

Semiannual Progress Report Selection of Remedy – M.L. Kapp Generating Station

M.L. Kapp Generating Station
Clinton, Iowa

Prepared for:

Alliant Energy



SCS ENGINEERS

25221050.00 | September 13, 2024

2830 Dairy Drive
Madison, WI 53718-6751
608-224-2830

Table of Contents

| Section | Page |
|---|----------|
| 1.0 Introduction and Purpose..... | 1 |
| 1.1 Background..... | 1 |
| 1.2 Site Information and Maps | 1 |
| 2.0 Summary of Work Completed | 1 |
| 2.1 Monitoring Network Changes | 2 |
| 2.2 Groundwater Monitoring..... | 2 |
| 2.3 Statistical Evaluation..... | 2 |
| 2.4 Evaluation of Corrective Measure Alternatives | 2 |
| 3.0 Planned Activities | 3 |

Tables

| | |
|----------|---|
| Table 1. | Timeline for Completed Work – Selection of Remedy |
| Table 2. | CCR Rule Groundwater Sample Summary |

Figures

| | |
|-----------|--|
| Figure 1. | Site Location Map |
| Figure 2. | Site Plan and Monitoring Well Location Map |

I:\25221050.00\Deliverables\2024 Semiannual SOR Reports\2024 September Semiannual SOR Report\240913_KAP_Semiannual Remedy Selection_Final.docx

[This page left blank intentionally]

1.0 INTRODUCTION AND PURPOSE

The Semiannual Progress Report for remedy selection at the Interstate Power and Light Company (IPL) former M.L. Kapp Generating Station (KAP) was prepared to comply with U.S. Environmental Protection Agency (U.S. EPA) regulations regarding the Disposal of Coal Combustion Residuals (CCR) from Electric Utilities [40 CFR 257.50-107], or the “CCR Rule” (Rule). Specifically, the selection of remedy process was initiated to fulfill the requirements of 40 CFR 257.97.

1.1 BACKGROUND

The KAP Main Ash Pond CCR unit is a closed inactive surface impoundment. The KAP Main Ash Pond was closed and capped in 2017. A Notification of Completion of Closure pursuant to 40 CFR 257.102(d) was issued by Alliant Energy on January 17, 2018. The KAP generating station was decommissioned and then demolished in 2020.

Post-closure groundwater monitoring concentrations of molybdenum were found at a statistically significant level (SSL) above the Groundwater Protection Standard (GPS) in groundwater samples from downgradient monitoring wells MW-302, MW-304, and MW-305. In response, the Assessment of Corrective Measures (ACM) for the closed and capped Main Ash Pond was completed on March 11, 2021.

This Semiannual Progress Report summarizes data collected and remedy evaluation progress made since the ACM was completed in March 2021, and outlines planned future activities to complete the selection of remedy process. This semiannual progress report covers the 6-month period of March 2024 through August 2024.

1.2 SITE INFORMATION AND MAPS

The former KAP Generating Station is located along the west bank of the Mississippi River, in the city of Clinton, in Clinton County, Iowa (**Figure 1**). The KAP Main Ash Pond is located to the northwest of the former generating station at 3301 E. Highway 67 S, Clinton, Iowa.

The groundwater monitoring system for the KAP monitors a single CCR unit:

- Kapp Main Ash Pond (inactive surface impoundment – closed January 2018)

The system is designed to detect monitored constituents at the waste boundary of the KAP CCR unit as required by 40 CFR 257.91(d). As of February 2023, the groundwater monitoring system consists of one upgradient background well, six downgradient compliance wells at the waste boundary, six downgradient delineation wells, and two sidegradient supplemental background wells (**Figure 2**).

Groundwater flow at the site is variable but generally to the southeast, and water levels fluctuate seasonally due to the proximity to the nearby creek and the Mississippi River. Depth to groundwater, as measured in the site monitoring wells, varies from 5 to 22 feet below ground surface due to topographic variation across the facility and seasonal variations in water levels.

2.0 SUMMARY OF WORK COMPLETED

Work completed to support remedy selection for the KAP Main Ash Pond is summarized in **Table 1**. Activities completed within the 6-month period covered by this semiannual report are discussed in more detail below.

2.1 MONITORING NETWORK CHANGES

No changes were made to the certified groundwater monitoring system during the reporting period of this semiannual SOR update. Monitoring well locations are shown on **Figure 2**.

2.2 GROUNDWATER MONITORING

A semiannual groundwater sampling event was conducted on April 30 through May 2, 2024. The April monitoring event was part of the routine semiannual assessment monitoring program. The wells sampled included the wells in the original monitoring program (MW-301 through MW-306); delineation wells MW-304A, MW-308, MW-309, MW-311, MW-311A, MW-313, MW-314, and MW-314A; background monitoring well MW-307; supplemental background monitoring wells MW-310 and MW-312.

A summary of groundwater samples collected since submittal of the ACM is provided in **Table 2**.

2.3 STATISTICAL EVALUATION

Statistical evaluation of sampling results during the reporting period was evaluated and will be discussed in the Assessment Groundwater Monitoring Results – April 2024 results letter that will be submitted in September 2024 and will be included in the 2024 Annual Groundwater Monitoring and Corrective Action Report due January 2025.

Based on the statistical evaluation of the April 2024 monitoring results, the compliance wells with an SSL above the GPS included:

- Molybdenum: MW-301, MW-302, MW-303, MW-304, MW-305

There were no SSLs above the GPS in compliance wells for arsenic or lithium for the April 2024 event. Lithium was previously identified as an SSL above the GPS in MW-306 in the October 2023 event. There were no SSLs above the GPS for the delineation wells identified for the April 2024 event; however, arsenic and lithium will still be addressed in the selection of remedy.

Arsenic was not identified as having an SSL above the GPS in MW-303 in October 2023 or April 2024, but it was previously identified as an SSL in the May 2023 and November 2022 events.

Supplemental background wells MW-310 and MW-312 are currently being evaluated for comparison purposes and are not incorporated into the statistical evaluation.

2.4 EVALUATION OF CORRECTIVE MEASURE ALTERNATIVES

A qualitative assessment of potential Corrective Measure Alternatives using the selection criteria in 40 CFR 257.97(b) and (c) was provided in the March 2021 ACM.

IPL is currently evaluating groundwater extraction and treatment options for arsenic, molybdenum, and lithium. Groundwater sampling and analysis have been ongoing. The evaluations of data from previous and future groundwater investigations will be utilized in the development and evaluation of groundwater corrective action alternatives. The ACM will be updated to address arsenic.

To further support corrective action alternative evaluation, pumping tests were conducted at MW-301, MW-302, MW-303, MW-305, and MW-311A, and groundwater samples were collected from upgradient well MW-307 and side-gradient well MW-312 for leach testing efforts on CCR core

samples in the previous semiannual reporting period. Four borings were also drilled to collect CCR materials for leach testing and to locate the CCR and native soil interface in the last reporting period. In the current reporting period, the leach testing results, in combination with available pumping test data and geochemical modeling, were used to evaluate the potential impacts of the remaining CCR in the KAP Closure Area on the effectiveness of corrective action alternatives. The geochemical modeling was conducted in PHREEQC software, which is an open-source modeling software developed and maintained by the US Geological Survey that is designed to simulate a wide array of geochemical calculations, including mineral saturation indices and aqueous component speciation. Reporting of these activities in support of the upcoming addendum to the ACM is anticipated for the next semi-annual reporting period. A memo that details the results and evaluation of the leach testing was drafted during the reporting period and will be finalized for inclusion in the planned ACM addendum in the upcoming reporting period.

An updated assessment of the potential Corrective Measure Alternatives using the selection criteria in 40 CFR 257.97(b) and (c) will be provided in the required Selection of Remedy Report after updates to the conceptual site model, delineation of the nature and extent of impacts, and collection of additional data relevant to remedy selection are completed.

3.0 PLANNED ACTIVITIES

Planned activities related to the remedy selection process include the following:

- Continue semiannual assessment monitoring.
- Finalize results of the CCR boring evaluation, laboratory leach test results, and geochemical modeling.
- Continue to evaluate treatment options for molybdenum, lithium, and arsenic.
- Finalize a summary memo for pumping test results.
- Review groundwater flow and groundwater quality results, CCR leach testing, and aquifer pumping test results to assist in further evaluation of corrective action alternatives.
- Update the conceptual site model based on findings of nature and extent of investigation.
- Revisit potential corrective measures identified in the ACM based on the updated conceptual site model and prepare an ACM addendum. Address the May 2023 arsenic SSL in the ACM addendum. Incorporate the results and evaluation of the CCR leach testing in the ACM addendum. Update the assessment of corrective action alternatives if needed after evaluating the results of the investigation activities described above.
- Hold a public meeting in accordance with 40 CFR 257.96(e).
- Prepare the Selection of Remedy Report in accordance with 40 CFR 257.97.

[This page left blank intentionally]

Tables

- 1 Timeline for Completed Work – Selection of Remedy
- 2 CCR Rule Groundwater Sample Summary

**Table 1. Timeline for Completed Work - Selection of Remedy
M. L. Kapp Generating Station / SCS Engineers Project #25221050.00**

| Date | Activity |
|--|---|
| Activities Completed During Previous Semiannual Reporting Periods | |
| April 2020 | Background monitoring well installed to provide additional information on groundwater flow direction in the site vicinity and to provide natural background groundwater conditions. |
| April 2020 | Conduct Semiannual assessment monitoring event. |
| July - August 2020 | Conducted assessment monitoring event for background monitoring well and resampling event for select parameters. |
| October 2020 | Conduct Semiannual assessment monitoring event. |
| November 2020 - September 2021 | Negotiated access agreement for future off-site, downgradient monitoring well nest on an off-site property. |
| February 2021 | Installed additional piezometer MW-304A to investigate vertical gradient flow and groundwater quality. |
| February 2021 | Conducted a supplemental groundwater sampling event of assessment well MW-304A and new background monitoring well MW-307. |
| March 2021 | Completed Assessment of Corrective Measures (ACM). |
| April 2021 | Installed off-site monitoring wells MW-308 and MW-309 to investigate downgradient groundwater flow and quality. |
| May 2021 | Completed the well documentation report for piezometer MW-304A. |
| May - August 2021 | Evaluated future Alliant Clinton-Perrin Substation property as a location for a future off-site bedrock monitoring well location. |
| June 2021 | Conducted a supplemental groundwater sampling event for the two newly installed monitoring wells (MW-308 and MW-309) and the new background monitoring well (MW-307). |
| June 2021 | Completed statistical evaluation and results letter for February 2021 groundwater monitoring event. |
| June 2021 | Completed the 2020 Annual Groundwater Monitoring and Corrective Action Report. |
| July 2021 | Completed the well documentation report for monitoring wells MW-308 and MW-309. |
| July 2021 | Conducted a supplemental groundwater sampling event for the new background monitoring well MW-307. |
| August 2021 | Completed Statistical Evaluation and result letter for the April 2021 groundwater monitoring event. |
| August 2021 | Completed groundwater monitoring system certification update. |
| September 2021 | Completed Semiannual Progress Report for the Selection of Remedy. |
| September 2021 | Installed off-site monitoring well MW-310 to investigate upgradient groundwater flow and quality. |
| October 2021 | Conducted an initial groundwater sampling event for the new background monitoring well, MW-310. Complete the semiannual groundwater assessment monitoring event for all wells. |

**Table 1. Timeline for Completed Work - Selection of Remedy
M. L. Kapp Generating Station / SCS Engineers Project #25221050.00**

| Date | Activity |
|------------------------------|---|
| November 2021 | Performed property boundary survey at the American Water off-site property to confirm the proper location of proposed monitoring wells MW-311 and MW-311A. |
| December 2021 | Installed off-site and downgradient monitoring wells MW-311 and MW-311A to investigate downgradient groundwater flow and quality. |
| December 2021 | Conducted an initial groundwater sampling event for the new monitoring wells, MW-311 and MW-311A. |
| January 2022 - February 2022 | Prepared the 2021 Annual Groundwater Monitoring and Corrective Action Report. |
| January 2022 | Performed hydraulic conductivity tests on monitoring wells MW-307, MW-308, MW-311, and MW-311A. |
| January 2022 | Provided additional information to the Iowa Department of Transportation related to the right-of-way permit application for a proposed monitoring well installation to be located southwest of the site and adjacent to Highway 67. |
| February 2022 | Iowa Department of Transportation approved right-of-way permit for proposed monitoring well along Highway 67 to provide additional nature and extent information. |
| February 2022 | Prepared bedrock contour map needed to select location for potential additional background bedrock monitoring well. |
| February 2022 | Measured groundwater elevations at all on-site and off-site monitoring wells for additional groundwater elevation and flow mapping. |
| February 2022 | Conducted additional sampling event at monitoring wells MW-310, MW-311, and MW-311A. |
| March 2022 | Completed Semiannual Progress Report for the Selection of Remedy. |
| March 2022 | Completed the well documentation report for monitoring wells MW-310, MW-311, and MW-311A. |
| April 2022 | Completed the semiannual groundwater assessment monitoring event for all wells. |
| April 2022 | Completed statistical evaluation and result letter for the December 2021 groundwater monitoring event. |
| May 2022 | Contacted two downgradient off-site property owners again requesting access agreements to install delineation monitoring wells on their properties. |
| June 2022 | Completed statistical evaluation and result letter for the February 2022 groundwater monitoring event. |
| June 2022 | Contacted two downgradient off-site property owners again requesting access agreements to install delineation monitoring wells on their properties. |
| July 2022 | Completed the 2021 Annual Groundwater Monitoring and Corrective Action Report. |
| July 2022 | Evaluated treatment alternatives for molybdenum and lithium impacted groundwater. |
| July 2022 | Contacted two downgradient off-site property owners again requesting access agreements to install delineation monitoring wells on their properties. |
| August 2022 | Completed statistical evaluation and result letter for the April 2021 groundwater monitoring event. |
| August 2022 | Contacted downgradient off-site property owners, Clysar and Vertex Chemical again requesting access agreements to install delineation monitoring wells on their properties. |

**Table 1. Timeline for Completed Work - Selection of Remedy
M. L. Kapp Generating Station / SCS Engineers Project #25221050.00**

| Date | Activity |
|--------------------------------|---|
| August 2022 | Conducted additional sampling event at monitoring wells MW-311 and MW-311A along with site-wide water level measurements. |
| August 2022 | Received a signed access agreement from the City of Clinton to install a background monitoring well on the City of Clinton regional wastewater reclamation facility (RWRF) property. |
| September 2022 | Completed Semiannual Progress Report for the Selection of Remedy. |
| September 2022 - February 2023 | Monthly correspondence and negotiations with off-site property owners to obtain an access agreement for the installation of delineation wells on their property. |
| September 2022 - February 2023 | Corresponded with the City of Clinton regional wastewater reclamation facility (RWRF) staff to identify an exact location for the supplemental background bedrock monitoring well and to coordinate utility locate and drilling logistics. |
| September 2022 | Received drilling bid for the installation of a background monitoring well on the City of Clinton regional water reclamation facility (RWRF) property. |
| November 2022 | Completed the semiannual groundwater assessment monitoring event for all wells. |
| November 2022 | Requested and received extension of the Iowa Department of Transportation permit to install a monitoring well within a state right-of-way. |
| November 2022 | Completed screening of planned monitoring well locations at RWRF site and in right-of-way for utility conflicts. |
| December 2022 | Notified by the driller that, due to several drillers with COVID, the December 2022 drilling date needs to be rescheduled to January 2023. |
| December 2022 | Notified by the driller that, due to work delays related to severe winter weather, the January 20th drilling date needs to be rescheduled to February 6th. |
| December 2022 | Completed lower confidence interval evaluation and results letter for the August 2022 groundwater monitoring event. |
| January 2023 | Formal proposal submitted to Hawkins, Inc., owner of Vertex Chemical Corporation adjacent to KAP impoundment for the installation of a delineation monitoring well nest on their property. |
| January 2023 | Notified by driller that the February 6th well installation start date for the WWTP well and Highway 67 ROW well must again be postponed due to bad weather causing schedule backups. Contracted with a new driller to install the supplemental background well and Hwy 67 delineation well during February 2023. |
| January 2023 | Requested and received approval from the Iowa Department of Transportation to relocate the planned Highway 67 right-of-way well to the opposite side a walking path to avoid conflict with an underground gas line. |
| January 2023 - February 2023 | Prepared the draft 2022 Annual Groundwater Monitoring and Corrective Action Report. |
| January 2023 - February 2023 | Evaluated potential locations on the M.L. Kapp closed impoundments property for the installation of additional delineation wells. |
| February 2023 | Installed and developed supplemental background bedrock well MW-312 on the City of Clinton RWRF property. |
| February 2023 | Installed and developed delineation well MW-313 in the Highway 67 ROW. |

**Table 1. Timeline for Completed Work - Selection of Remedy
M. L. Kapp Generating Station / SCS Engineers Project #25221050.00**

| Date | Activity |
|-------------------------|---|
| March 2023 | Surveyed wells installed in Highway 67 ROW. Soil samples from MW-312 and MW-313 sent to the laboratory for analysis and passed TCLP. Ordered pumps for installation for initial sampling event. Performed reconnaissance of potential well locations on Alliant property north of the railroad line, with intent to survey railroad property line and mark water utilities. |
| March 2023 | Completed lower confidence interval evaluation and results letter for the November 2022 groundwater monitoring event. |
| March 2023 | Completed the Semiannual Progress Report for the Selection of Remedy. |
| April 2023 | Hydraulic conductivity testing, surveying, and initial sample collection completed on newly installed monitoring wells MW-312 and MW-313. |
| April 2023 | Railroad property line south of the closed impoundment surveyed. Localized flooding impeded full evaluation of potential monitoring well installation locations. |
| May 2023 | Completed the semiannual groundwater assessment monitoring event for all wells. |
| June 2023 | Met with Hawkins, Inc. (referred to as Vertex in prior submittals) personnel to negotiate property access for potential well installation. |
| July 2023 | Monitoring Well Construction Report submitted for MW-312 and MW-313. |
| July 2023 | Future well location determined during site visit on Hawkins property. |
| August 2023 | Sent revised Access Agreement to Hawkins reflecting agreed upon well location as identified during site visit. |
| August 2023 | Submitted 2022 Annual Groundwater Monitoring and Corrective Action Report. |
| September 2023 | Submitted the Assessment Groundwater Monitoring Results letter for the May 2023 event. |
| September 2023 | Completed the Semiannual Progress Report for the Selection of Remedy. |
| October 2023 | Conducted a semiannual groundwater sampling event. |
| October 2023 | Access obtained for installation of off-site monitoring well nest on Hawkins, Inc. property (previously referred to as the Vertex Chemical property). |
| January 2024 | Submitted a notification of proposed drilling and cap repair activities to the Iowa Department of Natural Resources. |
| January - February 2024 | Prepared and submitted well permit and floodplain permit applications. |
| February 2024 | Drilled 4 soil borings through CCR material within the closure area. Ash cores were collected from the base of the impoundment. |
| February 2024 | Submitted ash cores to an analytical laboratory (ReSolution Partners) for long term leach testing. Collected groundwater samples for use in laboratory leach testing on ash core samples. |
| February 2024 | Conducted aquifer stepped pumping tests at existing monitoring wells. Began pumping test data analysis. |
| February 2024 | Installed downgradient delineation well nest on off-site property and developed these monitoring wells (MW-314 and MW-314A). |

**Table 1. Timeline for Completed Work - Selection of Remedy
M. L. Kapp Generating Station / SCS Engineers Project #25221050.00**

| Date | Activity |
|--|---|
| Activities Completed During Current Semiannual Reporting Period | |
| March 2024 | Submitted March 2024 Semiannual Corrective Action Report for reporting period September 2023 through February 2024. |
| March 2024 | Received analytical results from laboratory (Eurofins) for samples collected during aquifer pumping test. |
| March 2024 | Completed the Semiannual Progress Report for the Selection of Remedy. |
| March 2024 | Submitted the Assessment Groundwater Monitoring letter for the October 2023 sampling event. |
| March 2024 | Conducted hydraulic conductivity testing, pump installation, and survey of newly installed wells MW-314 and MW-314A and CCR borings. |
| April 2024 | Received a pre-trial evaluation summary of CCR sequential leaching test results and next phase sequential extractions from the laboratory (ReSolution Partners). This summary includes the preliminary results for an 8-hour, 24-hour and 48-hour leach extraction using a upgradient groundwater sample on the CCR sample materials. The 48-hour leach extraction timeframe was selected from these preliminary results for further leach extraction testing trials. |
| April - May 2024 | Conducted a semiannual groundwater sampling event. |
| May 2024 | Drafted a Memo of pumping test results for step tests at MW-301, MW-302, MW-303, MW-305, and MW-311A and capture zone analysis. |
| June 2024 | Received draft working copies of preliminary results and final results for the sequential leaching tests completed using the CCR material samples from the laboratory (ReSolution Partners). |
| June - July 2024 | Developed updated cross-sections that include CCR soil boring information. |
| July 2024 | Submitted of Monitoring Well Construction Documentation report for MW-314 and MW-314A. |
| July 2024 | Completed the 2023 Annual CCR Groundwater Report. |
| July - August 2024 | Evaluated results of the sequential leaching testing using a geochemical modeling software (Phreeqc software). |
| August 2024 | Drafted a evaluation and results Memo of the sequential leaching tests with support from geochemical modeling and updated cross-sections for the selection of remedy evaluation. |
| August 2024 | Drafted a revised Memo for the Pumping Test Evaluation and capture zone analysis in support of selection of remedy. |

| | | | |
|-------------------|------------|-------|------------------|
| Created by: | <u>NDK</u> | Date: | <u>8/4/2021</u> |
| Last revision by: | <u>NLB</u> | Date: | <u>9/11/2024</u> |
| Checked by: | <u>TK</u> | Date: | <u>9/12/2024</u> |

I:\25221050.00\Deliverables\2024 Semiannual SOR Reports\2024 September Semiannual SOR Report\Tables\[Table 1_Timeline_ACM_KAP.xlsx]Timeline

Table 2. Groundwater Sample Summary
M.L. Kapp Generating Station / SCS Engineers Project #25221050.00

| Sample Dates | Compliance Wells | | | | | | Delineation Wells | | | | | | | | | Background Well | Supplemental Background Wells | |
|---------------|------------------|--------|--------|--------|--------|--------|-------------------|--------|--------|--------|---------|--------|--------|---------|--------|-----------------|-------------------------------|--------|
| | MW-301 | MW-302 | MW-303 | MW-304 | MW-305 | MW-306 | MW-304A | MW-308 | MW-309 | MW-311 | MW-311A | MW-313 | MW-314 | MW-314A | MW-307 | | MW-310 | MW-312 |
| 4/5/2021 | A | A | A | A | A | A | A-NE | NI | NI | NI | NI | NI | NI | NI | A | NI | NI | |
| 6/17/2021 | -- | -- | -- | -- | -- | -- | -- | A-NE | A-NE | NI | NI | NI | NI | NI | A | NI | NI | |
| 7/22/2021 | -- | -- | -- | -- | -- | -- | -- | -- | -- | NI | NI | NI | NI | NI | A | NI | NI | |
| 10/5/2021 | -- | -- | -- | -- | -- | -- | -- | -- | -- | NI | NI | NI | NI | NI | -- | A | NI | |
| 10/18-19/2021 | A | A | A | A | A | A | A-NE | A-NE | A-NE | NI | NI | NI | NI | NI | A | A | NI | |
| 12/29/2021 | -- | -- | -- | -- | -- | -- | -- | -- | -- | A-NE | A-NE | NI | NI | NI | -- | -- | NI | |
| 2/21/2022 | -- | -- | -- | -- | -- | -- | -- | -- | -- | A-NE | A-NE | NI | NI | NI | -- | A | NI | |
| 4/18-19/2022 | A | A | A | A | A | A | A-NE | A-NE | A-NE | A-NE | A-NE | NI | NI | NI | A | A | NI | |
| 8/22/2022 | -- | -- | -- | -- | -- | -- | -- | -- | -- | Add. | Add. | NI | NI | NI | -- | -- | NI | |
| 11/1-3/2022 | A | A | A | A | A | A | A-NE | A-NE | A-NE | A-NE | A-NE | NI | NI | NI | A | A | NI | |
| 5/1-4/2023 | A | A | A | A | A | A | A-NE | A-NE | A-NE | A-NE | A-NE | A-NE | NI | NI | A | A | A | |
| 10/24-26/2023 | A | A | A | A | A | A | A-NE | A-NE | A-NE | A-NE | A-NE | A-NE | NI | NI | A | A | A | |
| 4/30-5/2/2024 | A | A | A | A | A | A | A-NE | A-NE | A-NE | A-NE | A-NE | A-NE | A-NE | A-NE | A | A | A | |
| Total Samples | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 8 | 8 | 3 | 1 | 1 | 9 | 8 | 3 | |

Abbreviations:

A = Assessment Monitoring Program NI = Not Installed Add. = Additional Sampling Event

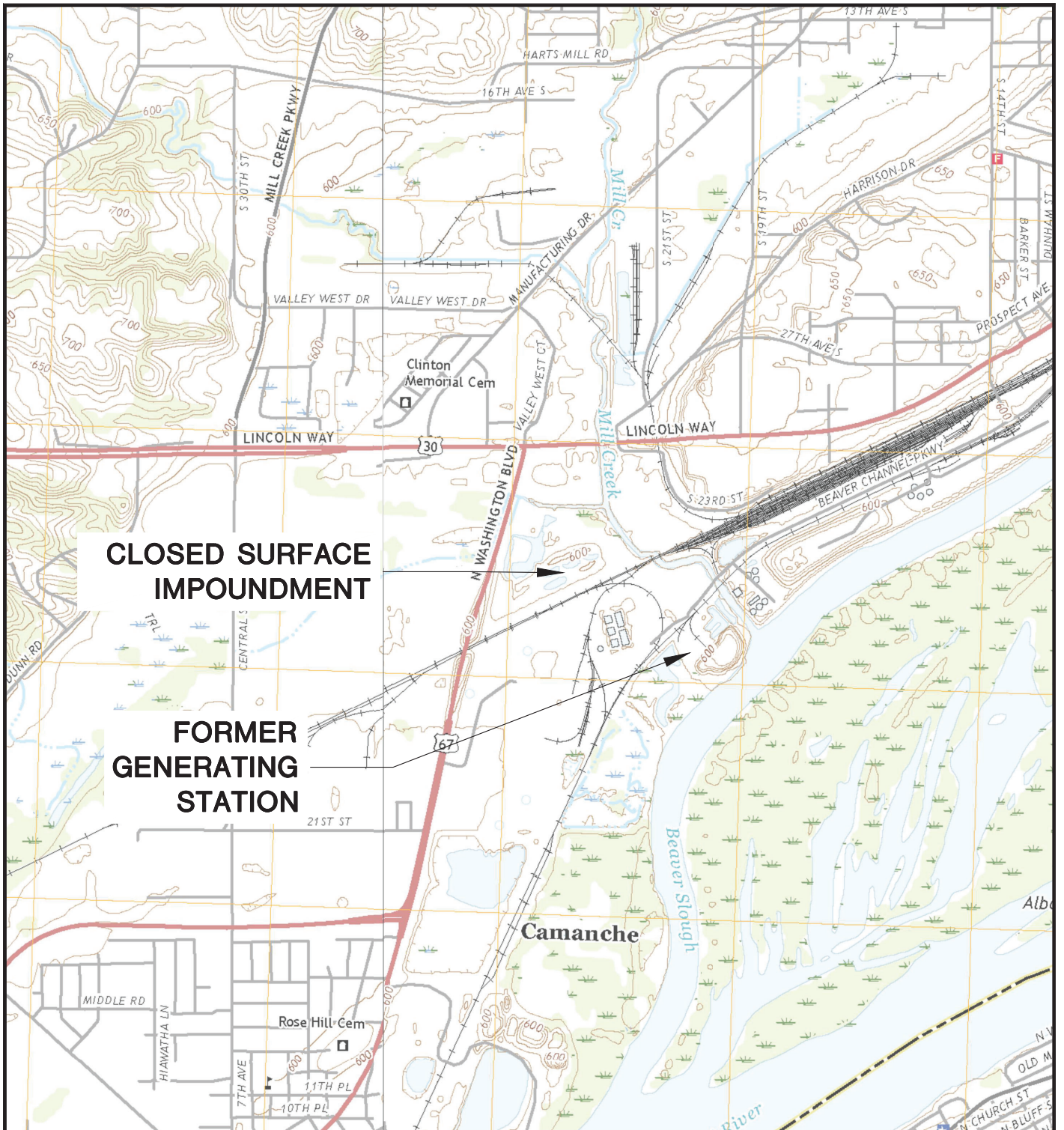
-- = Not Applicable

A-NE - Assessment monitoring for nature and extent, well sampled for select Appendix IV and selection-of-remedy parameters

Created by: RM Date: 2/1/2021
 Last revision by: NLB Date: 8/1/2024
 Checked by: RM Date: 8/14/2024

Figures

- 1 Site Location Map
- 2 Site Plan and Monitoring Well Location Map



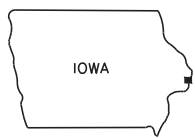
CLOSED SURFACE IMPOUNDMENT

FORMER GENERATING STATION

Camanche



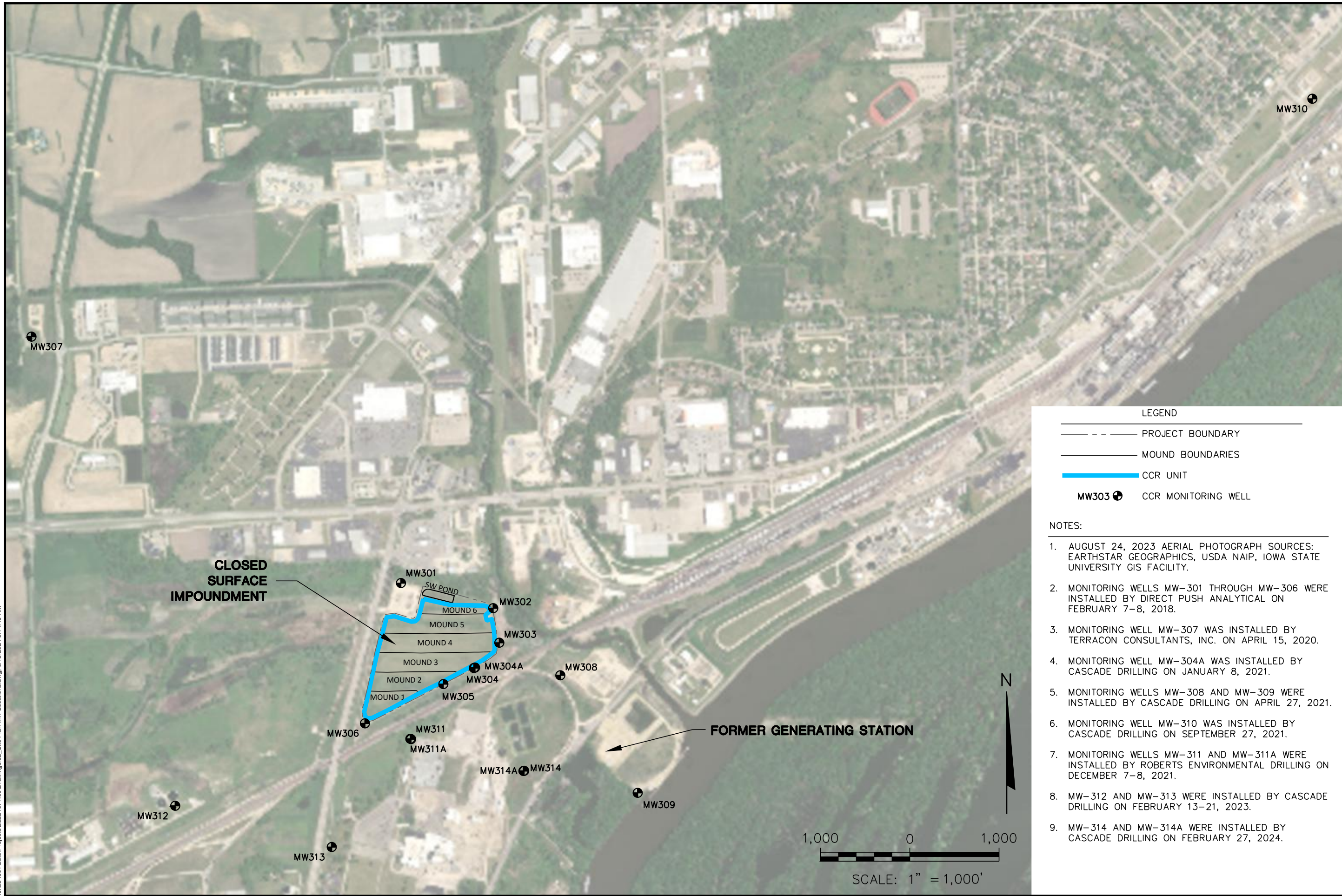
CLINTON QUADRANGLE
 IOWA-ILLINOIS
 7.5 MINUTE SERIES (TOPOGRAPHIC)
 2018
 SCALE: 1" = 2,000'



| | | | | | | | |
|-------------|---|--------------|--|----------|--|--------|---|
| CLIENT | ALLIANT ENERGY | SITE | M.L. KAPP GENERATING STATION 3301 HIGHWAY 67 S CLINTON, IA 52732 | ENGINEER | SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830 | FIGURE | 1 |
| | ML-KAPP GENERATING STATION 2001 BEAVER CHANNEL PKWY CLINTON, IA 52732 | | APPROVED BY: TK, 3/10/2023 | | | | |
| PROJECT NO. | 25220077.00 | DRAWN BY: | BSS | | | | |
| DRAWN: | 11/20/2019 | CHECKED BY: | NDK | | | | |
| REVISED: | 09/04/2020 | APPROVED BY: | TK, 3/10/2023 | | | | |

I:\25220077.00\Drawings\Site Location Map.dwg, 8/31/2021 8:27:09 AM

\\Med-fc1\data\Projects\25224077_00\Drawings\02_Site Plan MW Locations.dwg, 6/18/2024 8:14:46 AM



LEGEND

- PROJECT BOUNDARY
- MOUND BOUNDARIES
- ██████████ CCR UNIT
- MW303 CCR MONITORING WELL

- NOTES:**
1. AUGUST 24, 2023 AERIAL PHOTOGRAPH SOURCES: EARTHSTAR GEOGRAPHICS, USDA NAIP, IOWA STATE UNIVERSITY GIS FACILITY.
 2. MONITORING WELLS MW-301 THROUGH MW-306 WERE INSTALLED BY DIRECT PUSH ANALYTICAL ON FEBRUARY 7-8, 2018.
 3. MONITORING WELL MW-307 WAS INSTALLED BY TERRACON CONSULTANTS, INC. ON APRIL 15, 2020.
 4. MONITORING WELL MW-304A WAS INSTALLED BY CASCADE DRILLING ON JANUARY 8, 2021.
 5. MONITORING WELLS MW-308 AND MW-309 WERE INSTALLED BY CASCADE DRILLING ON APRIL 27, 2021.
 6. MONITORING WELL MW-310 WAS INSTALLED BY CASCADE DRILLING ON SEPTEMBER 27, 2021.
 7. MONITORING WELLS MW-311 AND MW-311A WERE INSTALLED BY ROBERTS ENVIRONMENTAL DRILLING ON DECEMBER 7-8, 2021.
 8. MW-312 AND MW-313 WERE INSTALLED BY CASCADE DRILLING ON FEBRUARY 13-21, 2023.
 9. MW-314 AND MW-314A WERE INSTALLED BY CASCADE DRILLING ON FEBRUARY 27, 2024.

| | | | |
|---|--|---|---|
| <p>CLIENT</p> <p>ALLIANT ENERGY M.L. KAPP GENERATING STATION 2001 BEAVER CHANNEL PKWY CLINTON, IA 52732</p> | <p>SITE</p> <p>M.L. KAPP GENERATING STATION 3301 HIGHWAY 67 S, CLINTON, IA 52732</p> | <p>ENGINEER</p> <p>SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830</p> | <p>FIGURE</p> <p>2</p> |
| <p>PROJECT NO.</p> <p>25224077.00</p> | <p>DRAWN BY:</p> <p>KP/SB</p> | <p>CHECKED BY:</p> <p>NLB</p> | <p>APPROVED BY:</p> <p>TK 9/13/2024</p> |