

Interstate Power and Light Company

Lansing Generating Station CCR Surface Impoundment Annual Inspection Report 154.018.024.002 Report issued: December 10, 2021

Hard Hat Services

ph: 877-630-7428 hardhatinc.com 932 N. Wright St., Suite 160 Naperville, IL 60563



Executive Summary

This annual inspection report has been prepared in accordance with the requirements of the United States Environmental Protection Agency published Final Rule for Hazardous and Solid Waste Management System – Disposal of Coal Combustion Residual (CCR) from Electric Utilities (40 CFR Parts 257 and 261, also known as CCR Rule) and Extension of Compliance Deadlines for Certain Inactive Surface Impoundments.

This annual inspection report has been prepared to assess the condition of existing CCR surface impoundments. Primarily, the annual inspection report is focused on the structural stability of the CCR surface impoundments and to ensure that the operation and maintenance of the CCR surface impoundments is in accordance with recognized and generally accepted good engineering standards.

After conducting the annual inspection, as well as review of available information provided by the Interstate Power and Light Company pertaining to the status and condition of the existing CCR surface impoundment, and discussions with facility personnel who oversee and maintain the operation, maintenance, and inspection activities of the existing CCR surface impoundment, there are no operating deficiencies and there have been no changes that have affected the stability or operation of the CCR surface impoundments since the previous annual inspection.



Table of Contents

1.	INTF	RODUCTION1
1	.1	CCR Rule Applicability
1	.2	Annual Inspection Applicability1
2.	ANN	UAL INSPECTION REPORTING CRITERIA
2	.1	LAN Upper Ash Pond
	2.1.1	Changes in Geometry (§257.83(b)(2)(i))
	2.1.2	Existing Instrumentation (§257.83(b)(2)(ii))
	2.1.3	Depth and Elevation of Impounded CCR and Water (§257.83(b)(2)(iii))
	2.1.4	Storage Capacity of Impounding Structure (§257.83(b)(2)(iv))
	2.1.5	Volume of Impounded CCR and Water (§257.83(b)(2)(v))10
	2.1.6	Structural Weaknesses and Disruptive Conditions (§257.83(b)(2)(vi))
	2.1.7 (§25	Other Changes Affecting Stability or Operation of Impounding Structure 7.83(b)(2)(vii))12
3.	CER	TIFICATION

Figures

Figure 1: LAN Upper Ash Pond Settling Areas



1. INTRODUCTION

This annual inspection report has been prepared in accordance with the requirements of §257.83(b) of the United States Environmental Protection Agency (USEPA) published Final Rule for Hazardous and Solid Waste Management System – Disposal of Coal Combustion Residual (CCR), herein referenced as the CCR Rule.

1.1 CCR Rule Applicability

The CCR Rule requires annual inspections by a qualified professional engineer (PE) for existing CCR surface impoundments with a height of 5 feet or more and a storage volume of 20 acre-feet or more or the CCR surface impoundment has a height of 20 feet or more (40 CFR §§ 257.73(b), 257.73(d) and 257.83(b)).

1.2 Annual Inspection Applicability

The Interstate Power and Light Company (IPL), Lansing Generating Station (LAN) in Lansing, Iowa has one existing CCR surface impoundment that meets the requirements of Section 1.1, identified as the LAN Upper Ash Pond. The LAN Upper Ash Pond consists of five interconnected settling areas separated by intermediate dikes. Settling Area #1 is located furthest south, while Settling Area #5 is located furthest north. Figure 1 identifies the location of each of the five interconnected settling areas of the LAN Upper Ash Pond.

The CCR surface impoundment has been assigned a state identification number by the Iowa Department of Natural Resources (IDNR), which is 03-UDP-01-15.

The annual inspection of the CCR surface impoundment at LAN was completed by a qualified PE on September 20th, 2021. The annual inspection was completed to ensure that the design, construction, operation, and maintenance



of the CCR surface impoundment at LAN is consistent with recognized and generally accepted good engineering standards.

The annual inspection of the CCR surface impoundment at LAN included a review of available information regarding the status and condition of the CCR surface impoundment. The information reviewed included all relevant files available in the operating record at the time of the annual inspection, as well as the Alliant Energy CCR Rule Compliance Data and Information website entries for LAN (ccr.alliantenergy.com). These files for the CCR surface impoundments at LAN include, but is not limited to, CCR surface impoundment design and construction information (history of construction), hazard potential classification, structural stability assessment, safety factor assessment, hydrologic and hydraulic capacities (inflow flood control plan), results of 7-day inspections and instrumentation monitoring by a qualified person, and results of the previous annual inspection.

The annual inspection also included a visual inspection of the CCR surface impoundment to identify signs of distress or malfunction of the CCR surface impoundments and appurtenant structures. Additionally, the visual inspection included hydraulic structures underlying the base of the CCR surface impoundment or passing through the dikes of the CCR surface impoundment for structural integrity and continued safe and reliable operation.



2. ANNUAL INSPECTION REPORTING CRITERIA

The following sub-sections address the annual inspection reporting criteria per §257.83(b)(2) of the CCR Rule for the existing CCR surface impoundment located at LAN.

2.1 LAN Upper Ash Pond

2.1.1 Changes in Geometry (§257.83(b)(2)(i))

After conducting the annual inspection, as well as review of available information provided by LAN pertaining to the status and condition of the existing CCR surface impoundment, and discussions with LAN facility personnel who oversee and maintain the operation, maintenance, and inspection activities of the existing CCR surface impoundment, there have been no identified changes in the geometry since the previous annual inspection.

Although there have been no changes in geometry to the CCR surface impoundment, a construction project was completed September 30, 2021 at LAN to change the outlet piping from the LAN Upper Ash Pond. A 16-inch HDPE outlet pipe was installed in the northeast corner, connected to a new Weir Box structure that discharges northeast through new piping, under the railroad tracks where it turns to the east. The outlet of this pipe discharges into the Mississippi River. Weir Box #1 (the prior outlet) has been retrofitted with a precast concrete panel and now functions only as an emergency overflow in the case of a sizeable storm event.

2.1.2 Existing Instrumentation (§257.83(b)(2)(ii))

Instrumentation that supports the operation of the LAN Upper Ash Pond includes flow monitoring equipment to measure the flow of the discharged water. The instrumentation is located at the northeast corner of the LAN Upper



Ash Pond at the newly installed Weir Box and is associated with the NPDES Outfall 010 at LAN. Instrumentation at Weir Box #1 continues to monitor flow, if any, through the emergency overflow structure. Because these modifications were completed September 30, 2021, the discharge for this Report was sent through Weir Box #1 to NPDES Outfall 002.

The flow data associated with the NPDES Outfall 002 discharge (e.g. maximum flow rate) was provided by IPL from August 1, 2020 through July 31, 2021. Reviewing the provided flow data, the maximum flow reading recorded through NPDES Outfall 002 was 4.04 million gallons per day (January 17, 2021).

IPL also provided the measured height of water above the Weir Box #1 overflow weir from August 1, 2020 through July 31, 2021 (pre-modification). Reviewing the data, the maximum water height recorded was approximately 0.75 feet. Adding the maximum water height to the overflow weir elevation of 648.11 feet, which was the surveyed elevation at the time of the annual inspection, the maximum water surface elevation of impoundment settling area #5 was approximately 648.86 feet.

2.1.3 Depth and Elevation of Impounded CCR and Water (§257.83(b)(2)(iii))

The approximate minimum, maximum, and present depths and elevations of the impounded CCR and water in the LAN Upper Ash Pond since the previous annual inspection were determined using information that was collected during the annual inspection, as well as from historical information that was previously provided from IPL.

At the time of the annual inspection a survey was completed to determine the present surface water elevation of the CCR surface impoundment. Additionally, depth measurements from the water surface to the top of CCR/sediment were



obtained to determine present depths/elevations. As a result of the construction activities during the annual inspection, the water level in Area #1 was lowered by approximately 8 feet lower than typical.

The historical information provided from IPL included flow monitoring equipment data since the previous annual inspection, original design drawing contours of the LAN Upper Ash Pond prepared by Sargent & Lundy (1974), the most recent topographic survey of the LAN Upper Ash Pond (2015), and the most recent hydrographic survey of the LAN Upper Ash Pond (2015). Reviewing the information provided within the above-mentioned documents, as well as the data collected during the annual inspection, the following minimum, maximum, and present depths and elevations were approximated for the impounded CCR and water:

- LAN Upper Ash Pond Settling Area #1
 - At the time of the annual inspection, the water surface elevation was 652.20 feet, 4.80 feet below the crest of the west embankment of the CCR surface impoundment, which had an elevation of approximately 657 feet at the lowest point of the embankment adjacent to settling area #1.
 - At the time of the annual inspection, the water depths couldn't be measured because this area of the impoundment was nearly filled with bottom ash, which eliminated the measurement locations.

From the 1974 original design drawing contours of the LAN Upper Ash Pond, the original design bottom contour elevation of the existing CCR surface impoundment was approximately 624 feet. Comparing the results from the water surface measurement at the



time of the annual inspection to the 1974 original design drawing contours, the deposition thickness was estimated at 28.2 feet.

- LAN Upper Ash Pond Settling Area #2
 - At the time of the annual inspection, the water surface elevation was 651.31 feet, 4.69 feet below the crest of the west embankment of the CCR surface impoundment, which had an elevation of approximately 656 feet at the lowest point of the embankment adjacent to settling area #2.
 - At the time of the annual inspection, the water depth that was measured within settling area #2 of the CCR surface impoundment varied between 9.3 feet and 10.2 feet.
 - From the water depth measurements at the time of the annual inspection, the elevation of the top of CCR/sediment that was measured varied between an elevation of 642.01 feet and 641.11 feet.
 - From the 1974 original design drawing contours of the LAN Upper Ash Pond, the original design bottom contour elevation of the existing CCR surface impoundment was approximately 624 feet. Comparing the results from the water depth measurements at the time of the annual inspection to the 1974 original design drawing contours, the deposition thickness varied between 18.01 feet and 17.11 feet.
- LAN Upper Ash Pond Settling Area #3
 - At the time of the annual inspection, the water surface elevation was 650.68 feet, 4.32 feet below the crest of the west embankment



of the CCR surface impoundment, which had an elevation of approximately 655 feet at the lowest point of the embankment adjacent to settling area #3.

- At the time of the annual inspection, the water depth that was measured within settling area #3 of the CCR surface impoundment varied between 5.7 feet and 7.3 feet.
- From the water depth measurements at the time of the annual inspection, the elevation of the top of CCR/sediment that was measured varied between an elevation of 644.98 feet and 643.38 feet.
- From the 1974 original design drawing contours of the LAN Upper Ash Pond, the original design bottom contour elevation of the existing CCR surface impoundment was approximately 624 feet. Comparing the results from the water depth measurements at the time of the annual inspection to the 1974 original design drawing contours, the deposition thickness varied between 20.98 feet and 19.38 feet.
- LAN Upper Ash Pond Settling Area #4
 - At the time of the annual inspection, the water surface elevation was 648.95 feet, 5.05 feet below the crest of the west embankment of the CCR surface impoundment, which had an elevation of approximately 654 feet at the lowest point of the embankment adjacent to settling area #4.



- At the time of the annual inspection, the water depth that was measured within settling area #4 of the CCR surface impoundment varied between 6.0 feet and 9.5 feet.
- From the water depth measurements at the time of the annual inspection, the elevation of the top of CCR/sediment that was measured varied between an elevation of 642.95 feet and 639.45 feet.
- From the 1974 original design drawing contours of the LAN Upper Ash Pond, the original design bottom contour elevation of the existing CCR surface impoundment was approximately 624 feet. Comparing the results from the water depth measurements at the time of the annual inspection to the 1974 original design drawing contours, the deposition thickness varied between 18.95 feet and 15.45 feet.
- LAN Upper Ash Pond Settling Area #5
 - At the time of the annual inspection, the water surface elevation was 639.93 feet, 13.07 feet below the crest of the west embankment of the CCR surface impoundment, which had an elevation of approximately 653 feet at the lowest point of the embankment adjacent to settling area #5.
 - At the time of the annual inspection, the water depth couldn't be measured because the water surface was lowered due to construction activities.
 - The top of CCR/sediment was estimated to vary between an elevation of 644 feet and 636 feet.



- From the 1974 original design drawing contours of the LAN Upper Ash Pond, the original design bottom contour elevation of the existing CCR surface impoundment was approximately 624 feet. Comparing the results from the water depth measurements at the time of the annual inspection to the 1974 original design drawing contours, the deposition thickness varied between 20 feet and 12 feet.
- From the flow monitoring equipment associated with NPDES Outfall 002, depth measurements of water flowing above the overflow weir was provided by WPL since the previous annual inspection. The maximum water depth observed flowing above the overflow weir, during a time when no stop logs were removed, was determined to be approximately 0.75 feet. Adding the maximum water depth measurement to the overflow weir elevation of 648.11 feet, which was the surveyed elevation at the time of the annual inspection, the maximum water surface elevation of settling area #5 was approximately 648.86 feet.

2.1.4 Storage Capacity of Impounding Structure (§257.83(b)(2)(iv))

The storage capacity (i.e. water volume) of the CCR surface impoundment at the time of the annual inspection was calculated based on the acreage of the CCR surface impoundment in the areas where water was present, and the approximate depth of water within those areas of the CCR surface impoundment.

From the most recent topographic and hydrographic surveys of the LAN Upper Ash Pond (2015), as well as the water depth data that was collected within each of the settling areas at the time of the annual inspection, the water surface areas



and average water depths of each settling area of the CCR surface impoundment were determined to be as follows:

LAN Upper Ash Pond – Settling Area ID	Water Surface Area (Acres)	Average Water Depth (Feet)
Settling Area #1	0.20	Nearly Filled
Settling Area #2	0.84	9.7
Settling Area #3	0.78	6.5
Settling Area #4	0.78	7.8
Settling Area #5	7.27	Could not measure because of construction activities

Maintenance dredging of the LAN Upper Ash Pond was ceased in May 2018, therefore the storage capacity (i.e. water volume), mainly within Settling Area #1 of the CCR surface impoundment, has reduced significantly due to deposition of the CCR.

Thus, from the water surface areas and average water depth data provided above, the total water volume within the LAN Upper Ash Pond at the time of the annual inspection was approximately 31,100 cubic yards.

2.1.5 Volume of Impounded CCR and Water (§257.83(b)(2)(v))

The volume of impounded CCR and water (i.e. total volume, not including freeboard) within the LAN Upper Ash Pond at the time of the annual inspection was determined using information that was collected during the annual inspection, as well as from historical information that was previously provided from IPL. Historical information provided from IPL included original design



drawing contours of the LAN Upper Ash Pond prepared by Sargent & Lundy (1974), the most recent topographic survey of the LAN Upper Ash Pond (2015), and the most recent hydrographic survey of the LAN Upper Ash Pond (2015).

The surveyed elevation of the water surface within the LAN Upper Ash Pond at the time of the annual inspection varied between the five settling areas. Therefore, the volume of impounded CCR and water, where water was present, was determined individually for each of the five settling areas. In addition to the volume of CCR and water in the areas where water was present, the volume of impounded CCR located outside the footprint of the water surface of the settling areas was determined. These additional areas included the intermediate dikes located between the five settling areas.

From the available information, the total volume, not including freeboard, of impounded CCR and water within the LAN Upper Ash Pond at the time of the annual inspection was approximately 527,500 cubic yards.

2.1.6 Structural Weaknesses and Disruptive Conditions (§257.83(b)(2)(vi))

After review of available information provided by LAN pertaining to the status and condition of the existing CCR surface impoundment, discussions with LAN facility personnel who oversee and maintain the operation, maintenance, and inspection activities of the existing CCR surface impoundment, as well as conducting the on-site visual inspection of the existing CCR surface impoundment, there have been no identified appearances of an actual or potential structural weakness of the existing CCR surface impoundment. Additionally, there were no identified issues with the structural integrity of the hydraulic structure (NPDES Outfall 002 or Outfall 010) associated with the LAN Upper Ash Pond.



Regarding the existing conditions of the LAN Upper Ash Pond, there were no existing conditions identified along the upstream and downstream slopes of the embankments that were disrupting or have the potential to disrupt the operation and safety of the existing CCR surface impoundment.

2.1.7 Other Changes Affecting Stability or Operation of Impounding Structure (§257.83(b)(2)(vii))

After review of available information provided by LAN pertaining to the status and condition of the existing CCR surface impoundment, as well as discussions with LAN facility personnel who oversee and maintain the operation, maintenance, and inspection activities of the existing CCR surface impoundment, there has been no identified changes since the previous annual inspection that have potentially affected the operation of the LAN Upper Ash Pond.



3. CERTIFICATION

To meet the requirements of 40 CFR 257.83(b), I, Mark W. Loerop, hereby certify that I am a licensed professional engineer in the State of Iowa; and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in 40 CFR 257.83(b).

By Name: ARIC OVEROP Date:





Figures

Figure 1: LAN Upper Ash Pond Settling Areas

CCR Surface Impoundment Annual Inspection Report LOWER POND CLOSED SEPTEMBER 2015 -



LAN UPPER ASH POND AERIAL PHOTOGRAPH NOT TO SCALE

NOTICE	A					SCALE:	AS SHOWN	CLIENT / LOCATION
THIS DRAWING IS THE PROPERTY	і				To see The set	DATE:	11-19-18	ALLIANT ENERGY INTERSTATE DOWER AND LICHT COMPANY
NOT TO BE REPRODUCED,	ß				I nara nat	DRAWN BY	: JFD	ALLIANT ENERGI-INTERSTATE FOWER AND LIGHT COMPANY
CHANGED, OR COPIED IN ANY FORM	ا				SE DIVISES	CHKD BY:	CTS	LANSING GENERATING STATION
OR MANNER WITHOUT PRIOR WRITTEN PERMISSION ALL RIGHTS	Δ				SERVICES	APRVD BY	: MWL	LANSING, IUWA
RESERVED.	REV	DATE	BY	DESCRIPTION				

-SETTLING AREA #5

-SETTLING AREA #4

-SETTLING AREA #3

-SETTLING AREA #2

-SETTLING AREA #1

DRAWING DESCRIPTION	JOB
	154.018.017.002
SETTLING AREAS	SHT.
CCR SURFACE IMPOUNDMENT	FIGURE 1
(EXISTING) – LAN UPPER ASH POND	DWG.
	154.018.017.002-D1