0								
-shale partings 99 to 100'											
COMPLETION DEPTH: 100.0'											
ROCK CORE DIAMETER: 1 7/8"											
GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.											

LOG OF BORING NO. 14											
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa											
BORING METHOD: HSA		DATE: 6-3-75		LOCATION: N 400,000 E 2,263,750							
DEPTH SCALE, FT.	STANDARD PENETRATION	UNCONTINUED COMPRESSIVE STRENGTH, TSP	STRAUTUM DEPTH, FT.	STANDARD PENETRATION		NATURAL DRY DENSITY, PCF		WATER CONTENT, %		SHELBY TUBE	
				BLOWS/6 IN. INCREMENTS	RECOVERY, %	90	100	110	120		130
SURFACE ELEVATION-- 686											
5			3.0								
Brown moist stiff SILTY CLAY (CL)											
5			3.0								
Brown moist medium stiff CLAY (CL)											
10			8.0								
Brown moist medium stiff SILTY CLAY (CL)											
15			15.5								
-stiff											
15			15.5								
Brown slightly moist very stiff CLAY (CL)											
20			24.7								
-medium stiff w/limestone frag.											
25			24.7								
White fine grained LIMESTONE w/ Clay filled joints											
25			24.7								
-joints closely spaced 24.7'											
30			29.7								
-shale partings at 28.8'											
35											
COMPLETION DEPTH: 29.7'											
ROCK CORE DIAMETER: 2 1/8"											
GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.											



LOG OF BORING NO. 17

Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 400,000

BORING METHOD: HSA

DATE: 6-16-75

LOCATION: E 2,267,500

DEPTH SCALE, FT.	STRATUM DEPTH, FT.	STANDARD PENETRATION		Standard Penetration, Blows/ft.					SHELLY TUBE
		SAMPLE	RECOVERY, %	1	2	3	4	5	
				Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	
SURFACE ELEVATION-- 652									
	2	4/5	25						
	2	1/1	10						
5	5.5	1	100						
	3.0	1	100						
10	13.0	2/2	100						
		3	50						
		4/4	50						
15									
		7	50						
20		7/8	50						
	22.5								
	24.5								
25		RC 1							
		RQD	88						
	29.3		10						

COMPLETION DEPTH: 29.3' GROUND WATER: NOTED ON RODS AT COMPLETION 10.7 FT.
ROCK CORE DIAMETER: 2 1/8" AFTER HRS. FT.

LOG OF BORING NO. 18

Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 401,750

BORING METHOD: HSA

DATE: 6-4-75

LOCATION: E 2,259,700

DEPTH SCALE, FT.	STRATUM DEPTH, FT.	STANDARD PENETRATION		Standard Penetration, Blows/ft.					SHELLY TUBE
		SAMPLE	RECOVERY, %	1	2	3	4	5	
				Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	Blows in 3'-6" IN.	
SURFACE ELEVATION-- 730									
	3	4/5	25						
	3	5/6	50						
5									
	6.5	4	100						
	8.0	9	100						
	10/14	10/14	100						
10		5	100						
		7/10	100						
		4	100						
		7/7	100						
15		5	100						
		5/5	100						
	18.5	3	100						
20		5/6	100						
	22.0								
	26.5								
25		3/6	100						
	34	50/2	75						
30									
		70/5	30						
35									
	35.4	RC 1							
	36.1	RQD	72						
	39.5								
40		RC 2							
		RQD	56						
	44.3								
45		RC 3							
	46.5	RQD	75						

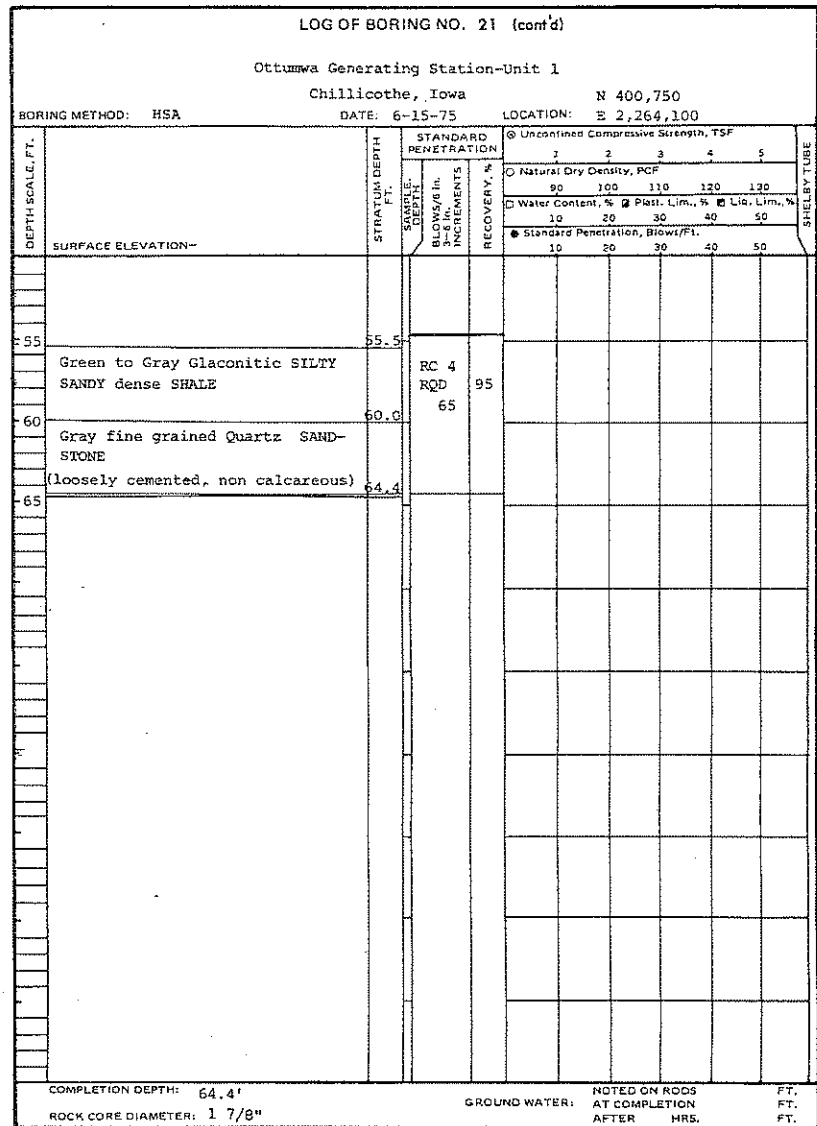
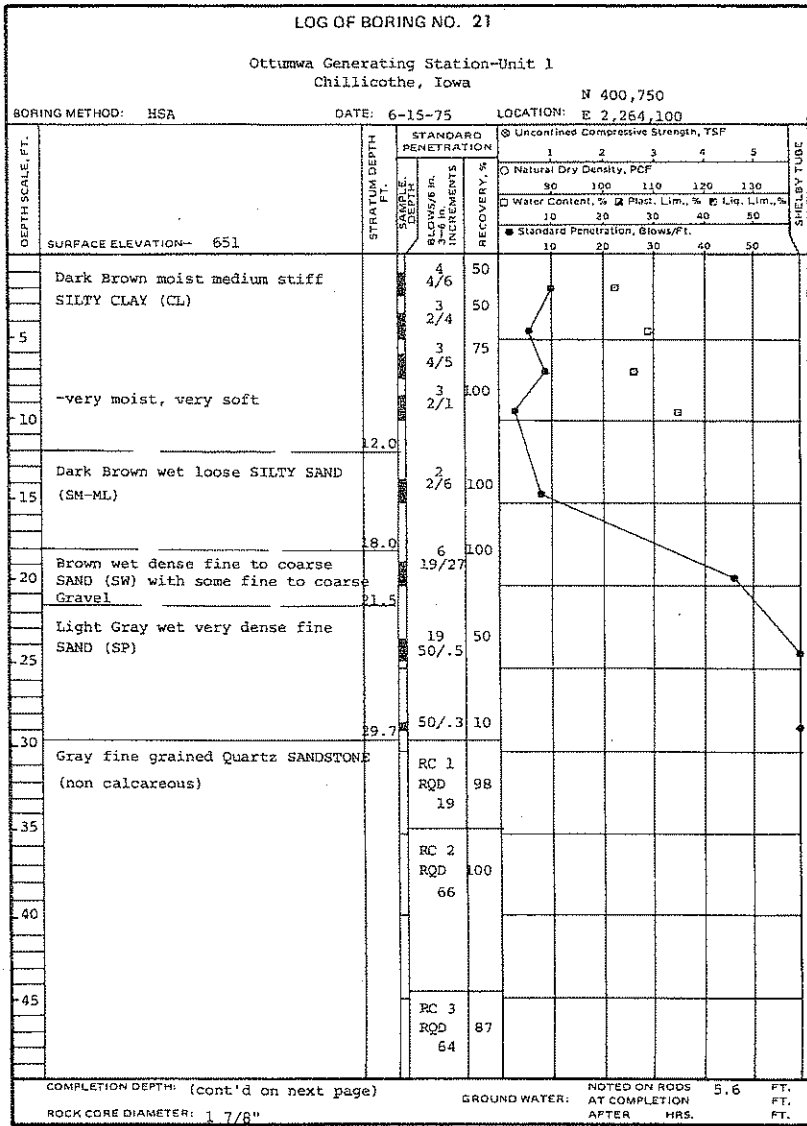
COMPLETION DEPTH: (cont'd on next page) GROUND WATER: NOTED ON RODS AT COMPLETION 22.8 FT.
ROCK CORE DIAMETER: 2 1/8" AFTER HRS. FT.

LOG OF BORING NO. 18 (cont'd)							
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa							
BORING METHOD: HSA		DATE: 6-4-75	LOCATION: E 2,259,700				
DEPTH SCALE, FT.	STATIONARY DEPTH, F.T.	SAMPLE DEPTH, BLOWS/6 IN. INCREMENTS	STANDARD PENETRATION				SHELVY TUBE
			1	2	3	4	
@ Unconfined Compressive Strength, TSF ○ Natural Dry Density, PCF □ Water Content, % ▨ Plast. Lim., % ▩ Lia. Lim., %							
● Standard Penetration, Blows/Ft. 10 20 30 40 50							
SURFACE ELEVATION--							
55		RC 4 RQD 78	98				
58.1		RC 5 RQD 67	100				
60		Black SHALE and thinly laminated SANDSTONE					
COMPLETION DEPTH: 60.0' NOTED ON RODS FT. ROCK CORE DIAMETER: 2 1/8" AT COMPLETION FT. GROUND WATER: AFTER HRS. FT.							

LOG OF BORING NO. 19							
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa							
BORING METHOD: HSA		DATE: 6-11-75	LOCATION: E 2,259,500				
DEPTH SCALE, FT.	STATIONARY DEPTH, F.T.	SAMPLE DEPTH, BLOWS/6 IN. INCREMENTS	STANDARD PENETRATION				SHELVY TUBE
			1	2	3	4	
@ Unconfined Compressive Strength, TSF ○ Natural Dry Density, PCF □ Water Content, % ▨ Plast. Lim., % ▩ Lia. Lim., %							
● Standard Penetration, Blows/Ft. 10 20 30 40 50							
SURFACE ELEVATION-- 706							
		Brown and Gray moist stiff CLAYEY SILT (ML)	6/7	10			
5	2.5	Brown and Gray moist stiff SILTY CLAY (CL)	4/6/9	25			
	5.5	Reddish Brown slightly moist very stiff CLAY (CL)	5/7/12	50			
	8.5	Brown and Gray mottled moist very stiff SILTY CLAY (CL)	5/9/10	90			
10	10.5	Brown moist stiff SANDY CLAYEY SILT (ML)	3/5/6	100			
15	14.0	Brown moist medium dense SILTY fine SAND (SM-SP) w/trace Clay & Gray Silty Clay seams	6/9/12	100			
	18.5	Brown moist medium dense fine to medium SAND (SP) with trace Silt and Clay	4/4/7	50			
20	22.0	Brown moist dense SILTY fine to coarse SAND (SM-SW) with trace Clay	5/12/13	75			
25	27.0	Dark Gray weathered SANDY SHALE	7/12/27	75			
	27.5	Gray fine to medium grained SANDSTONE with thinly laminated Black Shale	33/50/2	75			
30	29.5	Gray fine grained massive LINE-STONE with Stylolites, Clay partings and solution enlarged bedding planes	RC 1 RQD 47	100			
	36.4		RC 2 RQD 85	100			
40			RC 3 RQD 80	96			
45	46.2						
COMPLETION DEPTH: (cont'd on next page) NOTED ON RODS 27.8 FT. ROCK CORE DIAMETER: 1 7/8" AT COMPLETION FT. GROUND WATER: AFTER HRS. FT.							

LOG OF BORING NO. 19 (cont'd)											
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa											
BORING METHOD: HSA		DATE: 6-11-75		LOCATION: N 400,000 E 2,259,500							
DEPTH SCALE, FT.	SURFACE ELEVATION—	STRATUM DEPTH F.T.	STANDARD PENETRATION		⊗ Unconfined Compressive Strength, TSP					SHELBY TUBE	
			SAMPLE DEPTH BLOWS/6 IN. INCHES	RECOVERY, %	1	2	3	4	5		
					○ Natural Dry Density, PCF						
					90 100 110 120 130						
					□ Water Content, % □ Plast. Lim., % □ Liq. Lim., %						
					10 20 30 40 50						
					● Standard Penetration, Blows/Ft.						
					10 20 30 40 50						
50	Gray to Green fine grained Limestone with interbedded Glauconitic SHALE and SANDSTONE (stylolites in the limestone)		RC 4 RQD 0	12							
55											
60		51.4	RC 5 RQD 45	74							
65	Gray fine grained friable Quartz SANDSTONE (some seams loosely cemented)	56.6	RC 6 RQD 13	100							
70											
COMPLETION DEPTH: 66.6'		ROCK CORE DIAMETER: 1 7/8"		GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.		FT.		FT.		FT.	

LOG OF BORING NO. 20											
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa											
BORING METHOD: HSA		DATE: 6-13-75		LOCATION: N 401,000 E 2,262,750							
DEPTH SCALE, FT.	SURFACE ELEVATION—	STRATUM DEPTH F.T.	STANDARD PENETRATION		⊗ Unconfined Compressive Strength, TSP					SHELBY TUBE	
			SAMPLE DEPTH BLOWS/6 IN. INCHES	RECOVERY, %	1	2	3	4	5		
					○ Natural Dry Density, PCF						
					90 100 110 120 130						
					□ Water Content, % □ Plast. Lim., % □ Liq. Lim., %						
					10 20 30 40 50						
					● Standard Penetration, Blows/Ft.						
					10 20 30 40 50						
	658										
	Brown moist very stiff SILTY CLAY (CL)										
	-medium stiff										
5	Brown wet loose fine to medium SAND (SP-SM) with trace silt										
10	Gray dry hard Calcareous CLAY with LIMESTONE fragments (weathered limestone)										
15	Gray fine grained LIMESTONE with interbedded Glauconitic SHALE and SANDSTONE		RC 1 RQD 36	82							
20	Gray fine grained SANDSTONE (loosely cemented)		RC 2 RQD 17	77							
25	-friable sandstone 29.0 to 31.8'										
30	-sand sized limestone frags. 31.2 to 31.8'										
35	White LIMESTONE with irregular Clay Filled seams		RC 3 RQD 95	99							
40	White fine grained massive LIMESTONE with Stylolites										
	Gray fine grained massive LIMESTONE SANDSTONE		RC 4 RQD 100	100							
COMPLETION DEPTH: 40.0'		ROCK CORE DIAMETER: 1 7/8"		GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS.		FT.		FT.		FT.	



LOG OF BORING NO. 22

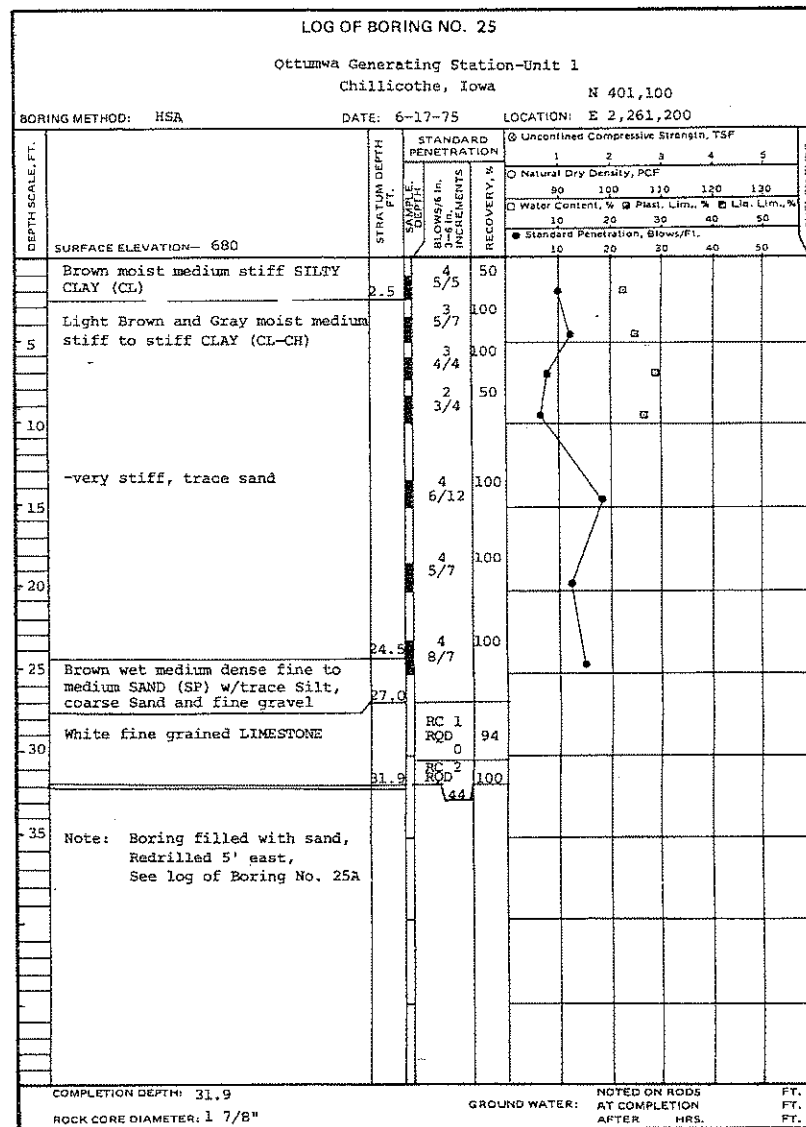
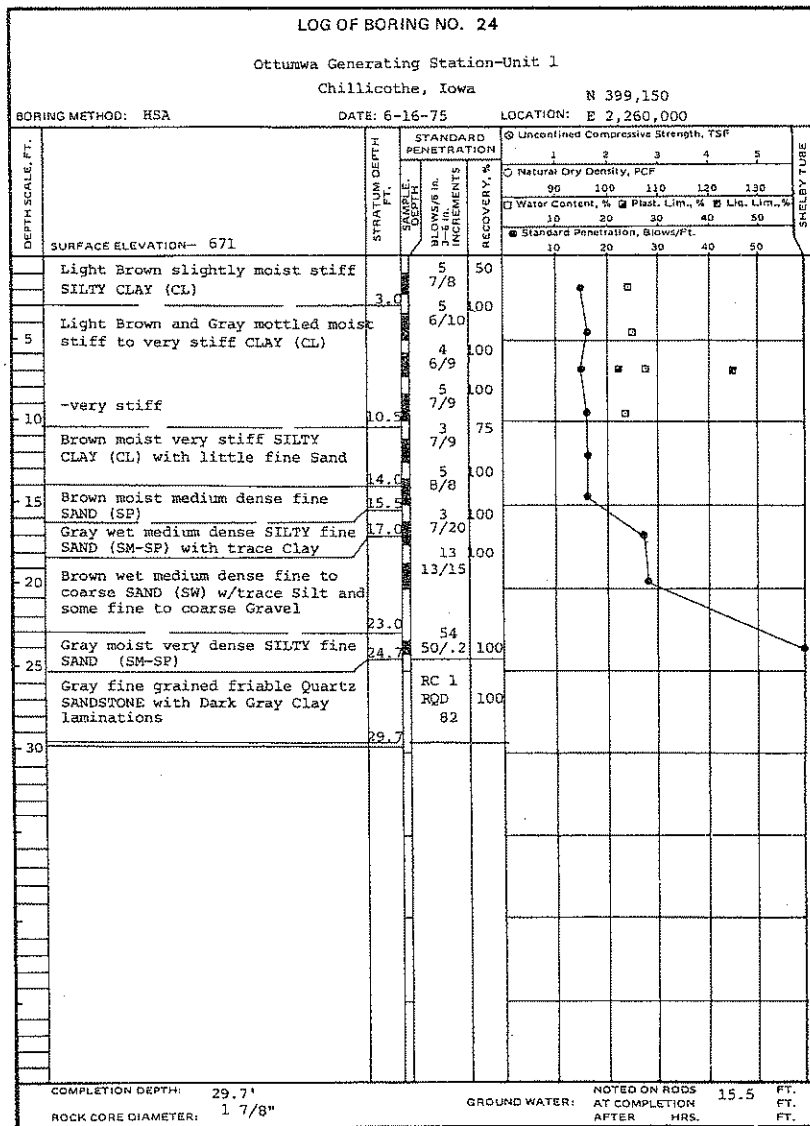
Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 399,600

DEPTH SCALE, FT.	STRATUM DEPTH FT.	SAMPLE DEPTH FT.	STANDARD PENETRATION BLOWS/6 IN. INCREMENTS	RECOVERY, %	Unconfined Compressive Strength, TSF					SHELVEY TUBE
					1	2	3	4	5	
BORING METHOD: HSA DATE: 6-15-75 LOCATION: E 2,267,000										
SURFACE ELEVATION— 651.5										
5		2 3/3	100							
		1 2/2	75							
		1 1/2	100							
10		1 1/1	100							
	12.0	6 4/8	100							
	17.5	4 6/8	50							
25	25.6	6 11/17	50							
		RC 1 RQD 10	75							
30	20.3	RC 2 RQD 63	99							
		RC 3 RQD 80	84							
COMPLETION DEPTH: 40.0' GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. 7.3 FT. FT. FT.										
ROCK CORE DIAMETER: 1 7/8"										

LOG OF BORING NO. 23

Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 400,000

DEPTH SCALE, FT.	STRATUM DEPTH FT.	SAMPLE DEPTH FT.	STANDARD PENETRATION BLOWS/6 IN. INCREMENTS	RECOVERY, %	Unconfined Compressive Strength, TSF					SHELVEY TUBE
					1	2	3	4	5	
BORING METHOD: HSB DATE: 6-17-75 LOCATION: E 2,260,700										
SURFACE ELEVATION— 656										
5		3 3/4	50							
		3 4/4	100							
		4 4/6	100							
	8.0	2 2/2	100							
10		2 2/3	100							
		3 4/5	100							
		3 2/3	100							
		3 3/3	25							
	22.5	10 13/17								
	27.4	RC 1 RQD 99	90							
30										
	37.4									
COMPLETION DEPTH: 37.4' GROUND WATER: NOTED ON RODS AT COMPLETION AFTER HRS. 8.1 FT. FT. FT.										
ROCK CORE DIAMETER: 1 7/8"										



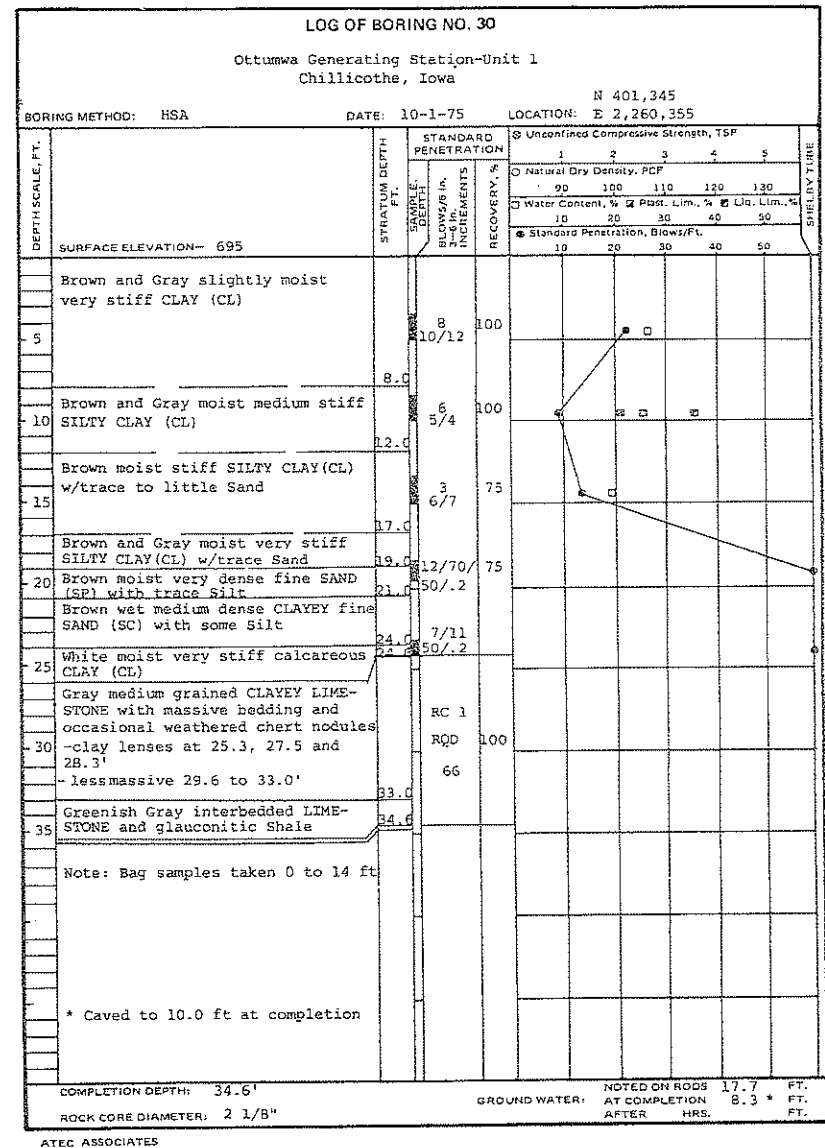
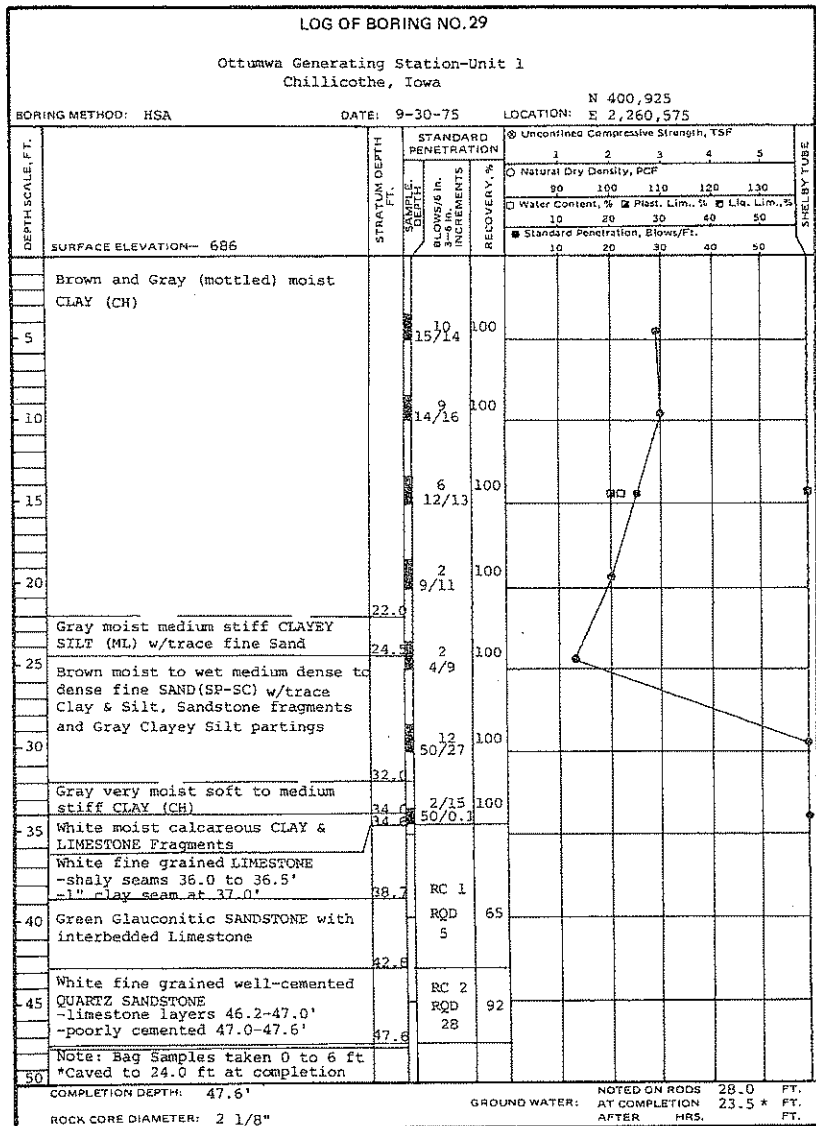
LOG OF BORING NO. 25 A										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA DATE: 6-18-75 LOCATION: N 401,100 E 2,261,205										
DEPTH SCALE, FT.	STRAITUM DEPTH, FT.	STANDARD PENETRATION					RECOVERY, %	SAMPLE CORRECTION INCREMENTS	SHIELD TUBE	
		Unconfined Compressive Strength, TSP								
		1	2	3	4	5				
		Natural Dry Density, PCF								
		90	100	110	120	130				
		Water Content, % Plast. Lim., % Liq. Lim., %								
		10	20	30	40	50				
		Standard Penetration, Blows/Ft.								
		10	20	30	40	50				
SURFACE ELEVATION-- 680										
See log of Boring No. 25										
White fine grained LIMESTONE with Shale partings 26.5 to 30.5'										
-interbedded units 33.6 to 36.6'										
RC 1 RQD 54 100										
COMPLETION DEPTH: 36.5' NOTED ON RODS FT.										
ROCK CORE DIAMETER: 1 7/8" GROUND WATER: AT COMPLETION FT.										
AFTER HRS. FT.										

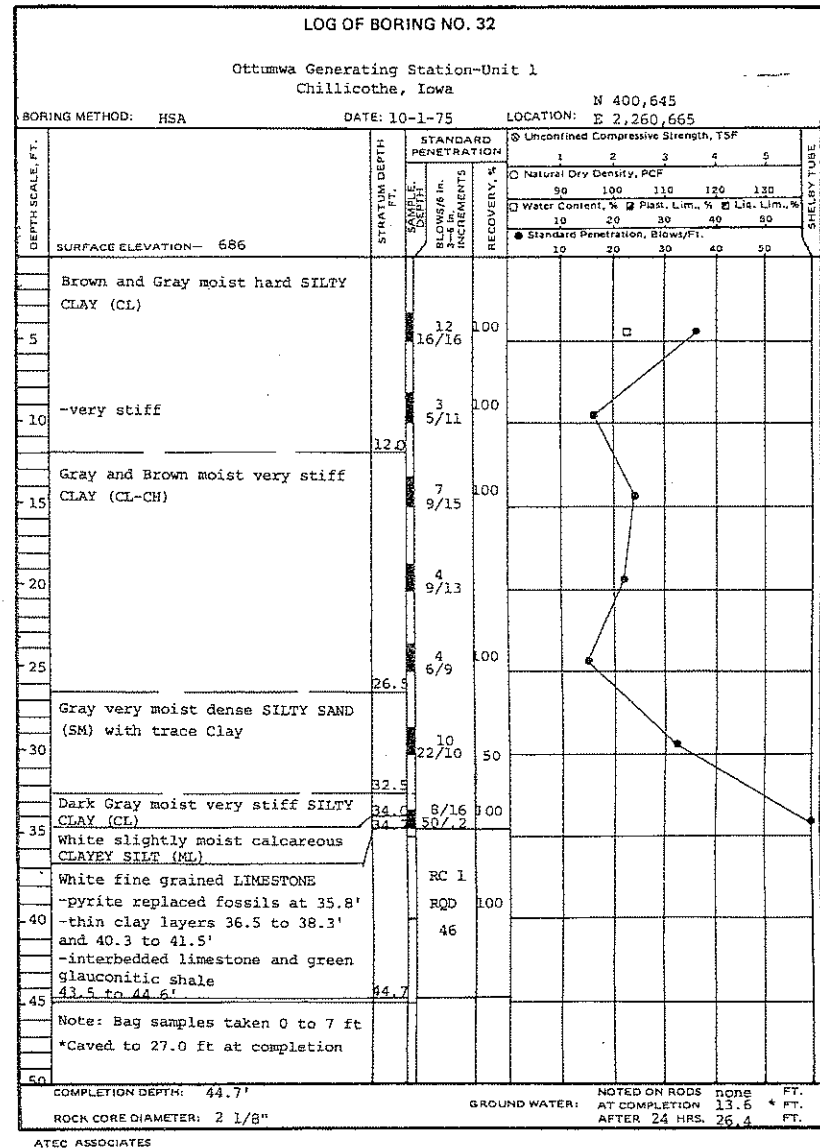
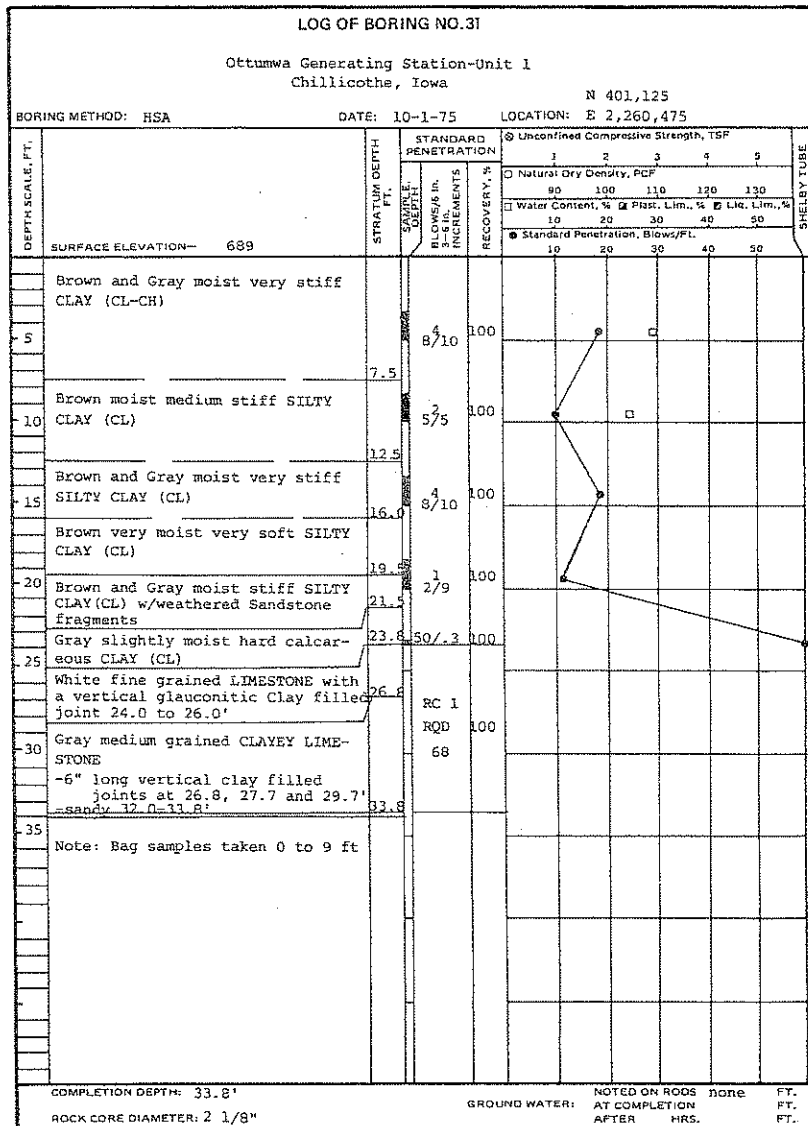
LOG OF BORING NO. 26										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa										
BORING METHOD: HSA DATE: 6-18-75 LOCATION: N 403,100 E 2,261,700										
DEPTH SCALE, FT.	STRAITUM DEPTH, FT.	STANDARD PENETRATION					RECOVERY, %	SAMPLE CORRECTION INCREMENTS	SHIELD TUBE	
		Unconfined Compressive Strength, TSP								
		1	2	3	4	5				
		Natural Dry Density, PCF								
		90	100	110	120	130				
		Water Content, % Plast. Lim., % Liq. Lim., %								
		10	20	30	40	50				
		Standard Penetration, Blows/Ft.								
		10	20	30	40	50				
SURFACE ELEVATION-- 652										
Dark Brown moist soft to medium stiff CLAY (CH) with trace Organic material										
-very soft										
Light Gray wet very dense fine SAND (SP) with trace Silt and Sandstone fragments										
COMPLETION DEPTH: 16.8' NOTED ON RODS 6.0 FT.										
ROCK CORE DIAMETER: GROUND WATER: AT COMPLETION FT.										
AFTER HRS. FT.										

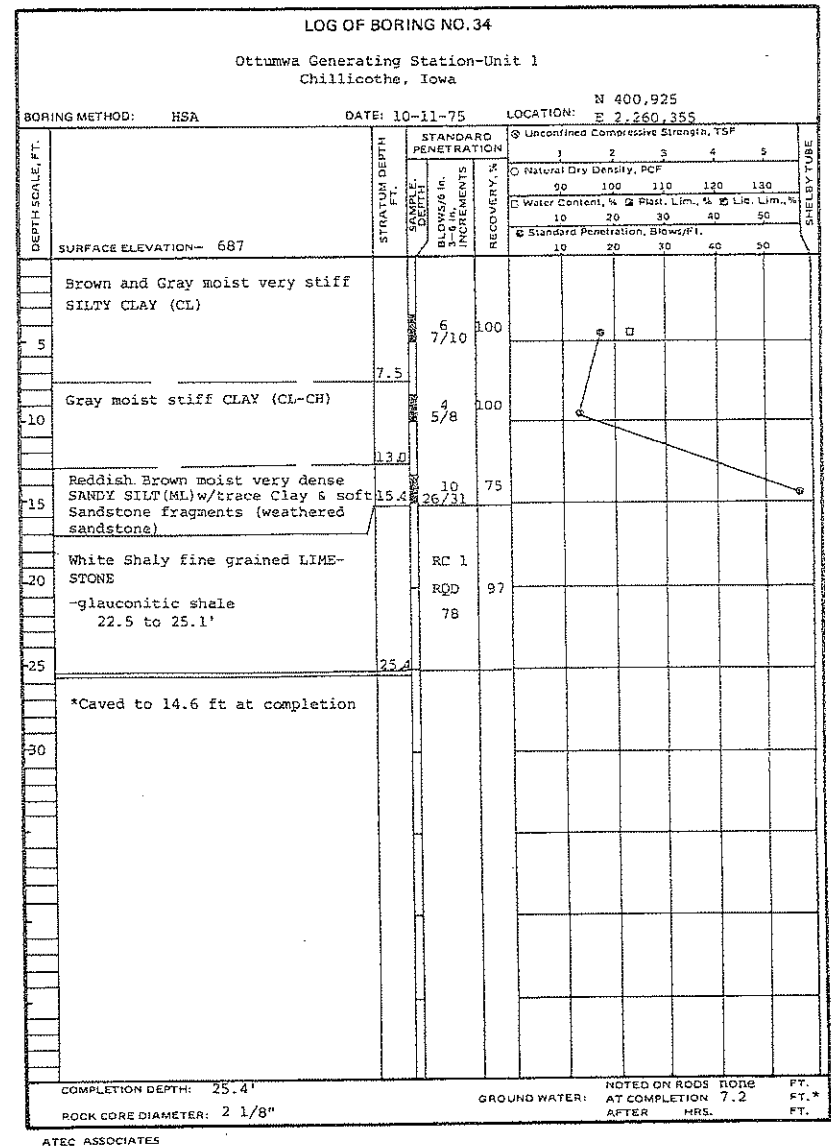
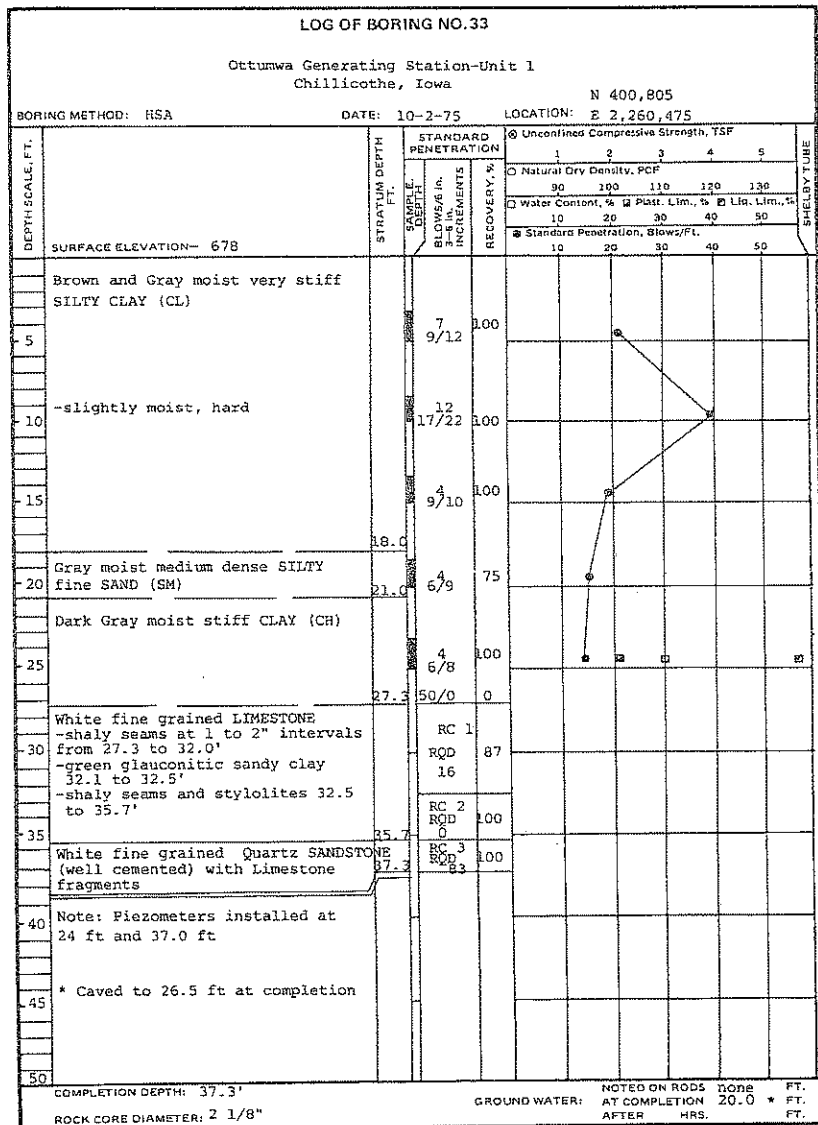
LOG OF BORING NO. 27									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA DATE: 6-18-75 LOCATION: N 401,700 E 2,262,900									
DEPTH SCALE, FT.	SURFACE ELEVATION-- 652	STRATUM DEPTH, FT.	SAMPLE DEPTH, FT.	STANDARD PENETRATION					SHELBY TUBE
				RECOVERY, %	Unconfined Compressive Strength, TSF				
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Liq. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blows/Ft.					
				10	20	30	40	50	
	Dark Brown moist medium stiff CLAY (CH) with trace Organic material	2	2/4	50					
5	Dark Brown moist medium stiff SILTY CLAY (CL)	2	2/4	70					
10	Dark Brown moist medium stiff CLAY (CH)	4	4/5	75					
15		4	3/4	50					
20	Dark Brown wet medium dense fine to medium SAND (SC-SM) w/Silty Clay seams	4	8/20	85					
COMPLETION DEPTH: 20.0'				NOTED ON RODS AT COMPLETION AFTER HRS.	10.5	FT.			
ROCK CORE DIAMETER:									

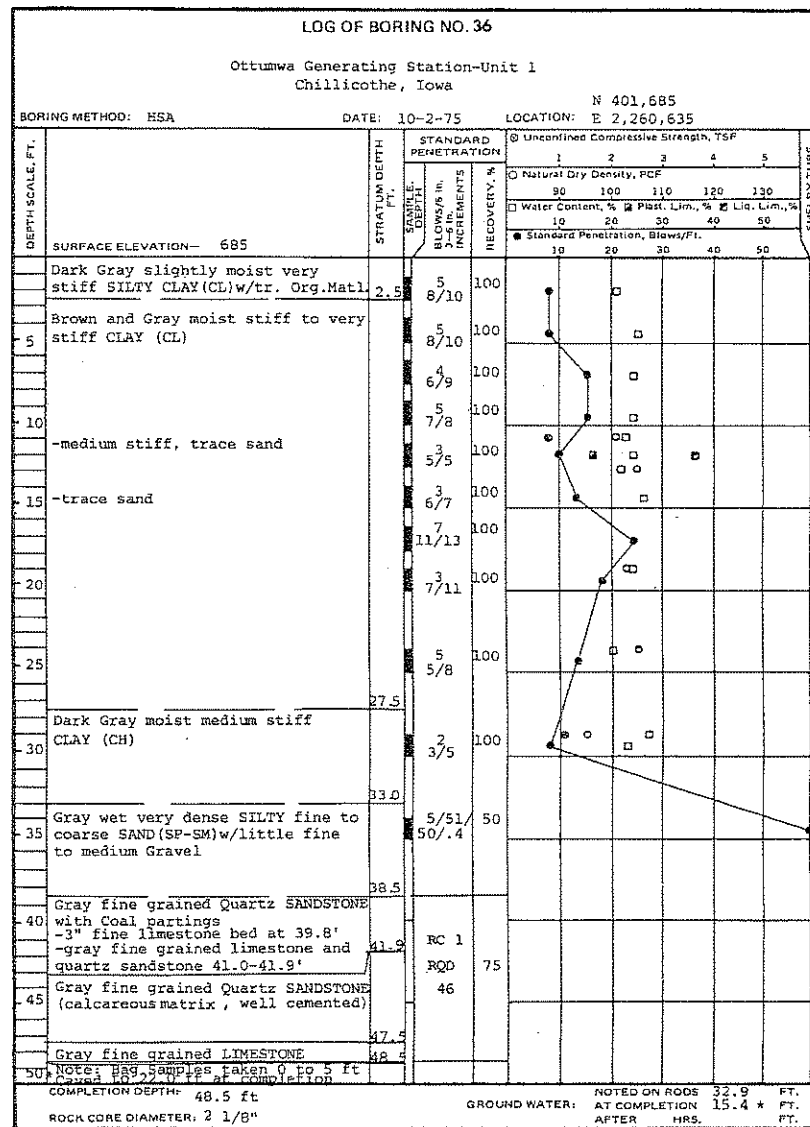
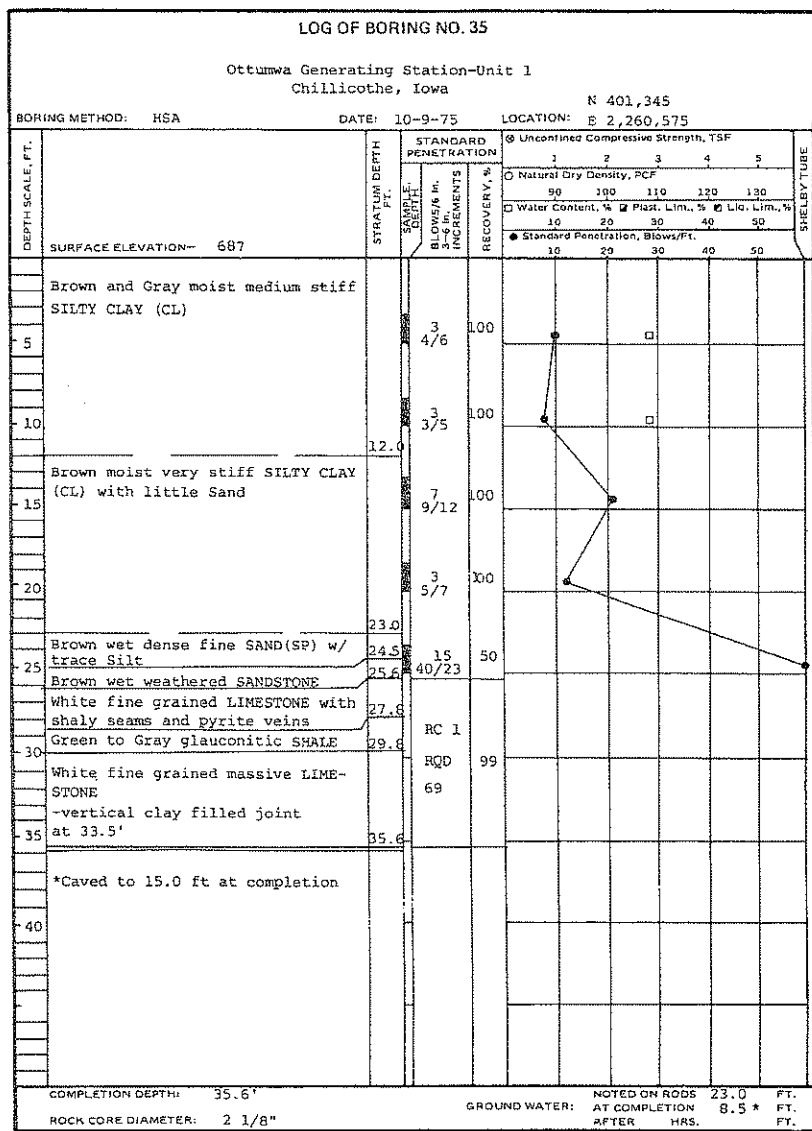
LOG OF BORING NO. 28									
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa									
BORING METHOD: HSA DATE: 9-30-75 LOCATION: N 400,645 E 2,260,355									
DEPTH SCALE, FT.	SURFACE ELEVATION-- 668	STRATUM DEPTH, FT.	SAMPLE DEPTH, FT.	STANDARD PENETRATION					SHELBY TUBE
				RECOVERY, %	Unconfined Compressive Strength, TSF				
				1	2	3	4	5	
				Natural Dry Density, PCF					
				90	100	110	120	130	
				Water Content, % Plast. Lim., % Liq. Lim., %					
				10	20	30	40	50	
				Standard Penetration, Blows/Ft.					
				10	20	30	40	50	
	Brown moist very stiff SILTY CLAY (CL) with trace Sand								
5	Brown very moist medium dense CLAYEY SAND (SC) w/little Silt	5.5	8/8	100					
10	Dark Gray moist stiff SILTY CLAY (CL) with trace Sand	9.5	6/6	100					
15	Brown wet loose SILTY SAND (SP-SM) w/trace Clay and fine Gravel	13.0	5/4	25					
	White fine grained LIMESTONE	15.7	50/0	0					
	-clay seams at 18.5' and 22.2'								
	-vertical fracture 17.7 to 18.0'								
	-glaucanitic sandstone								
	23.8 to 24.2'								
	-irregularly filled clay seams 24.3 to 25.7'								
25		25.7							
	* caved to 7.7 ft at completion								
30									
COMPLETION DEPTH: 25.7'				NOTED ON RODS AT COMPLETION AFTER HRS.	13.0	FT.			
ROCK CORE DIAMETER: 2 1/8"									

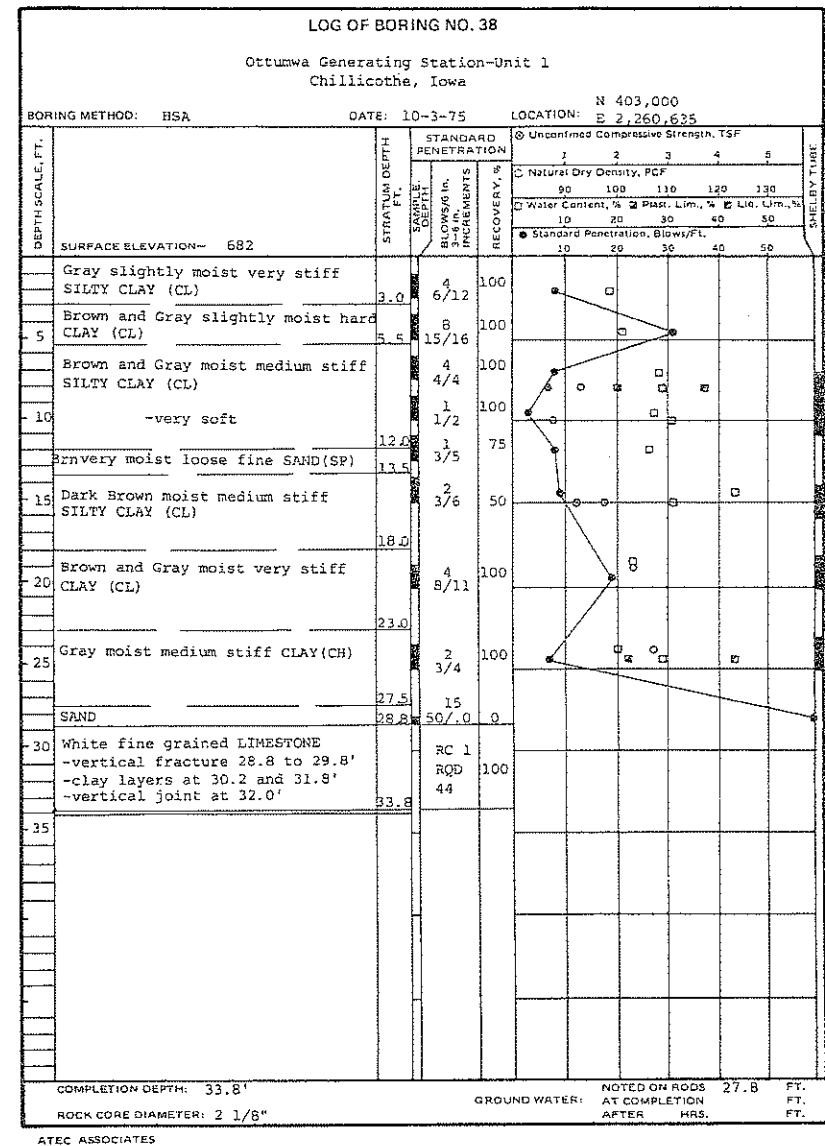
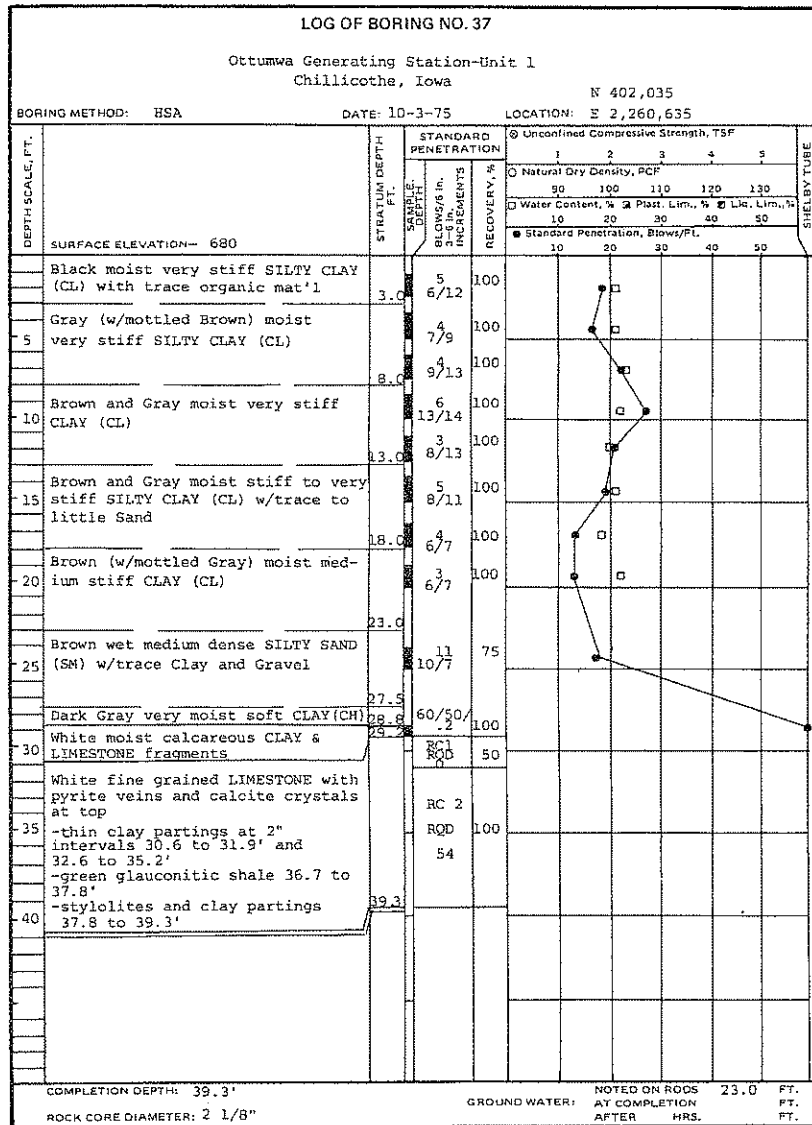
ATEC ASSOCIATES

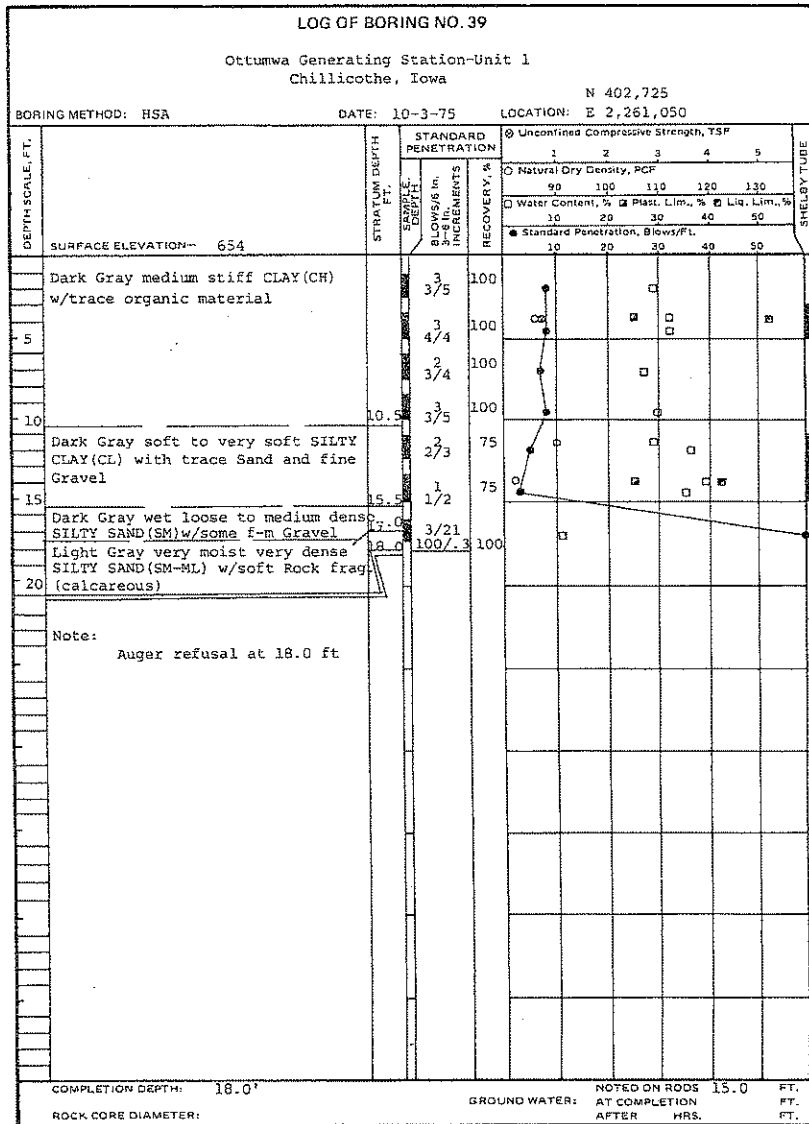




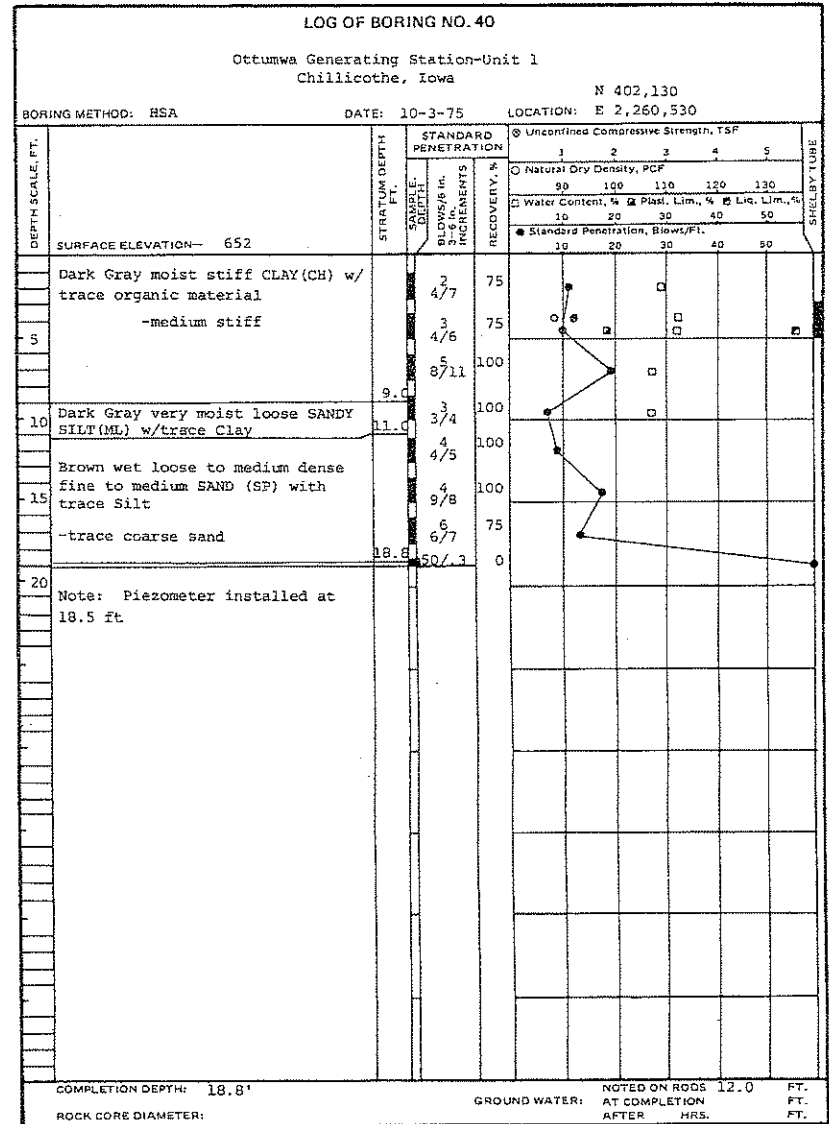




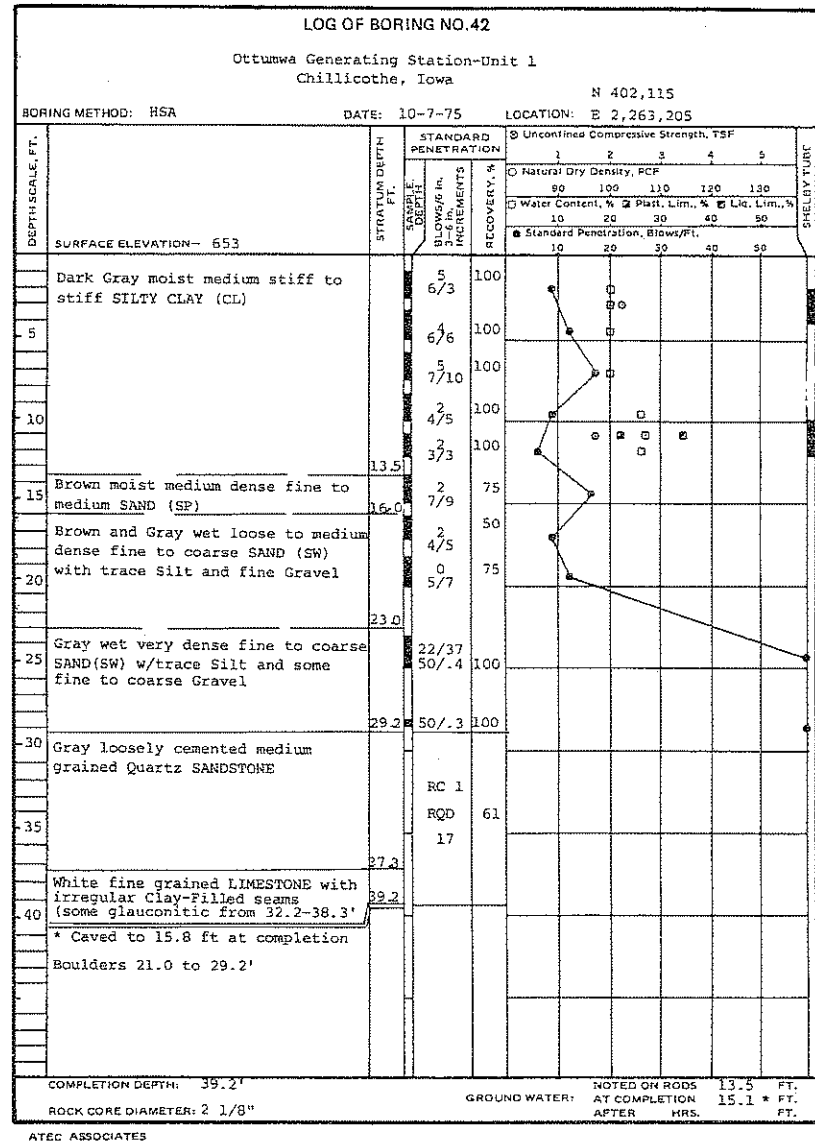
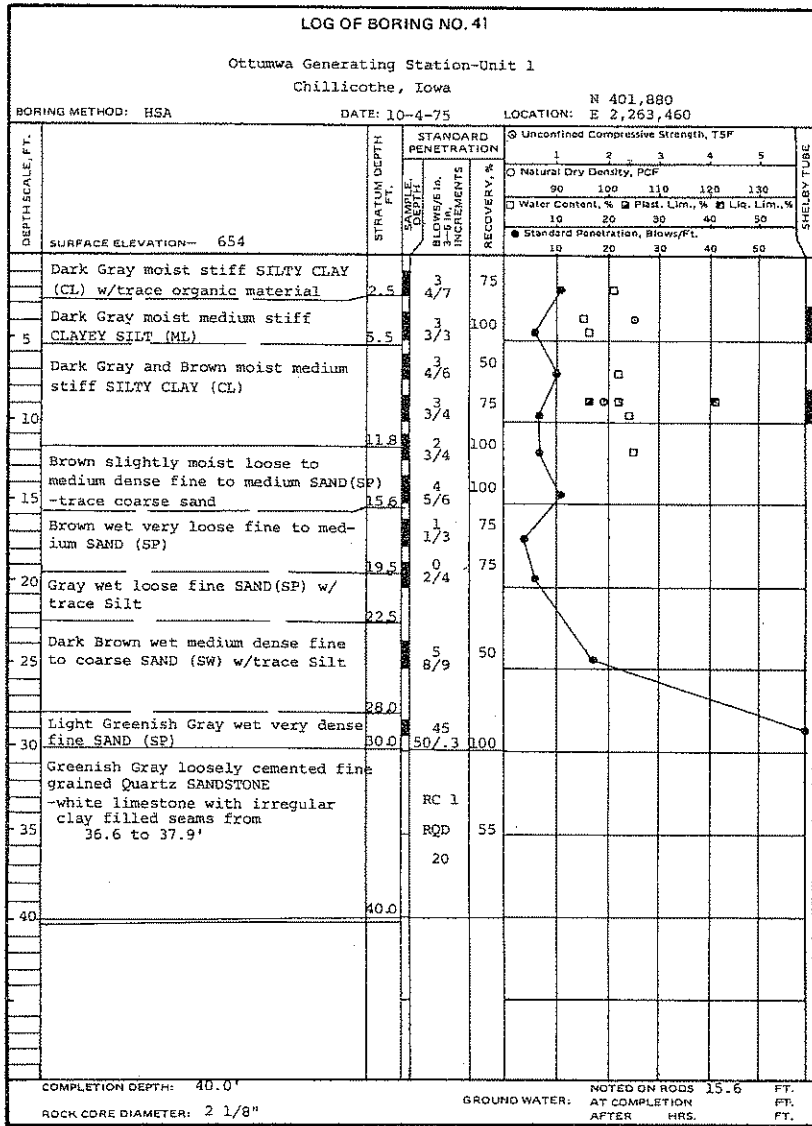




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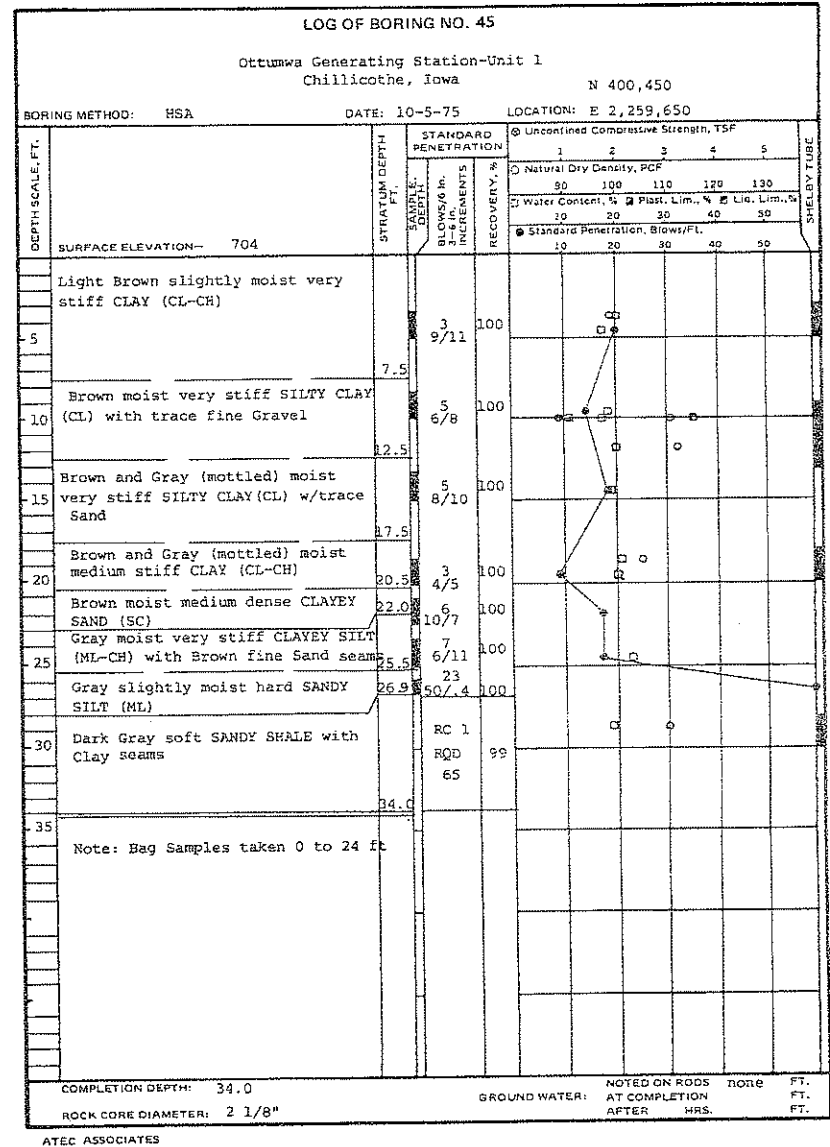
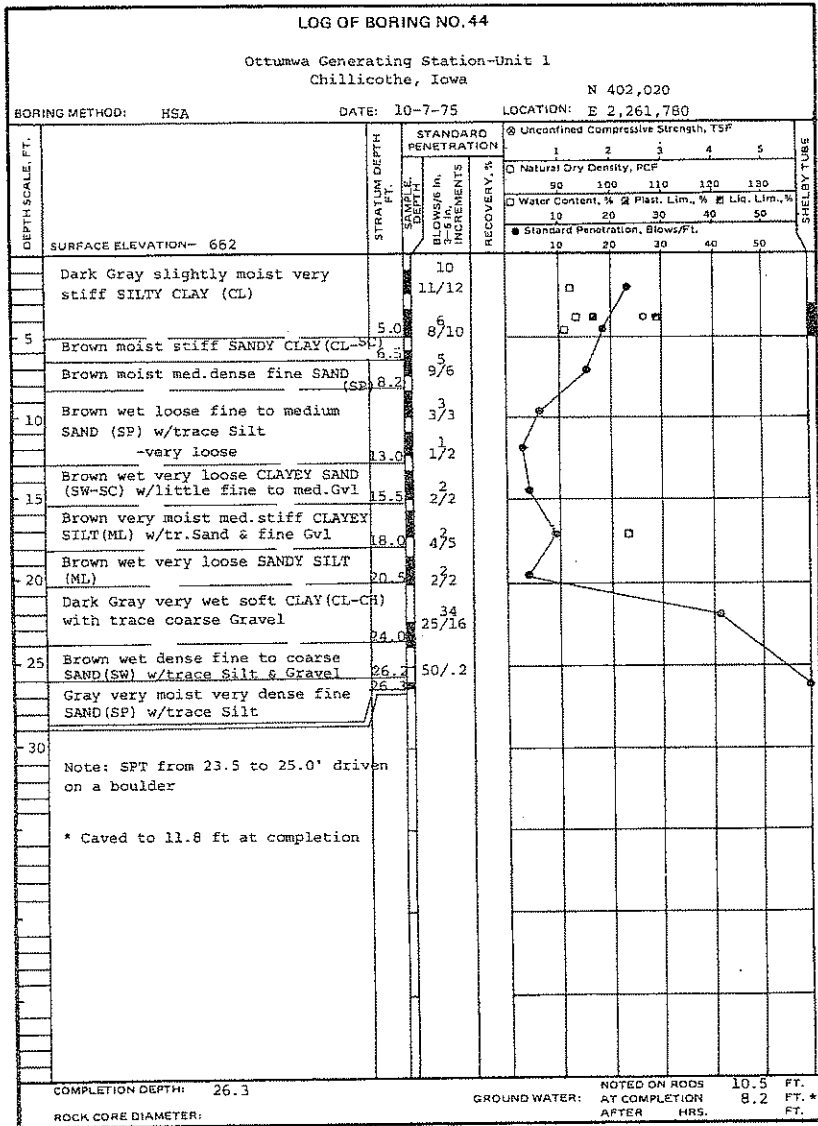


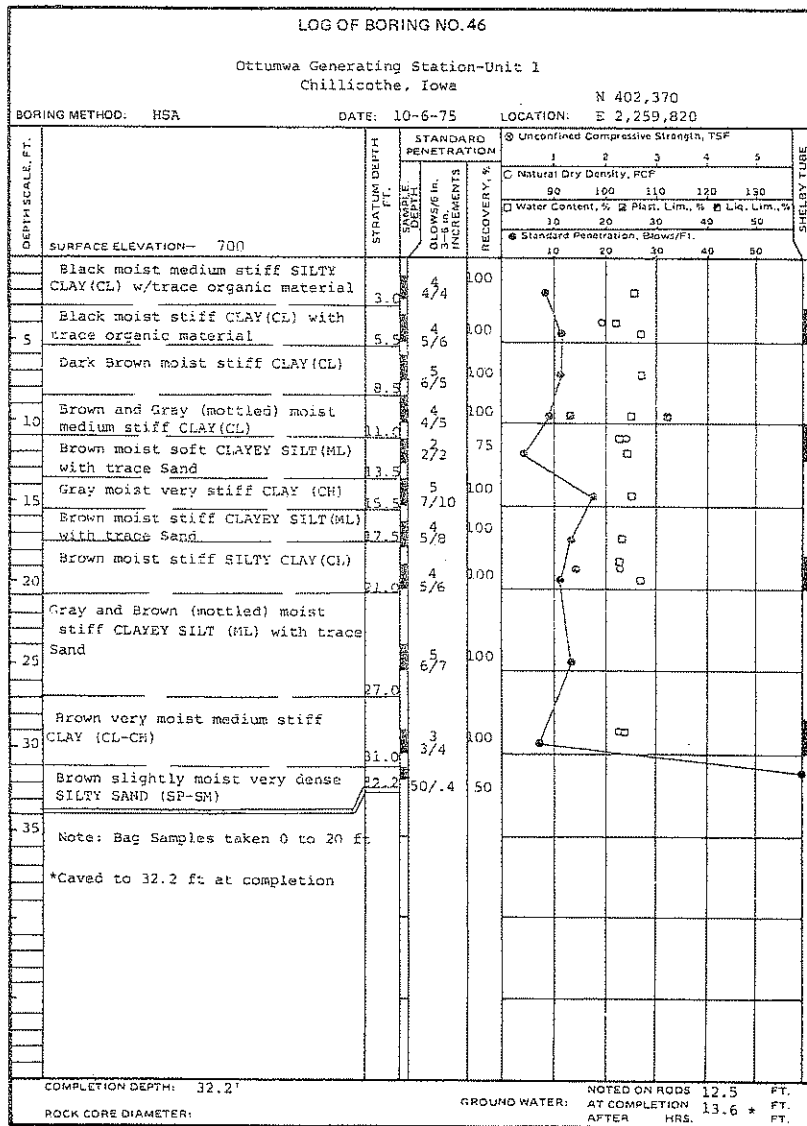
LOG OF BORING NO.43										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa N 401,875										
BORING METHOD: HSA		DATE: 10-4-75		LOCATION: E 2,261,070						
DEPTH SCALE, FT.	SURFACE ELEVATION-- 684	STRATUM DEPTH FT.	STANDARD PENETRATION		Unconfined Compressive Strength, TSF					SHELBY TUBE
			BLOWS/6 IN. INCREMENTS	RECOVERY, %	1	2	3	4	5	
<input type="checkbox"/> Natural Dry Density, PCF 90 100 110 120 130 <input type="checkbox"/> Water Content, % <input type="checkbox"/> Plast. Lim., % <input type="checkbox"/> Liq. Lim., % 10 20 30 40 50 <input checked="" type="checkbox"/> Standard Penetration, Blows/Ft. 10 20 30 40 50										
5	Brown to Gray moist stiff CLAY (CL)		3 4/7							
10	-medium stiff		2 3/5							
15	-very stiff		9 8/11							
20	-medium stiff		3 4/5							
24.0	-trace sand									
25	Brown wet medium dense SILTY fine SAND (SM)		2 4/7							
28.0	Brown wet medium dense CLAYEY SAND(SC) w/trace Gravel									
29.5	Greenish Gray moist very stiff CLAYEY SILT (ML)w/trace Sand		5 8/13							
30.3										
32.1										
35	Gray fine grained CLAYEY LIMESTONE with Glauconitic Clay filled seams	RC 1 ROD		54						
	Gray loosely cemented fine grained LIMY QUARTZ SANDSTONE	22								
40										
45		RC 2 ROD		71						
		10								
50										
COMPLETION DEPTH: (cont'd on next page)				NOTED ON RODS 28.4 FT.						
ROCK CORE DIAMETER: 2 1/8"				GROUND WATER: AT COMPLETION 20.4 * FT.						
				AFTER HRS. FT.						

ATEC ASSOCIATES

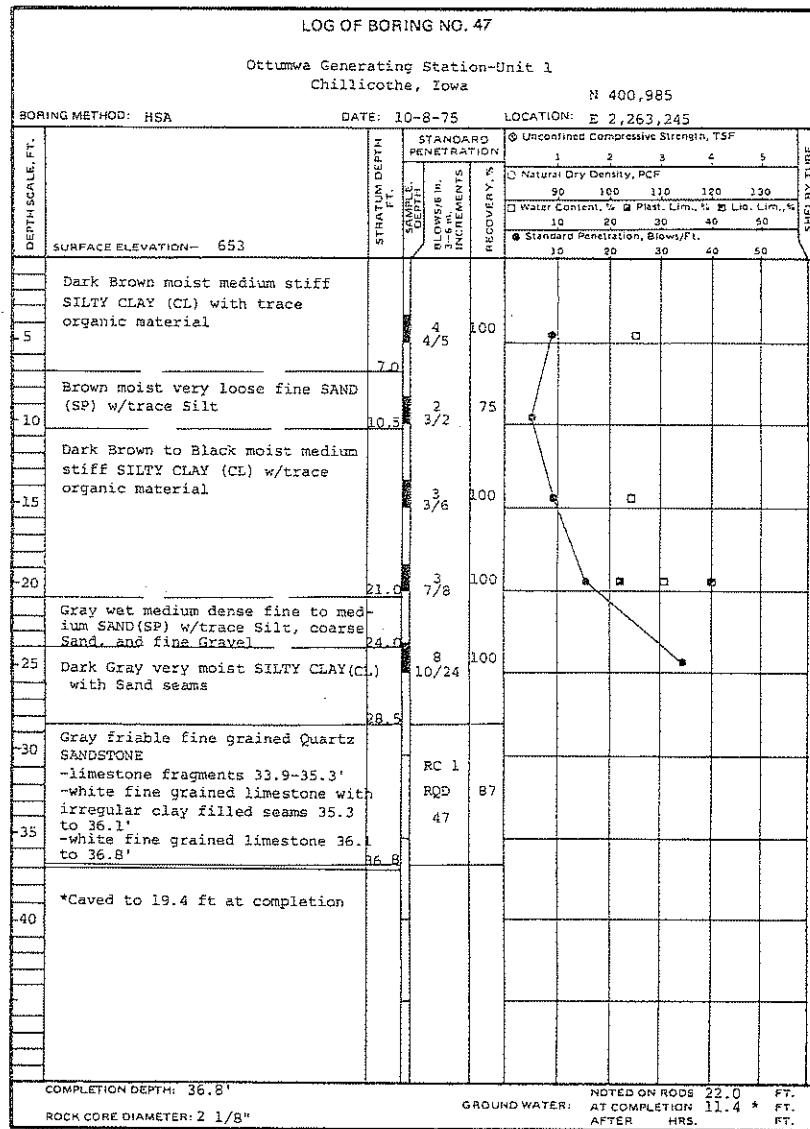
LOG OF BORING NO.43 (cont'd)										
Ottumwa Generating Station-Unit 1 Chillicothe, Iowa N 401,875										
BORING METHOD: HSA		DATE: 6-10-75		LOCATION: E 2,261,070						
DEPTH SCALE, FT.	SURFACE ELEVATION-- 684	STRATUM DEPTH FT.	STANDARD PENETRATION		Unconfined Compressive Strength, TSF					SHELBY TUBE
			BLOWS/6 IN. INCREMENTS	RECOVERY, %	1	2	3	4	5	
<input type="checkbox"/> Natural Dry Density, PCF 90 100 110 120 130 <input type="checkbox"/> Water Content, % <input type="checkbox"/> Plast. Lim., % <input type="checkbox"/> Liq. Lim., % 10 20 30 40 50 <input checked="" type="checkbox"/> Standard Penetration, Blows/Ft. 10 20 30 40 50										
55	-with sand size pieces of limestone 55.7 to 56.2'	RC 3 ROD		96						
	White fine grained LIMESTONE w/ irregular Clay Filled seams	28								
60	White fine grained LIMESTONE w/ occasional weathered chert nodules and stylolites	RC 4 ROD		100						
		79								
70	Greenish Gray Glauconitic SHALY QUARTZ SANDSTONE	RC 5 ROD		94						
	White fine grained LIMESTONE w/ Black SHALE seams 72.6 to 73.5'	53								
75	Brown fine grained massive DOLOMITE	RC 6 ROD		99						
	Gray LIMY SILTY fine grained DOLOMITE	50								
80										
85	Note: Piezometers installed at 28.0 ft and 55.0 ft									
	Note: Bag Samples taken 0 to 4 ft									
	*Caved to 23.2 ft at completion									
COMPLETION DEPTH: 50.3'				NOTED ON RODS AT COMPLETION 50.3 FT.						
ROCK CORE DIAMETER: 2 1/8"				GROUND WATER: AT COMPLETION 20.4 * FT.						
				AFTER HRS. FT.						

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A TEC ASSOCIATES



A TEC ASSOCIATES

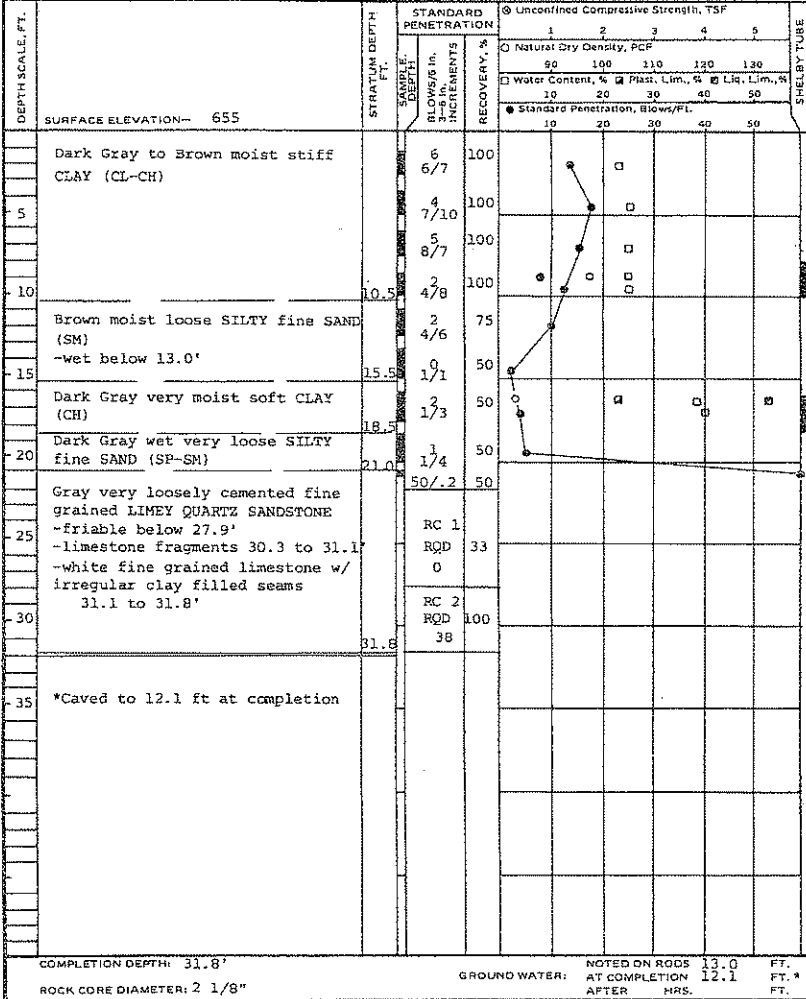
LOG OF BORING NO. 48

Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 401,070

BORING METHOD: HSA

DATE: 10-7-75

LOCATION: E 2,263,160



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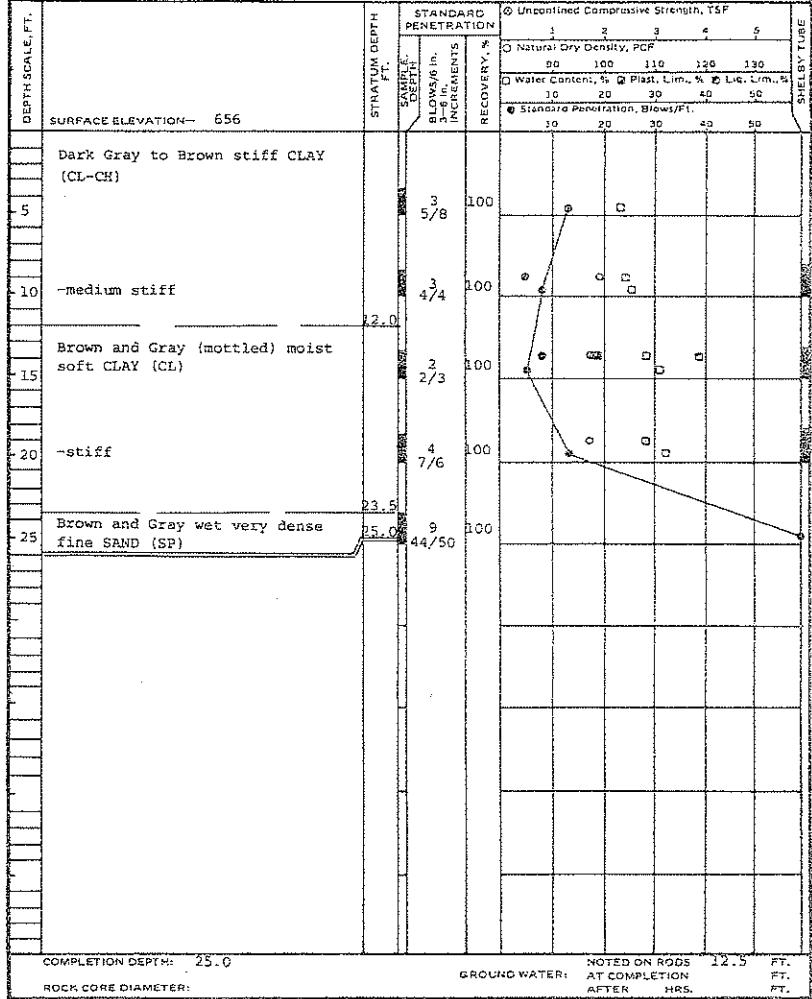
LOG OF BORING NO. 49

Ottumwa Generating Station-Unit 1
Chillicothe, Iowa N 399,800

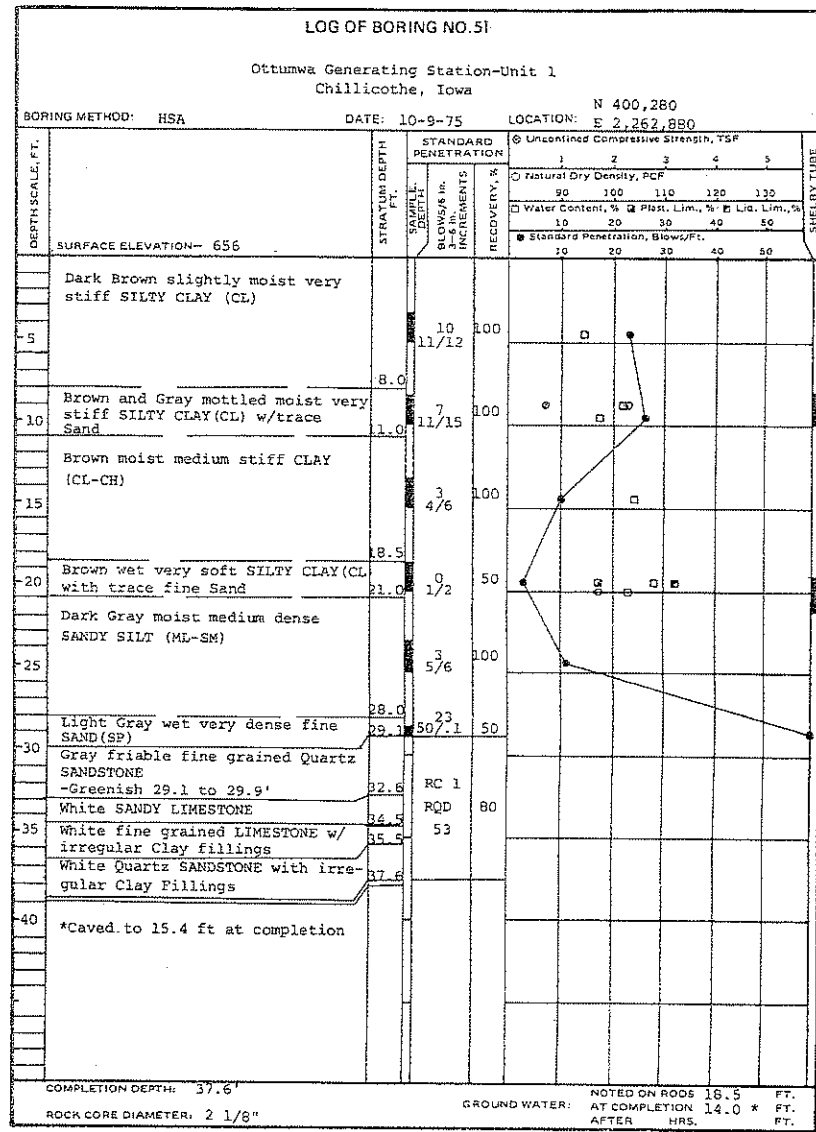
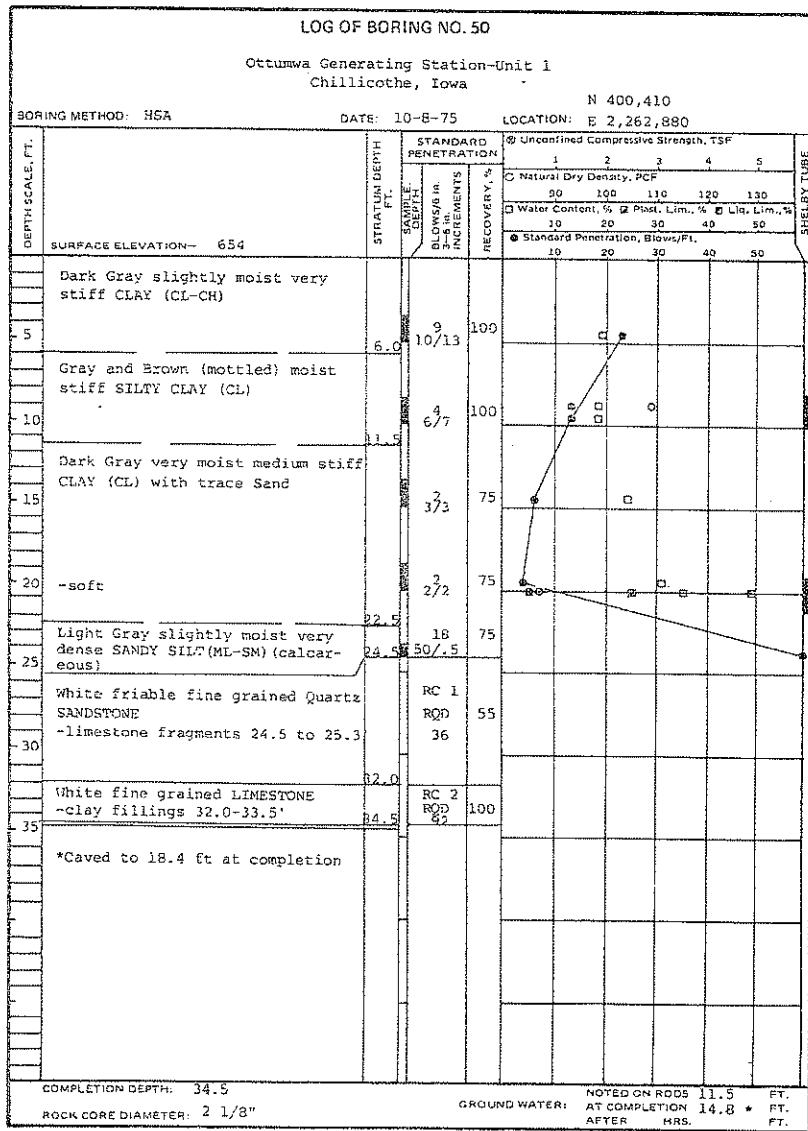
BORING METHOD: HSA

DATE: 10-8-75

LOCATION: E 2,261,075



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LOG OF BORING NO. 52

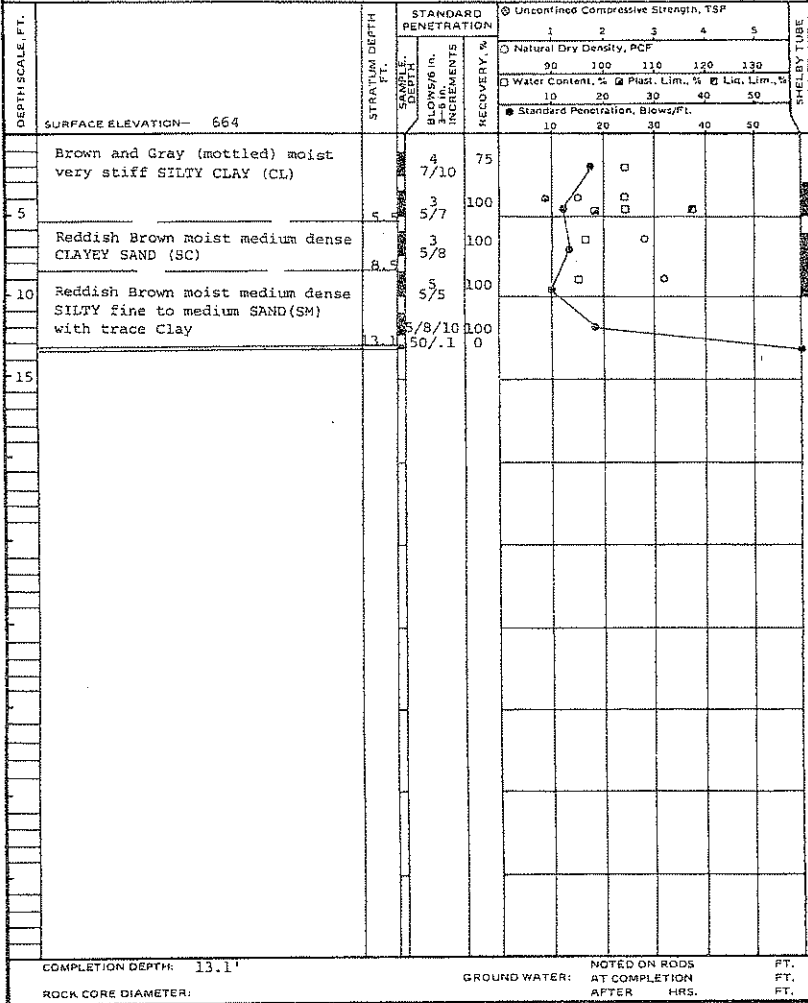
Ottumwa Generating Station-Unit 1
Chillicothe, Iowa

N 399,850

BORING METHOD: HSA

DATE: 10-11-75

LOCATION: E 2,260,375



ATEC ASSOCIATES

Ottumwa Generating Station-Unit 1
(E-7566)

Table I-1 Summary of Piezometer Locations and Water Level Measurements June 19 and October 11, 1975

Boring No.	Ground Surface Elevation	Depth, ft (Elev) of Bottom of Piezometer	Aquifer Material	Depth (El) of Water June 19, '75	Depth (El) of Water Oct. 11, '75
1	684	35.7 (648.3)	Gray Quartz Sandstone	23.8(660.2)	25.6(658.2)
3	678	55.0 (623.0)	Gray Quartz Sandstone	20.0(658.0)	22.7(655.2)
6	711	39.5 (671.5)	Dk Gray Shaly Sandstone	Dry	Dry
7	676	20.0 (656.0)	Brn Sandy Clayey Silt	19.1(656.9)	19.1(656.9)
8	668	35.0 (633.0)	Gray Quartz Sandstone	15.4(652.6)	15.6(652.4)
9	704	30.0 (674.0)	Dk Gray Shaly Sandstone	3.9(700.1)	4.6(699.4)
33	678	37.0 (641.0)	Gray fine grained Sandstone	-	24.1(653.9)
33	678	24.0 (654.0)	Gray Silty fine Sand	-	21.6(656.4)
40	652	18.5 (633.5)	Brown fine to medium Sand	-	12.6(639.4)
43	684	55.0 (629.0)	Gray fine grained Limey Sandstone	-	22.1(661.9)
43	684	28.0 (656.0)	Brn Silty fine Sand	-	23.0(661.0)

**APPENDIX E – Geoprobe Soil Borings -
2016**

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

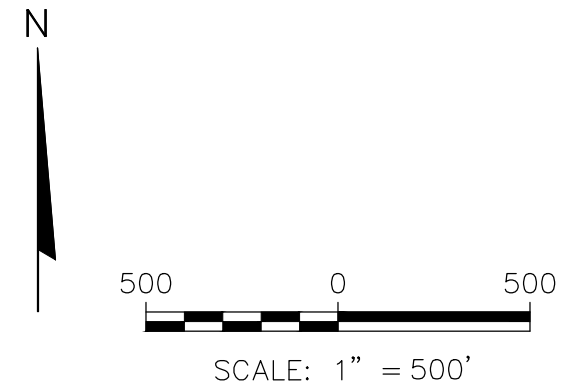
History of Construction





- LEGEND
- TW-1 EXISTING MONITORING WELL LOCATION (APPROXIMATE)
 - MW-301 NEW MONITORING WELL

- NOTES:
1. MONITORING WELLS MW-301, MW-302, MW-304, WERE INSTALLED BY CASCADE DRILLING, LLP. UNDER THE SUPERVISION OF SCS ENGINEERS FROM NOVEMBER 11-12, 2015.
 2. MONITORING WELLS MW-303 AND MW-305 WERE INSTALLED BY CASCADE DRILLING LLP. UNDER THE SUPERVISION OF SCS ENGINEERS ON DECEMBER 7-8, 2015.
 3. MONITORING WELLS MW-301, MW-302, MW-304 AND MW-306 WERE SURVEYED BY FRENCH RENEKER ASSOCIATES, INC. ON DECEMBER 3, 2015.
 4. MONITORING WELLS MW-303 AND MW-305 WERE SURVEYED BY FRENCH-RENEKER ASSOCIATES, INC. ON FEBRUARY 11, 2016.



PROJECT NO.	25215135.00	DRAWN BY:	AHB	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT	INTERSTATE POWER AND LIGHT CO. 20775 POWER PLANT ROAD OTTUMWA, IA 52501	SITE	OTTUMWA GENERATING STATION OTTUMWA, IOWA	MONITORING WELL LOCATION MAP	FIGURE			
DRAWN:	05/29/15	CHECKED BY:	KAK							ENGINEER	OTTUMWA GENERATING STATION OTTUMWA, IOWA	MONITORING WELL LOCATION MAP	2
REVISED:	04/15/16	APPROVED BY:											

I:\25215135\Drawings\OGS Upgradient Locations\Site Plan.dwg, 4/15/2016 1:31:21 PM

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-301	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/10/2015		Date Drilling Completed 11/10/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-301	
Final Static Water Level Feet		Surface Elevation 684.3 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 400,077 N, 1,899,709 E S/C/N		Lat _____ ° _____ ' _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of SW 1/4 of Section 26, T 73 N, R 15 W		Long _____ ° _____ ' _____ "		Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			0-1	TOPSOIL.	TOPSOIL									
S1	10	woh 1 39	1-6	SANDY SILT WITH GRAVEL, gray (7.5YR 6/1), gravel is fine.	ML									
S2	13	24 50	6-8	WEATHERED SANDSTONE, very weak, light gray matrix (10YR 7/1), secondary color very dark gray 910YR 3/1), massive.										
S3	5	50	8-11		SANDSTONE									
S4	6	50	11-13											
S5	4	50	13-15											
			15	Endo of Boring at 15 feet bgs.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-302	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/10/2015		Date Drilling Completed 11/10/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-302	
Final Static Water Level Feet		Surface Elevation 671.6 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 400,267 N, 1,902,625 E S/C/N		Lat ° ' "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W		Long ° ' "		Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL.	TOPSOIL										
			2	LEAN CLAY WITH SAND, dark gray (10YR 4/1).											
			3												
			4												
			5												
			6												
			7												
			8		CL										
			9												
			10												
S1	19	14 57	11								M				
			12												
S2	19	24 711	13								M				
			14	LEAN CLAY WITH SAND, very dark gray (5Y 3/1).											
			15		CL										
			16												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
---------------	---	-----------------------------

Boring Number MW-302

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200			
S3	24	23 99	17	POORLY GRADED SAND, olive yellow (2.5Y 6/6).	SP											
			18	LEAN CLAY, dark grayish brown (10YR 4/2).	CL											
S4	24	44 44	19	POORLY GRADED GRAVEL, fine.	GP											
			20	LEAN CLAY, brownish yellow (10YR 6/8).	CL											
S5	15	23 36	21	POORLY GRADED GRAVEL WITH CLAY, gray (10YR 5/1), fine.												
			22		GP-GC											
S6	24	34 89	23													
			24	POORLY GRADED SAND, gray (10YR 5/1), medium grained.												
S7	24	43 68	25													
			26		SP											
			27													
S8	24	78 119	28	Same as above, but brown (10YR 5/3).												
			29	POORLY GRADED SAND, gray (10YR 5/1), fine grained, (weathered bedrock?).												
			30	Medium grained.												
S9	23	514 3350/4	31		SP											
			32													
S10	12	250/3	33													
			34	POORLY GRADED SAND, olive yellow (2.5Y 7/1), fine grained, (weathered bedrock?).												
			35													
S11	3	50/3	36		SP											
			37	End of Boring at 37 feet bgs.												

saturation @
18 ft bgs.

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-303	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 12/8/2015		Date Drilling Completed 12/8/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-303	
Final Static Water Level Feet		Surface Elevation 659.0 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 400,583 N, 1,903,215 E S/C/N NE 1/4 of SE 1/4 of Section 26, T 73 N, R 15 W				Local Grid Location Lat _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long _____ " <input type="checkbox"/> S <input type="checkbox"/> W Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	FILL, boring location was cleared to 9' bgs by hydrovac, then back filled.										
			2											
			3											
			4											
			5											
			6											
			7											
			8											
			9											
			10	WEATHERED SANDSTONE, medium grained, brown (10YR 5/4).										
S1	I	50	11	SANDSTONE										
			12											
			13											
S2	NR		14											
			14.5	End of Boring at 14.5 ft bgs.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Kyle Kauer</i>	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-304	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/11/2015		Date Drilling Completed 11/11/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-304	
Final Static Water Level Feet		Surface Elevation 680.1 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,152 N, 1,903,287 E S/C/N		Lat _____ ° _____ ' _____ "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SE 1/4 of NE 1/4 of Section 26, T 73 N, R 15 W		Long _____ ° _____ ' _____ "		Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL.	TOPSOIL										
			2	FAT CLAY, black (10YR 2/1).											
			3												
			4												
			5												
			6												
			7		CH										
			8												
			9												
			10												
S1	23	4 5 4 5	11								M				
			12												
			13	FAT CLAY, yellowish brown (10YR 5/4).											
S2	19.5	4 4 5 5	14		CH						M				
			15	FAT CLAY, yellowish brown (10YR 3/4).	CH										
			16												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature for Kyle Kramer

Firm **SCS Engineers**
2830 Dairy Drive Madison, WI 53718

Tel: (608) 224-2830
Fax:

Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-305	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 12/7/2015		Date Drilling Completed 12/8/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-305	
Final Static Water Level Feet		Surface Elevation 681.5 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane 401,473 N, 1,903,023 E S/C/N		Lat <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SE 1/4 of NE 1/4 of Section 26, T 73 N, R 15 W		Long <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	


Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			0	TOPSOIL	TOPSOIL											
			1	GRAVEL	GP											
			2	FAT CLAY												
			3													
			4													
			5													
			6													
			7													
			8													
			9		CH											
			10													
			11	FAT CLAY, very dark grayish brown (10YR 3/2).												
S1	18	3 6 9 11	11													
			12													
			13													
			14	same as above except, brown (10YR 4/3).												
S2	22	3 7 14 22	14													
			15													
			16													

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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Boring Number MW-305

Page 2 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S3	22	5 15 14 15	17	FAT CLAY (continued)										
S4	20	3 5 13 15	18 19		CH									
S5	24	4 5 7 11	20 21 22	FAT CLAY WITH SILT, dark gray (10YR 4/1).					M					
S6	20	7 11 15 20	23 24	same as above except, very dark brown (10YR 2/2).					M					
S7	24	4 8 11 12	25 26 27	same as above except, very dark gray (10YR 3/1).	CH				M					
S8	24	8 12 16 21	28 29						M					
S9	13	4 4 7 12	30 31 32						M					
S10	24	5 6 9	33 34	LEAN CLAY, very dark brown (10YR 2/2).					W					
S11	24	4 4 5 7	35 36 37		CL				W					
S12	22	2 2 3 5	38 39	same as above except, very dark grayish brown (10YR 3/2).					W					
S13	6	3 9 11	40 41 42	POORLY GRADED SANDY GRAVEL, fine, brown (10YR 4/3).	GPS				W				water @ 41.0 ft bgs.	

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name IPL- Ottumwa Generating Station SCS#: 25215135.40		License/Permit/Monitoring Number		Boring Number MW-306	
Boring Drilled By: Name of crew chief (first, last) and Firm Todd Schmalfeld Cascade Drilling		Date Drilling Started 11/12/2015		Date Drilling Completed 11/12/2015	
Unique Well No.		DNR Well ID No.		Common Well Name MW-306	
Final Static Water Level Feet		Surface Elevation 681.1 Feet		Borehole Diameter 8.5 in	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane 401,666 N, 1,902,629 E S/C/N		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SE 1/4 of NE 1/4 of Section 26, T 73 N, R 15 W		Lat _____ ° _____ ' _____ "		Long _____ ° _____ ' _____ "	
Facility ID		County Wapello		Civil Town/City/ or Village Ottumwa	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	TOPSOIL.	TOPSOIL									
			2	FAT CLAY, dark olive brown (2.5Y 3/3).										
			3											
			4											
			5											
			6											
			7		CH									
			8											
			9											
			10											
S1	18	36 9 11	11								M			
			12											
			13											
S2	22	56 7 9	14	FAT CLAY, gray (10YR 5/1).	CH						M			
			15											
			16											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Kyle Kramer</i>	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53718	Tel: (608) 224-2830 Fax:
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SB-1
N - 403178.35
E - 1901240.03
ELEV. - 696.82

SB-2
N - 403137.27
E - 1901463.87
ELEV. - 695.57

SB-4
N - 402864.05
E - 1901573.15
ELEV. - 699.80

SB-3
N - 402817.48
E - 1901385.63
ELEV. - 702.07

SB-6
N - 402399.78
E - 1901707.99
ELEV. - 704.56

SB-5
N - 402287.74
E - 1901424.50
ELEV. - 699.72

SB-7
N - 402154.28
E - 1901407.28
ELEV. - 683.56

SB-8
N - 402081.80
E - 1901785.22
ELEV. - 678.08

PB-1
N - 403181.10
E - 1901824.70
TOS - 666.8

PB-8
N - 403094.84
E - 1901699.96
TOS - 663.8

PB-2
N - 402869.51
E - 1902019.37
TOS - 657.8

PB-9
N - 402757.64
E - 1901951.69
TOS - 659.8

PB-12
N - 402705.58
E - 1901822.16
TOS - 665.8

PB-3
N - 402588.24
E - 1902221.43
TOS - 659.8

PB-13
N - 402393.74
E - 1901993.97
TOS - 661.8

PB-4
N - 402397.59
E - 1902346.16
TOS - 660.8

PB-14
N - 402323.62
E - 1902078.79
TOS - 659.8

PB-5
N - 402196.62
E - 1902433.61
TOS - 659.8

PB-10
N - 402063.76
E - 1902372.69
TOS - 657.8

PB-6
N - 401824.86
E - 1902750.42
TOS - 660.8

PB-11
N - 401702.71
E - 1902675.13
TOS - 660.8

PB-7
N - 401603.44
E - 1902860.06
TOS - 655.8




PB-15
N - 402239.90
E - 1901819.52
TOS - 665.8

PB-16
N - 402129.42
E - 1901912.51
TOS - 663.8

PB-18
N - 402090.82
E - 1902081.34
TOS - 660.8

PB-17
N - 401901.64
E - 1902374.46
TOS - 660.8

LEGEND:

-  SOIL BORING
-  PROBE (TOS = TOP OF SEDIMENT)
-  EDGE OF WATER (ELEV. 672.8)



PLAN VIEW
0 100' 200'
SCALE: 1"=200'

NOTICE
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NOT TO BE REPRODUCED,
CHANGED, OR COPIED IN ANY FORM
OR MANNER WITHOUT PRIOR
WRITTEN PERMISSION. ALL RIGHTS
RESERVED.

REV	DATE	BY	DESCRIPTION

SCALE: AS SHOWN DATE: 6-14-16
DRAWN BY: JFD CHECKED BY: --- APPROVED BY: ---



CLIENT / LOCATION
INTERSTATE POWER AND LIGHT (IPL)
OTTUMWA GENERATING STATION
OTTUMWA, IA

DRAWING DESCRIPTION
C-STONE PILE AND
ZERO LIQUID DISCHARGE POND

JOB -----
SHT. FIGURE
DWG. -----

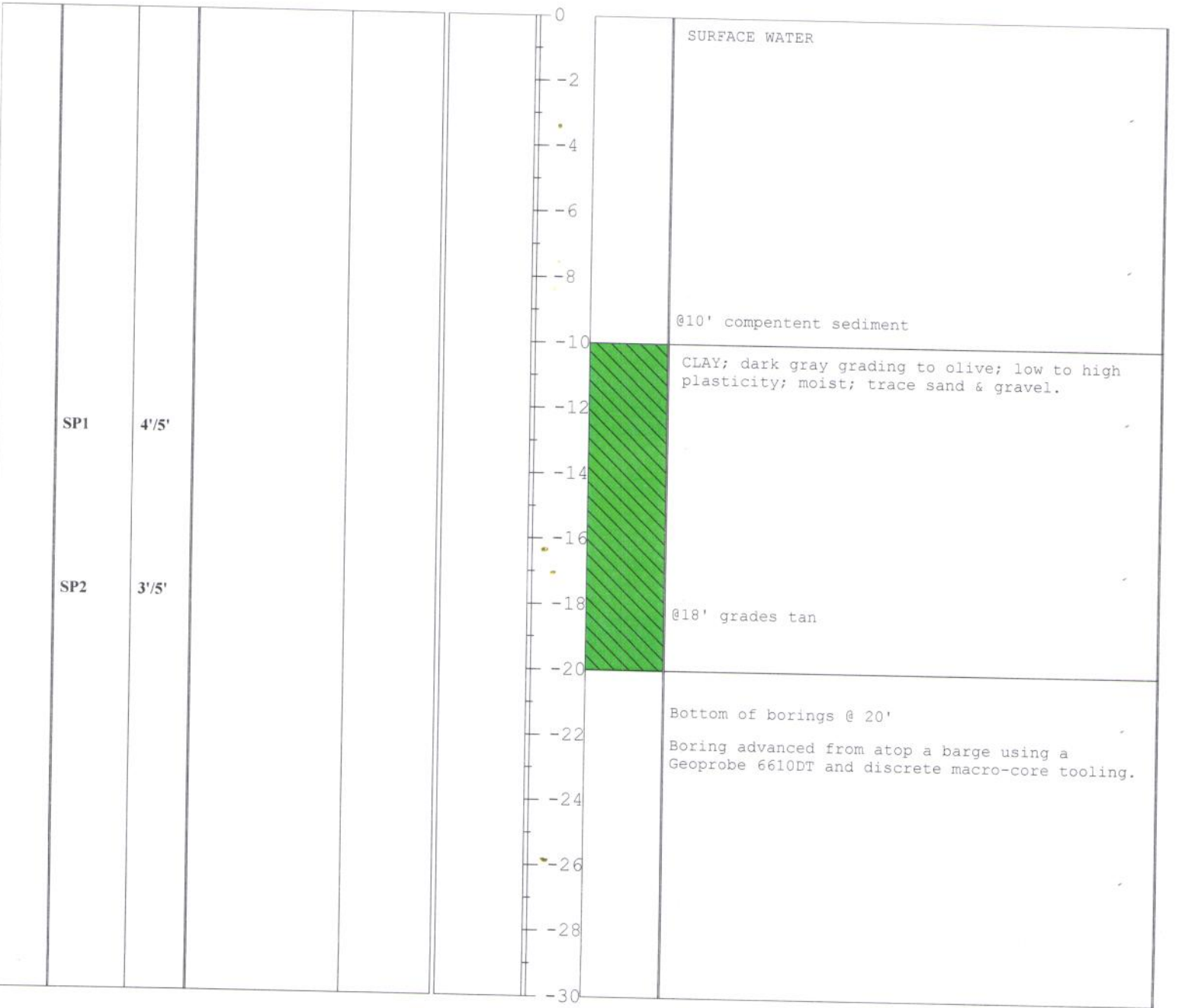
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-15**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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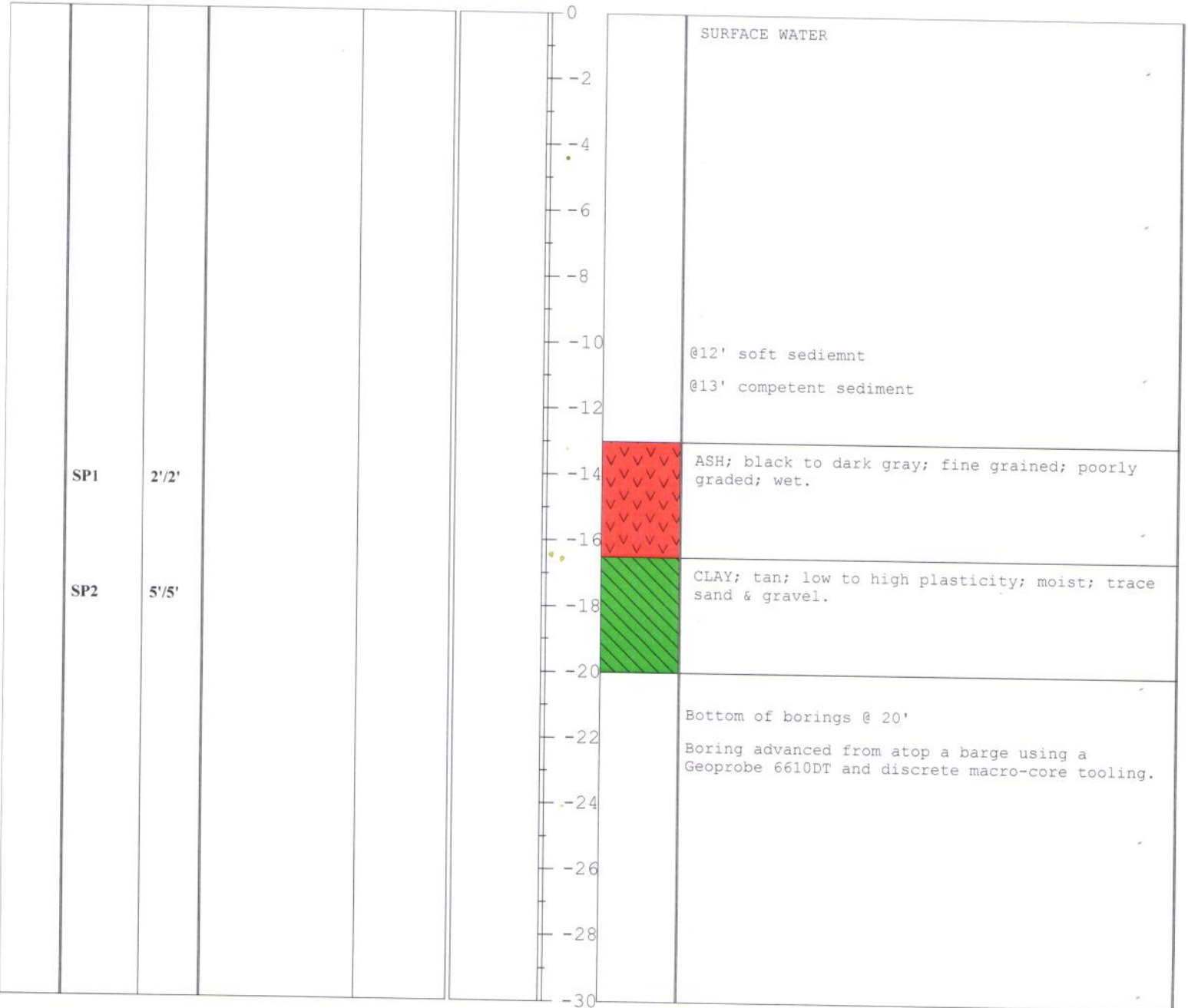
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-16**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG

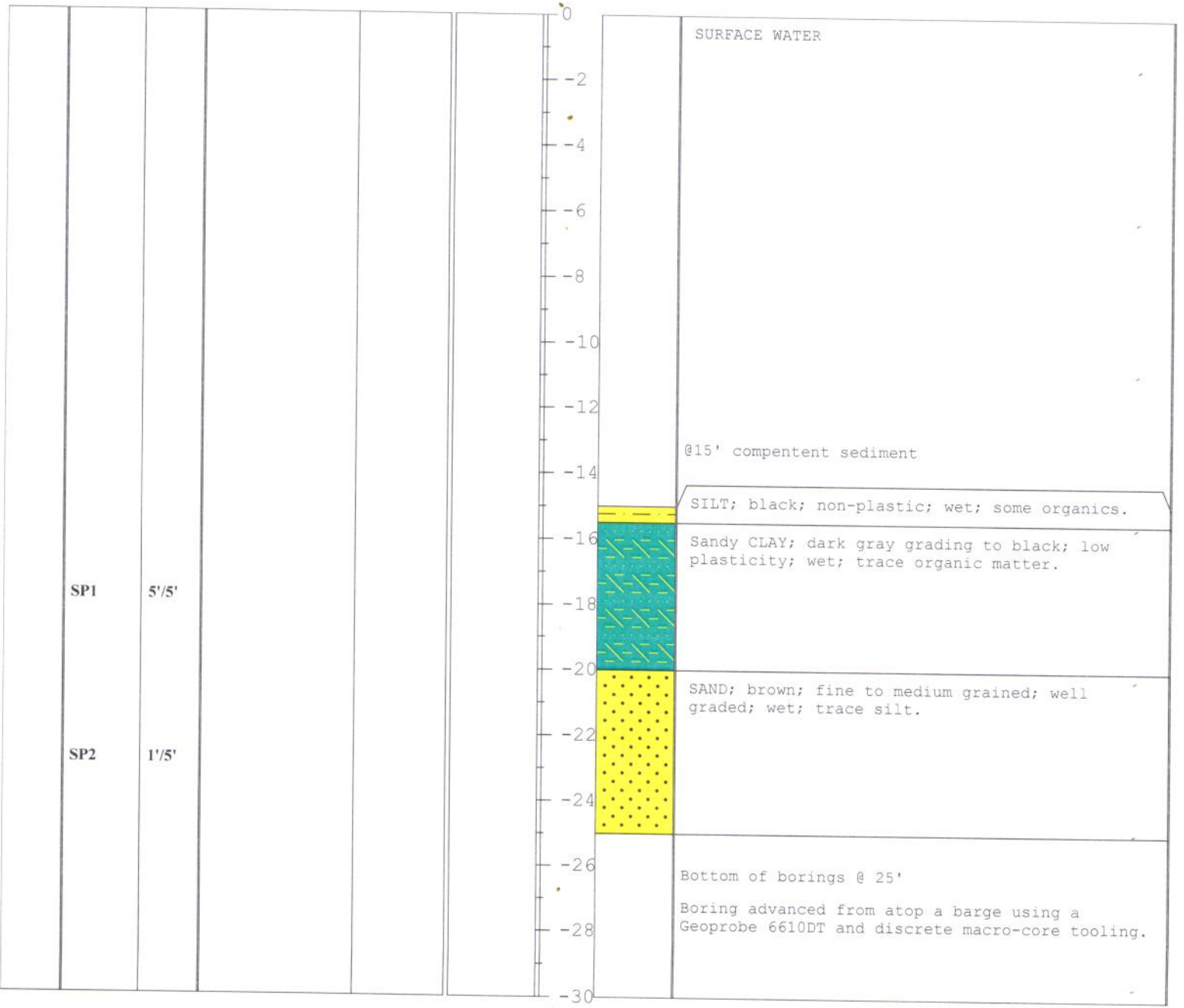
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-18**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG

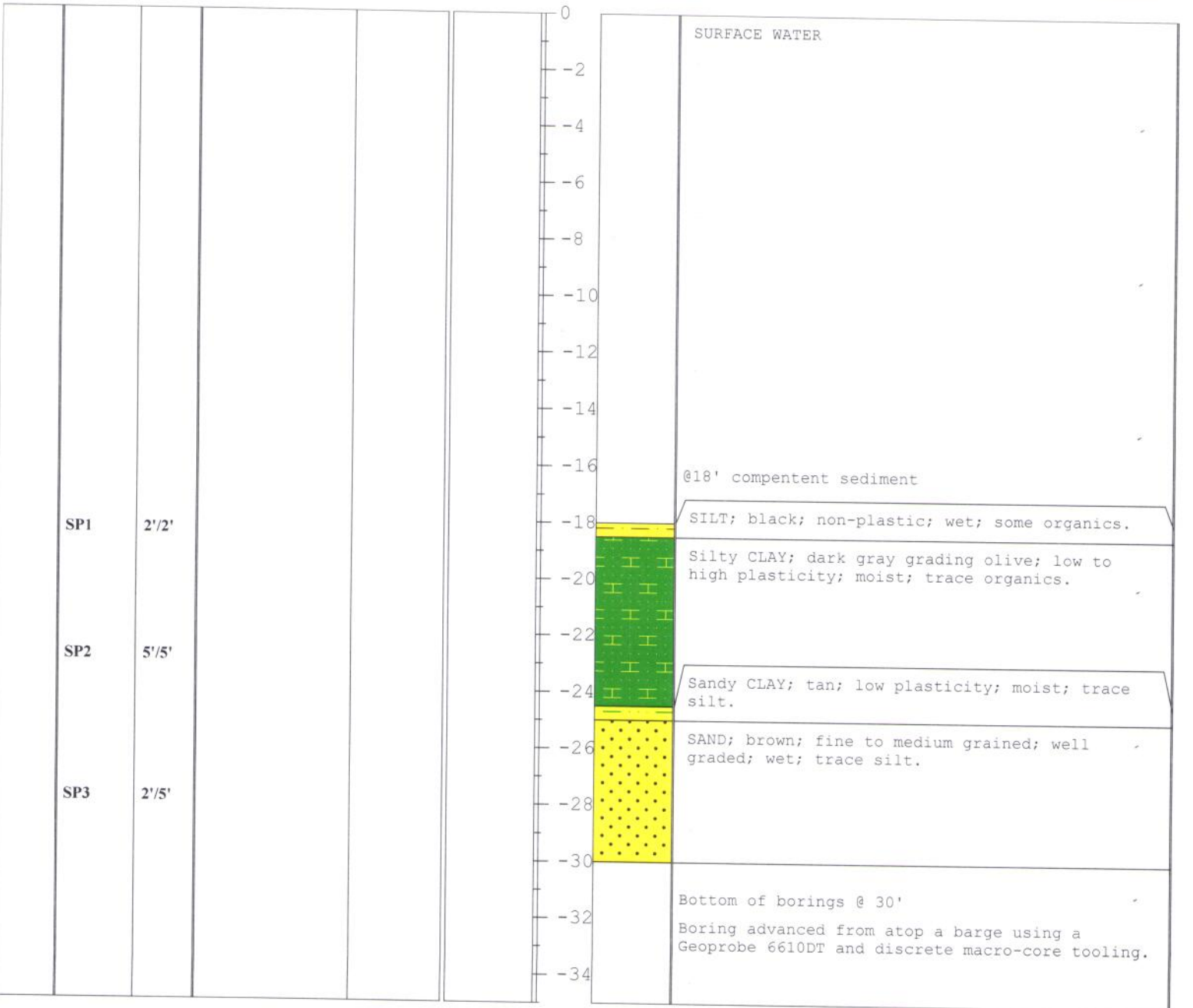
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-10**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG

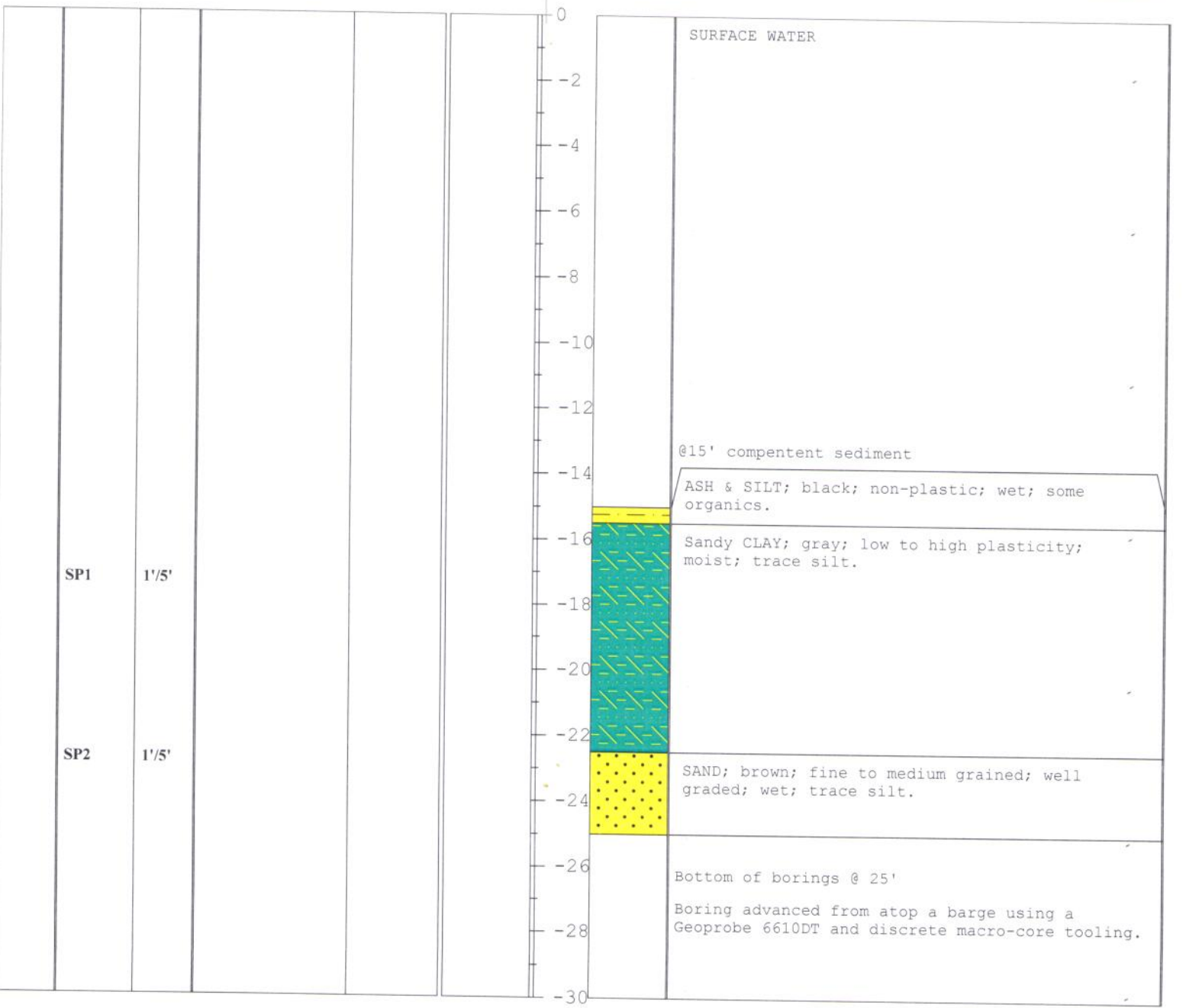
CLIENT: Hard Hat Inc.

COORDINATES: N NOT SURVEYED
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: PB-17

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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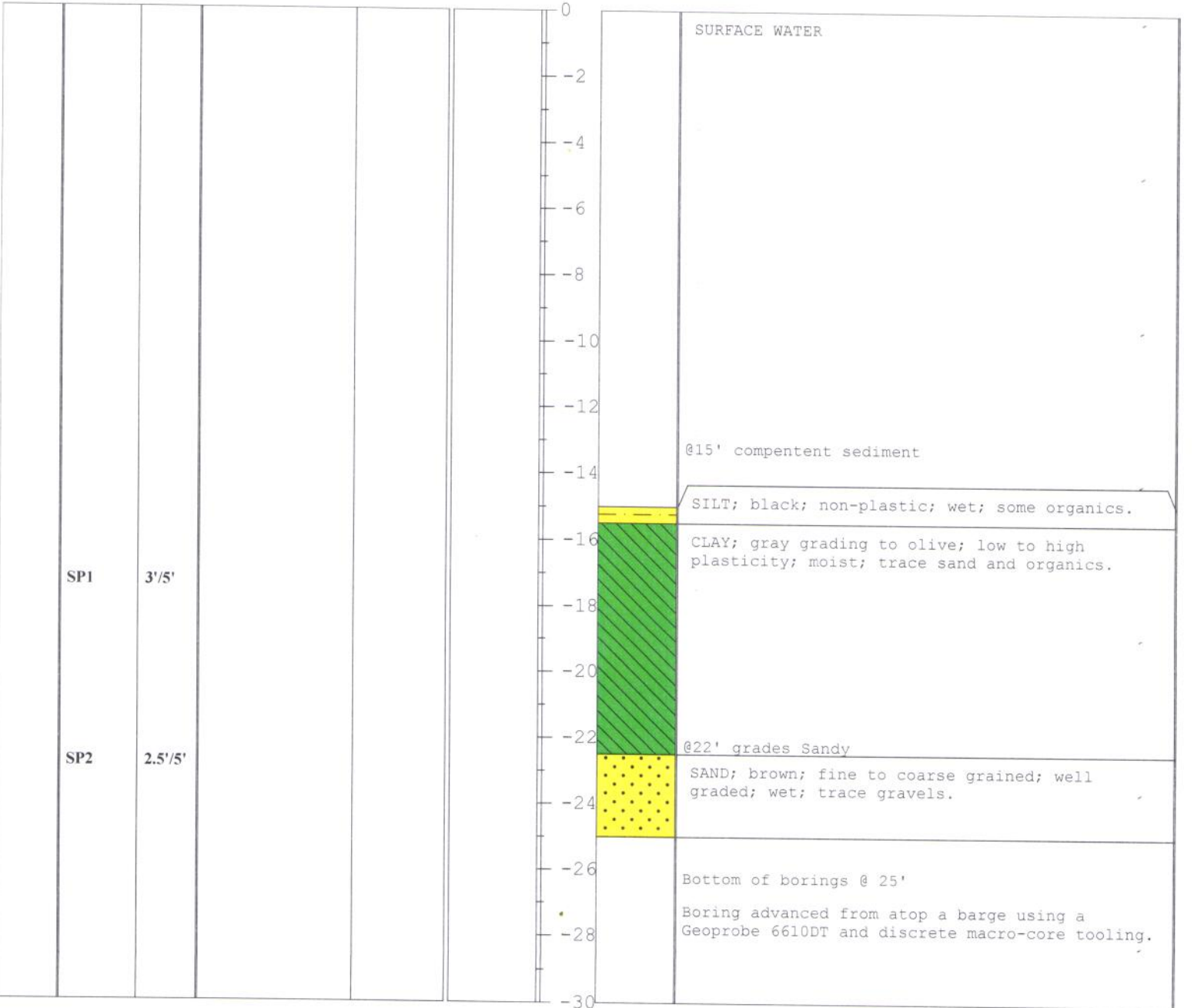
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-11**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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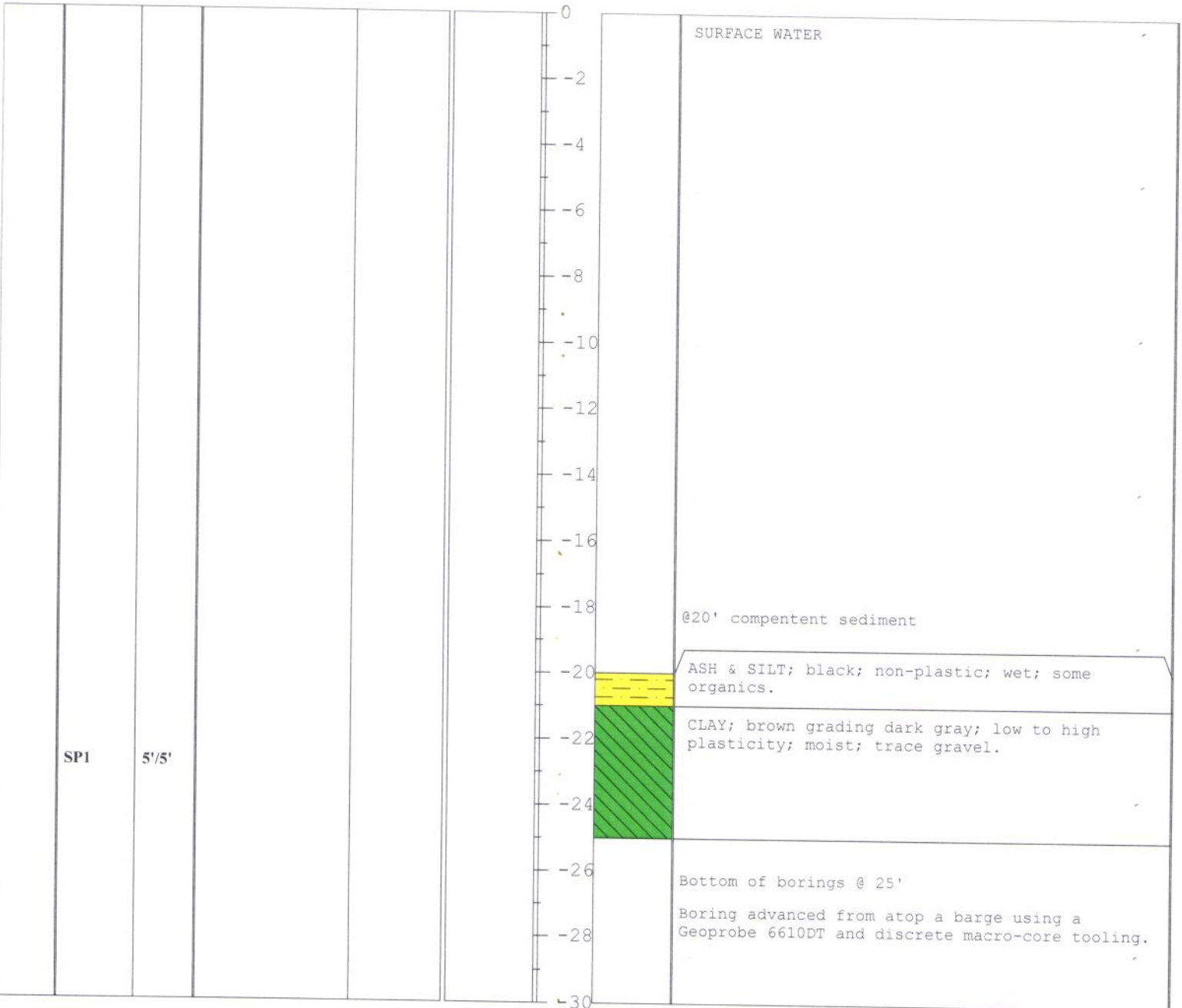
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-7**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



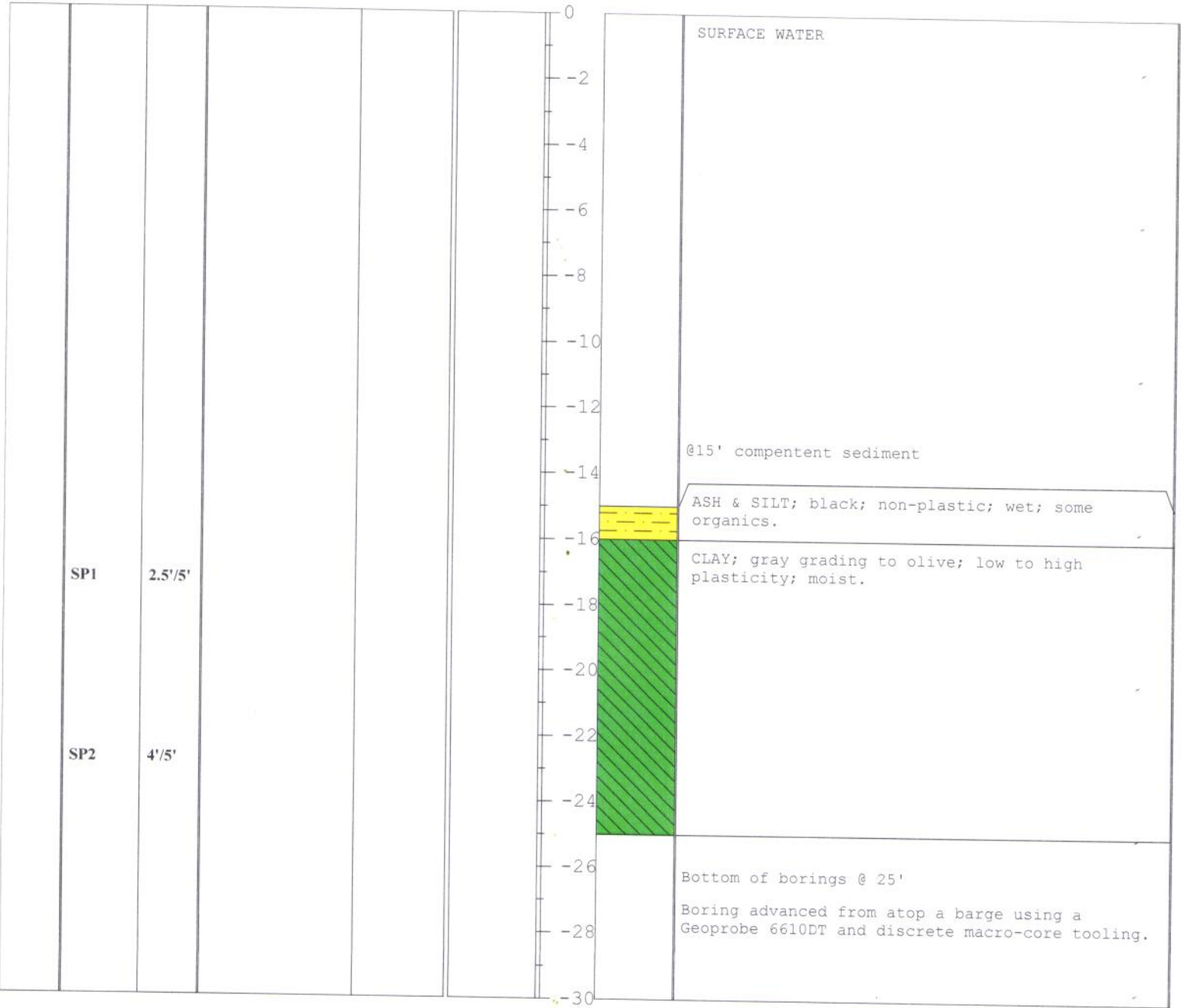
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-6**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/22/16</i>	DATE FINISHED: <i>06/22/13</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG

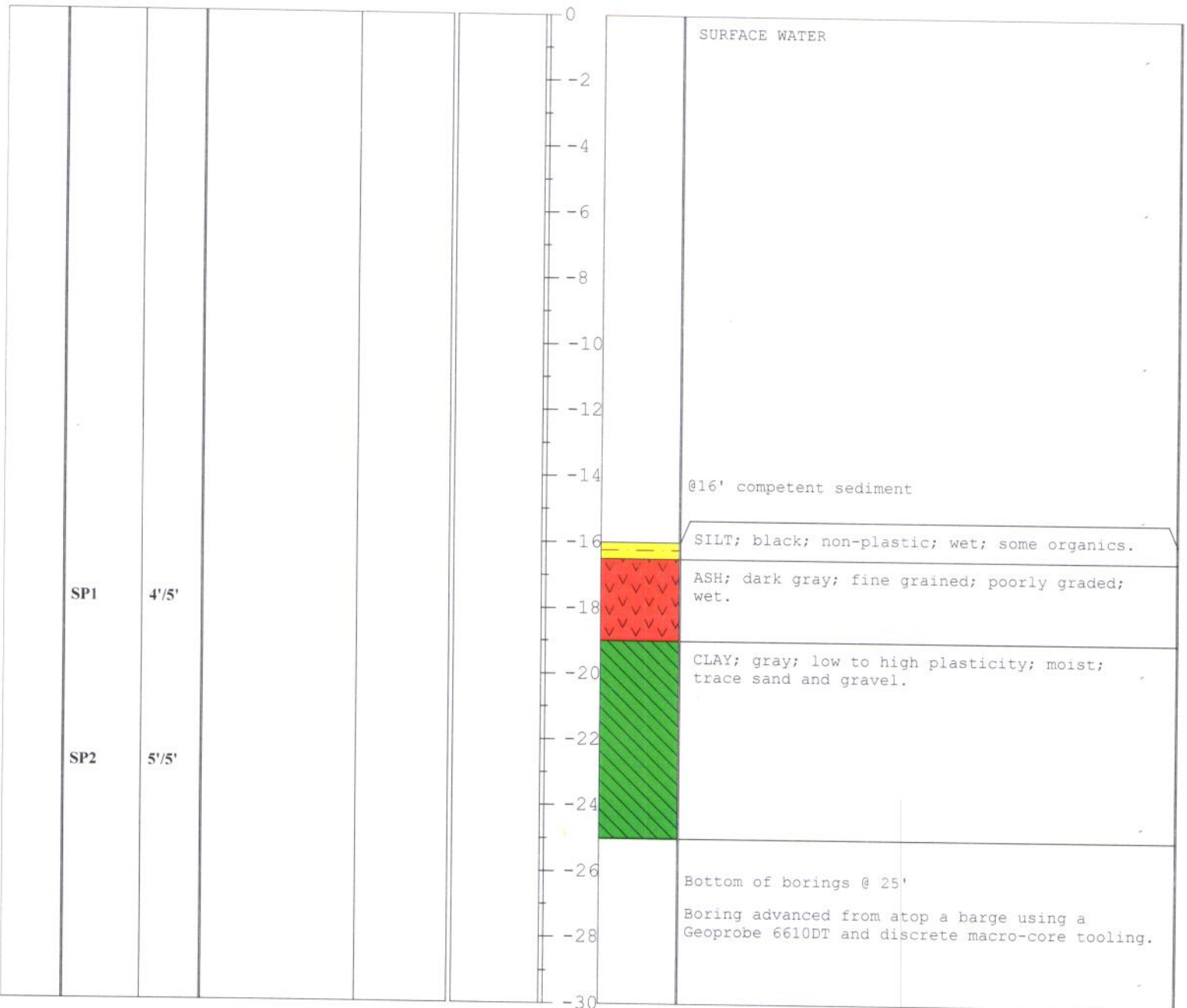
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-14**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

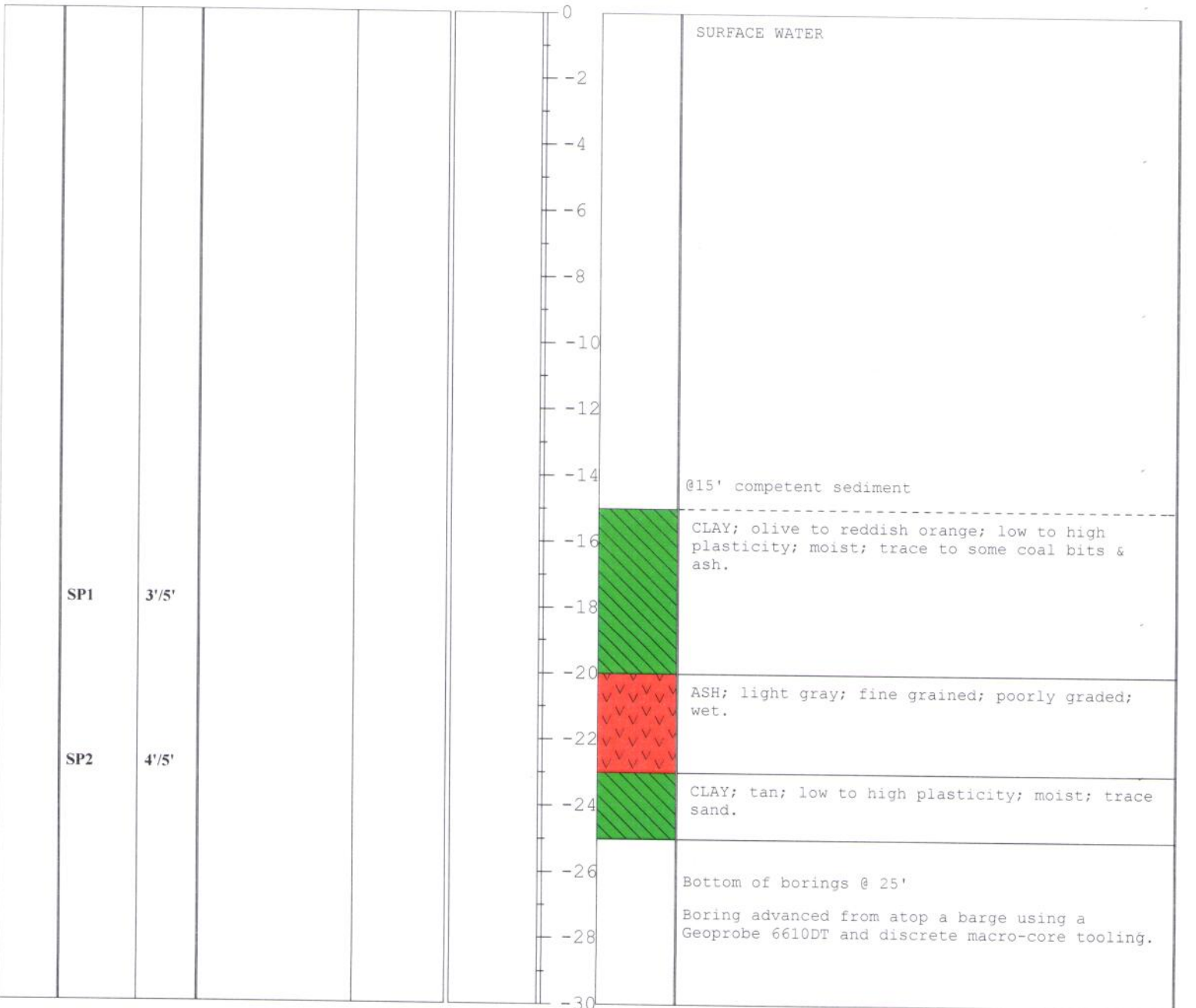
CLIENT: Hard Hat Inc.

COORDINATES: N NOT SURVEYED
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-4**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

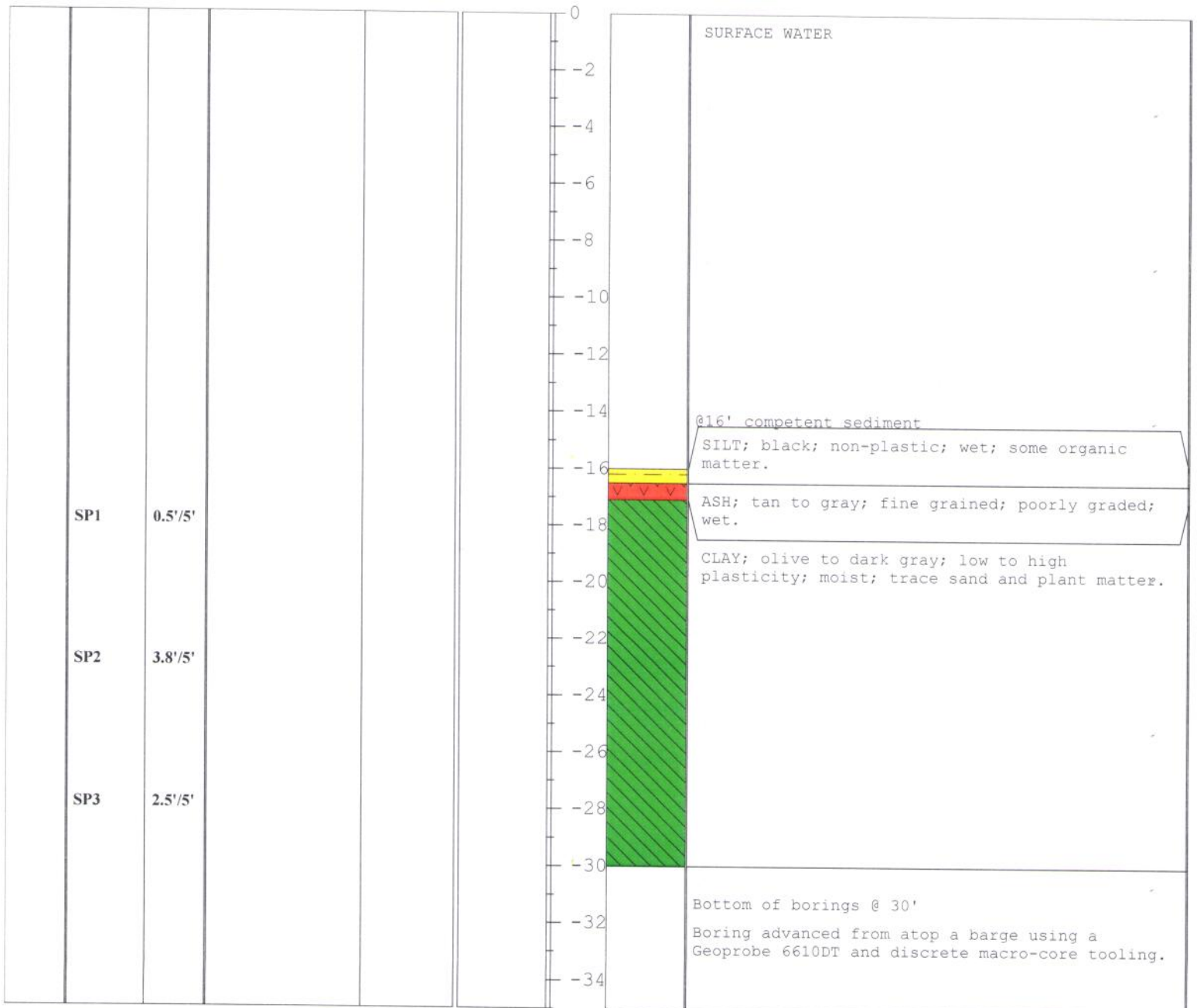
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-5**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG

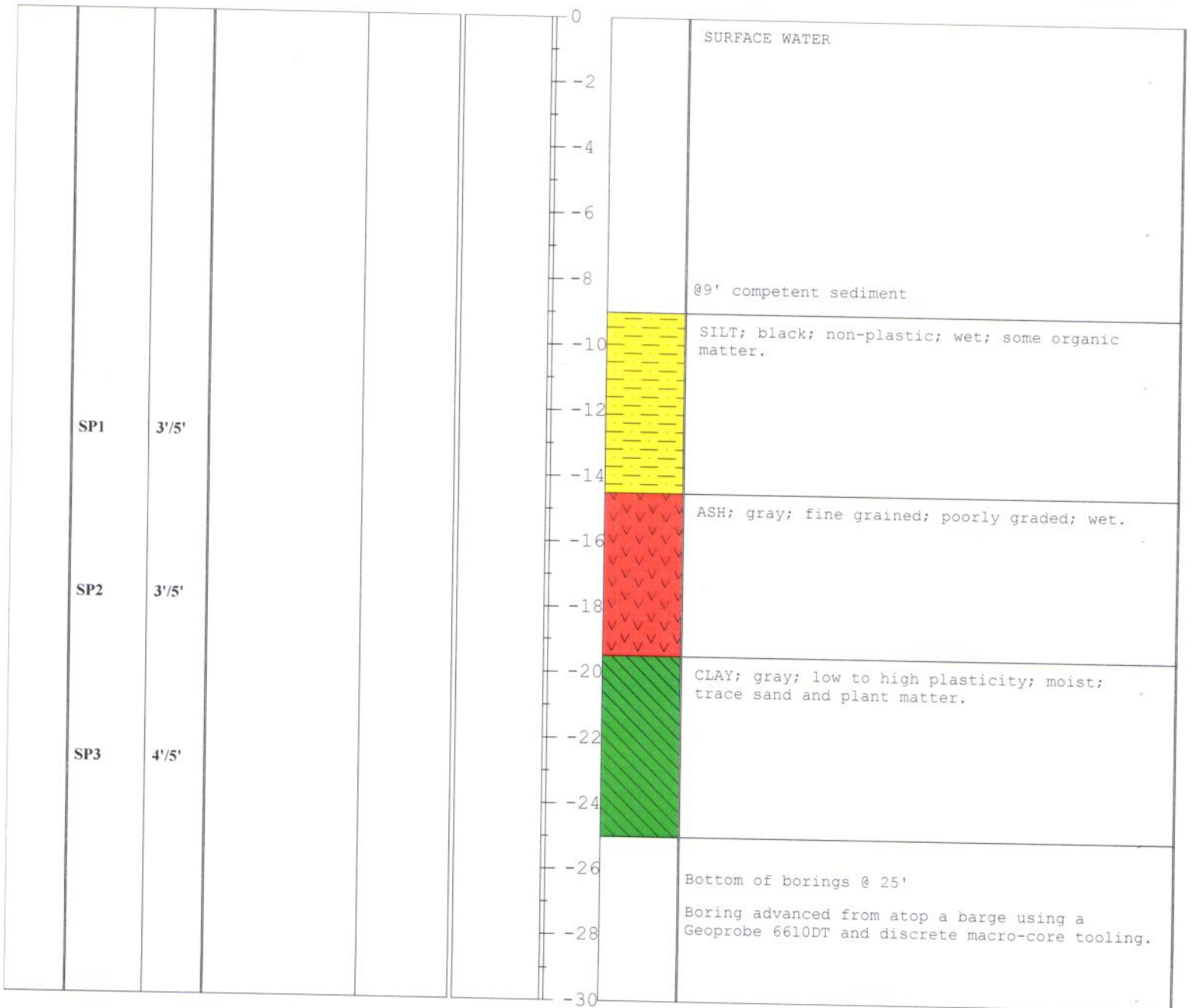
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-1**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



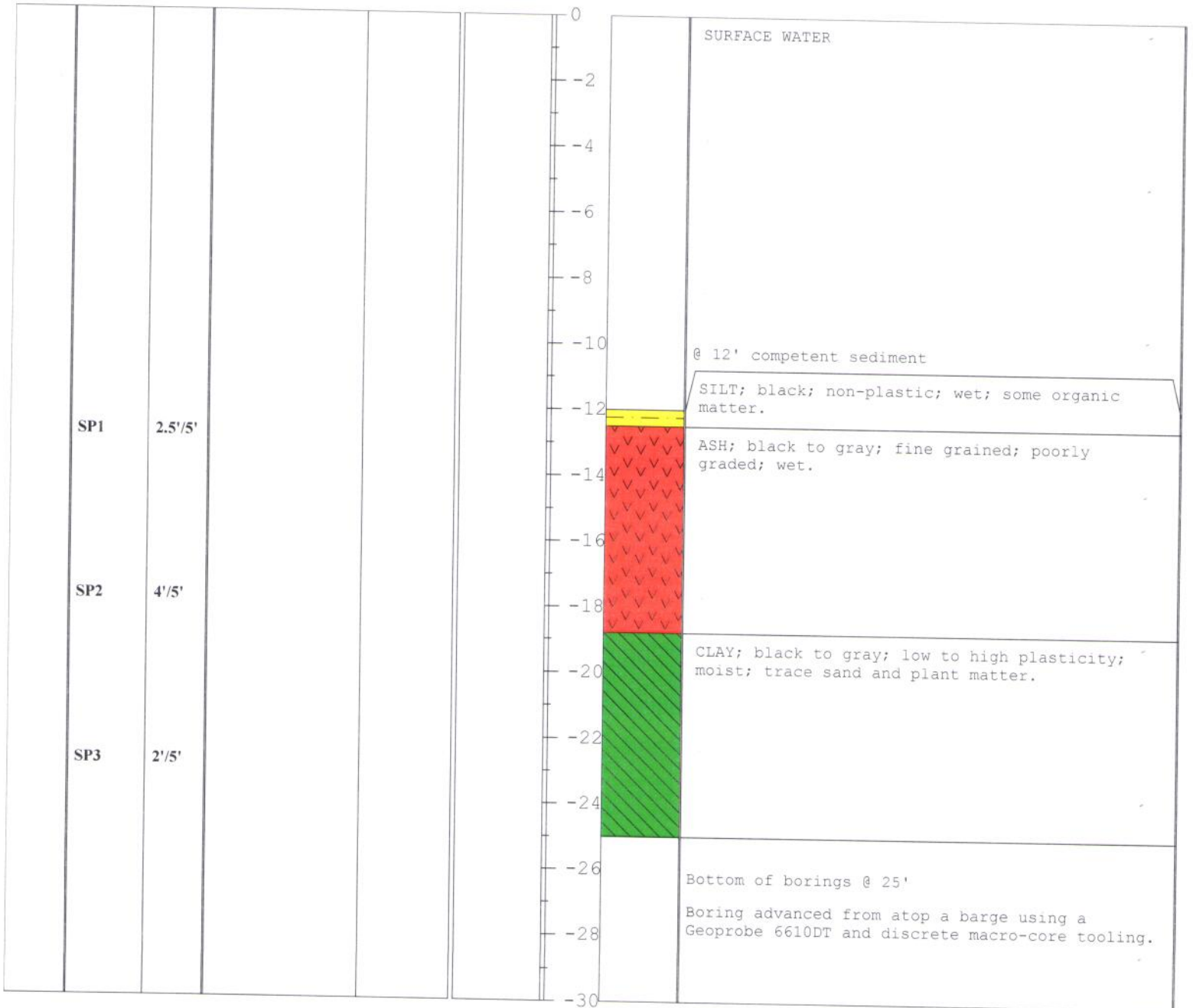
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: N NOT SURVEYED
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-8**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

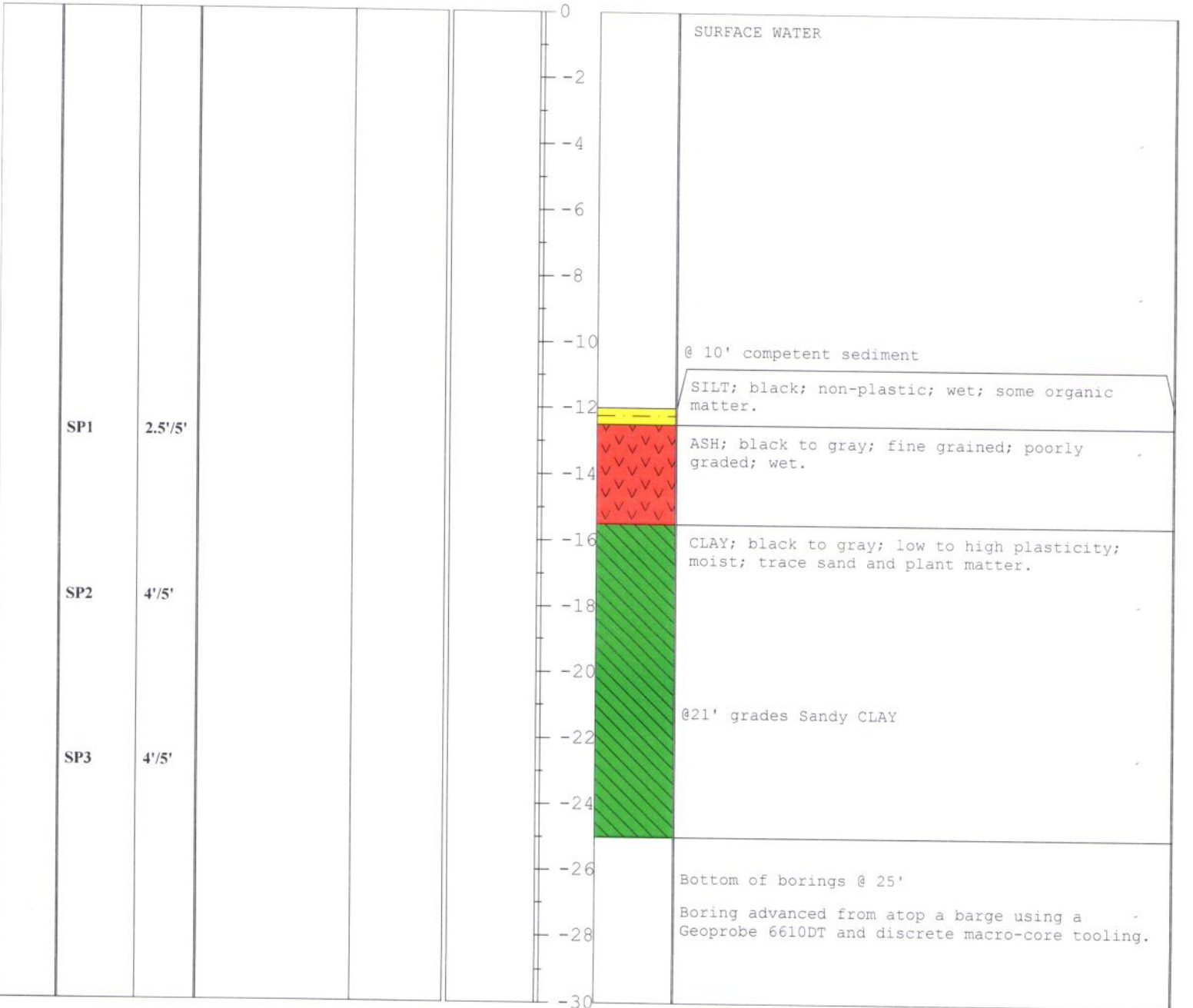
CLIENT: Hard Hat Inc.

COORDINATES: N NOT SURVEYED
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: PB-12

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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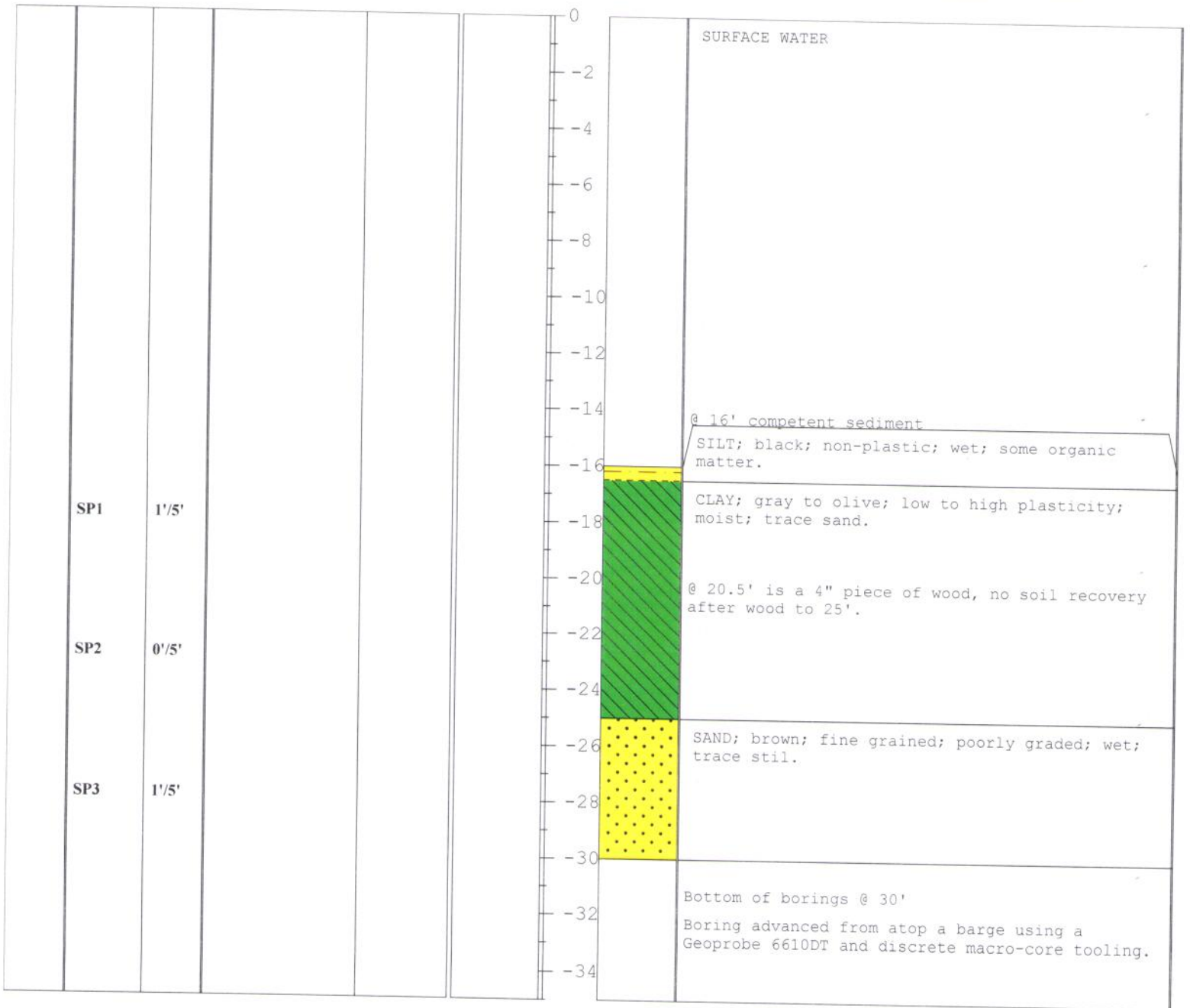
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-9**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

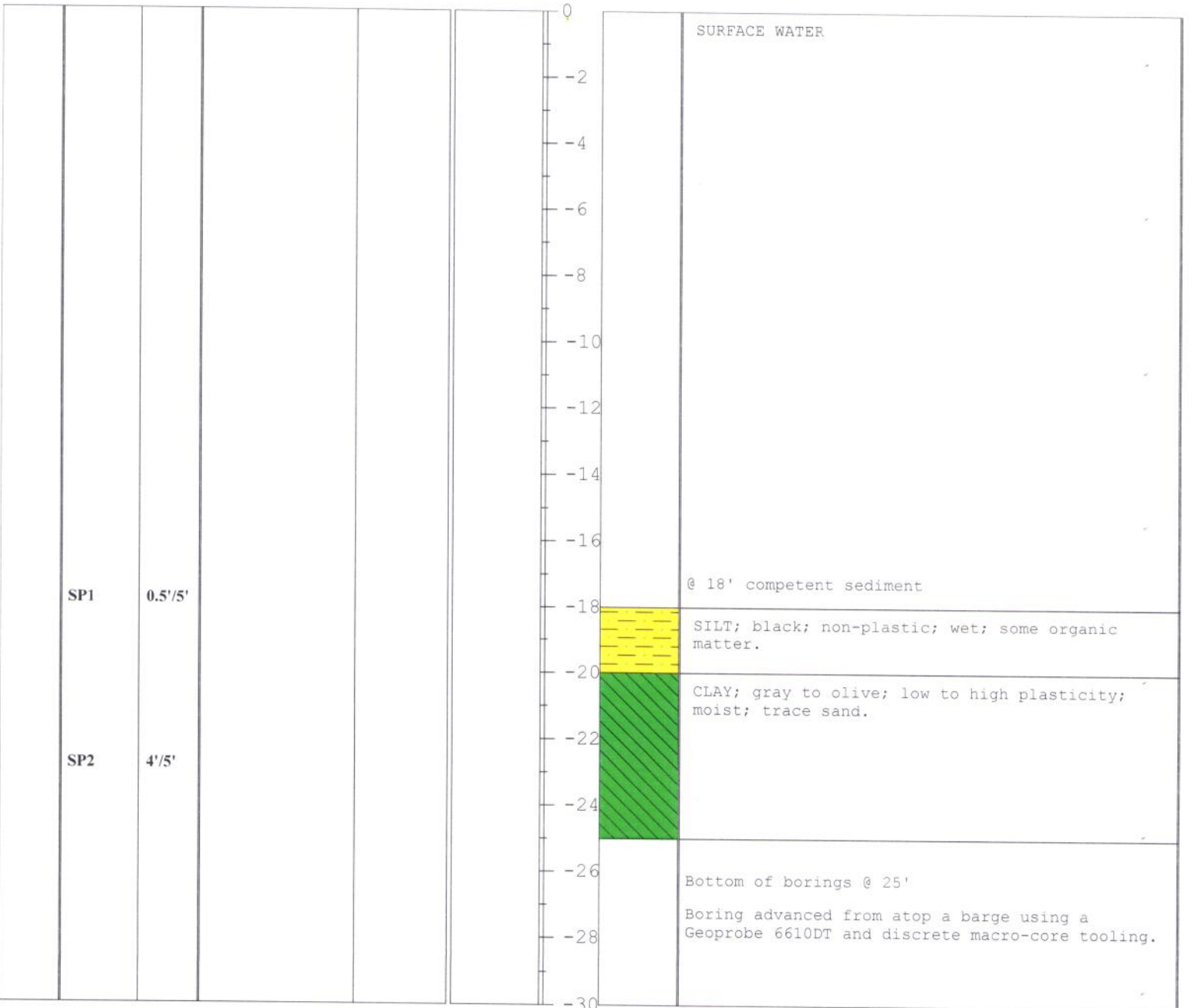
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-2**

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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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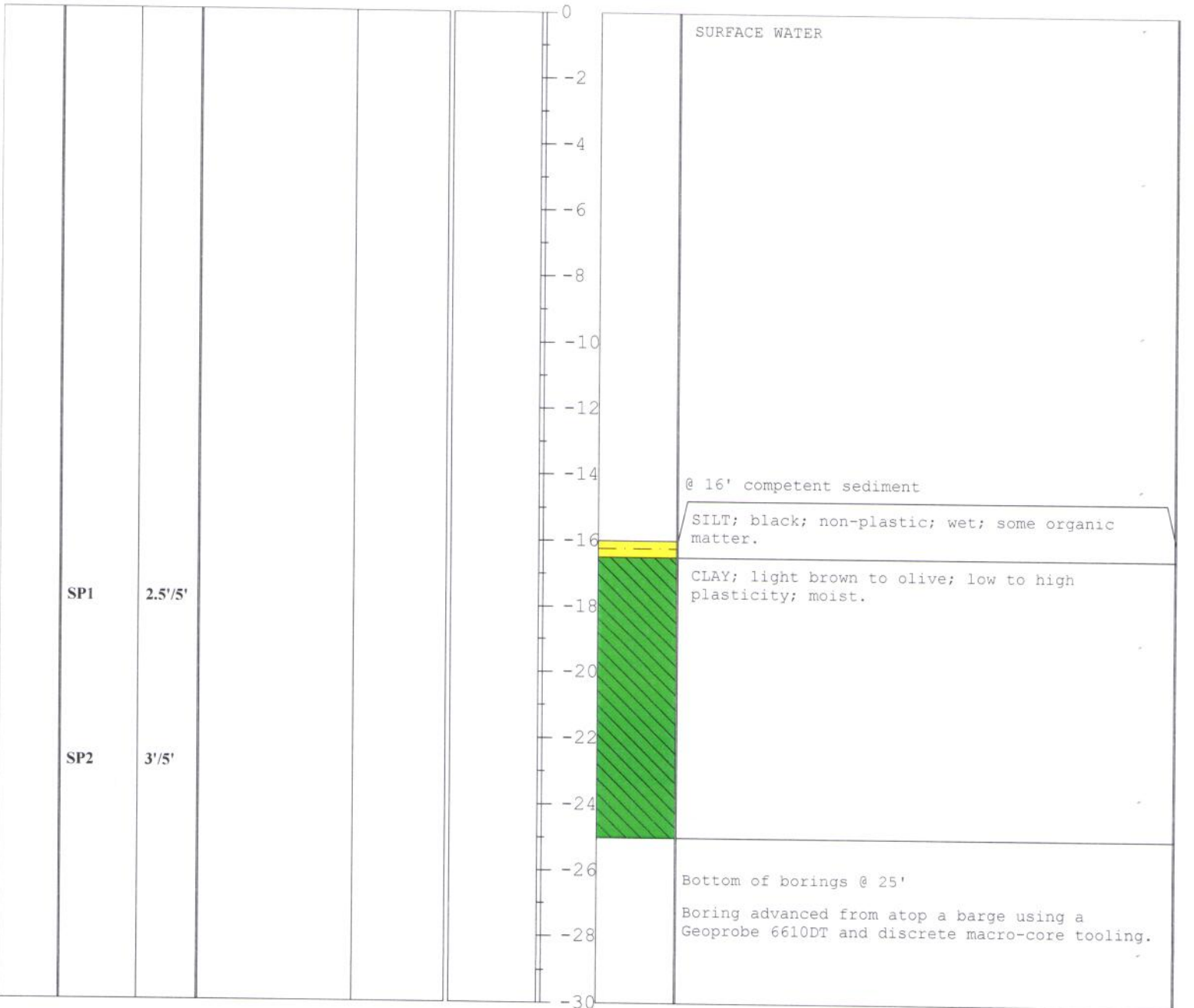
BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-3**

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

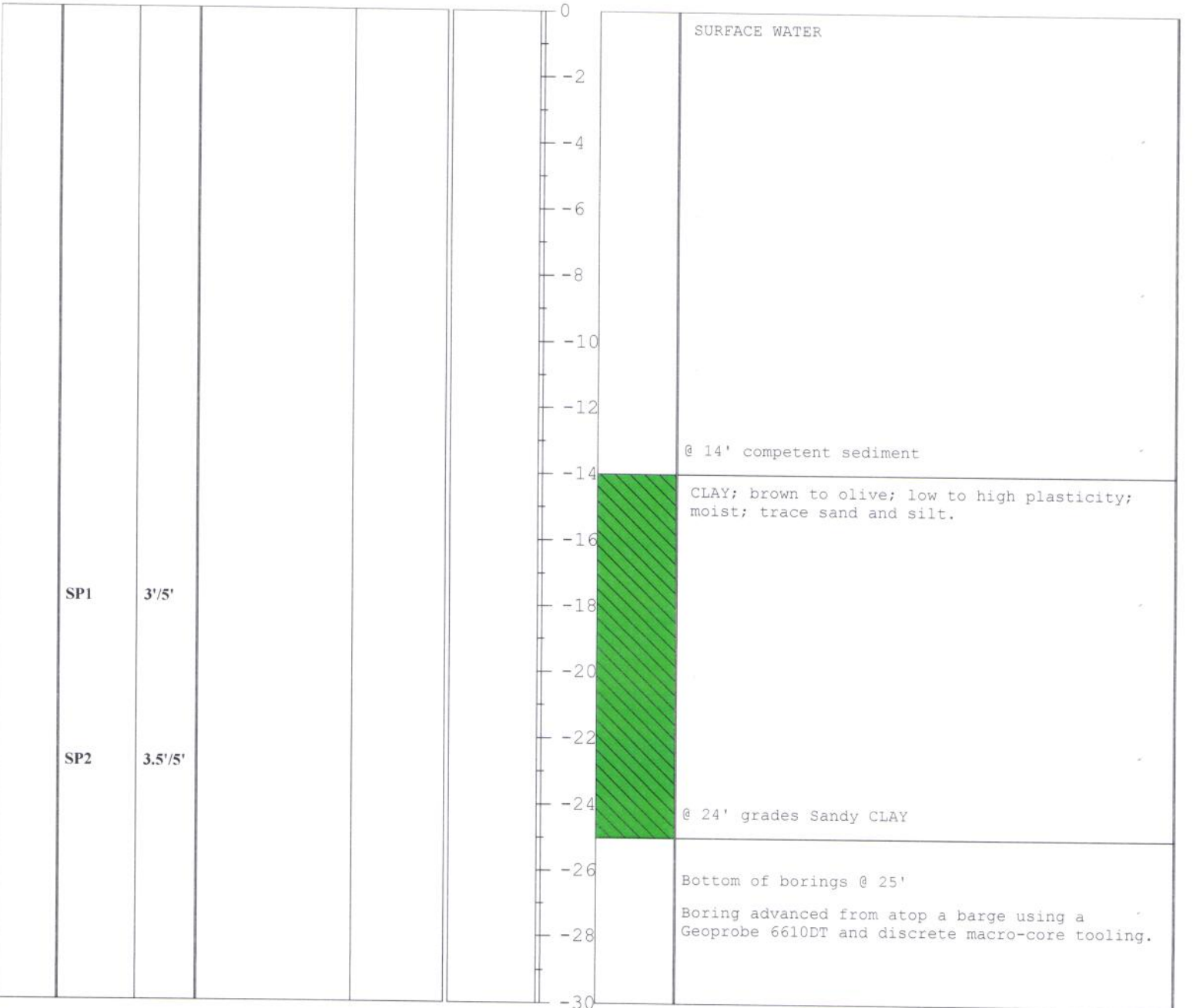
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **PB-13**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>06/21/16</i>	DATE FINISHED: <i>06/21/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SBI**

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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/27/16</i>	DATE FINISHED: <i>04/27/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					

	SS1	3"/18"	20/>50	>50		0		ASH; yellowish brown; fine grained; poorly graded; dry to moist.
	SS2	5"/18"	10/20/>50	>70		-2		
	SS3	3"/18"	15/>50	>50		-4		
	SS4	4"/18"	17/>50	>50		-6		
	SS5	6"/18"	10/10/>50	>60		-8		
	SS6	6"/18"	7/4/14	18		-10		
	SS7	3"/18"	20/>50	>50		-12		@14' is an 8" coal seam, fine to coarse grained.
	SS8	3"/18"	20/>50	>50		-14		
	SS9	18"/18"	8/17/15	32		-16		
	SS10	3"/18"	6/1/1	2		-18		
	SS11	10"/18"	2/4/6	10		-20		CLAY; dark gray; low plasticity; moist; some coal.
	SS12	10"/18"	6/8/14	22		-22		@29.5' coal grades out
	SS13	12"/18"	6/7/10	17		-24		@31' grades trace organic plant matter
	SS14	16"/18"	3/3/8	11		-26		@33.5' grades bright green
	SS15	14"/18"	2/3/4	7		-28		@36' grades light gray
κ	SS16	14"/18"	3/7/15	22		-30		
	SS17	18"/18"	7/7/7	16		-32		SAND; brown; fine to coarse grained; well graded; wet; trace to some silt and clay.
	SS18	12"/18"	4/8/>50	>58		-34		LIMESTONE; light gray; weathered; fine grained to finely crystalline.
						-36		
						-38		
						-40		
						-42		
						-44		
						-46		Bottom of boring at 45'. Boring backfilled w/ soil cuttings to ground surface on 4/27/16.
						-48		
						-50		

BORING LOG

CLIENT: **Hard Hat Inc.**

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: **Alliant Energy Ottumwa, IA BORING NO.: SB2**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/26/16</i>	DATE FINISHED: <i>04/27/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	DESCRIPTION
	SS1	4"/18"	9/8/>50	>58		0		ASH; yellowish brown; fine grained; poorly graded; dry to moist.
	SS2	4"/18"	8/20/>50	>70		-2		
	SS3	12"/18"	8/10/9	19		-4		
	SS4	14"/18"	8/11/12	23		-6		
	SS5	14"/18"	2/2/3	5		-8		
	SS6	12"/18"	2/3/8	11		-10		
	SS7	16"/18"	4/5/8	13		-12		
	SS8	12"/18"	4/2/1	3		-14		
K	SS9	18"/18"	1/1/1	2		-16		COAL; black; fine to coarse grained; well graded; moist; trace clay.
	SS10	18"/18"	11/4/2	6		-18		ASH; yellow brown; fine grained; poorly graded; wet.
	SS11	18"/18"	1/1/0	1		-20		
	SS12	18"/18"	1/1/1	2		-22		
	SS13	18"/18"	8/7/4	11		-24		
	SS14	14"/18"	2/2/3	5		-26		@32' grades light gray
	SS15	12"/18"	2/3/4	7		-28		CLAY; dark gray; low plasticity; moist; trace organic plant matter.
	SS16	14"/18"	2/2/3	5		-30		
	SS17	12"/18"	2/3/3	6		-32		
	SS18	6"/18"	5/3/>50	>53		-34		LIMESTONE; light gray; weathered; fine grained to finely crystalline.
						-44		Bottom of boring at 45'. Boring backfilled w/ soil cuttings to ground surface on 4/27/16.

BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SB3**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/26/16</i>	DATE FINISHED: <i>04/26/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					

	SS1	10"/18"	27/28/>50	>78		0		ASH; yellowish brown; fine grained; dry.
	SS2	4"/18"	9/>50	>50		-2		
	SS3	3"/18"	15/>50	>50		-4		
	SS4	3"/18"	15/>50	>50		-6		@6' lost shoe on split spoon
	SS5	2"/18"	30/>50	>50		-8		
	SS6	4"/18"	17/>50	>50		-10		
	SS7	10"/18"	9/16/15	31		-12		COAL; black; fine to coarse; well graded; dry.
	SS8	8"/18"	8/8/10	18		-14		ASH; yellowish brown; fine grained; dry.
	SS9	8"/18"	2/3/4	7		-16		@21' is a 3" coal seam
	SS10	10"/18"	2/1/1	2		-18		
	SS11	12"/18"	1/1/1	2		-20		CLAY; olive gray to brown; low to high plasticity; moist; some coal & bottom ash.
	SS12	12"/18"	1/1/1	2		-22		@28.5' grades trace coal & bottom ash
	SS13	18"/18"	1/2/3	5		-24		@30' coal & bottom ash grade out
	SS14	18"/18"	7/8/8	16		-26		SAND; olive to brown; fine grained; poorly graded; wet; trace to some clay.
	SS15	16"/18"	1/2/3	5		-28		CLAY; gray mottled w/ brown; low to high plasticity; moist.
	SS16	16"/18"	2/4/6	10		-30		
	SS18	16"/18"	3/4/9	13		-32		SAND; brown; fine grained; poorly graded; wet; trace silt & clay.
	SS19	18"/18"	4/6/3	9		-34		
	SS20	16"/18"	2/5/>50	>50		-36		LIMESTONE; light gray; weathered; fine grained to finely crystalline.
						-38		
						-40		
						-42		
						-44		
						-46		
						-48		
						-50		Bottom of boring at 47.5'. Boring backfilled w/ soil cuttings to ground surface on 4/26/16.
						-52		

BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SB4**

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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/26/16</i>	DATE FINISHED: <i>04/26/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	DESCRIPTION
	SS1	14"/18'	8/10/4	14		0		ASH; yellowish brown; fine grained; dry.
	SS2	8"/18"	5/3/7	10		-2		
	SS3	4"/18"	8/8/>50	>58		-4		
	SS4	4"/18"	5/6/2	8		-6		
	SS5	10"/18"	8/10/>50	>60		-8		
	SS6	10"/18"	6/10/8	18		-10		
	SS7	3"/18"	13/>50	>50		-12		
	SS8	10"/18"	7/4/2	6		-14		
	SS9	14"/18"	13/4/5	9		-16		
	SS10	18"/18"	2/3/4	7		-18		
	SS11	18"/18"	2/7/4	11		-20		
	SS12	12"/18"	7/5/7	12		-22		
	SS13	12"/18"	2/4/7	11		-24		@31 grading light gray to white.
	SS14	18"/18"	4/2/2	4		-26		
	SS15	14"/18"	2/1/1	2		-28		
	SS16	14"/18"	2/2/3	5		-30		
	SS18	16"/18"	2/2/3	5		-32		CLAY; gray; low to high plasticity; moist.
	SS19	18"/18"	2/2/3	5		-34		
	SS20	16"/18"	2/1/1	2		-36		
	SS21	18"/18"	2/>50	>50		-38		SAND; brown; fine grained; poorly graded; wet; trace silt.
						-40		
						-42		
						-44		
						-46		
						-48		
						-50		
						-52		LIMESTONE; light gray; weathered; fine grained Bottom of boring is at 14.5'. Boring backfilled w/ soil cuttings to ground surface on 4/26/16.
						-54		

BORING LOG

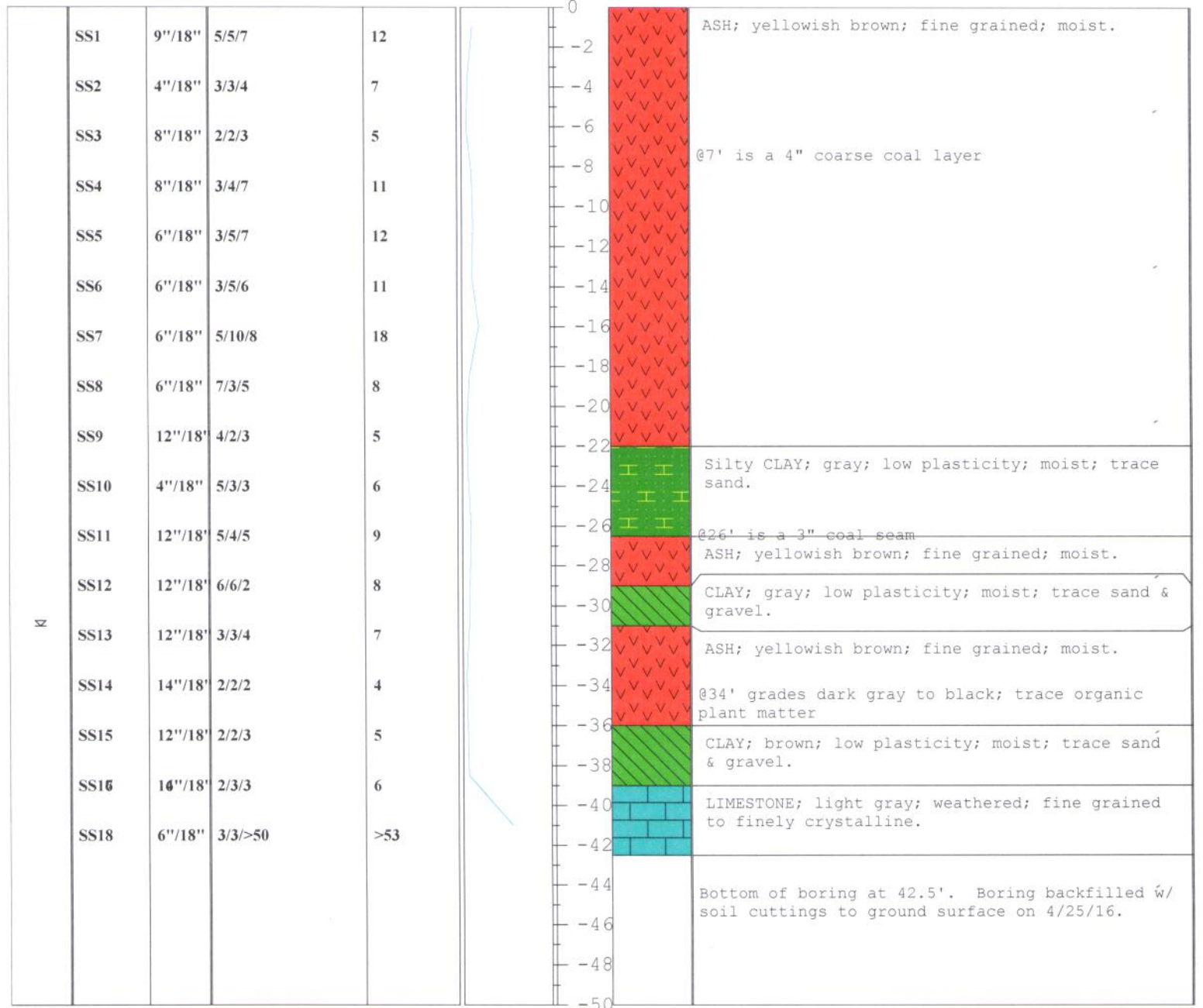
CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SB6**

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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/25/16</i>	DATE FINISHED: <i>04/25/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					



BORING LOG


CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SB7**

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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/27/16</i>	DATE FINISHED: <i>04/27/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
								DESCRIPTION					

N	SS1	10"/18"	3/4/5	9		0		CLAY; brown; low plasticity; moist; trace silt; plant matter & coal pieces.					
	SS2	10"/18"	3/3/3	6		-2							
	SS3	14"/18"	1/2/2	4		-4			@6' plant material and coal grade out				
	SS4	10"/18"	1/1/3	4		-6							
	SS5	12"/18"	2/2/4	6		-8							
	SS6	12"/18"	2/4/5	9		-10			@13.5' grades trace sand & gravel				
	SS7	12"/18"	2/3/4	6		-12			@16' grades reddish brown				
	SS8	12"/18"	2/3/3	6		-14							
	SS9	10"/18"	1/4/3	7		-16							
	SS10	18"/18"	1/1/2	3		-18			SAND; orange; fine grained; poorly graded; moist; trace silt.				
	SS11	4"/12"	20/>50	>70		-20			@23.5' grades wet				
						-22		LIMESTONE; light gray; weathered; fine grained to finely crystalline.					
						-24		Bottom of boring at 26.5'. Boring backfilled w/ soil cuttings to ground surface on 4/27/16.					
						-26							
						-28							
						-30							

BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: *N NOT SURVEYED*
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: **SB8**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/27/16</i>	DATE FINISHED: <i>04/27/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>
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DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	DESCRIPTION
	SS1	6"/18"	5/9/9	18		0		Sandy SILT; brown; non-plastic; moist; trace to some gravel & coalbits.
	SS2	10"/18"	3/4/3	7		-2		
	SS3	10"/18"	1/1/1	2		-4		CLAY; brown; low plasticity; moist; trace sand & gravel. @6' grades gray
	SS4	10"/18"	3/4/6	10		-6		
	SS5	12"/18"	2/2/2	4		-8		
	SS6	10"/18"	2/2/3	5		-10		
	SS7	16"/18"	2/3/6	9		-12		
	SS8	12"/18"	2/4/7	11		-14		@18.5' grades Silty CLAY.
	SS9	18"/18"	2/4/8	12		-16		
	SS10	18"/18"	2/4/6	10		-18		SAND; brown; fine grained; poorly graded; wet; trace silt.
	SS11	12"/18"	2/1/3	4		-20		
	SS12	12"/18"	5/7/10	17		-22		CLAY; gray; high plasticity; moist.
	SS13	18"/18"	3/6/6	12		-24		SAND; brown; medium grained; poorly graded; wet; trace silt.
	SS14	18"/18"	5/7/6	13		-26		CLAY; gray; high plasticity; moist.
	SS15	3"/18"	1/1/2	3		-28		GRAVEL; brown; rounded to sub-rounded; wet; trace to some silt & sand.
	SS16	6"/18"	20/>50	>50		-30		LIMESTONE; light gray; weathered; fine grained to finely crystalline.
						-32		
						-34		
						-36		
						-38		
						-40		
						-42		Bottom of boring at 40'. Boring backfilled w/ soil cuttings to ground surface on 4/27/16.
						-44		

BORING LOG

CLIENT: Hard Hat Inc.

COORDINATES: N NOT SURVEYED
E NOT SURVEYED

PROJECT: Alliant Energy Ottumwa, IA BORING NO.: SB9

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	PID READINGS	PID GRAPH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Bob Solak</i>	DATE BEGAN: <i>04/28/16</i>	DATE FINISHED: <i>04/28/16</i>	GROUND SURFACE ELEVATION: <i>NOT MEASURED</i>	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------	-----------	---------------	---------	------------------------------	------------------------------	------------------------------	-----------------------------	--------------------------------	---	-------------

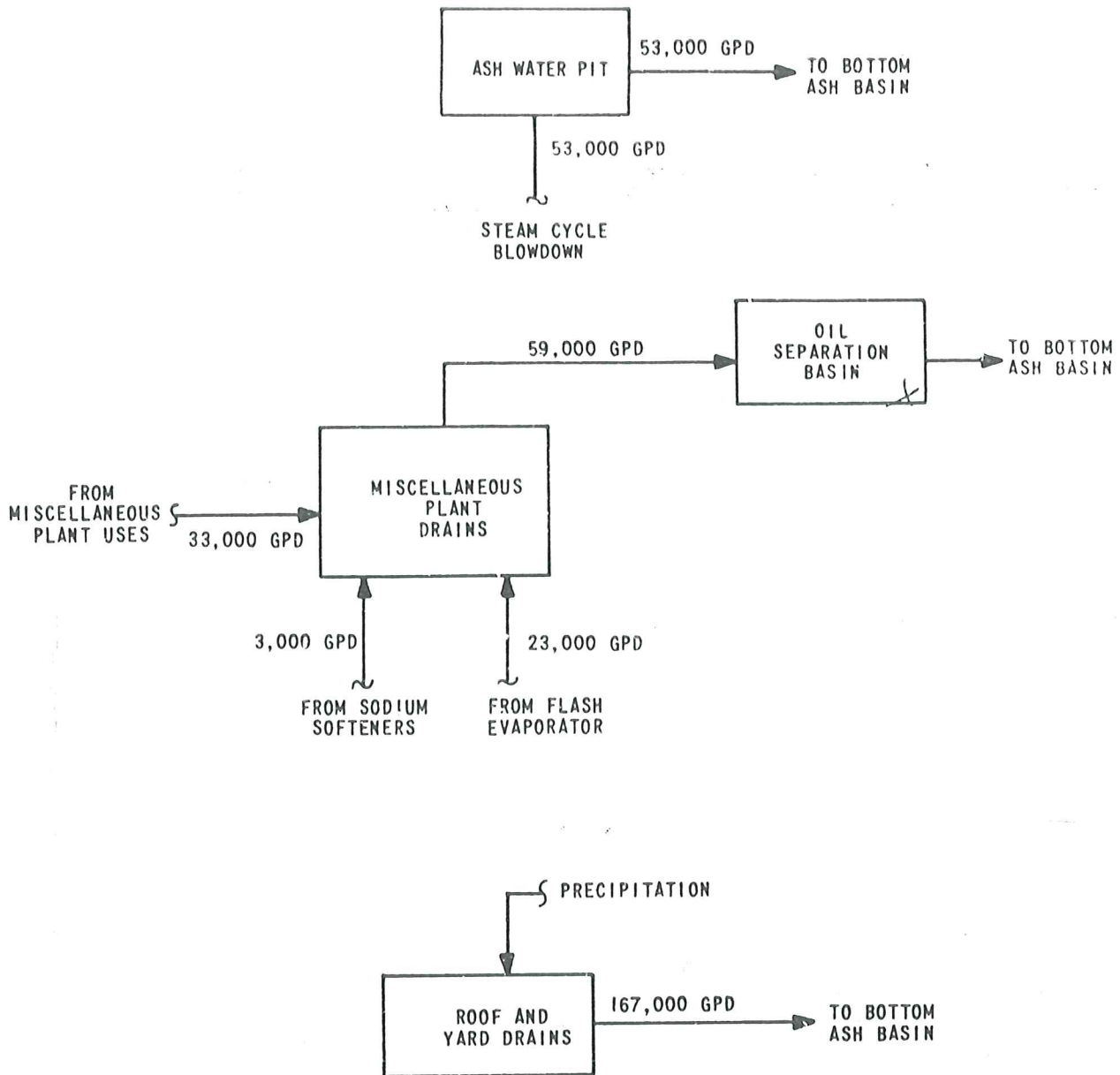
SS1	6"/18"	5/4/6		10		0		GRAVEL; white; fine to coarse; well graded; moist; trace to some silt.
SS2	8"/18"	3/3/3		6		-2		Silty CLAY; brown mottled w/ gray; non-plastic to low plasticity; moist; trace sand, gravel, coal bits and bottom ash.
SS3	8"/18"	3/4/6		10		-4		
SS4	6"/18"	2/3/4		7		-6		@7.5' brown grades out, coal and bottom ash also grade out.
SS5	10"/18"	3/3/7		10		-8		
SS6	10"/10"	3/4/8		12		-10		
SS7	12"/12'	3/5/8		13		-12		@16' grades dark gray
SS8	12"/12'	3/4/5		9		-14		
SS9	12"/12'	3/4/10		14		-16		
SS10	12"/12'	3/2/3		5		-18		
SS11	12"/12'	2/2/6		8		-20		
SS12	12"/12'	3/5/6		11		-22		@28.5' grades trace organic plant matter.
SS13	2"/18"	>50		50		-24		LIMESTONE; white to light gray; weathered.
						-26		Bottom of boring at 31'. Boring backfilled w/ soil cuttings to ground surface on 4/28/16.
						-28		
						-30		
						-32		
						-34		

APPENDIX F – OGS CCR Surface Impoundment Drawings

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

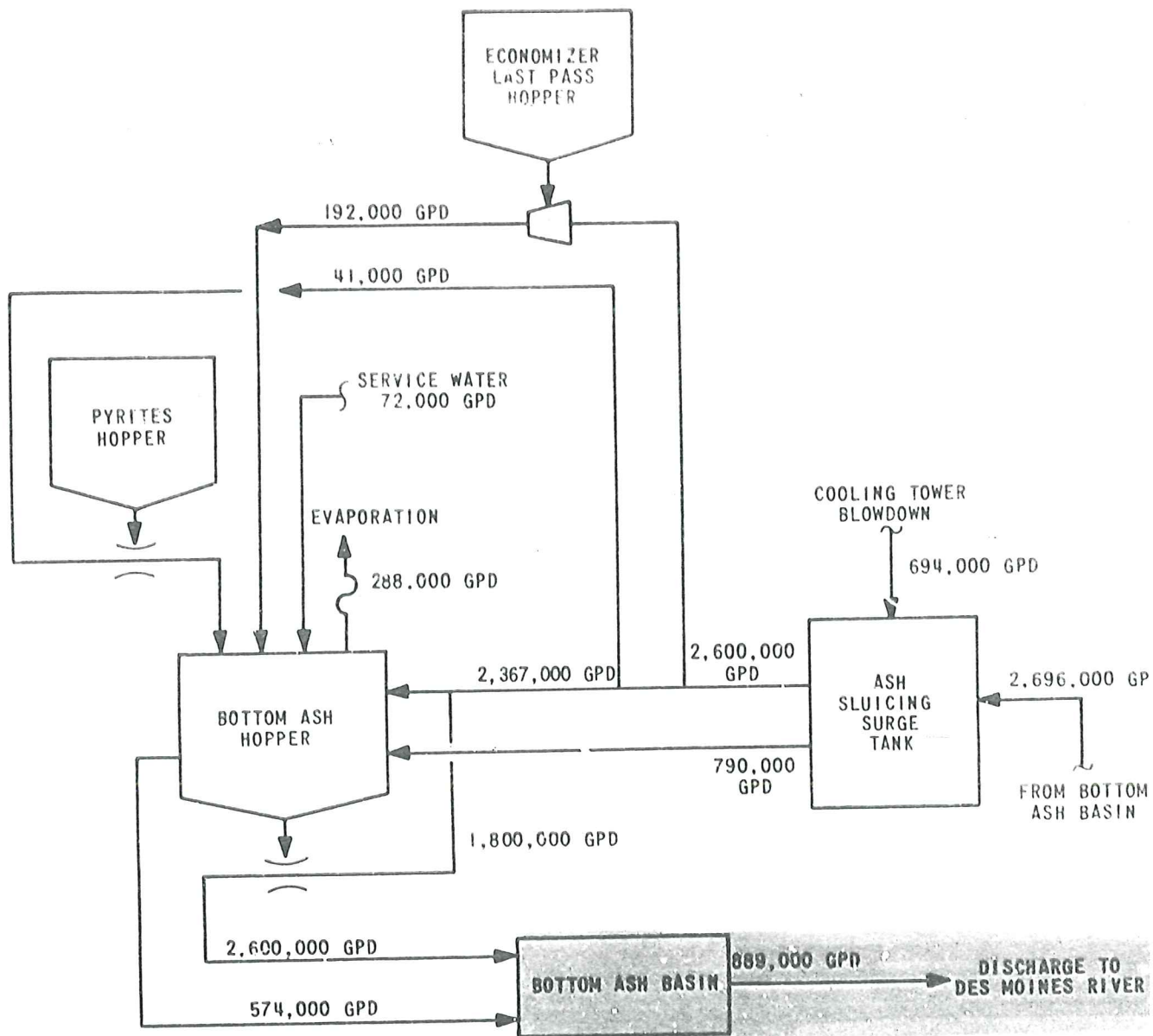
History of Construction





Flows are yearly average

PLANT DRAIN SYSTEM

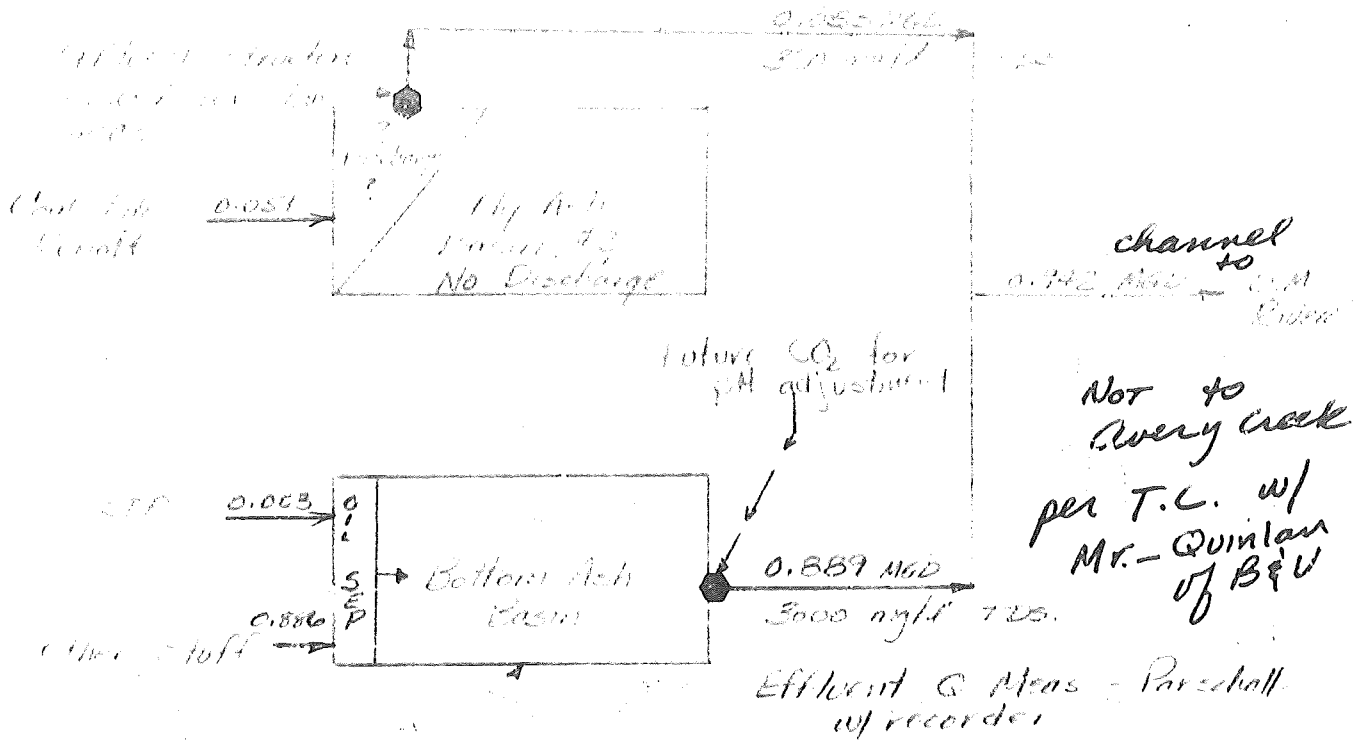


ALL FLOWS ARE ANNUAL AVERAGES BASED ON UNIT AT 100 PER CENT LOAD FACTOR.

BOTTOM ASH SYSTEM

In the near future
Final Discharge
to Des Moines River

2/19/79



KR tracks act as embankment
for ponds.

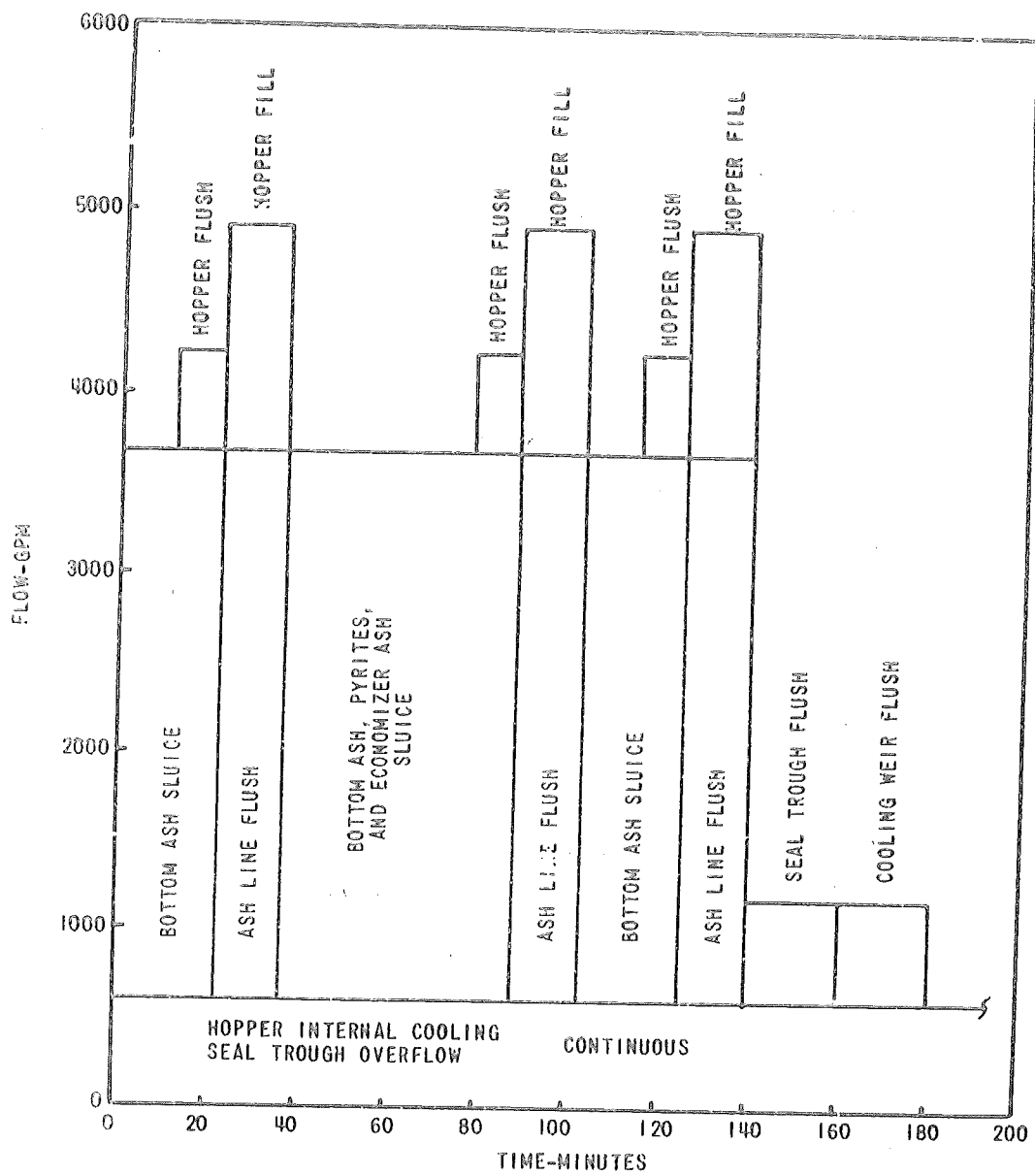
Refer to 9/17/76 submittal in PEIC notes for
process descriptions.

CONSTRUCTION PERMIT EFFLUENT LIMITATIONS:

	AVG	1-day MAX
** TSS	30 mg/l	100 mg/l
** Oil & Grease	15 mg/l	20 mg/l
** pH	6.0 - 9.0	
TEMP	(not to violate stds of Des Moines River)	

** Taken from 40CFR423.15 (pp473-476)
Steam Electric Power Generating Point Sources -
Standards of Performance for New Point Sources

1984

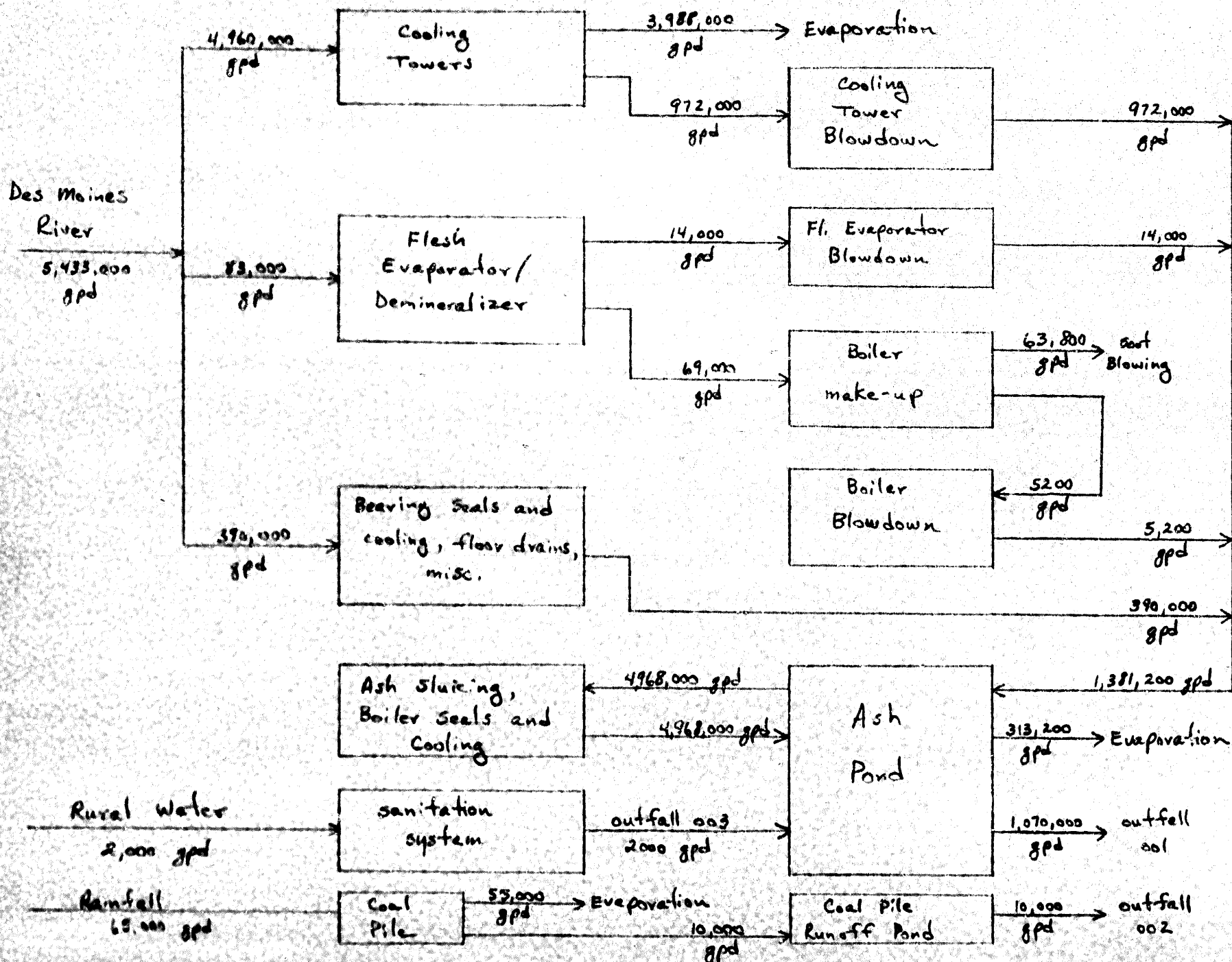


ASH HANDLING SYSTEM WATER REQUIREMENTS
100 PERCENT LOAD

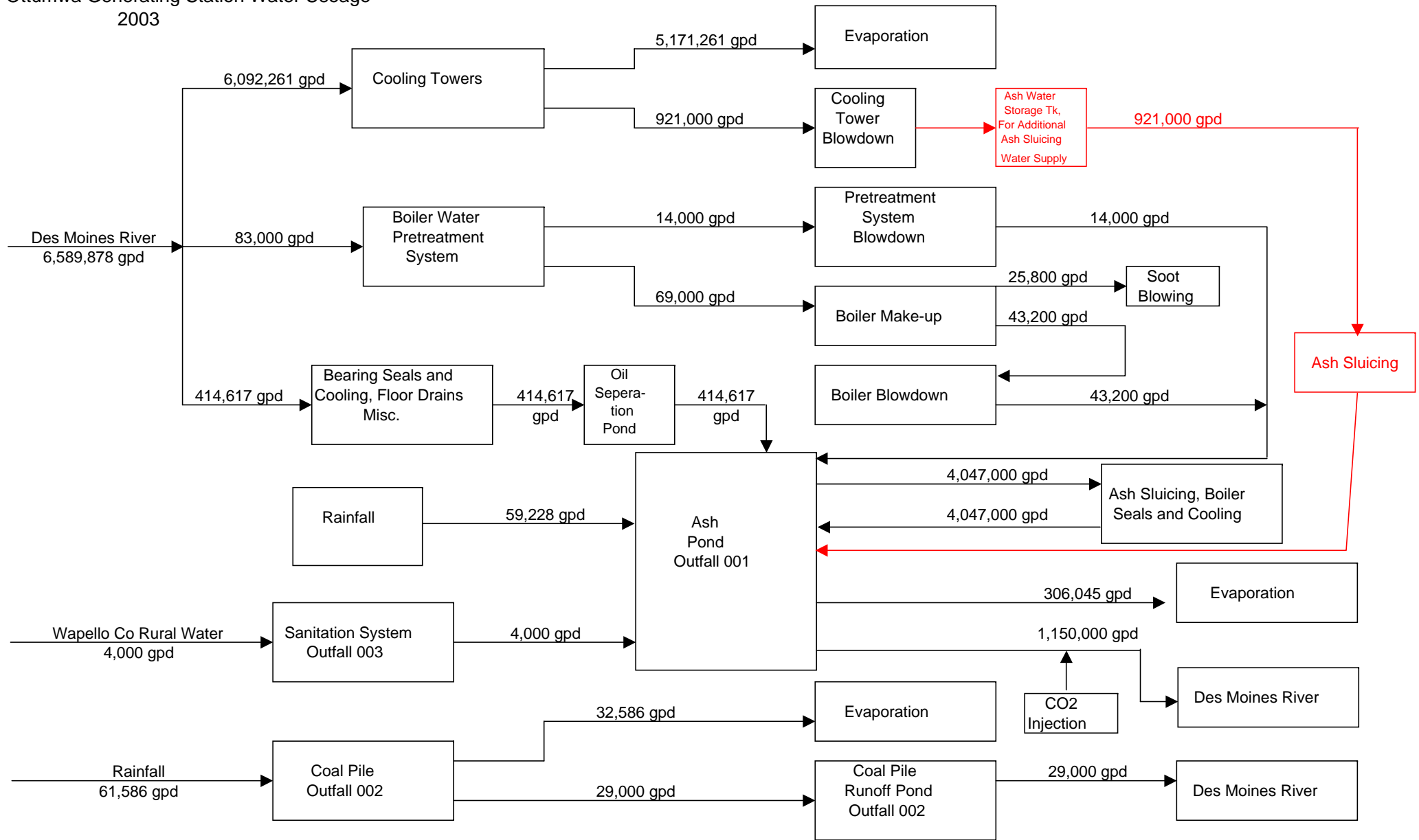
FIGURE 2

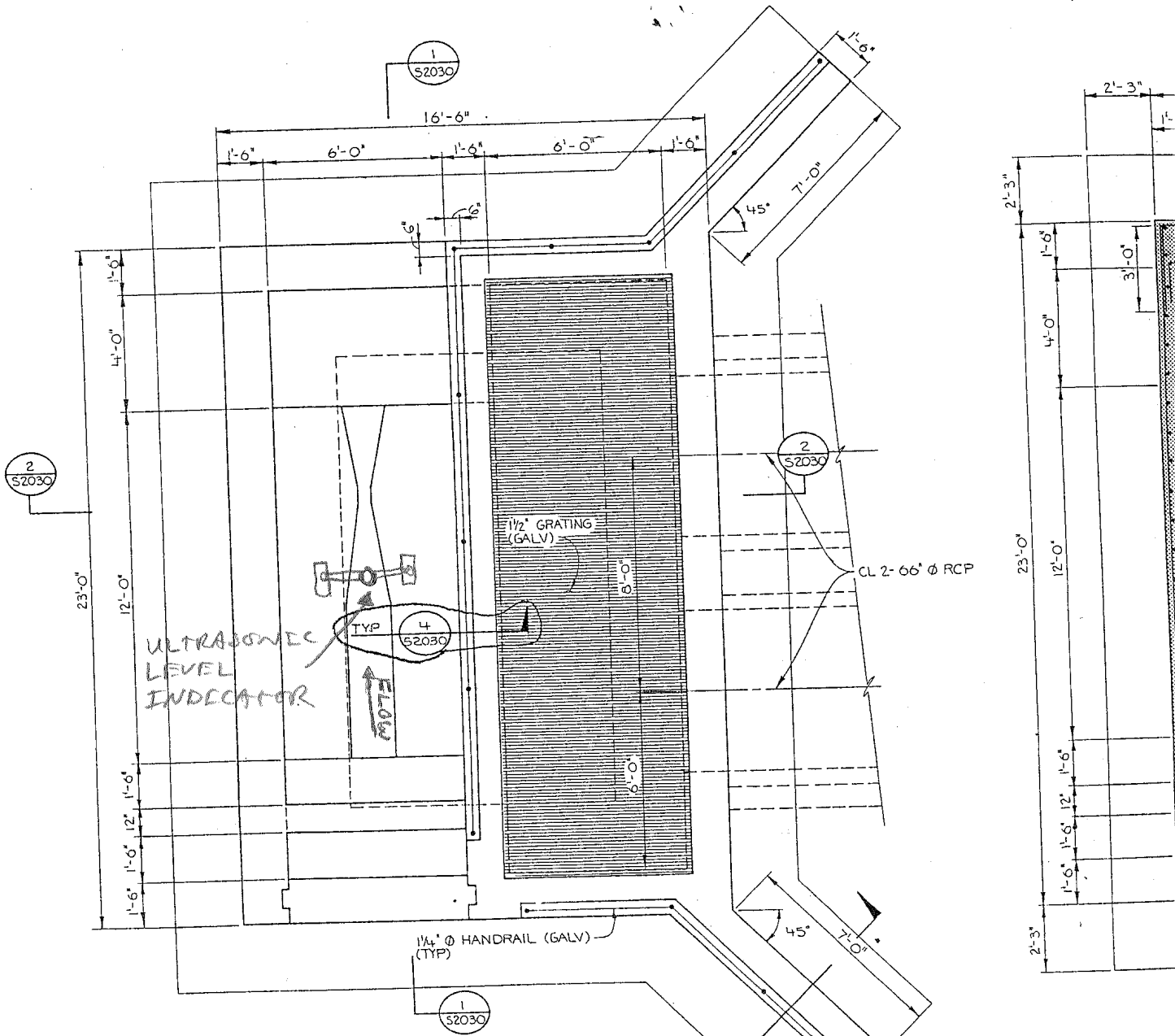
Ottumwa Generating Station Water Usage

1995



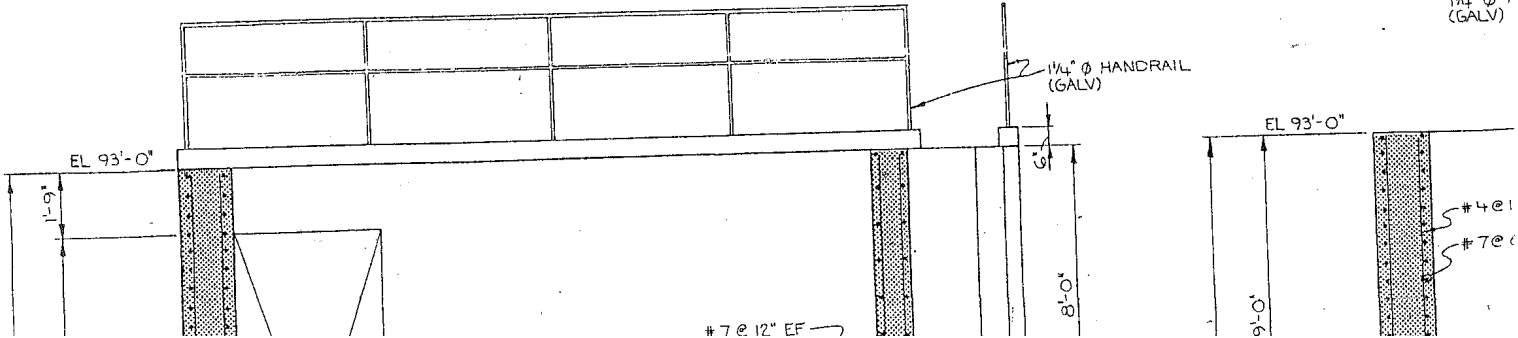
Ottumwa Generating Station Water Usage
2003

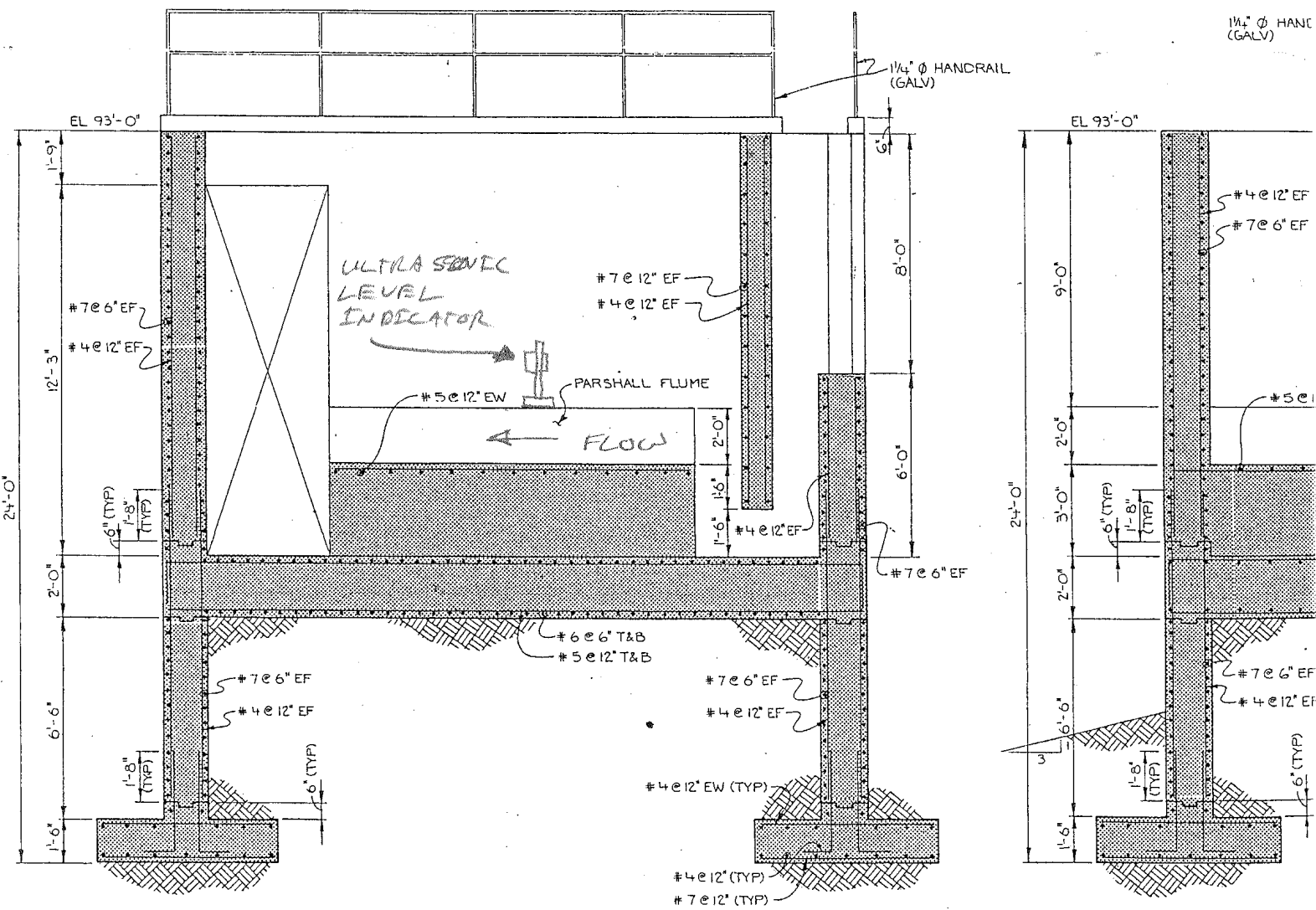
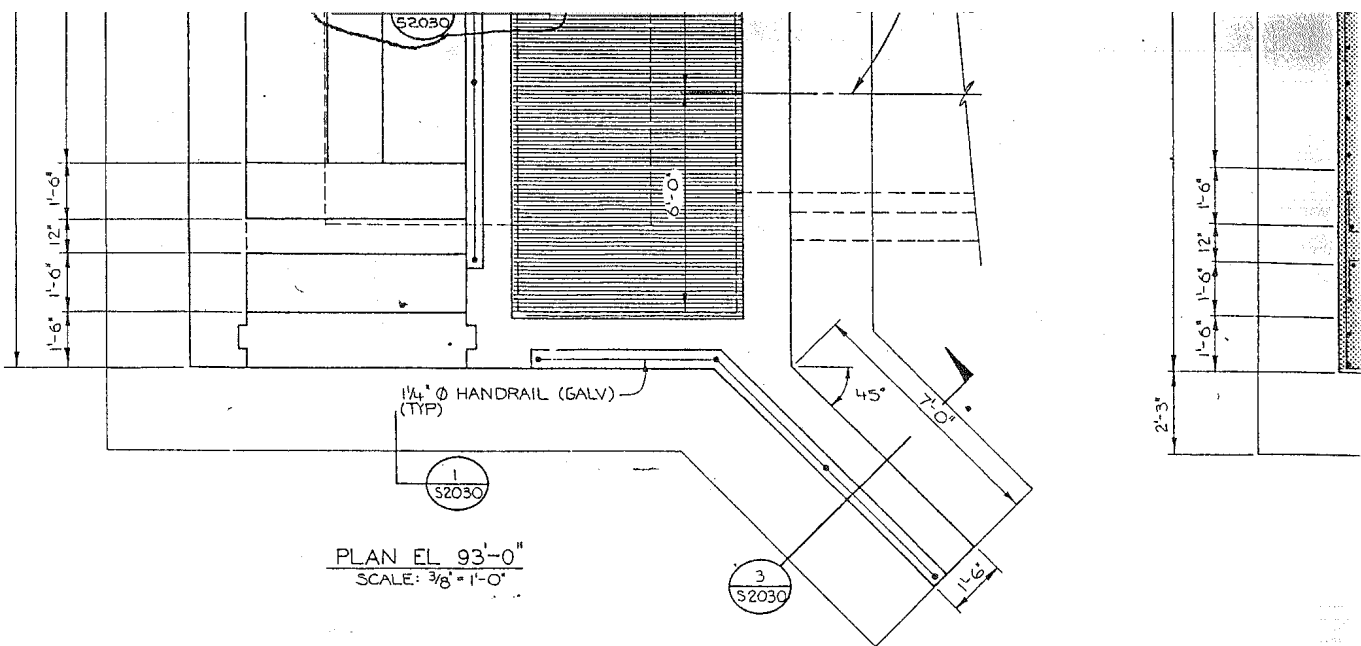




PLAN EL 93'-0"
SCALE: 3/8" = 1'-0"

NOTE: ULTRASONIC LEVEL INDICATOR SHALL BE INSTALLED PER MANUFACTURER INSTALLATION INSTRUCTIONS.

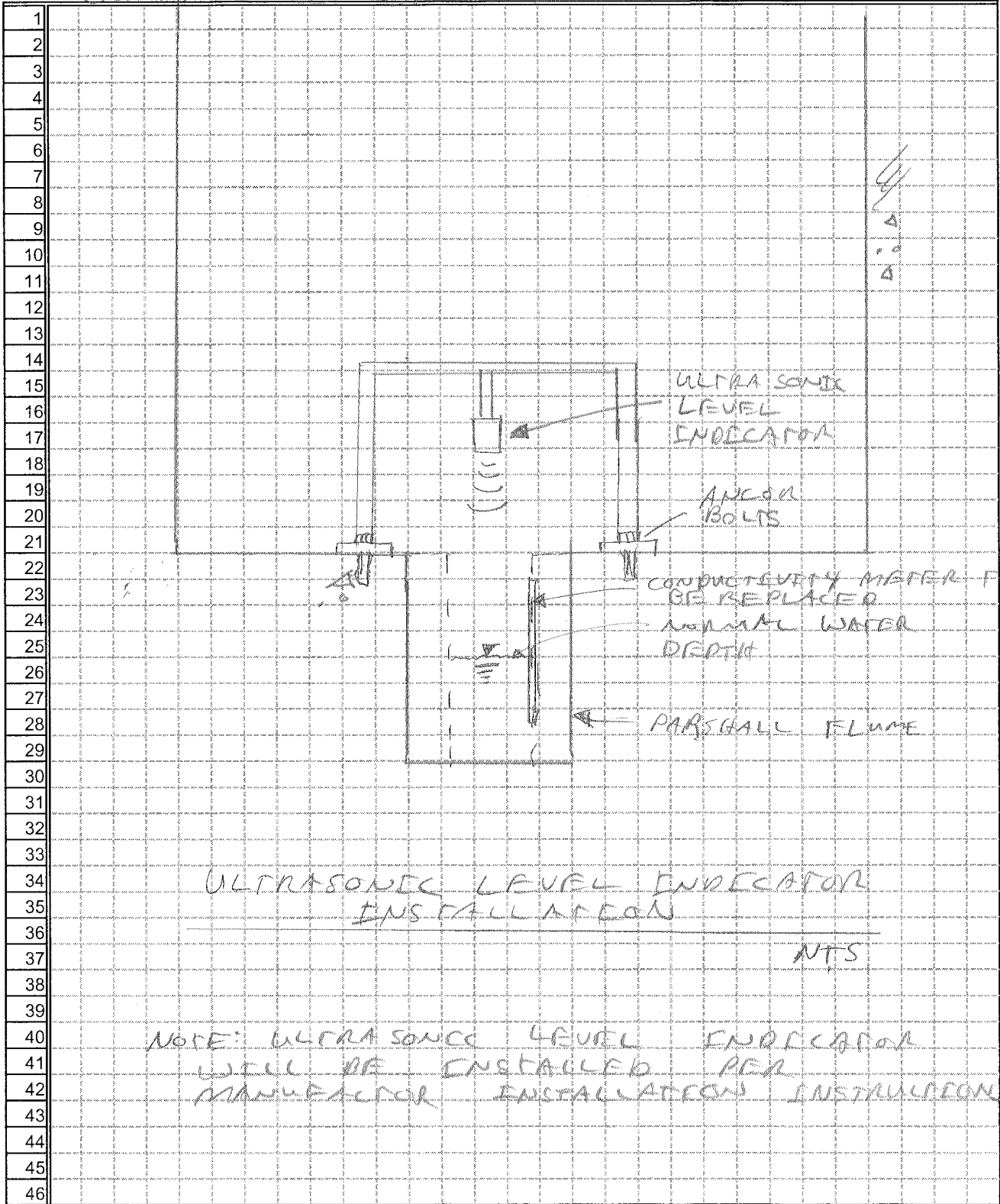


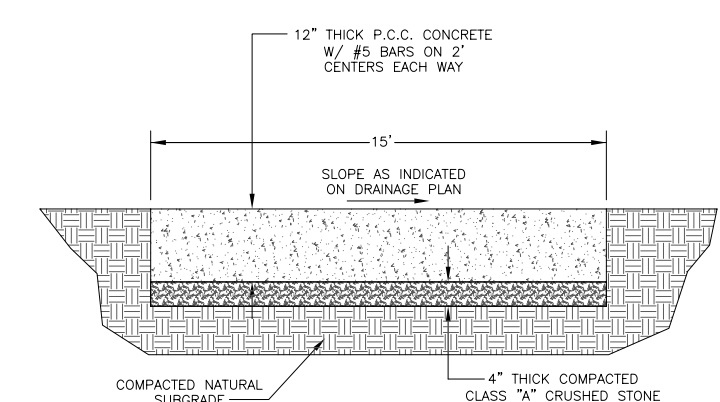
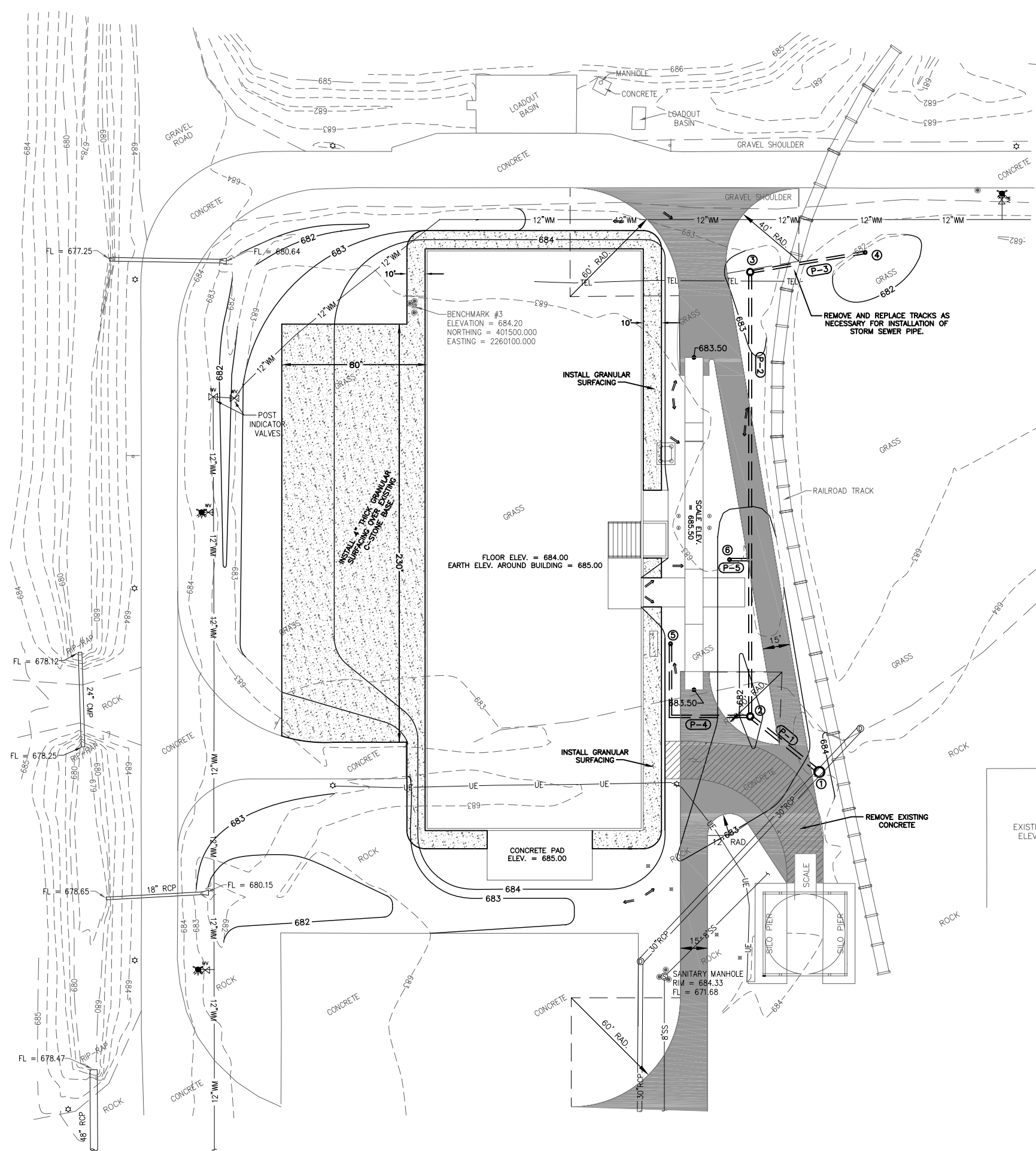


DRAWINGS 2 OF 3



ALLIANT ENERGY
OTTUMWA GENERATION STATION
OUTFALL ON UPGRADES





TYPICAL PAVEMENT SECTION
(NO SCALE)

LIST OF STORM SEWER PIPE

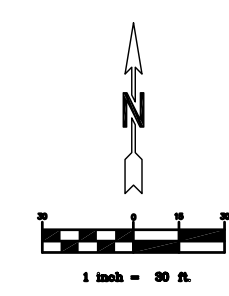
LINE NUMBER	LOCATION		PIPE DIA. Inches	LENGTH OF LINE Feet	SLOPE %	FLOW LINES	
	From	To				Inlet Elevation	Outlet Elevation
P-1	1	2	18	46	0.40	677.55	677.37
P-2	2	3	15	242	0.40	678.62	677.65
P-3	3	4	12	63	0.40	678.97	678.72
P-4	4	5	12	84	1.00	678.48	677.65
P-5	TE	6	12	10	2.00	678.20	678.00

LIST OF STORM SEWER STRUCTURES

NUMBER	LOCATION		TYPE	GRATE (RM) Elev.	BOTTOM WELL Elev.
	NORTHING	EASTING			
1	401243.80	2280322.87	"M-A" MANHOLE	684.00	678.87
2	401274.37	2280284.84	AREA DRAIN	681.50	677.15
3	401518.77	2280284.84	AREA DRAIN	682.00	678.00
4	401829.55	2280348.09	AREA DRAIN	681.50	677.50
5	401314.33	2280241.01	AREA DRAIN	683.25	678.00
6	401360.58	2280273.43	AREA DRAIN	682.25	677.70

LEGEND

- 12" WM — 12" WM — = WATER MAIN
- 8" SS — 8" SS — = SANITARY SEWER
- UE — UE — = UNDERGROUND ELECTRIC
- TEL — TEL — = UNDERGROUND TELEPHONE
- (Symbol) — = HYDRANT
- (Symbol) — = WATER VALVE
- (Symbol) — = SANITARY SEWER MANHOLE
- (Symbol) — = STORM SEWER MANHOLE
- (Symbol) — = LIGHT POLE
- (Symbol) — = BOLLARD
- (Symbol) — = SIGN
- (Symbol) — = REINFORCED CONCRETE PIPE
- (Symbol) — = CORRUGATED METAL PIPE
- (Symbol) — = DRAINAGE ARROW
- (Symbol) — = EXISTING CONTOURS
- (Symbol) — = PROPOSED CONTOURS



REVISIONS		
REVISION NO.	DATE	DESCRIPTION

FLD. BK.: 218	SCALE: 1" = 30'
DATE: 6/06	DRN.: BJU
	APP.:

G GARDEN & ASSOCIATES
OSKALOOSA, IOWA
641 - 672 - 2526

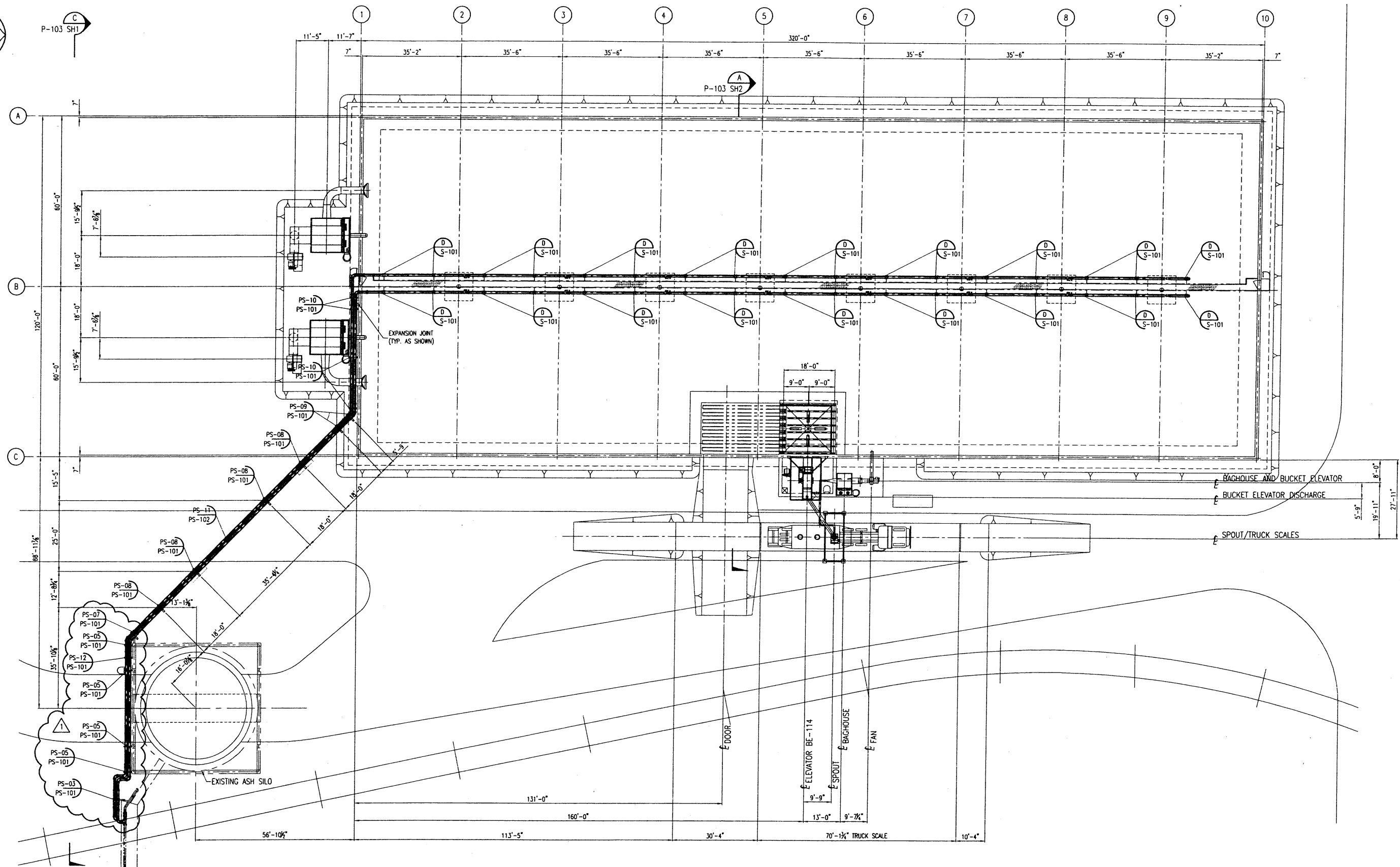
FLY ASH STORAGE BUILDING SITE
OTTUMWA GENERATING STATION

PAVING PLAN

PROJECT NO.: 9005234
DRAWING NO.: SHEET 1 OF 1



P-103 SH1





August 2005 aerial photo taken from the Iowa State University Information System Support and Resource Facility website.



HARD HAT SERVICES[™]
Engineering, Construction and Management Solutions

INTERSTATE POWER & LIGHT
OTTUMWA GENERATING STATION

FACILITY LAYOUT

FIGURE 1

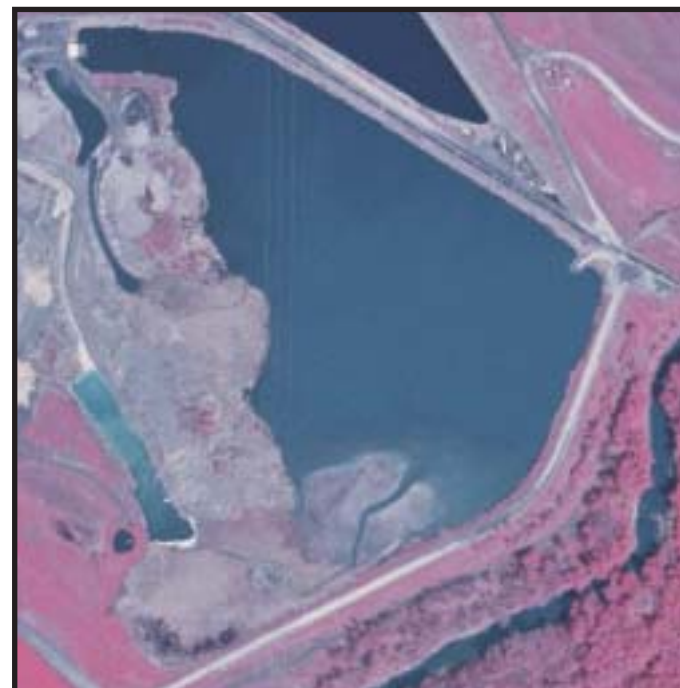
DATE:
OCT 2006



1930s



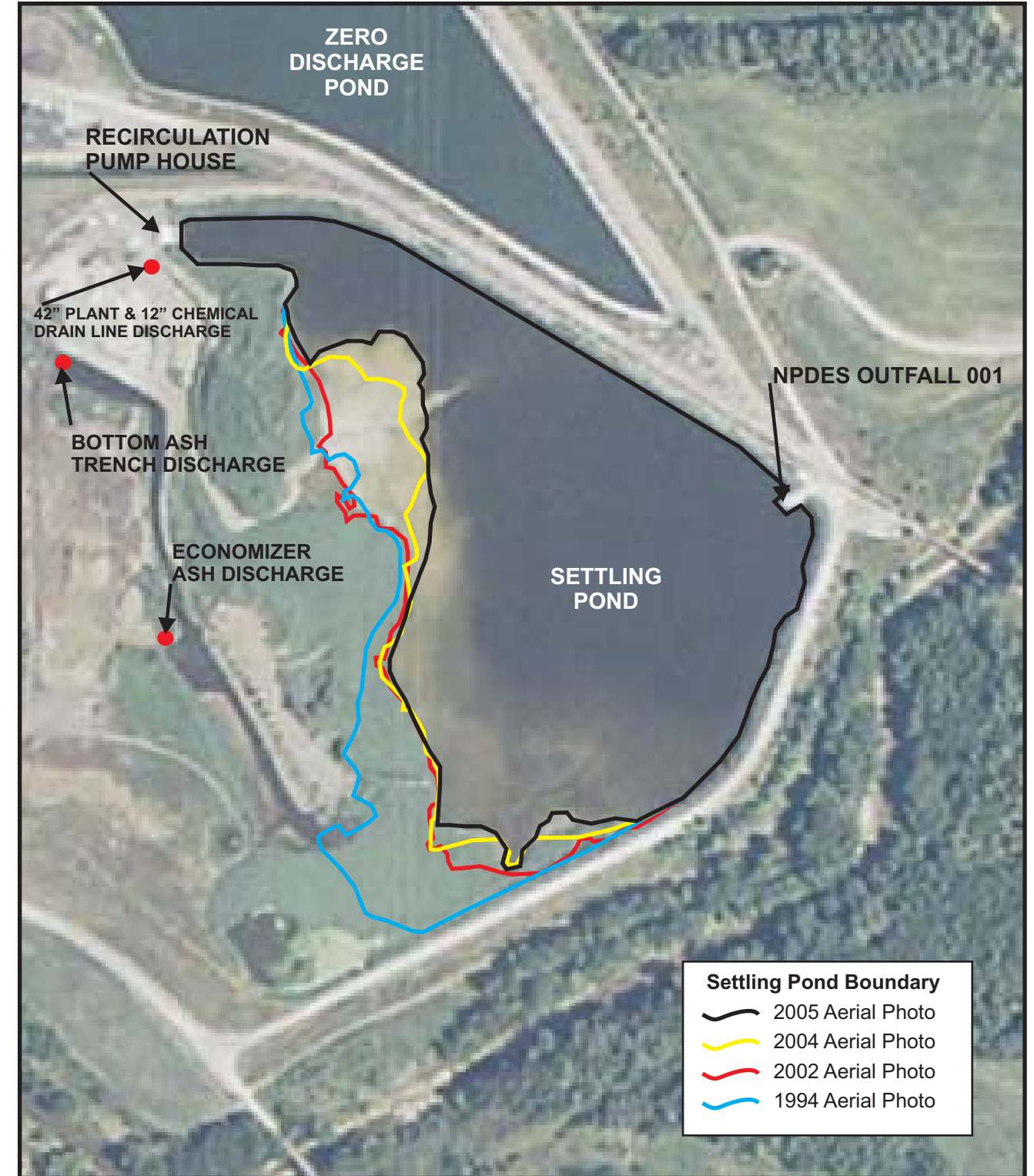
1994



2002



2004



2005

Settling Pond Boundary

- 2005 Aerial Photo
- 2004 Aerial Photo
- 2002 Aerial Photo
- 1994 Aerial Photo

All aerial photos were taken from the Iowa State University Information System Support and Resource Facility website.



INTERSTATE POWER & LIGHT
OTTUMWA GENERATING STATION

HISTORICAL AERIAL PHOTOGRAPHS

FIGURE 2

DATE:
OCT 2006

ZERO DISCHARGE POND:

WATER SURFACE AREA: 752,878 SQ FT. (17.28 AC).

EXISTING VOLUME AVAILABLE TO WATER LEVEL (ELEV. 668.7) = 141,540 CU YDS.

EXISTING VOLUME AVAILABLE TO ELEV. 680.0 = 514,908 CU YD.

SETTLING POND:

WATER SURFACE AREA: 790,725 SQ FT. (18.15 AC).

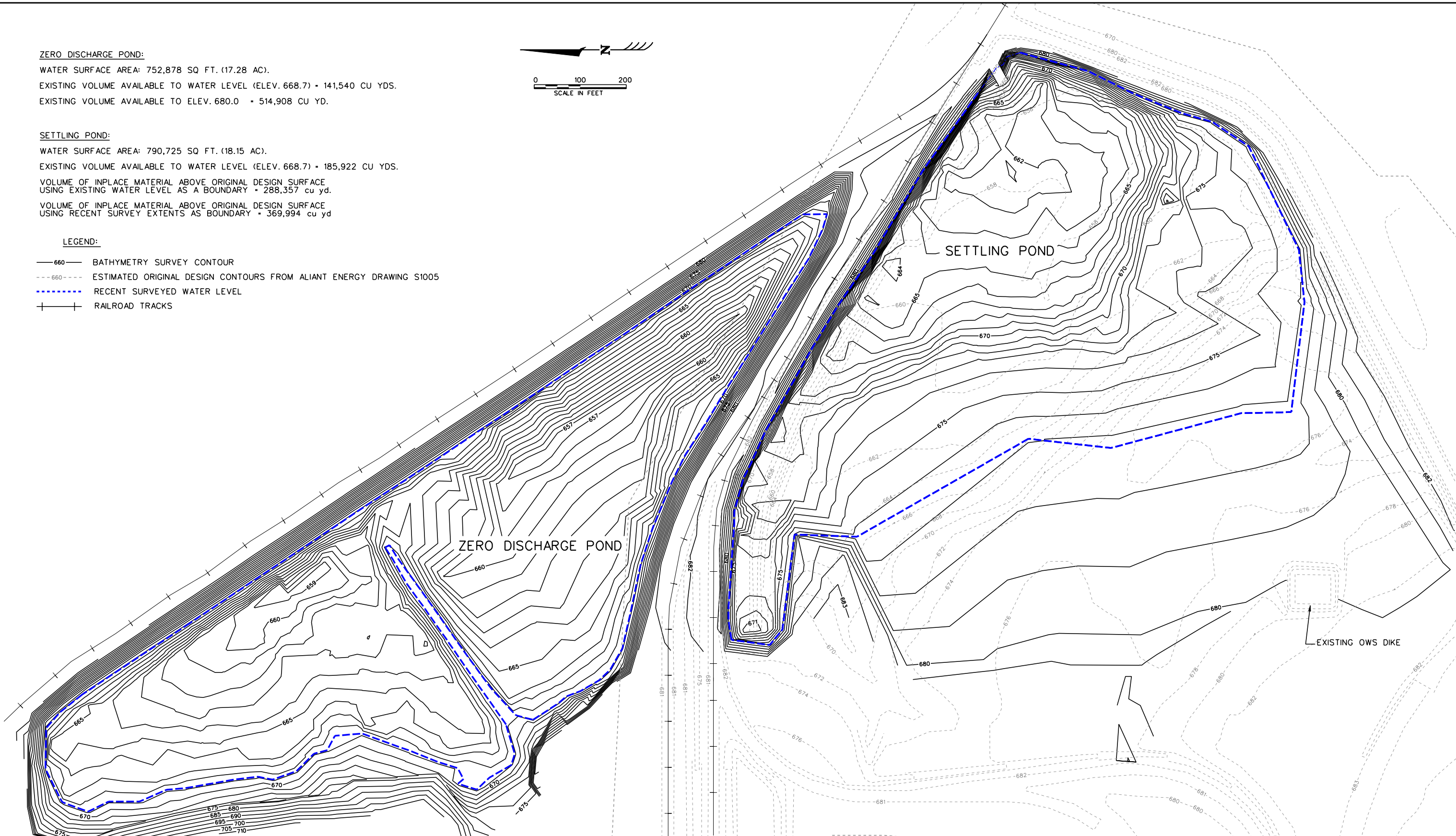
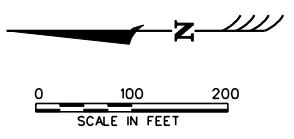
EXISTING VOLUME AVAILABLE TO WATER LEVEL (ELEV. 668.7) = 185,922 CU YDS.

VOLUME OF INPLACE MATERIAL ABOVE ORIGINAL DESIGN SURFACE
USING EXISTING WATER LEVEL AS A BOUNDARY = 288,357 cu yd.

VOLUME OF INPLACE MATERIAL ABOVE ORIGINAL DESIGN SURFACE
USING RECENT SURVEY EXTENTS AS BOUNDARY = 369,994 cu yd

LEGEND:

- 660 — BATHYMETRY SURVEY CONTOUR
- - - 660 - - - ESTIMATED ORIGINAL DESIGN CONTOURS FROM ALIANT ENERGY DRAWING S1005
- ····· — RECENT SURVEYED WATER LEVEL
- + + + RAILROAD TRACKS

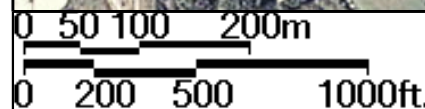
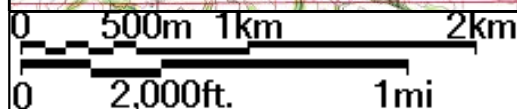
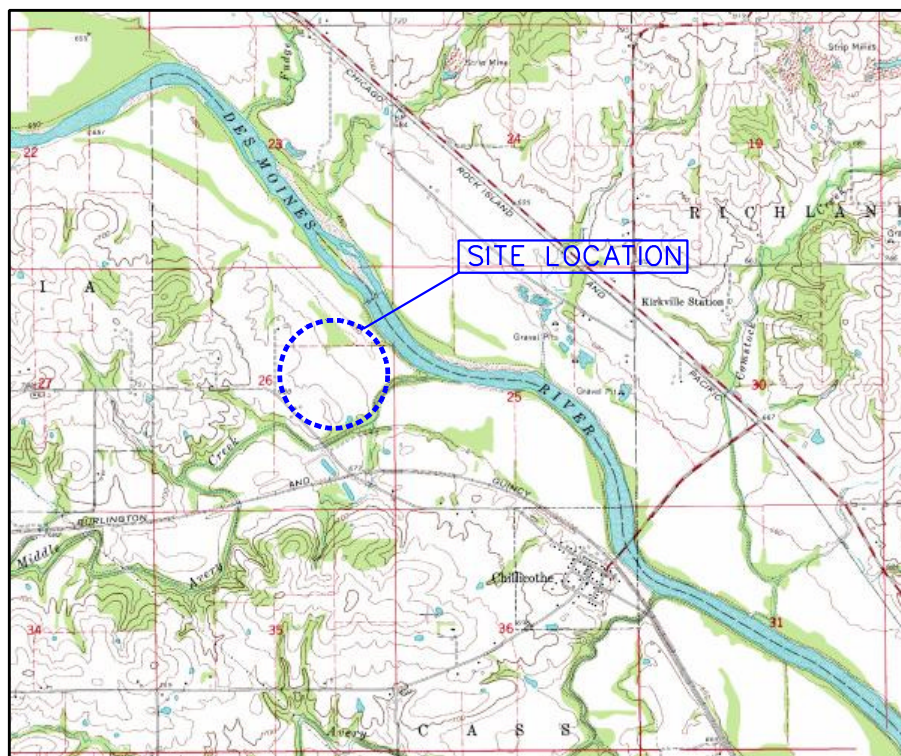


FILE: ABBREV 3

INTERSTATE POWER & LIGHT
 OTTUMWA GENERATING STATION
 20775 POWER PLANT ROAD, OTTUMWA IOWA

SETTLING POND RECONFIGURATION

(DECEMBER, 2007)



SHEET INDEX

- | | |
|---|--------------------------------------|
| 1 | COVER SHEET |
| 2 | EXISTING CONDITIONS |
| 3 | PROPOSED POND RECONFIGURATION |
| 4 | SECONDARY SETTLING POND BERM DETAILS |
| 5 | PRIMARY SETTLING PONDS |
| 6 | POLISHING POND |
| 7 | MIXING CHANNEL |
| 8 | ASH COLLECTION PAD |

I hereby certify that this engineering document was prepared by me or under my direct personal supervision and that I am a duly licensed Professional Engineer under the laws of the state of Iowa.

 (signature) (date)
 Printed or typed name: _____
 License number: _____
 My license renewal date is December 31, _____
 Pages or sheets covered by this seal: _____

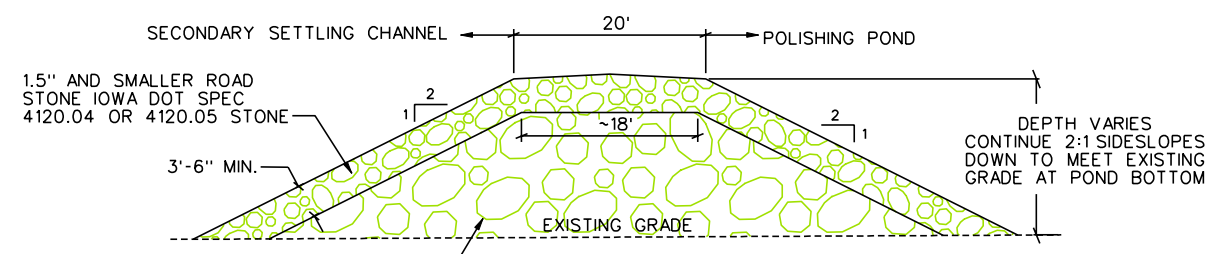
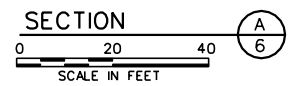
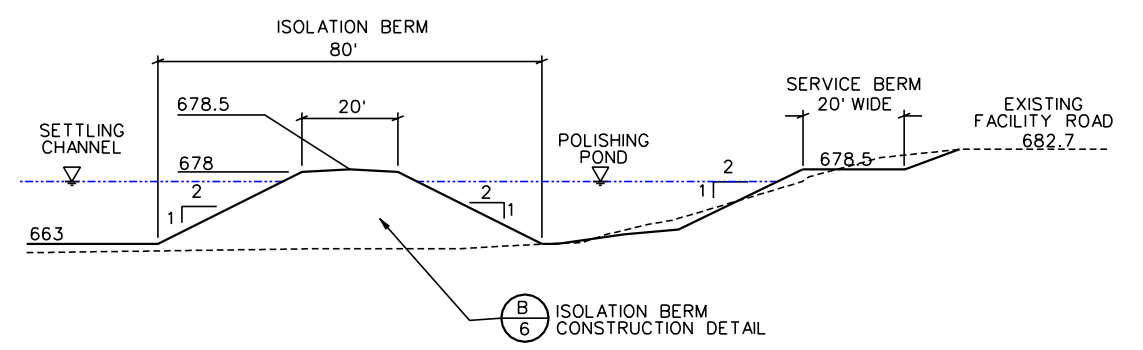
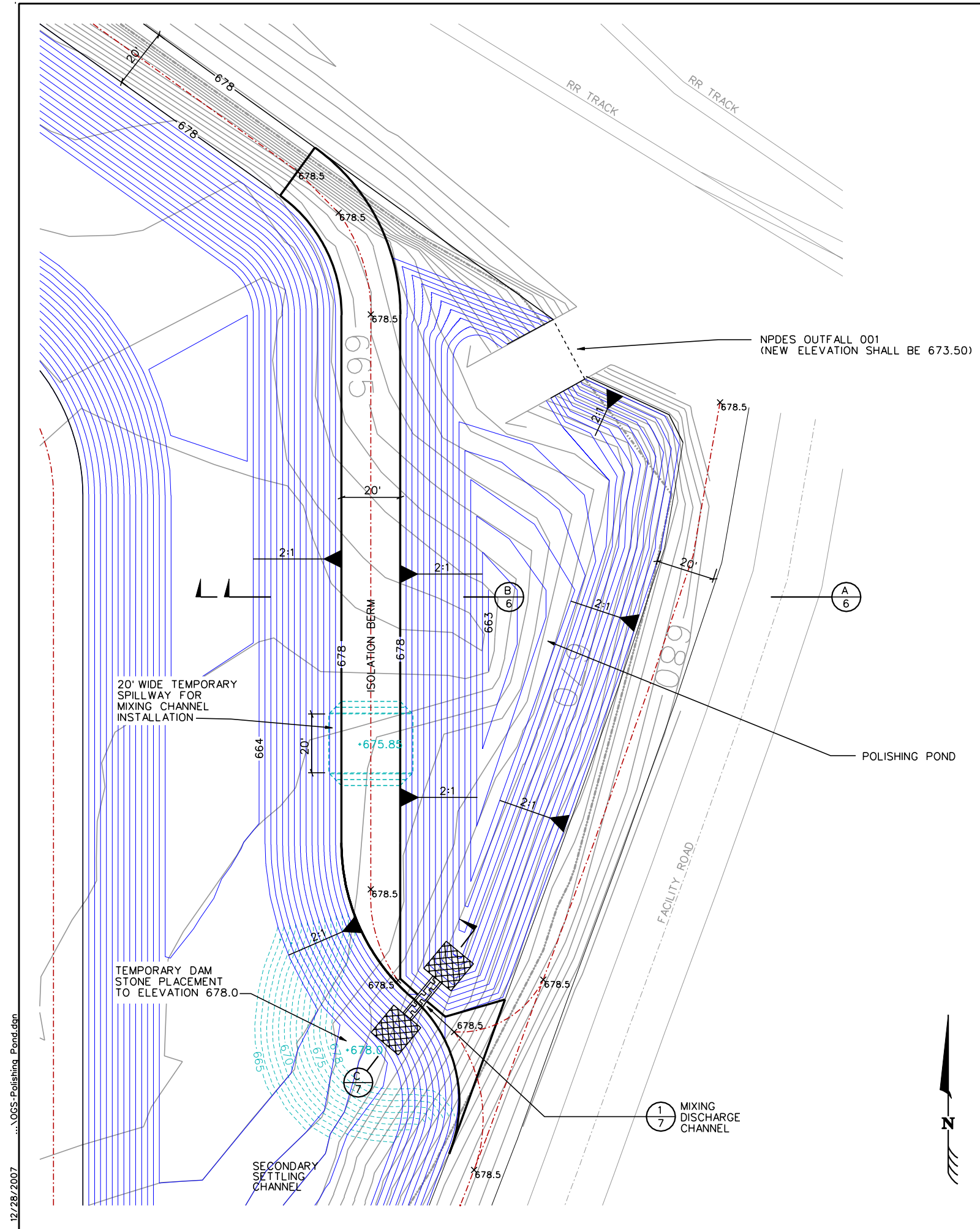
REV	DATE	BY	DESCRIPTION	SCALE: NONE	CLIENT: INTERSTATE POWER & LIGHT OTTUMWA GENERATING STATION
DESIGNED:	TITLE: COVER SHEET				
DRAWN:					
CHECKED:					



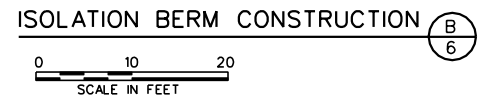
HARD HAT SERVICES™
 Engineering, Construction and Management Solutions

940 E. Diehl Rd, Suite 150
 Naperville, IL 60563
 (630) 637-9470

SHEET: 1 OF 8 SHEETS
 DRAWING NUMBER: 1-2035-0-D-C1100-001



QUARRY SHOT ROCK OR SIZED RECYCLED CONCRETE. BROKEN CONCRETE MUST BE 6 TO 24 INCHES, AND SHALL HAVE 10% STONE (IOWA DOT SPEC 4120.04 OR 4120.05) MIXED THROUGHOUT

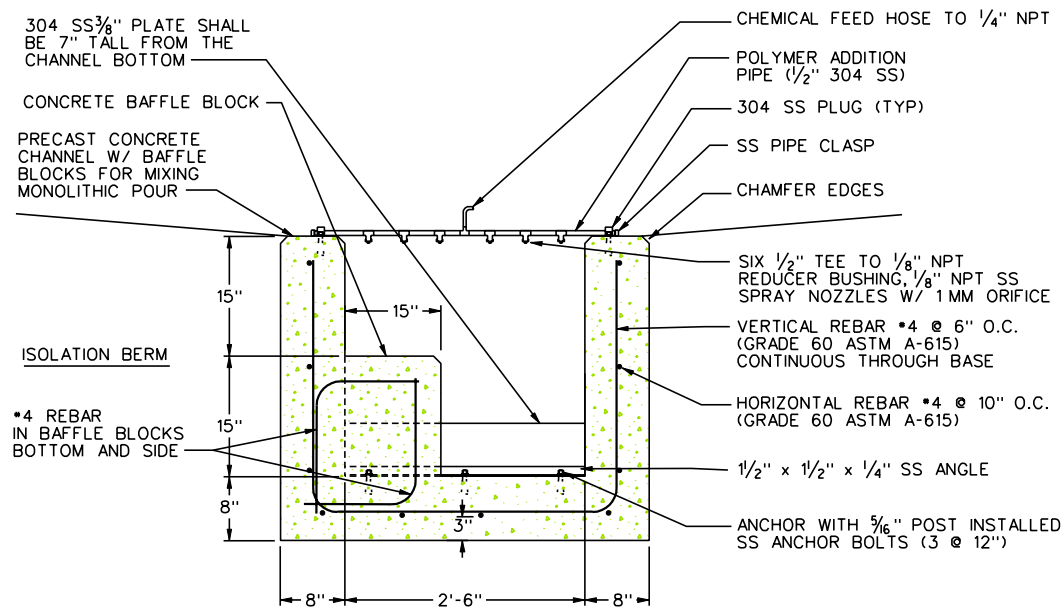


- NOTES:**
1. CONTRACTOR SHALL NOT DISTURB ANY OPERATIONS AT THE FACILITY DURING THE CONSTRUCTION OF THE ISOLATION BERM
 2. ISOLATION BERM CONSTRUCTION SEQUENCE:
 - 1) CONTRACTOR SHALL CONSTRUCT ISOLATION BERM AS SHOWN AND CONSTRUCT A 20 FOOT LONG TEMPORARY SPILLWAY TO ELEVATION 675.85 (JOEL SHOW ALIGNMENT AND COORDINATES FOR THE TEMPORARY SPILLWAY AND THE MIXING CHANNEL).
 - 2) CONTRACTOR SHALL CONSTRUCT THE TEMPORARY DAM TO ELEVATION 678.50 WITH IOWA DOT SPEC. 4120.04 OR 4120.05 STONE.
 - 3) CONTRACTOR SHALL LOWER THE OUTFALL DISCHARGE TO ELEVATION 673.50
 - 4) CONTRACTOR SHALL REMOVE STONE AND COMPACT THE SUBGRADE AND INSTALL THE MIXING CHANNEL TO THE DESIGN ELEVATIONS.
 - 5) AFTER THE CONCRETE MIXING CHANNEL IS SET IN PLACE, THE CONTRACTOR SHALL REMOVE EXCESS STONE MATERIAL FROM THE TEMPORARY DAM TO ESTABLISH THE FINAL GRADES.
 - 6) CONTRACTOR SHALL REMOVE THE TEMPORARY SPILLWAY BY COMPLETING THE ISOLATION BERM AS SHOWN ON DETAIL XXX.

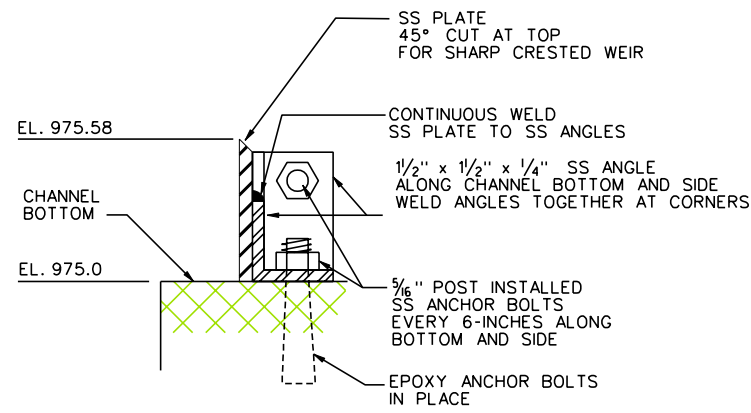
REV	DATE	BY	DESCRIPTION	SCALE: 0 20 40 SCALE IN FEET	CLIENT: INTERSTATE POWER & LIGHT OTTUMWA GENERATING STATION
				DESIGNED: DRAWN: CHECKED:	TITLE: POLISHING POND

HARD HAT SERVICES ™ Engineering, Construction and Management Solutions	940 E. Diehl Rd, Suite 150 Naperville, IL 60563 (630) 637-9470	SHEET: 6 OF 8 SHEETS DRAWING NUMBER: 1-2035-0-D-C1100-006
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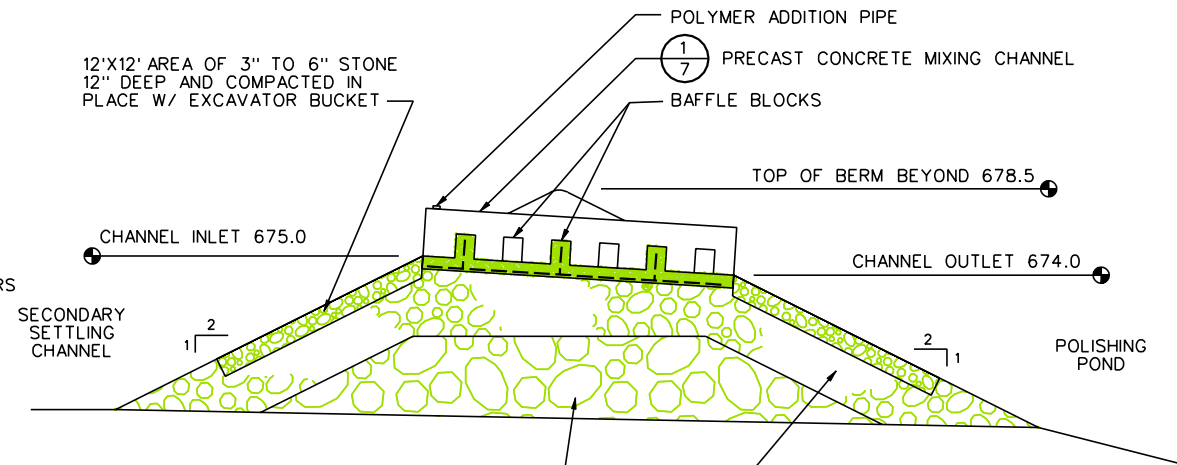
12/28/2007 ...LOGS-Polishing_Pond.dgn



SECTION A
1" = 2'-0"
0 1 2
SCALE IN FEET

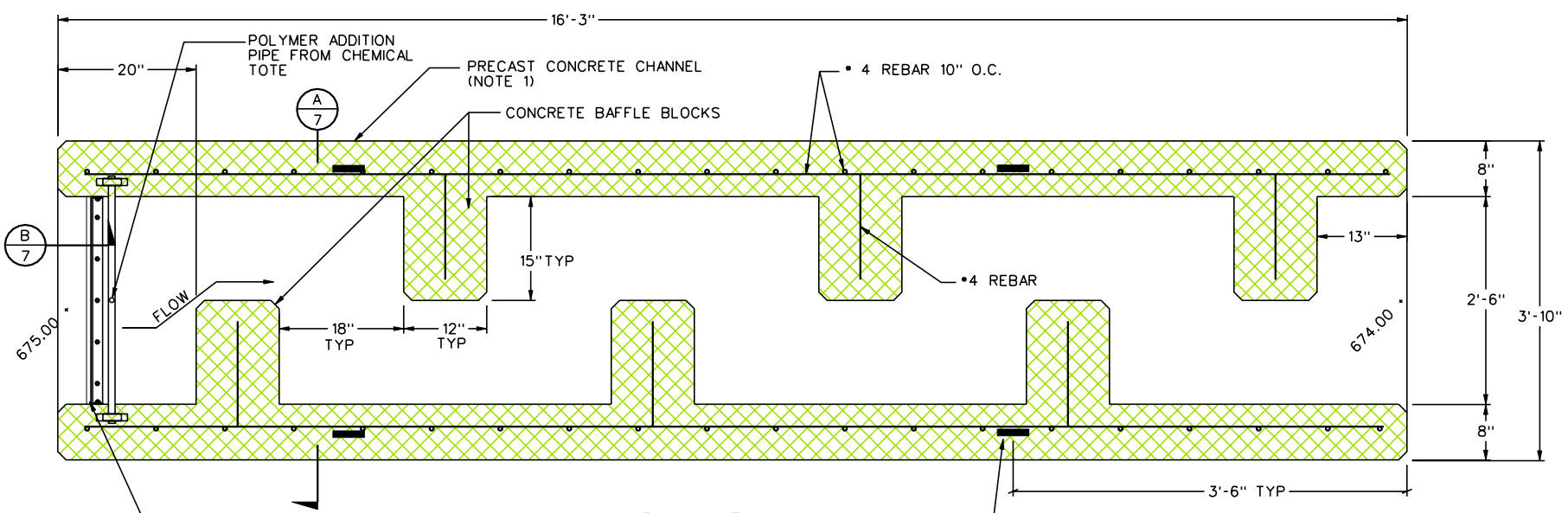


SECTION B
NTS



MIXING CHANNEL SECTION C
0 5 10
SCALE IN FEET

- NOTE:**
1. PRECAST CONCRETE COMPRESSIVE STRENGTH SHALL BE MONOLITHIC POUR, TYPE III HIGH-EARLY CONCRETE (4,000 PSI AT 7 DAYS; 6,000 PSI AT 28 DAYS) WITH 5% AIR ENTRAINMENT AND BRUSHED FINISH. CONCRETE CONSTRUCTION SHALL BE IN ACCORDANCE WITH ACI 301-99 AND ACI 318-02. CHANNEL WALLS AND BAFFLE BLOCKS SHALL HAVE CHAMFERED EDGES.
 2. THE LIFTING ANGLE FOR THE STRAPS SHALL BE GREATER THAN 45 DEGREES FROM HORIZONTAL.



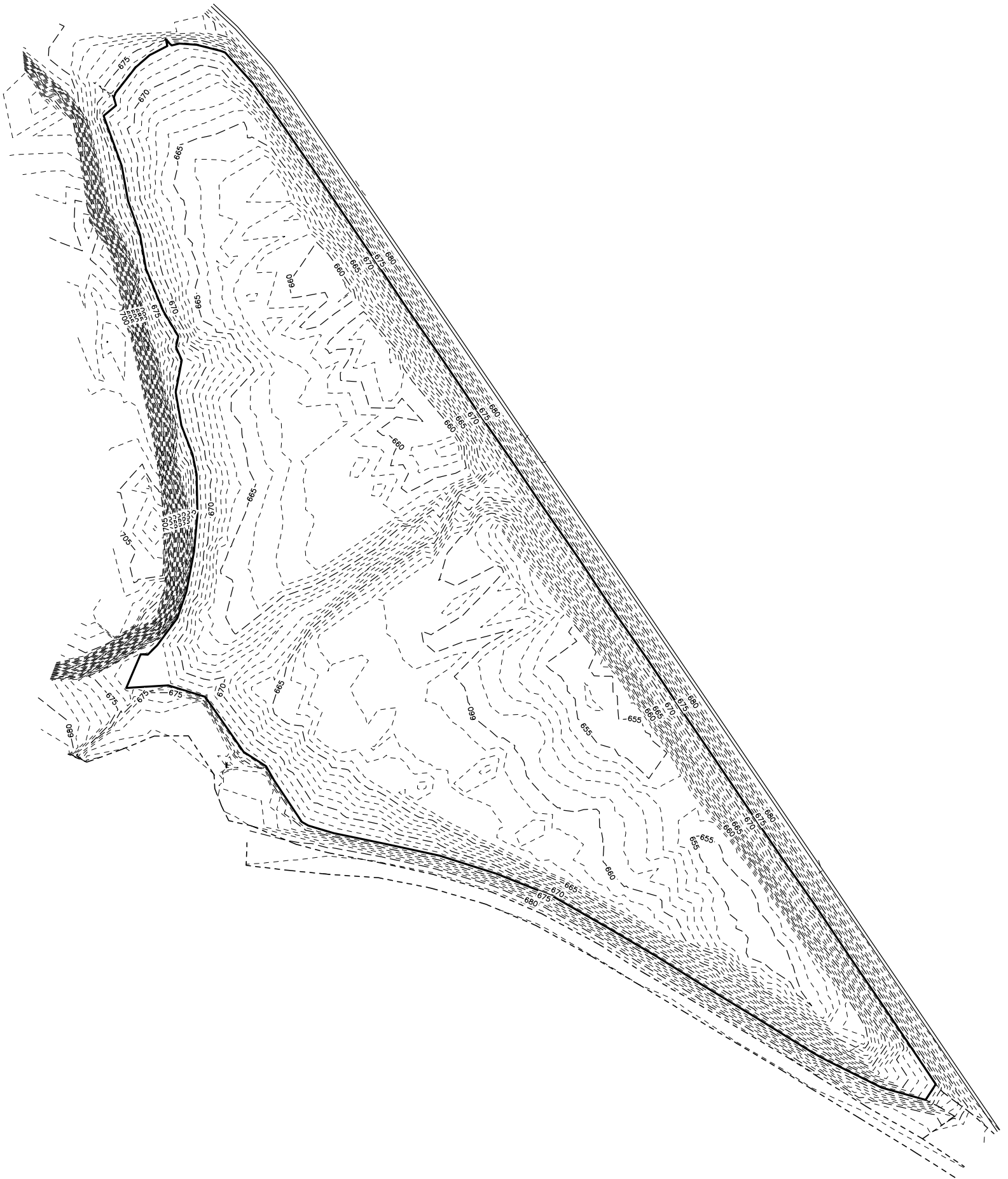
PLAN VIEW 1
1" = 2'-0"
0 1 2
SCALE IN FEET

DAYTON / RICHMOND CONCRETE ACCESSORIES
4 TON RATED LOAD P-50 SWIFT LIFT UNIVERSAL
LIFTING SYSTEM OR EQUAL (TYP) INSTALLED PER
MANUFACTURERS INSTRUCTIONS. (NOTE 2)

REV	DATE	BY	DESCRIPTION	SCALE:	CLIENT:
				AS SHOWN	INTERSTATE POWER & LIGHT OTTUMWA GENERATING STATION
				DESIGNED:	TITLE:
				DRAWN:	MIXING CHANNEL
				CHECKED:	

HARD HAT SERVICES ™ Engineering, Construction and Management Solutions	940 E. Diehl Rd, Suite 150 Naperville, IL 60563 (630) 637-9470	SHEET: 7 OF 8 SHEETS DRAWING NUMBER: 1-2035-0-D-C1100-007
--	--	--

12/28/2007 ...LOGS-Mixing_Channel.dgn



APPENDIX G – Dike and Grading Work Specifications

Alliant Energy
Interstate Power and Light Company
Ottumwa Generating Station
Ottumwa, Iowa

History of Construction



**ALLIANT ENERGY
INTERSTATE POWER AND LIGHT CO.**

OTTUMWA GENERATION STATION

GENERAL CONSTRUCTION (1 OF 2)

**SPECIFICATION: 6713 C6C
WORK ORDER NO: 81-61-0588-09**

BLACK & VEATCH

ML 7-27-12

**REFERENCE ONLY
SCANNED / IN ECRM**

Section 2A - EARTHWORK

2A.1 GENERAL. This section covers general earthwork and shall include the necessary preparation of the construction areas; removal and disposal of all debris; excavation and trenching as required; the handling, storage, transportation, and disposal of all excavated material; all necessary sheeting, shoring, and protection work; preparation of subgrades; pumping and dewatering as necessary or required; protection of adjacent construction; backfilling; pipe embedment; construction of fills and embankments; surfacing and grading; and other appurtenant work.

2A.2 SHEETING AND SHORING. The stability of previously constructed structures and facilities shall not be impaired or endangered by excavation work. Previously constructed structures and facilities include both structures and facilities existing when this construction began and structures and facilities already provided under these specifications.

Hazardous and dangerous conditions shall be prevented and the safety of personnel shall be maintained. Adequate sheeting and shoring shall be provided as required to protect and maintain the stability of previously constructed structures and facilities and the sides of excavations and trenches until they are backfilled. Sheeting, bracing, and shoring shall be designed and built to withstand all loads that might be caused by earth movement or pressure, and shall be rigid, maintaining shape and position under all circumstances.

2A.3 REMOVAL OF WATER. The Contractor shall provide and maintain adequate dewatering equipment to remove and dispose of all surface and ground water entering excavations and other parts of the work. Each excavation shall be kept dry during subgrade preparation and continually thereafter until the construction to be provided therein is completed to the extent that no damage from hydrostatic pressure, flotation, or other cause will result. Ground water level shall be maintained at least 12 inches below the bottom of each excavation.

2A.4 BLASTING. No blasting or other use of explosives for excavation will be permitted, unless authorized in writing by the Engineer or the Company.

In the event blasting is authorized, the Contractor shall comply with all laws, ordinances, applicable safety code requirements, and regulations relative to the handling, storage, and use of explosives and the protection of life and property. The Contractor shall be responsible for all damage caused by his blasting operations. Suitable methods shall be employed to confine all materials lifted by blasting within the limits of the excavation or trench.

2A.5 CLASSIFICATION OF EARTH MATERIALS. No classification of excavated materials will be made except for identification purposes. Excavation work shall include the removal and subsequent handling of all materials excavated or otherwise removed in performance of the contract work, regardless of the type, character, composition, or condition thereof.

All rock which cannot be handled and compacted as earth shall be kept separate from other excavated materials and shall not be mixed with backfill, fill, or embankment materials except as specified or directed.

Soil identification shall be in accordance with Table 1 of the Unified Soil Classification System which is bound herewith at the end of this section. Identification and classification shall be based upon visual examination and simple manual tests performed by qualified personnel furnished by the Contractor.

2A.6 FREEZING WEATHER RESTRICTIONS. Backfilling and construction of fills and embankments during freezing weather shall not be done except by permission of the Field Project Manager. No earth material shall be placed on frozen surfaces, nor shall frozen materials, snow, or ice be placed in any backfill, fill, or embankment.

2A.7 MAINTENANCE OF TRAFFIC. The Contractor shall conduct his work so as to interfere as little as possible with the Company's operations and the work of other contractors. Whenever it is necessary to cross, obstruct, or close roads, driveways, parking areas, and walks, the Contractor shall provide and maintain suitable and safe bridges, detours, or other temporary expedients at his own expense. In making open cut road crossings, the Contractor shall not block more than one-half of the road at any time.

Where required, the Contractor shall widen the shoulder on the opposite side of the road to facilitate traffic flow while blocking half of a road with an open cut. Temporary crushed rock surfacing shall be provided as necessary on the widened shoulders.

2A.8 PROTECTION OF UNDERGROUND CONSTRUCTION. The Contractor shall locate, protect, shore, brace, support, and maintain all existing underground pipes, conduits, drains, and other underground construction which may be uncovered or otherwise be affected by the work.

2A.9 PRESERVATION OF TREES. Trees shall be preserved and protected as much as possible. Unless specifically authorized by the Company, trees shall be removed from only those areas which will be excavated, filled, or built upon. Consideration will be given to the removal of additional trees only where essential, in the opinion of the Field Project Manager, for the safe, effective execution of the work.

Trees left standing shall be adequately protected from permanent damage by construction operations. Trimming of standing trees, where required, shall be as directed by the Field Project Manager.

2A.10 UNAUTHORIZED EXCAVATION. Except where otherwise authorized, indicated, or specified, all material excavated below the bottom of concrete structures which will be supported by the subgrade shall be replaced with concrete placed monolithic with the concrete above. Material excavated below structures supported on piers shall be replaced with crushed rock or gravel. The crushed rock or gravel shall be compacted to a density equal to or greater than the density of the adjacent undisturbed soil.

2A.11 STABILIZATION. Subgrades for structures and the bottom of trenches shall be firm, dense, and thoroughly compacted and consolidated; shall be free from mud and muck; and shall be sufficiently stable to remain firm and intact under the feet of the workmen.

Subgrades for structures and trench bottoms which are otherwise solid but which become mucky on top due to construction operations, shall be reinforced with one or more layers of crushed rock or gravel.

The finished elevation of stabilized structure subgrades shall not be above the subgrade elevations indicated on the drawings.

Not more than 1/2 inch depth of mud or muck shall be allowed to remain on stabilized trench bottoms when the pipe embedment material is placed thereon.

All stabilization work shall be performed by and at the expense of the Contractor.

2A.12 TESTING. All field and laboratory testing required to determine compliance with the compaction requirements of this section will be provided by the Company. The Contractor shall provide the services of one or more employees as necessary to assist the Company's field testing representative. The Contractor will be furnished one copy of the test results.

Maximum density for cohesive compacted materials placed under this section will be determined in accordance with ASTM D698. The terms "maximum density" and "optimum moisture content" shall be as defined in ASTM D698.

Relative density for noncohesive compacted materials placed under this section will be determined in accordance with ASTM D2049. The term "relative density" shall be as defined in ASTM D2049.

2A.13 SITE PREPARATION. Ground surfaces within the construction areas will be cleared of all trees and brush under Specification 6713-C-6A, Sitework Construction, and will be essentially free of debris and surface vegetation.

Any remaining brush, trash, and surface vegetation shall be removed in preparing the work site under these specifications and shall be transported to the Company's disposal facility. Waste shall be unloaded and disposed of as directed by the Field Project Manager.

Day-to-day construction waste shall be disposed of as specified in the Special Conditions.

2A.14 ROADWAY ROADBEDS. Roadway roadbed construction shall include excavation and subgrade preparation, and fills and embankments where required. Fills and embankments shall be constructed as specified hereinafter. In excavated roadbed areas, overburden shall be removed and the subgrade shall be shaped to line, grade and cross section, and compacted to a depth of at least 6 inches to 95 per cent of maximum density at optimum moisture content as determined by ASTM D698 when that test is appropriate, or to 70 per cent relative density as determined by ASTM D2049 when that test is appropriate. This operation shall include any scarifying, reshaping, and wetting required to obtain proper compaction. Soft, organic, and otherwise unsuitable material shall be removed from the subgrade and replaced with suitable material.

All material in the upper 18 inches of the subgrade in both cut and fill sections, shall be material with compaction characteristics equal to or better than inorganic clays of low to medium plasticity. This material shall be classified as Group CL or ML as indicated on the Unified Soil Classification chart bound herein at the end of this section.

The subgrade shall be compacted and finished to a true surface and no depression shall be left that will hold water or prevent proper drainage. The subgrade shall be finished to within 0.1 of a foot of the elevation indicated on the drawings. Any deviation of the subgrade surface in excess of one inch as indicated by a 16 foot straightedge, or template cut to typical section, shall be corrected by loosening, adding or removing material, reshaping, and recompacting.

Ditches and drains along the subgrade shall be maintained as required for effective drainage. Whenever ruts of 2 inches or more in depth are formed, the subgrade shall be brought to grade, reshaped, and recompacted. Storage or stockpiling of materials on the subgrade will not be permitted.

Roadway subgrades shall be maintained throughout the work under these specifications.

Roadway surfacing is covered in Sections 2F and 2G of these specifications.

2A.15 FILLS AND EMBANKMENTS. To the maximum extent available, suitable earth materials obtained from excavation shall be used for the construction of fills and embankments. Additional material shall be obtained from borrow pits as necessary. After preparation of the fill or embankment site, the subgrade shall be scarified, leveled, and rolled so that surface materials of the subgrade will be compact and well bonded with the first layer of the fill or embankment. All material deposited in fills and embankments shall be free from rocks or stones, brush, stumps, logs, roots, debris and organic or other objectionable materials. Fills and embankments shall be constructed in horizontal layers not exceeding 8 inches in uncompacted thickness. Material deposited in piles or windrows by excavating and hauling equipment shall be spread and leveled prior to compaction.

Each layer shall be thoroughly compacted by rolling or other methods acceptable to the Engineer. The compacted density of each layer shall be at least 95 per cent of the maximum density at optimum moisture content as determined by ASTM D698 when that test is appropriate or 70 per cent of relative density as determined by ASTM D2049 when that test is appropriate. If the material fails to meet the density specified, compaction methods shall be modified as required to attain the specified density.

2A.15.1 Subgrade Preparation. After preparation of the fill or embankment site, the subgrade shall be leveled and rolled so surface materials of the subgrade will be as compact and well bonded with the first layer of the fill or embankment as specified for subsequent layers.

2A.15.2 Placement and Compaction. All fill and embankment materials shall be placed in approximately horizontal layers not to exceed 8 inches in uncompacted thickness. Material deposited in piles or windrows by excavating and hauling equipment shall be spread and leveled before compaction.

Each layer of material being compacted shall have the best practicable uniform moisture content to insure satisfactory compaction. The Contractor shall add water and harrow, disc, blade, or otherwise work the material in each layer as required to insure uniform moisture content and adequate compaction.

2A.15.3 Borrow Areas. Material necessary to complete fills and embankments shall be excavated from borrow areas and hauled to the fill or embankment site. Borrow material will be available on the Company's property.

The location, size, shape, depth, drainage, and surfacing of all borrow areas shall be acceptable to the Field Project Manager. Borrow areas

shall be regular in shape, with finish graded surfaces when completed. Side slopes shall not be steeper than three horizontal to one vertical, and shall be uniform for the entire length of any one side.

2A.16 STRUCTURE EXCAVATION. Excavation for structures shall be done to lines and elevations indicated on the drawings and to the limits required to perform the construction work. Machine excavation shall be controlled to prevent undercutting the proper subgrade elevations and shall not be used within 10 feet of permanent structures and facilities. Only hand tools shall be used for excavation around permanent structures and facilities.

Work shall be done so that the construction areas will be as free as possible from obstructions and from interference with the transportation, storage, or handling of materials. Excavated materials free of trash, rocks, roots, and other foreign materials, and which meet the specified requirements, may be used as required for the fills, embankments, and backfills constructed under these specifications.

Vertical faces of excavations shall not be undercut to provide for extended footings.

2A.17 STRUCTURE BACKFILL. Backfill around and outside of structures shall be deposited in layers not to exceed 6 inches in uncompacted thickness and mechanically compacted, using platform type tampers, to at least 95 per cent of maximum density at optimum moisture content as determined by ASTM D698 when that test is appropriate, or to 70 per cent relative density as determined by ASTM D2049 when that test is appropriate. at least the density of adjacent undisturbed earth. Compaction of structure backfill by rolling will be permitted provided the desired compaction is obtained and damage to the structure is prevented. Compaction of structure backfill by inundation with water will not be permitted.

Material for structure backfill shall be composed of earth only and shall contain no wood, grass, roots, broken concrete, stones, trash, or debris of any kind.

No tamped, rolled, or otherwise mechanically compacted backfill shall be deposited or compacted in water.

All backfill material shall consist of loose earth having a moisture content such that the required density of the compacted soil will be obtained with the compaction method used. Moisture content shall be distributed uniformly and water for correction of moisture content shall be added sufficiently in advance so that proper moisture distribution and compaction will be obtained. Granular material shall be wet, not just damp, when compacted.

Particular care shall be taken to compact structure backfill which will be beneath pipes, drives, roads, or other surface construction or structures. In addition, wherever a trench will pass through structure backfill, the structure backfill shall be placed and compacted to an elevation at least 12 inches above the top of the pipe before the trench is excavated.

2A.18 COMPACTED ROCK FILL. Compacted rock fill shall consist of crushed rock conforming to ASTM C33, gradation 1-1/2 inch to crusher fines. The rock fill shall be placed on undisturbed subgrade and compacted to maximum density. Compaction shall be performed with vibrating mechanical compactors unless otherwise acceptable to the Engineer.

Compacted rock fill shall be placed under all slabs 24 inches or less in thickness. The thickness of the compacted rock fill shall be a minimum of 6 inches.

Crushed rock for compacted fill shall be handled and placed in a manner that will prevent segregation of sizes. The fill material shall have the best practicable moisture content to achieve maximum density with the compaction methods used. The material shall be placed in horizontal layers not more than 6 inches in uncompacted thickness.

If concrete is to be placed on the compacted rock fill, the fill shall be finished with a thin layer of clean concrete sand to fill all voids and interstices and to obtain the required subgrade elevation. A polyethylene film moisture barrier shall be placed over the sand as specified in the cast-in-place concrete section.

2A.19 MAINTENANCE AND RESTORATION OF FILLS, EMBANKMENTS, AND BACKFILLS. Fills, embankments and backfills that settle or erode before final acceptance of the work under these specifications, and pavement, structures, and other facilities damaged by such settlement or erosion, shall be repaired. The settled or eroded areas shall be refilled, compacted, and graded to conform to the elevation indicated on the drawings or to the elevation of the adjacent ground surface. Damaged facilities shall be repaired in a manner acceptable to the Field Project Manager.

Earth slopes of the roads constructed under these specifications shall be maintained to the lines and grades indicated on the drawings until the final acceptance of the road slopes by the Field Project Manager.

2A.20 FINAL GRADING. After all construction work under these specifications has been completed, all ground surface areas disturbed by this construction or construction plant and operations shall be graded. The grading shall be finished to the contours and elevations indicated on the drawings or, if not indicated, to the matching contours and elevations of the original, undisturbed ground surface. In any event, the final grading shall provide smooth uniform surfacing and effective drainage of the ground areas.

2A.21 DISPOSITION OF MATERIALS. Excavated earth material shall be used to construct fills, embankments and backfills to the extent required. Surplus earth, if any, and materials which are not suitable for fills, embankments, and backfills shall be spoiled on the site in a manner and location as directed by the Field Project Manager.

Materials shall be deposited in the disposal areas and leveled and compacted in 12 inch maximum layers. Compaction shall be by not less than three passes of a bulldozer.