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November 24, 2020

Andrew Wheeler  
Administrator  
U.S. Environmental Protection Agency  
1200 Pennsylvania Avenue, N.W.  
Washington, DC 20460

*Submitted electronically*

**Subject: Request for site-specific alternative deadline to initiate closure of CCR surface impoundment pursuant to 40 CFR 257.103(f)(1) – Revision 1  
Columbia Energy Center  
Wisconsin Power and Light Company  
Portage, Wisconsin**

Mr. Wheeler:

On behalf of Wisconsin Power and Light Company (WPL), Alliant Energy is submitting the enclosed request for a site-specific alternative deadline to initiate closure of a CCR surface impoundment pursuant to 40 CFR 257.103(f)(1). This is a revised request in response to feedback from EPA. The enclosed demonstration includes documentation that the criteria in paragraphs §257.103(f)(1)(i) through (iii) have been met.

We appreciate EPA's consideration of this request and the assistance from EPA staff during the development of the enclosed information. Please contact me at (608) 458-3853 or [jeffreymaxted@alliantenergy.com](mailto:jeffreymaxted@alliantenergy.com) if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeff Maxted".

Jeff Maxted  
Manager – Environmental Services  
Alliant Energy

Enclosures

Cc: Kirsten Hillyer, Frank Behan, Richard Huggins – U.S. EPA  
Matt Cole – Columbia Energy Center  
Jeff Hanson, Marney Hoefler – Alliant Energy

# Columbia Energy Center CCR Surface Impoundment

## Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline



**Wisconsin Power and Light Company**

**Columbia Energy Center**

**Project No. 127539**

**Revision 1  
November 24, 2020**

**Burns & McDonnell**

# **Columbia Energy Center CCR Surface Impoundment**

## **Demonstration for a Site- Specific Alternative to Initiation of Closure Deadline**

Prepared for

**Wisconsin Power and Light Company  
Columbia Energy Center**

**Project No. 127539  
Pardeeville, Wisconsin**

**Revision 1  
November 24, 2020**

Prepared by

**Burns & McDonnell Engineering Company, Inc.  
Kansas City, Missouri**

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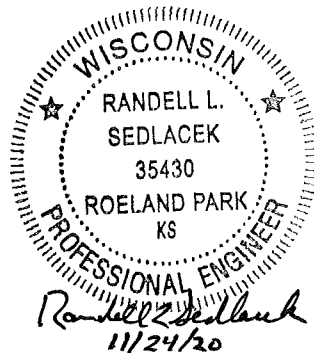
#### Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline

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#### Certification

I hereby certify, as a Professional Engineer in the State of Wisconsin, that the information in this document was assembled under my direct personal charge. This report is not intended or represented to be suitable for reuse by the Wisconsin Power and Light Company or others without specific verification or adaptation by the Engineer. I hereby certify that this Demonstration for a Site-Specific Alternate to Initiation of Closure Deadline was prepared for the Columbia CCR Surface Impoundment in accordance with standard engineering practices, and, based on my knowledge, information, and belief, the content of this Demonstration when developed in October 2020 is true and meets the requirements of 40 C.F.R. § 257.103(f)(1).



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(Wisconsin License No. 35430-6)

Date: November 24<sup>th</sup>, 2020

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## LIST OF ABBREVIATIONS

<b><u>Abbreviation</u></b>	<b><u>Term/Phrase/Name</u></b>
Alliant	Alliant Energy
BMcD	Burns & McDonnell
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
Columbia	Columbia Energy Center
ELG Rule	Effluent Limitations Guidelines and Standards for the Steam Electric Power Generating Point Source Category
EPA	Environmental Protection Agency
FGD	Flue gas desulfurization
Gpm	Gallons per minute
POTW	Publicly-Owned Treatment Works
PSD	Prevention of Significant Deterioration
RDCC	Remote Drag Chain Conveyor
RCRA	Resource Conservation and Recovery Act
SDA	Spray Dryer Absorber
WPL	Wisconsin Power and Light Company

## 1.0 EXECUTIVE SUMMARY

On April 17, 2015, the Environmental Protection Agency (EPA) issued the federal Coal Combustion Residual (CCR) Rule, 40 C.F.R. Part 257, Subpart D, to regulate the disposal of CCR materials generated at coal-fueled electric generating units. The rule is being administered under Subtitle D of the Resource Conservation and Recovery Act (RCRA, 42 U.S.C. § 6901 *et seq.*).

On August 28, 2020, the EPA Administrator issued revisions to the CCR Rule that require all unlined surface impoundments to cease receipt of CCR and non-CCR waste and initiate closure by April 11, 2021, unless an alternative deadline is requested and approved. 40 C.F.R. § 257.101(a)(1) (85 Fed. Reg. 53,516, 53,561 (Aug. 28, 2020)). Specifically, owners and operators of a CCR surface impoundment may seek and obtain an alternative closure deadline by demonstrating that there is currently no alternate capacity available on or off-site and that it is not technically feasible to complete the development of alternative capacity prior to April 11, 2021. 40 C.F.R. § 257.103(f)(1). To make this demonstration, the facility is required to provide detailed information regarding the process the facility is undertaking to develop the alternative capacity. 40 C.F.R. § 257.103(f)(1). Any extensions granted cannot extend past October 15, 2023, except an extension can be granted until October 15, 2024, if the impoundment qualifies as an “eligible unlined CCR surface impoundment” as defined by the rule. 40 C.F.R. § 257.103(f)(1)(vi). Regardless of the maximum time allowed under the rule, EPA explains in the preamble to the Part A rule that each impoundment “must still cease receipt of waste as soon as feasible, and may only have the amount of time [the owner/operator] can demonstrate is genuinely necessary.” 85 Fed. Reg. at 53,546.

On behalf of its subsidiary utility, Wisconsin Power and Light Company (WPL), Alliant Energy (Alliant) is submitting this Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline pursuant to 40 C.F.R. § 257.103(f)(1) for the Primary Ash Pond at the Columbia Energy Center (Columbia), located near Pardeeville, Wisconsin. Columbia is jointly owned by WPL, Wisconsin Public Service Corporation, and Madison Gas and Electric Company. Columbia is operated by WPL. Columbia is a two-unit, 1,150-megawatt (585 each unit) coal-fired facility that burns Powder River Basin coal. Columbia has two CCR surface impoundments, known as the Primary Ash Pond and Secondary Ash Pond and an existing CCR landfill. The Primary Ash Pond receives both CCR and non-CCR wastestreams. The Secondary Ash Pond is an inactive impoundment that has not received CCR since 2004 and no longer receives wastestreams from the plant. The original ash pond was constructed between 1972 and 1974 during the initial development of the power plant and reconfigured in 1977 as the primary fly ash settling basin (which has been closed and is regulated as a closed landfill that is not subject to the CCR Rule) and the secondary settling basin (which includes the Primary and Secondary Ash Pond footprints). The secondary settling



basin was reconfigured again in 1981 to match the current arrangements discussed in more detail below. **WPL has elected to convert to dry ash handling at Columbia, redirect the non-CCR wastestreams to other plant systems, and cease all wastestreams to the Primary Ash Pond by October 31<sup>st</sup>, 2022.**

To obtain an alternative closure deadline under 40 C.F.R. § 257.103(f)(1), a facility must meet the following three criteria:

1. § 257.103(f)(1)(i) - There is no alternative disposal capacity available on-site or off-site. An increase in costs or the inconvenience of existing capacity is not sufficient to support qualification;
2. § 257.103(f)(1)(ii) - Each CCR and/or non-CCR wastestream must continue to be managed in that CCR surface impoundment because it was technically infeasible to complete the measures necessary to obtain alternative disposal capacity either on or off-site of the facility by April 11, 2021; and
3. § 257.103(f)(1)(iii) - The facility is in compliance with all the requirements of the CCR Rule.

To demonstrate that the first two criteria above have been met, 40 C.F.R. § 257.103(f)(1)(iv)(A) requires the owner or operator to submit a work plan that contains the following elements:

- A written narrative discussing the options considered both on and off-site to obtain alternative capacity for each CCR and/or non-CCR wastestreams, the technical infeasibility of obtaining alternative capacity prior to April 11, 2021, and the option selected and justification for the alternative capacity selected. The narrative must also include all of the following:
  - An in-depth analysis of the site and any site-specific conditions that led to the decision to select the alternative capacity being developed;
  - An analysis of the adverse impact to plant operations if the CCR surface impoundment in question were to no longer be available for use; and
  - A detailed explanation and justification for the amount of time being requested and how it is the fastest technically feasible time to complete the development of the alternative capacity.
- A detailed schedule of the fastest technically feasible time to complete the measures necessary for alternate capacity to be available including a visual timeline representation. The visual timeline must clearly show all of the following:
  - How each phase and the steps within that phase interact with or are dependent on each other and the other phases;
  - All of the steps and phases that can be completed concurrently;

- The total time needed to obtain the alternative capacity and how long each phase and step within each phase will take; and
- At a minimum, the following phases: engineering and design, contractor selection, equipment fabrication and delivery, construction, and start up and implementation.
- A narrative discussion of the schedule and visual timeline representation, which must discuss the following:
  - Why the length of time for each phase and step is needed and a discussion of the tasks that occur during the specific step;
  - Why each phase and step shown on the chart must happen in the order it is occurring;
  - The tasks that occur during each of the steps within the phase; and
  - Anticipated worker schedules.
- A narrative discussion of the progress the owner or operator has made to obtain alternative capacity for the CCR and/or non-CCR wastestreams. The narrative must discuss all the steps taken, starting from when the owner or operator initiated the design phase up to the steps occurring when the demonstration is being compiled. It must discuss where the facility currently is on the timeline and the efforts that are currently being undertaken to develop alternative capacity.

To demonstrate that the third criterion above has been met, 40 C.F.R. § 257.103(f)(1)(iv)(B) requires the owner or operator to submit the following information:

- A certification signed by the owner or operator that the facility is in compliance with all of the requirements of 40 C.F.R. Part 257, Subpart D;
- Visual representation of hydrogeologic information at and around the CCR unit(s) that supports the design, construction and installation of the groundwater monitoring system. This includes all of the following:
  - Map(s) of groundwater monitoring well locations in relation to the CCR unit(s);
  - Well construction diagrams and drilling logs for all groundwater monitoring wells; and
  - Maps that characterize the direction of groundwater flow accounting for seasonal variations.
- Constituent concentrations, summarized in table form, at each groundwater monitoring well monitored during each sampling event;
- A description of site hydrogeology including stratigraphic cross-sections;
- Any corrective measures assessment conducted as required at § 257.96;
- Any progress reports on corrective action remedy selection and design and the report of final remedy selection required at § 257.97(a);

- The most recent structural stability assessment required at § 257.73(d); and
- The most recent safety factor assessment required at § 257.73(e).

## 2.0 WORKPLAN

To demonstrate that the criteria in 40 C.F.R. § 257.103(f)(1)(i) and (ii) have been met, the following is a workplan, consisting of the elements required by § 257.103(f)(1)(iv)(A). Specifically, this workplan documents that there is no alternative capacity available on or off-site for each of the CCR and/or non-CCR wastestreams that WPL plans to continue to manage in the Primary Ash Pond and discusses the options considered for obtaining alternative disposal capacity. The workplan provides a detailed schedule for the conversion project, including a narrative description of the schedule and an update on the progress already made toward obtaining the alternative capacity. In addition, the narrative includes an analysis of the site-specific conditions that led to the decision to convert to dry handling and an analysis of the adverse impact to plant operations if Columbia were no longer able to use the Primary Ash Pond.

### 2.1 No Alternative Disposal Capacity and Approach to Obtain Alternative Capacity - § 257.103(f)(1)(iv)(A)(1)

A summary of pertinent pond data is provided in Table 2-1. A site plan can be found on Figure 1 in Appendix A and a site water balance diagram can be found on Figure 2 in Appendix A.

**Table 2-1: Columbia CCR Surface Impoundment Summary**

CCR Surface Impoundment Name	Year Placed in Service	Impoundment Size (acres) / Storage Volume (cubic yards)	Lined?	Meets Location Restrictions?	Groundwater Status
Primary Ash Pond	1974	14.7 / 330,000	No	Does not meet aquifer separation.	Assessment Monitoring was initiated in July 2018 and is ongoing. No exceedances of Appendix IV parameters have been identified.
Secondary Ash Pond	1974	9.6 / 185,000	No	Does not meet aquifer separation	Assessment Monitoring was initiated in January 2020 and is ongoing. No exceedances of Appendix IV parameters have been identified.

### 2.1.1 CCR Wastestreams

WPL evaluated each CCR wastestream placed in the Primary Ash Pond at Columbia. Columbia does not currently have additional ponds, tanks, or other treatment systems that can accept these CCR and Non-CCR wastestreams on site. The onsite landfill is not permitted to accept wet-managed wastes. In addition, there are no existing pipelines to convey these wastestreams to a suitable water treatment facility. Further, it would require approximately 47 mobile frac tanks and 130 trucks per day to haul this amount of wastewater to an offsite facility. The large number of interconnections results in an increased risk for leaks that would be considered an unauthorized bypass in the facility's wastewater discharge permit. Further, this amount of truck traffic poses significant safety risk and increases the potential for fugitive dust, greenhouse gas emissions, and carbon footprint which may require a Prevention of Significant Deterioration (PSD) permit and modification under the Clean Air Act Permit Program if the calculated increase in emissions are over the PSD limits. The following CCR wastestreams shown in Table 2-2 must continue to be placed in the Primary Ash Pond due to lack of alternative capacity both on and off-site.

**Table 2-2: Columbia CCR Wastestreams**

CCR Wastestream	Average Flow (gpm)	Description	WPL Notes
Bottom Ash	660	Bottom ash is currently sluiced to the Primary Ash Pond where it is either removed for beneficial use or remains for disposal. The sluice water is then recirculated back to the bottom ash system.	A new dry bottom ash system (Remote Drag Chain Conveyor (RDCC) System) will be installed. Ash will be collected and sent offsite for beneficial use and/or transported to a nearby onsite landfill. This wastestream will cease flow to the Primary Ash Pond by the requested October 31, 2022 site specific deadline to initiate closure.
Economizer Ash	18	Economizer ash is currently handled with the bottom ash.	Economizer ash system will be handled with the new dry bottom ash system. This wastestream will cease flow to the Primary Ash Pond by the requested October 31, 2022 site specific deadline to initiate closure.
Pyrites (non-CCR but handled with CCR wastestreams)	3	Pyrites are currently handled with the bottom ash.	Pyrites system will be handled with the new dry bottom ash system. This wastestream will cease flow to the Primary Ash Pond by the requested October 31, 2022 site specific deadline to initiate closure.

### 2.1.2 Non-CCR Wastestreams

WPL evaluated each non-CCR wastestream placed in the Primary Ash Pond at Columbia. For the reasons discussed below, the following non-CCR wastestreams shown in Table 2-3 must continue to be placed in the Primary Ash Pond due to lack of alternative capacity both on and off-site. The existing site water balance is included in Appendix A of this Demonstration (see Figure 2).

**Table 2-3: Columbia Non-CCR Wastestreams**

Non-CCR Wastestream	Average Flow (gpm)	Description	WPL Notes
Chemical Waste Sumps	34	Collects flows from multiple sources including Demin Waste, RO Reject, and miscellaneous equipment drains. Flows are pumped to Primary Ash Pond.	These flows will require relocation to the condensate sump which currently flows to the cooling pond via Outfall 301. An option to recycle this flow to the existing scrubber will also be included. These modifications will be completed prior to the requested October 31, 2022, site specific deadline to initiate closure.
Air Heater (AH) Wash Sump Discharges	215	Collects flow from multiple sources including boiler blowdown and fly ash exhaustor seal water. Flows are pumped to the Primary Ash Pond.	The air heater wash sump flows will require relocation to the condensate sump which currently flows to the cooling pond and to Outfall 301. An option to recycle this flow to the existing scrubber will also be included. These modifications will be completed prior to the requested October 31, 2022, site specific deadline to initiate closure.
Boiler Room Sump Discharges	362	Collects flow from multiple sources including fire protection, condenser priming, tripper floor washdown, refractory cooling, ash hopper seal water, and miscellaneous drains. Flows are pumped to the Primary Ash Pond	The boiler sump flows will be relocated to the RDCC high recycle system to comply with the ELG Rule. These modifications will be completed prior to the requested October 31, 2022, site specific deadline to initiate closure.
Duck Pond	10	Collects flows from the landfill runoff and leachate. Flows are hauled via truck to the Primary Ash Pond.	These flows will be routed to the FGD system for use as make-up water and be evaporated in the SDA. This is not currently possible by hauling to the facility sumps, so a new conveyance must be identified and placed into service. These modifications will be completed prior to the requested October 31, 2022, site specific deadline to initiate closure.

These wastestreams cannot currently be rerouted to other non-CCR impoundments onsite (Duck Pond, Frog Pond, Coal Pile Runoff Pond, and Cooling Pond) without developing this onsite alternative capacity further. The site discharge permit would need to be modified, and significant plant modifications will be required, including the addition of sumps, pumps, piping, and associated power supply systems. The boiler room sump flows must be incorporated into a high recycle rate system to comply with the Effluent Limitations Guidelines and Standards for the Steam Electric Power Generating Point Source Category (ELG Rule).

WPL has evaluated off-site disposal options for the large volume of non-CCR wastestreams and determined that such disposal is not feasible. WPL has not yet identified a publicly-owned treatment works (POTW) that will accept these wastestreams. Off-site disposal also would require on-site temporary storage (such as frac tanks), the installation of sumps/pumps/piping/and power supply to reroute these flows to that temporary storage, permit modifications with external sources (if a POTW can be identified to receive these flows), and significant daily tanker truck traffic driving an unknown distance across Wisconsin roadways if a POTW could even be identified and contracted to receive it. The numbers of tanks and trucks are summarized as follows for each non-CCR wastestream:

- Chemical Waste Sumps (34 gpm): This flow would require approximately 3 frac tanks onsite and 7 daily trucks, at 21,000 gallons and 7,500 gallons each.
- Air Heater Wash Sump (215 gpm): This flow would require approximately 15 frac tanks onsite and 41 daily trucks.
- Boiler Room Sumps (362 gpm): This flow would require approximately 25 frac tanks onsite and 70 daily trucks.
- Duck Pond (10 gpm): This flow would require approximately 2 daily trucks, with significant increases during and after rain events. WPL is not currently permitted to discharge this water at a POTW. WPL will continue to engage POTWs to identify options for hauling excess landfill storm water when required, and if a POTW option is identified this flow may be temporarily rerouted until an on-site conveyance to the SDA is placed into service.

This frac tank traffic as well as the significant daily tanker truck volume for offsite disposal (total of 120 trucks per day during normal operations with increases during rain events) would result in increased potential for safety and noise impacts and further increases in fugitive dust, greenhouse gas emissions and carbon footprint which may require a PSD permit and modification under the Clean Air Act Permit Program if the calculated increase in emissions are over the PSD limits.

### **2.1.3 Site-Specific Conditions Supporting Alternative Capacity Approach - § 257.103(f)(1)(iv)(A)(1)(i)**

The plant has adequate space available for the installation of a Remote Drag Chain Conveyor (RDCC) System and has selected this solution as the preferred alternative for compliance with the federal CCR Rule. The selected solution also maintains Columbia's current compliance with the Effluent Limitations Guidelines and Standards for the Steam Electric Power Generating Point Source Category (ELG Rule) because the facility does not discharge wastewater to Waters of the United States and this solution does not create any new outfalls to surface water. As shown on Figure 1 in Appendix A, Columbia is bounded by the Wisconsin River and Duck Creek to the north and west, Columbia Lake (i.e. the Cooling Pond) to the South, and the Canadian Pacific Railway and US Highway 51 to the east. There are no locations outside of the areas currently supporting the plant that are able to satisfy the location restriction requirements of the CCR Rule. Specifically, peripheral undeveloped areas are primarily wetland and do not have adequate separation from the uppermost aquifer and are therefore not suitable for development as an alternative CCR unit or for the use of other alternative infrastructure. Further, the remaining impoundments onsite (Duck Pond, Frog Pond, Coal Pile Runoff Pond, and Cooling Pond) are not authorized to receive CCR material by the facility NPDES permit, are not adequately sized for managing wastewaters, and also would not meet all Location Restrictions for CCR units. The site discharge permit would need to be modified, and significant plant modifications would be required (sumps, pumps, piping, and associated power supply systems) to redirect non-CCR wastestreams to these locations, or to redirect these flows to frac tanks and load into trucks for offsite disposal. Consequently, in order to continue to operate and generate electricity, Columbia must continue to use the Primary Ash Pond for treatment of both CCR and non-CCR wastestreams until the plant can be retrofitted with a dry bottom ash handling system, and non-CCR process flows can be redirected away from the impoundment. As EPA explained in the preamble of the 2015 rule and described within this demonstration, it is not possible for sites that sluice CCR material to an impoundment to eliminate the impoundment and dispose of the material offsite. *See* 80 Fed. Reg. 21,301, 21,423 (Apr. 17, 2015) (“[W]hile it is possible to transport dry ash off-site to [an] alternate disposal facility that is simply not feasible for wet-generated CCR. Nor can facilities immediately convert to dry handling systems.”). WPL recognizes this fact and agrees with the EPA that offsite disposal is not an option for Columbia. There are no treatment facilities nearby that have confirmed the ability to accept CCR flows, nor is it feasible to transport the large volume of CCR and non-CCR wastestreams. A pipeline of that length is not feasible and further, would require over 250 trucks per day. WPL has determined it is not feasible to haul this amount of wastewater per day to an offsite facility.



**2.1.4 Impact to Plant Operations if Alternative Capacity Not Obtained –  
§ 257.103(f)(1)(iv)(A)(1)(ii)**

As described in Sections 2.1.1, 2.1.2, and 2.1.3 of this demonstration, in order to continue to operate, generate electricity, and comply with both the CCR Rule and the discharge permit conditions, Columbia must continue to use the Primary Ash Pond for treatment of both CCR and non-CCR wastestreams until alternate disposal capacity can be developed. If the Primary Ash Pond was removed from service on April 11, 2021, Columbia would be required to cease operation during the conversion of the units or fail to be in compliance with EPA regulations administered under RCRA and the Clean Water Act. Forcing Columbia offline for an extended period would introduce substantial electric grid reliability concerns, and the impact of these concerns must be considered when assessing the need for additional time to install the dry ash handling system. To continue operation of Columbia, WPL must be allowed additional time to complete the following primary activities in order to cease routing flow to the Primary Ash Pond:

- Installation of a RDCC, storage bunker, and ancillary equipment.
- Reroute of all remaining non-CCR wastestreams to the condensate sump and FGD system.

**2.1.5 Options Considered Both On and Off-Site to Obtain Alternative Capacity**

The options considered for alternative disposal capacity of the wastestreams currently routed to the Primary Ash Pond are summarized in Table 2-4. For additional details on the CCR and non-CCR wastestreams, please refer to Table 2-2 and Table 2-3, respectively.

**Table 2-4: Alternatives for Disposal Capacity**

<b>Alternative Capacity Technology</b>	<b>Average Time to Construct (Months)<sup>1</sup></b>	<b>Feasible at Columbia?</b>	<b>Selected?</b>	<b>WPL Notes</b>
Conversion to dry handling	33.8	Yes	Yes	In October 2020, WPL identified the Remote Drag Chain Conveyor system as the fastest feasible technology that can be implemented and therefore enable the discontinuation of CCR and non-CCR discharges to the Primary Pond. The bottom ash conversion is being performed and design is underway. WPL expects to complete this project in a total of 24 months, which is faster than EPA's average estimate and is primarily driven by the lead time of the RDCC.

<b>Alternative Capacity Technology</b>	<b>Average Time to Construct (Months)<sup>1</sup></b>	<b>Feasible at Columbia?</b>	<b>Selected?</b>	<b>WPL Notes</b>
Non-CCR wastestream basin	23.5	No	No	Construction of a new non-CCR impoundment in undeveloped peripheral areas would result in substantial impacts to jurisdictional waters that would extend the compliance schedule for Columbia. This option is not required for WPL since the existing FGD system, the condensate sump, and the new RDCC will have the capacity to receive the non-CCR wastestreams (following redirection of these streams).
Wastewater Treatment Facility	22.3	NA	No	This system is not required for WPL. Since the site does not discharge any process wastestreams, this treatment would not provide a benefit. Columbia needs to provide adequate storage for reuse of its wastestreams.
New CCR surface impoundment	31	No	No	Discharges from a new impoundment would not comply with the facility's NPDES permit or the ELG Rule. Construction of a surface impoundment in undeveloped peripheral areas would result in substantial impacts to jurisdictional waters.
Retrofit of a CCR surface impoundment	29.8	Yes	No	Since the current CCR impoundment does not meet location restrictions, this is only feasible if the area is modified to meet the aquifer separation requirement. However, if additional fill were incorporated to meet aquifer separation criteria, this timeframe would be longer than the selected solution. Thus, this is not the fastest technically feasible solution and therefore does not comply with the rule requirements.
Multiple technology system	39.1	Yes	Yes	This is being implemented for WPL on a faster schedule than the EPA average timeframe. Since the existing FGD system, the condensate sump, and the new RDCC will have the capacity to receive the non-CCR wastestreams, WPL will make modifications to the plant systems to redirect these streams. Dry handling of the CCR wastestreams should provide the necessary compliance needs on the fastest feasible schedule for the site.
Temporary treatment system	Not defined	No	No	These systems are not proven for CCR management in the industry and would not realistically provide the required non-CCR wastewater storage capacity to replace the Primary Ash Pond.

<sup>1</sup>From Table 3. See 85 Fed. Reg. at 53,534.

### 2.1.6 Approach to Obtain Alternative Capacity

WPL plans to convert to dry handling of all CCR at Columbia and redirect the non-CCR wastestreams to the FGD system, the condensate sump, and the new ash handling system. In August 2019, WPL hired Burns & McDonnell (BMcD) to evaluate potential options for bottom ash handling that maintain the facility's compliance with the ELG Rule. The options considered are described in Table 2-5, below.

**Table 2-5: Alternatives Considered for CCR wastestreams**

System	Technology	Practicability or Feasibility for Columbia
Bottom Ash	Under Boiler Drag Chain Conveyor System	Feasible
Bottom Ash	Under Boiler Compact Submerged Conveyor	Feasible
Bottom Ash	Remote Drag Chain Conveyor System	Feasible
Bottom Ash	Dry Belt/Tray Conveying System	Feasible
Bottom Ash	Pneumatic Conveying System	Feasible
Bottom Ash	Remote Settling Basins	Feasible; intensive labor efforts required and both water balance and safety concerns.

As part of the review, BMcD recommended conversion to a “dry” bottom ash handling system based on new RDCC systems that were introduced in the ash handling system market in 2020. Of the feasible technology options presented in Table 2-5, this alternative is the fastest to implement for both units at Columbia and is expected to have the shortest plant outage requirement (and not sequential outages) as it will not require removal and replacement of the current bottom ash hoppers. During the installation of the RDCC, the Primary Ash Pond will need to receive CCR and/or non-CCR wastestreams similar to the existing configuration; however, once the modifications are complete, the Primary Ash Pond can be removed from service and closed.

For the dry bottom ash handling conversion at Columbia, a new RDCC system would modify the boiler hopper ash sluicing system. During operation, bottom ash falls from the boiler into the hopper and is routed through the crusher. The crushed ash is sluiced to the RDCC, which consists of a submerged chain with metal flight bars that drag ash along the bottom of the conveyor to the inclined “dewatering” section. The dewatering section contains a chain conveyor that pulls bottom ash up an inclined ramp while water gravity drains back into the RDCC. The inclined ramp drops dewatered ash into a bottom ash bunker. Typically, ash collects in the bunker and is loaded into haul trucks with a front-end loader.

Economizer ash handling will remain unchanged and continue to sluice to the bottom ash sluice line and comingled with bottom ash in the RDCC and deposited in the bunker with the bottom ash. Pyrites handling will also remain unchanged and continue to sluice to the bottom ash sluice line and comingled with bottom ash in the RDCC and deposited in the bunker with the bottom ash.

Overflow water from the RDCC, will flow to two (2) mobile clarifiers and then be recirculated back to the bottom ash system users. The bottom ash system will operate in a closed loop with no discharge to site outfalls. A stream to regulate water chemistry may be installed if required and routed to the FGD system as make-up water and make-up water is then evaporated in the existing scrubbers.

Per the BMcD ELG compliance review, conversion to a dry bottom ash handling system such as the RDCC system at Columbia would include the following general scope:

- Install RDCC, clarifiers, chemical injection system, and the following pumps: recirculating high pressure water return pumps, clarifier underflow pumps, new dewatering sump pump, and scrubber feed pumps. This system will receive all of the flows outlined in Table 2-2 as well as the boiler room sump flows in Table 2-3, which must be recirculated to comply with the ELG Rule.
- Install smaller 8” sluice lines and jet nozzles to the RDCC and bottom ash hopper.
- Install a new concrete bunker equipped with drainage trenches.
- Install new equipment building.
- All bottom ash produced will be sent to beneficial reuse or to the onsite landfill.

Additionally, WPL will need to redirect the remaining non-CCR process flows to the new ash handling system, the existing condensate sump, or the existing FGD system prior to or concurrent with the elimination of the bottom ash transport water to allow for initiation of the Primary Ash Pond closure. The redirects will require modifications to the site discharge permit, piping modifications to the plant, and implementation of the new systems being developed during this project. Chemical sumps, Air preheater and duck pond water redirects require plant outages and will be rerouted in the scheduled fall 2022 outage. Boiler room sump water redirects required the installation of the RDCC and will be rerouted in the scheduled fall 2022 outage.

### **2.1.7 Technical Infeasibility of Obtaining Alternative Capacity prior to April 11, 2021**

Based on the foregoing facts, WPL cannot cease all CCR and non-CCR wastestreams and initiate closure of the Primary Ash Pond until the wet-to-dry ash handling conversion is complete. WPL began its selected compliance project execution for Columbia with scoping studies in 2019 and is developing specifications

to procure the necessary long-lead equipment items. This work is in progress but is not yet complete. It is not technically feasible to procure the equipment, perform the necessary detailed design, and complete the pre-outage construction activities before the scheduled Spring 2021 outage. The conversion is forecasted to be completed during fall outages that are currently scheduled for each unit. Consequently, it is not possible to implement the measures discussed above in a way that would be successful by April 11, 2021.

The conditions at Columbia demonstrate that no alternative disposal capacity is available on-site or off-site, satisfying the requirement of 40 CFR 257.103(f)(1)(i), and WPL respectfully requests a site-specific extension of the deadline to initiate closure of the Primary Ash Pond until October 31, 2022, the date on which discharges of all CCR and non-CCR wastestreams are expected to end.

### **2.1.8 Justification for Time Needed to Complete Development of Alternative Capacity Approach – § 257.103(f)(1)(iv)(A)(1)(iii)**

The schedule for developing alternative disposal capacity is described in more detail in Sections 2.2 and 2.3. The schedule milestones and current progress are summarized in Table 2-6 below. WPL is requesting an alternative site-specific deadline of October 31, 2022, to cease receipt of wastestreams in the Primary Ash Pond and initiate closure of that CCR unit. The primary factors affecting the compliance schedule at Columbia is the lead time of equipment and outages that must be scheduled to coincide with seasonal fluctuations in electrical demand. Scheduled outages at Columbia typically occur in the spring or fall based on generation capacity in Wisconsin and the grid operator (MISO) does not typically allow WPL to adjust these outages or perform them in the summer months. If WPL were to consider alternative temporary solutions to allow for the Primary Ash Pond to be removed from service, such a measure would require the use of approximately 90 frac tanks. These tanks would require significant site development for containment measures and significant interconnecting piping which would propose an unacceptable potential for leaks. Furthermore, assuming a solids content of 1% in the comingled wastestreams, approximately 5 of these frac tanks would need to be removed and replaced each day. Relocating flows to these frac tanks would require similar plant modifications as outlined for the selected solution, as well as coordination and permitting with external sources (such as regional POTW facilities) that would likely extend the overall compliance schedule. WPL believes the schedule provided represents the fastest technically feasible timeframe for compliance at Columbia, driven primarily by the lead time of the RDCC. Moreover, the project duration of approximately 24 months from the current stage of scope development (development of technical specifications for the procurement of the major equipment) until startup of the dry ash handling system is faster than the average dry ash conversion timeline identified by EPA in the final Part A rule (see Table 3, 85 Fed. Reg. at 53,534).

**Table 2-6: Compliance Project Progress Milestones**

Year or Progress Reporting Period	Status	Milestone Description	WPL Notes
2020	Completed	Selection of dry ash handling solution and preparation of request for alternate site-specific deadline for initiation of closure of the Primary Ash Pond.	The bottom ash, economizer ash, and pyrites wastestreams will be handled dry in the scheduled major outage in the Fall of 2022.
2020	On Schedule	Detailed scope development and specifications for EPC dry bottom ash equipment and installation	
April 30, 2021		Initiate NPDES permitting December 2020. Finalize required project approvals for project based on budget estimate, issue and award EPC Contract.	Project requires approvals from the Wisconsin Public Service Commission and all current co-owners of Columbia before the project can commence. EPC contractor commences detailed design for conveyors and BOP systems, and initiation of permitting activities
October 31, 2021		Approve vendor submittals and commence fabrication of RDCC	
April 30, 2022		Commence below grade construction	Allows contractors to procure necessary commodities to support pre-outage construction before the Fall 2022 major outage.
October 31, 2022		Completion of dry bottom ash conversion and re-route of non-CCR wastestreams	Normal flows of CCR wastewater to the Primary Ash Pond will cease by this date. Non-CCR wastestreams will be routed to the condensate sump or FGD System as described in Table 2-3. Punchlist items will be underway, but the unit will be started up and operating the new dry ash handling system as of October 31, 2022. WPL will no longer be routing wastestreams to the Primary Ash Pond.

**2.2 Detailed Schedule to Obtain Alternative Disposal Capacity - § 257.103(f)(1)(iv)(A)(2)**

The required visual timeline representation of the schedule is included in Appendix B of this demonstration and described further in Section 2.3 below.

### 2.3 Narrative of Schedule and Visual Timeline - § 257.103(f)(1)(iv)(A)(3)

The third section for the workplan is a “detailed narrative of the schedule and the timeline discussing all the necessary phases and steps in the workplan, in addition to the overall timeframe that will be required to obtain capacity and cease receipt of waste.” 85 Fed. Reg. at 53,544. As EPA explained in the preamble to the Part A rule, this section of the workplan must discuss “why the length of time for each phase and step is needed, including a discussion of the tasks that occur during the specific stage of obtaining alternative capacity. It must also discuss the tasks that occur during each of the steps within the phase.” 85 Fed. Reg. at 53,544. In addition, the schedule should “explain why each phase and step shown on the chart must happen in the order it is occurring and include a justification for the overall length of the phase” and the “anticipated worker schedule.” 85 Fed. Reg. at 53,544. EPA notes the overall “discussion of the schedule assists EPA in understanding why the time requested is accurate.” 85 Fed. Reg. at 53,544

Outage: The primary activity impacting the project schedule is the outage time required for installation of the dry ash handling system. There is a significant amount of work that is scheduled to take place during the unit outage, including removing the existing ash sluicing equipment, installing the new ash piping and jet nozzles, completing piping ties, completing electrical ties, and performing startup of the new equipment and tuning of the ash handling systems. Scheduled outages at Columbia typically occur in the spring or fall to accommodate seasonal variations in electrical demand; based on generation capacity in Wisconsin, the grid operator (MISO) does not typically allow WPL to adjust these outages or perform them in the summer months. Thus, the opportunities to perform significant outage work are limited to specific periods in the spring and fall of each year. It is not feasible to place the system in service to meet the Fall 2021 or Spring of 2022 outage given the steps required for internal project approvals, the permitting efforts required for the project, and the lead time required for the equipment (which has not yet been bid but typically takes 9-12 months at minimum). Thus, the earliest feasible opportunity to perform the required outage work is during the Fall of 2022. The current schedule in Appendix B allows for a longer lead time but is focused on completion of the design, delivery of the equipment, and completion of pre-outage construction in advance of the Fall 2022 outage.

Design, Procurement, and Permitting Activities: WPL hired BMcD to develop preliminary engineering, a Level 2 schedule, and EPC specification to support the proposed dry bottom ash conversion project. This effort typically requires one month to get budgetary quotes from equipment suppliers and local subcontractors and firm up project scope as well as preparing specifications to procure the necessary ash handling equipment (which is part of the critical path for the project). Following the completion of the project budget, approvals of all co-owners, and issuance of a Certificate of Authority (CA) from the Public

Service Commission of Wisconsin (PSCW), WPL will award a contract for the Engineering, Procurement, and Construction (EPC) for the total project including all required equipment. WPL has included four weeks to bid the equipment contract and two months to select the preferred supplier and negotiate the contract terms for the EPC. The CA will be submitted to the PSCW by December 31, 2020 and the approval process typically takes 6 full months with anticipated approval by early July 2021.

The balance of plant (BOP) design will be completed by EPC Company which will procure Geotech, site survey and pilot trenching services to support detailed engineering while the equipment vendor prepares the initial submittals for their scope of supply. These submittals are usually received two to three months after equipment award and after these submittals are approved, the vendor typically starts with fabrication and the engineer begins the detailed design effort based on this information. Design will proceed, and the fabrication will be scheduled to support delivery of the equipment in the pre-outage construction period. The typical lead time on this equipment is 12-15 months; however, WPL expects this lead time to increase in the coming months as much of the industry will be procuring similar equipment. If the lead time grows beyond what is allotted due to increased demand from industry, it could affect WPL's ability to get the conveyors onsite in time to support pre-construction activities for the Fall 2022 outage. This risk is reduced by awarding an EPC Company the BOP design with guarantees on schedule as shown in the current project schedule.

The EPC Company will prepare bid documents for site preparation and below-grade construction, controls equipment, above-grade mechanical/structural construction, and above-grade electrical construction. WPL has included three weeks for the EPC Company to review, address comments, and issue each contract. The construction packages can be issued and awarded sequentially as allowed by the design process. The bid and award of the construction contracts by the EPC Company will be performed concurrently with acquiring the necessary permits for this project and must be completed as necessary to support the pre-outage construction. These construction contracts will purchase BOP items and commodities such as structural steel, piping, valves, raceway, cable, and other commodities as necessary to support the construction, and these pre-planning and mobilization activities are included in advance of the pre-outage construction period.

Construction Activities: The durations shown for the project are estimates by BMcD and are based on an average work schedule of five days per week, are subject to delays in procuring and delivering new equipment and construction labor, and are based on the following scope of work which may be performed in the sequence listed below:

- EPC Company Contractor's shall mobilize to the site as required per the schedule.



- Site Prep and Below-Ground (B/G) Construction shall complete site preparation and below-grade construction (e.g. utility reroutes, laydown, and parking areas as well as any road improvements required). This activity is expected to take two months.
- Above-Ground (A/G) Mechanical/Structural Contractor shall perform structural excavation, bunker construction, and conveyor support foundations. This must be completed before mechanical erection can begin. This activity is expected to take two months.
- Mechanical/Structural Contractor shall install RDCC system (estimated at four months of pre-outage work, followed by one month of work during the available outage duration) to include:
  - Receipt of equipment from equipment vendors
  - Installation of support steel and platforms to provide access for the new conveyors and ancillary equipment.
  - Installation of a new RDCC system including the submerged flight conveyor and clarifier. Portions outside the unit can be installed before the outage, but new sluice piping and jet nozzles under the hopper will be required to be installed during the major outage.
  - Installation of new building to protect the RDCC system from weather.
  - Installation of chemical injection skid and pumps to maintain water chemistry and promote setting.
  - New bunker sump pumps and piping to route any contact stormwater and excess quench water to the RDCC.
  - New recirculating pumps to allow for the bottom ash system. This will allow the system to be closed loop.
  - Redirect process flows from the Primary Pond (five months of pre-outage work and three months of work finishing during outage).
    - Chemical Waste Sumps reroute requires a plant outage and will be complete during the scheduled fall 2022 outage.
    - Air Heater Wash Sump reroute requires a plant outage and will be complete during the scheduled fall 2022 outage.
    - Boiler Room Sumps reroute requires the installation of the RDCC and will be complete during the scheduled fall 2022 outage.
    - Duck Pond reroute requires a plant outage and will be complete during the scheduled fall 2022 outage.
- The EPC Company's Electrical Contractor will install new electrical equipment (if new motor control centers are required), cable tray, conduit, and cable in accessible areas prior to the outage, as well as install new lighting at the bunker area. During the outage, the Electrical Contractor will

terminate the power feeds and finish routing to new equipment following behind the Mechanical Contractor. The current schedule shows three months of pre-outage electrical work and the Electrical Contractor should finish prior to the end of the unit outage.

WPL will provide ongoing schedule updates in the required semi-annual progress reports.

## **2.4 Progress Towards Obtaining Alternative Capacity - § 257.103(f)(1)(iv)(A)(4)**

In the preamble to the final Part A rule, EPA explains that this “section [of the workplan] must discuss all of the steps taken, starting from when the owner or operator initiated the design phase all the way up to the current steps occurring while the workplan is being drafted.” 85 Fed. Reg. at 53,544. The discussion also “must indicate where the facility currently is on the timeline and the processes that are currently being undertaken at the facility to develop alternative capacity.” 85 Fed. Reg. at 53,545.

As shown in Appendix B and described in Section 2.1.6 and Table 2-5, WPL has made progress toward creating alternative disposal capacity for the CCR and non-CCR wastestreams at Columbia. The conceptual design has been evaluated and the technical solution for compliance has been identified. The equipment suppliers are providing budgetary quotes and modeling activities to identify potential interferences. BMcD will review the information received from the vendors to complete the preliminary design and develop the overall project scope and budget. The remaining activities are provided in Appendix B and summarized in Table 2-6.

### 3.0 DOCUMENTATION AND CERTIFICATION OF COMPLIANCE

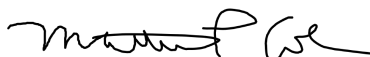
To demonstrate that the criteria in 40 C.F.R. § 257.103(f)(1)(iii) has been met, the following information and submissions are submitted pursuant to 40 C.F.R. § 257.103(f)(1)(iv)(B) to demonstrate that the Columbia facility is in compliance with the CCR Rule. The following CCR units are located at Columbia:

- The Primary Ash Pond (which is the subject of this demonstration)
- The Secondary Ash Pond (which has initiated closure and will complete closure in 2022)
- The CCR Landfill, comprised of four existing landfill cells (Phase 1, Modules 1-4).

#### 3.1 Owner's Certification of Compliance - § 257.103(f)(1)(iv)(B)(1)

In accordance with 40 C.F.R. § 257.103(f)(1)(iv)(B)(1), I hereby certify, based on information provided to me by, and my inquiry of, persons immediately responsible for compliance with the CCR rule at the Columbia Energy Center, that the Columbia Energy Center, including the Primary Ash Pond, is in compliance with 40 C.F.R. Part 257, Subpart D -- Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments. All the required CCR compliance information for Columbia Energy Center is up-to-date and posted on the Alliant Energy CCR Rule Data and Compliance website.

**On behalf of Wisconsin Power and Light Company:**



Matthew P. Cole

(Printed Name)

Director of Operations

(Title)

11/24/2020

(Date)

### **3.2 Visual Representation of Hydrogeologic Information - § 257.103(f)(1)(iv)(B)(2)**

Consistent with the requirements of § 257.103(f)(1)(iv)(B)(2)(i) – (iii), WPL has attached the following items to this demonstration:

- Map(s) of groundwater monitoring well locations in relation to the CCR unit (Attachment C1)
- Well construction diagrams and drilling logs for all groundwater monitoring wells (Attachment C2)
- Maps that characterize the direction of groundwater flow accounting for seasonal variations (Attachment C3)

### **3.3 Groundwater Monitoring Results - § 257.103(f)(1)(iv)(B)(3)**

According to information provided by IPL, groundwater monitoring samples were collected and analyzed in accordance with the Sampling and Analysis Plan. The most recent version of the Sampling and Analysis Plan is included in Attachment C4. Tables summarizing constituent concentrations at each groundwater monitoring well through the first round of the 2020 monitoring period is also included in Attachment C4. The results from the semiannual groundwater monitoring completed in October 2020 are not yet available. The most recent annual groundwater monitoring reports are also included in Attachment C4.

### **3.4 Description of Site Hydrogeology - § 257.103(f)(1)(iv)(B)(4)**

A description of site hydrogeology and stratigraphic cross-sections of the site are included as Attachment C5. The cross-section for the COL CCR Landfill shows existing grades for Modules 1-4, as well as future (planned) conditions. Modules 5 and 6 are approved for future construction by the Wisconsin Department of Natural Resources and will meet the requirements for new CCR landfills prior to receiving CCR.

### **3.5 Corrective Measures Assessment - § 257.103(f)(1)(iv)(B)(5)**

Background sampling began at the Primary Ash Pond in December 2015 and continued through August 2017 for eight rounds of background sampling. The first semiannual detection monitoring samples were collected in October 2017. The first assessment monitoring samples were collected in April 2018. The results, through the April 2020 monitoring period, indicate the Primary Ash Pond is currently in assessment monitoring, with no statistically significant levels exceeding the groundwater protection standards recorded. Accordingly, an assessment of corrective measures is not currently required.

Background sampling for the background (upgradient) wells at the Secondary Ash Pond began in December 2015 and continued through August 2017 for eight rounds of background sampling. The same background wells are used to establish background conditions as for the Primary Ash Pond. Background sampling for the Secondary Ash Pond compliance wells began in January 2017 and continued through October 2018. The first semiannual detection monitoring samples were collected in April 2019. The first assessment monitoring samples were collected in December 2019. The results, through the April 2020 monitoring period, indicate the Secondary Ash Pond is currently in assessment monitoring, with no statistically significant exceedances recorded. Accordingly, an assessment of corrective measures is not currently required.

Background sampling for Modules 1-3 of the Columbia Landfill began in December 2015 and continued through August 2017 for eight rounds of background sampling. The same background wells are used to establish background conditions as for the Primary Ash Pond. The first semiannual detection monitoring samples were collected in October 2017. These units remain in detection monitoring and an assessment of corrective measures is not currently required.

Background sampling for Module 4 of the Columbia Landfill began in February 2018 and continued through September 2018 during construction of this new landfill cell and prior to receiving CCR. Eight rounds of background sampling were completed and the first semiannual detection monitoring samples were collected in April 2019. This unit remains in detection monitoring and an assessment of corrective measures is not currently required.

### **3.6 Remedy Selection Progress Report - § 257.103(f)(1)(iv)(B)(6)**

As noted above, an assessment of corrective measures is not currently required for the CCR units at Columbia.

### **3.7 Structural Stability Assessment - § 257.103(f)(1)(iv)(B)(7)**

Pursuant to § 257.73(d), the initial structural stability assessment report for the Primary and Secondary Ash Ponds was prepared in September 2016 and was updated in October 2020. The most recent report is included as Attachment C6. A structural stability assessment is not required for the CCR landfill modules.

### **3.8 Safety Factor Assessment - § 257.103(f)(1)(iv)(B)(8)**

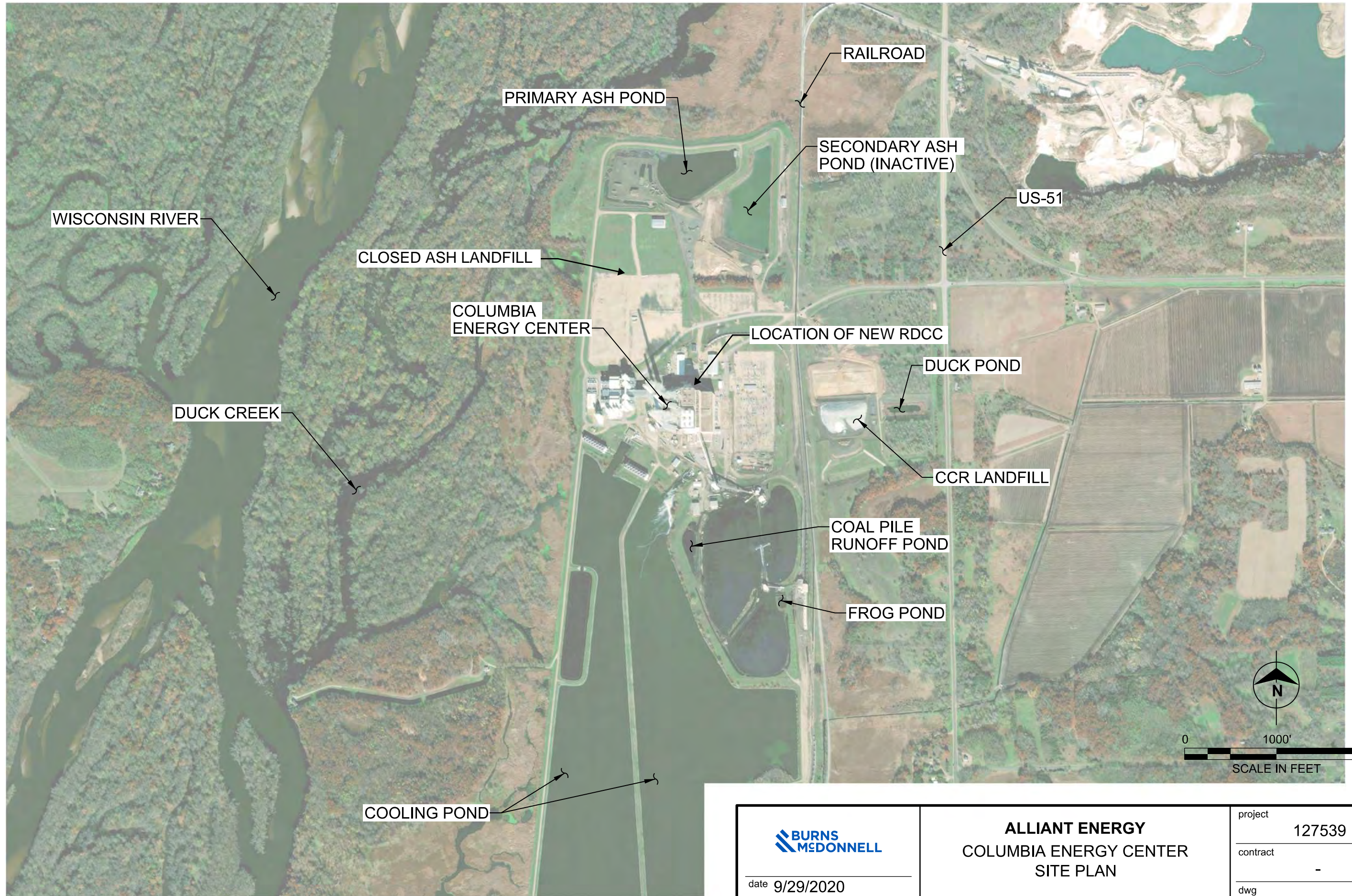
Pursuant to § 257.73(e), the initial safety factor assessment report for the Primary and Secondary Ash Ponds was prepared in September 2016 and updated in October 2020. The most recent report is included as Attachment C7. A safety factor assessment is not required for the CCR landfill modules.

## 4.0 CONCLUSION

Based upon the information submitted in this demonstration, the Primary Ash Pond at Columbia qualifies for the site-specific alternative deadline for the initiation of closure as allowed by 40 C.F.R. § 257.103 – Alternate Closure Requirements and specifically 40 C.F.R. § 257.103(f)(1) – Site Specific Alternative to Initiation of Closure Deadline.

Therefore, it is requested that EPA approve the demonstration and grant an alternative deadline of October 20, 2022 to complete the dry bottom ash conversion at Columbia, cease routing all CCR and non-CCR wastestreams to the Primary Ash Pond which is subject to closure under 40 C.F.R. § 257.101(a), and initiate closure as required. As discussed previously, this date is subject to delays in procuring and delivering new bottom ash handling equipment and several other factors. WPL will update EPA on the project and any potential schedule impacts as part of the semi-annual progress reports required at 40 C.F.R. § 257.103(f)(1)(x), and if a need for a later compliance deadline is determined, WPL will seek additional time as described in 40 CFR § 257.103(f)(1)(vii).

**APPENDIX A – SITE PLAN AND WATER BALANCE DIAGRAM**



date 9/29/2020

designed A. MYERS

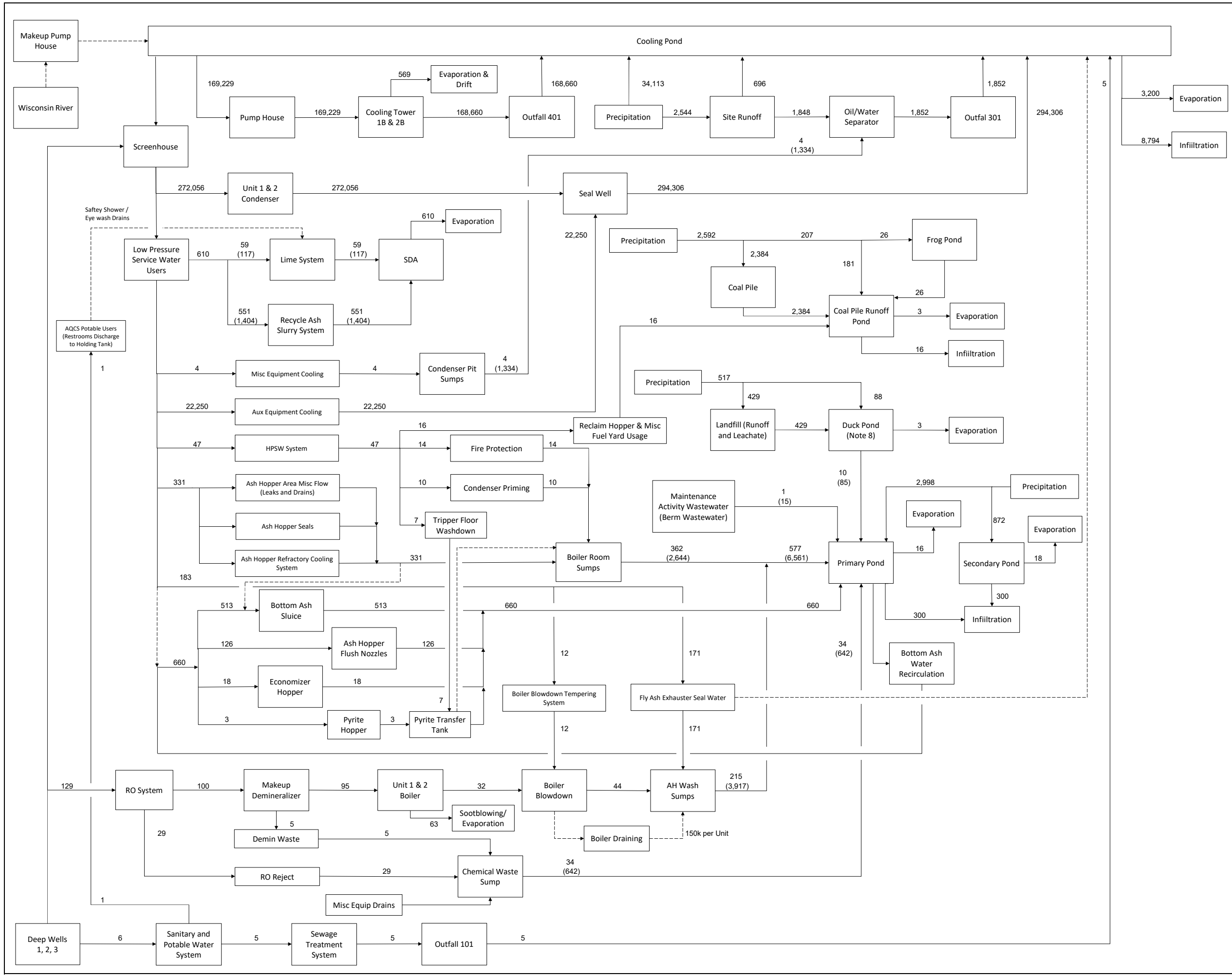
**ALLIANT ENERGY**  
**COLUMBIA ENERGY CENTER**  
**SITE PLAN**

project  
 127539

contract  
 -

dwg  
**FIGURE 1**





Site Name and Location: Columbia Generating Station

1. SELECT 24-HR RAINFALL EVENT: 4.91 inches of rainfall

2. UNIT OPERATION: Low Load Operation

3. MISCELLANEOUS FLOWS: Bottom Ash Flows

**NOTES:**

- Flows are shown in gallons per minute (gpm) and rounded to the nearest gpm.
- Flows are based on average daily conditions. Max process flows shown in parentheses. Max flows do not balance.
- Precipitation calculated by using SCS curve number method for the different runoff areas. Flow shown is the rain event chosen, averaged over a 24 hour period.
- Dashed lines represent intermittent process flows or atypical paths.
- Flow paths not dictated by a flow value were not measured or enough data was not present to make a reasonable estimation for the value.
- Infiltration values provided by Alliant Energy and were not calculated by BMcD.
- In general, flows do not balance around pond systems. Precipitation or intermittent flows are expected to be captured in storage capacity of existing ponds.
- Duck Pond water is hauled via truck to the Primary Pond. Flow rate based on hauling records. Typically 10k gallons of water hauled per trip.

**PRELIMINARY**

Date	10/16/2020	Detailed	D. Elliott
Designed	D. Elliott	Checked	B. Hansen

**Alliant Energy**

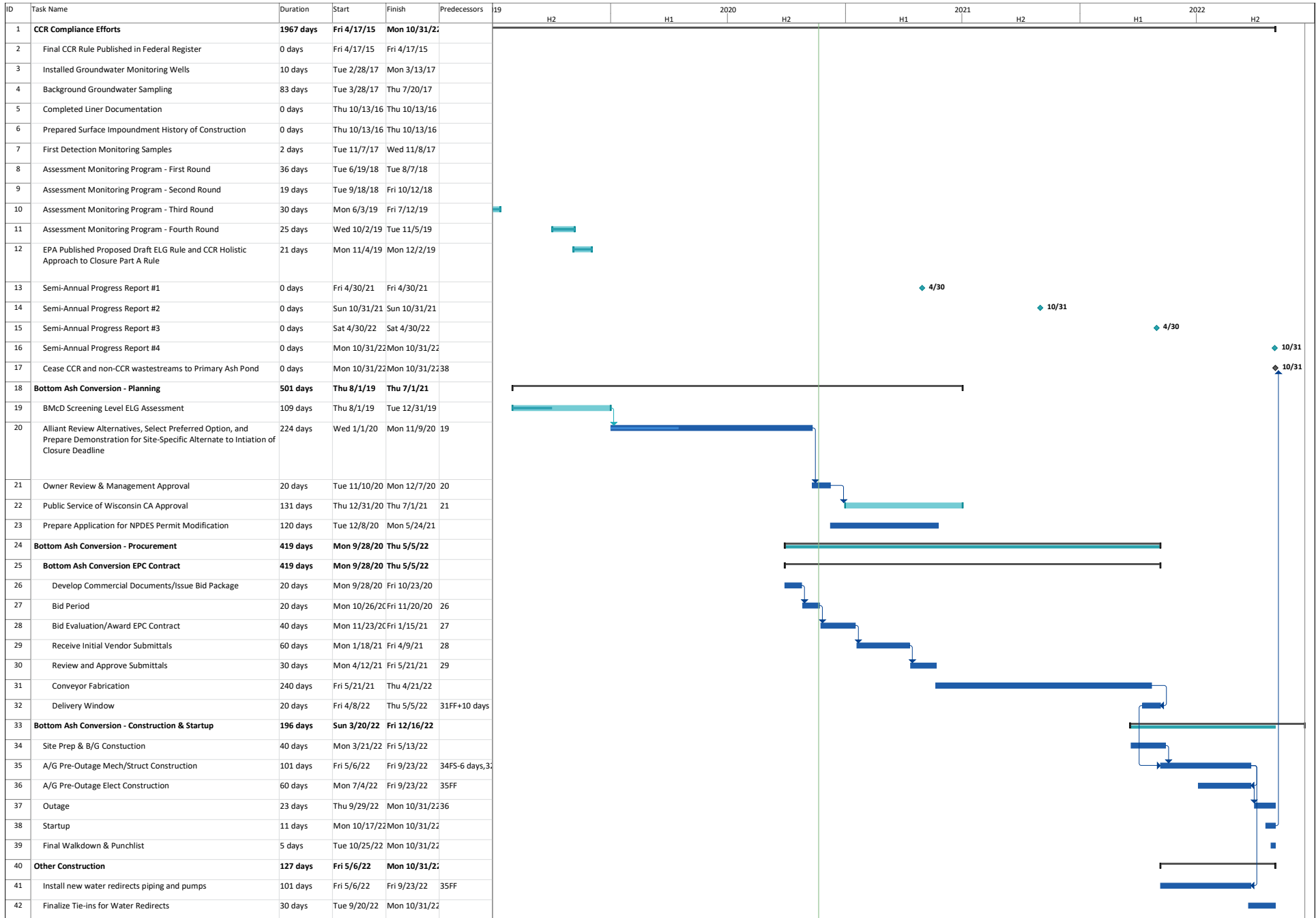
**BURNS & MCDONNELL**

Alliant - Columbia Generating Station  
Water Balance

Project	114958	Contract	
Drawing	WMB - 01	Rev	C

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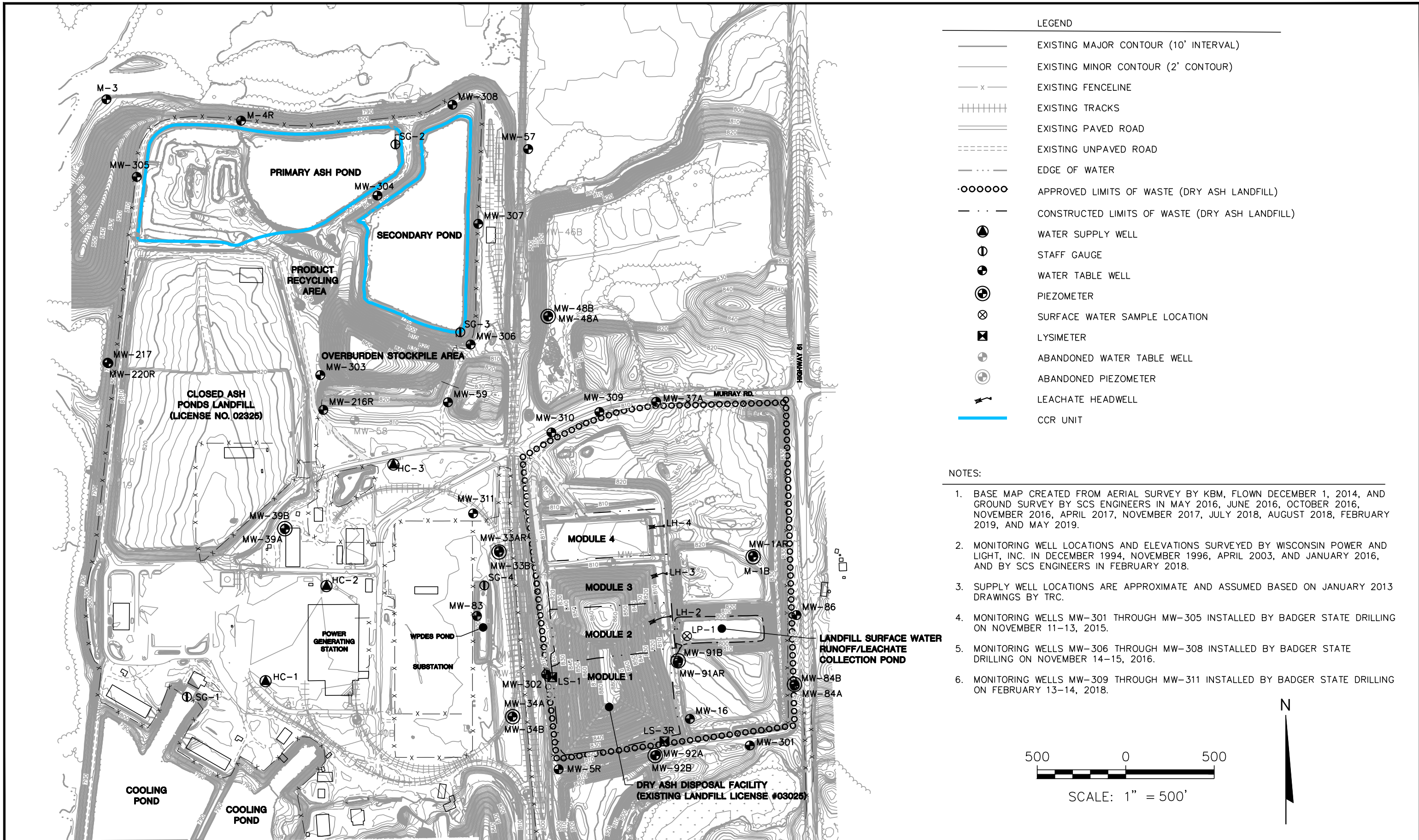
**APPENDIX B – SCHEDULE**



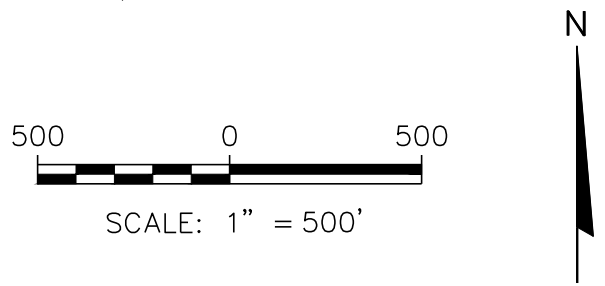
Project: Columbia CCR Surface Impoundment Extension Demonstration  
 Date: Fri 11/20/20

Task		Summary		External Milestone		Inactive Summary		Manual Summary Rollup		Finish-only		Manual Progress	
Split		Project Summary		Inactive Task		Manual Task		Manual Summary		Deadline			
Milestone		External Tasks		Inactive Milestone		Duration-only		Start-only		Progress			

## **APPENDIX C – COMPLIANCE DOCUMENTS**



- LEGEND**
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - x - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - . . - . EDGE OF WATER
  - APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
  - · · - · CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
  - ⊕ WATER SUPPLY WELL
  - ⊙ STAFF GAUGE
  - ⊕ WATER TABLE WELL
  - ⊕⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊕ ABANDONED WATER TABLE WELL
  - ⊕⊕ ABANDONED PIEZOMETER
  - ⚡ LEACHATE HEADWELL
  - CCR UNIT
- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016, AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.



PROJECT NO. 25219067.00	DRAWN BY: BSS	<p>2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830</p>	CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954	SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI	SITE PLAN AND MONITORING WELL LOCATIONS	FIGURE
DRAWN: 12/02/2019	CHECKED BY: MDB					1
REVISED: 10/23/2020	APPROVED BY: TK 10/23/2020					

**SCS ENGINEERS**

October 10, 2017  
File No. 25216067.17

Mr. Nathaniel Sievers  
Columbia Energy Center  
W8375 Murray Road  
Pardeeville, WI 53954

Subject: Columbia Energy Center – Monitoring Well Construction Documentation

Dear Mr. Sievers:

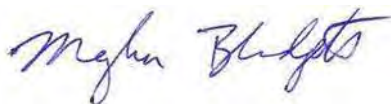
SCS Engineers (SCS) has completed the installation of five groundwater monitoring wells (MW-301 through MW-305) at the Columbia Energy Center in Pardeeville, Wisconsin (**Figure 1**). The installations consisted of one downgradient well at the Dry Ash Disposal Facility (MW-302) and three downgradient wells (MW-303, MW-304, and MW-305) at the Ash Ponds Facility. One monitoring well (MW-301) was installed to provide background information for both facilities. In addition, the monitoring network includes four pre-existing monitoring wells (MW-4R, MW-33AR, MW-34A, and MW-84A). Monitoring well MW-84A is used to provide background information from both facilities, MW-33AR and MW-34A are downgradient of the Dry Ash Disposal Facility, and M-4R is downgradient of the Ash Ponds Facility.

The new wells were installed to support compliance with the final Coal Combustion Residuals (CCR) Rule (40 CFR 257.50-107). The monitoring well locations are shown on **Figure 2**. **Attachments A through C** include documentation of well design, installation, and development as required by 40 CFR 257.91(e)(1).

This monitoring well construction documentation report is ready to be entered into the operating record as required by 40 CFR 257.105(h)(2).

Please contact us at (608) 224-2830 if you have any questions about the well documentation.

Sincerely,



Meghan Blodgett  
Hydrogeologist  
**SCS ENGINEERS**



Thomas J. Karwoski, PG  
Project Manager  
**SCS ENGINEERS**

TJK/AV\_lmh/MDB

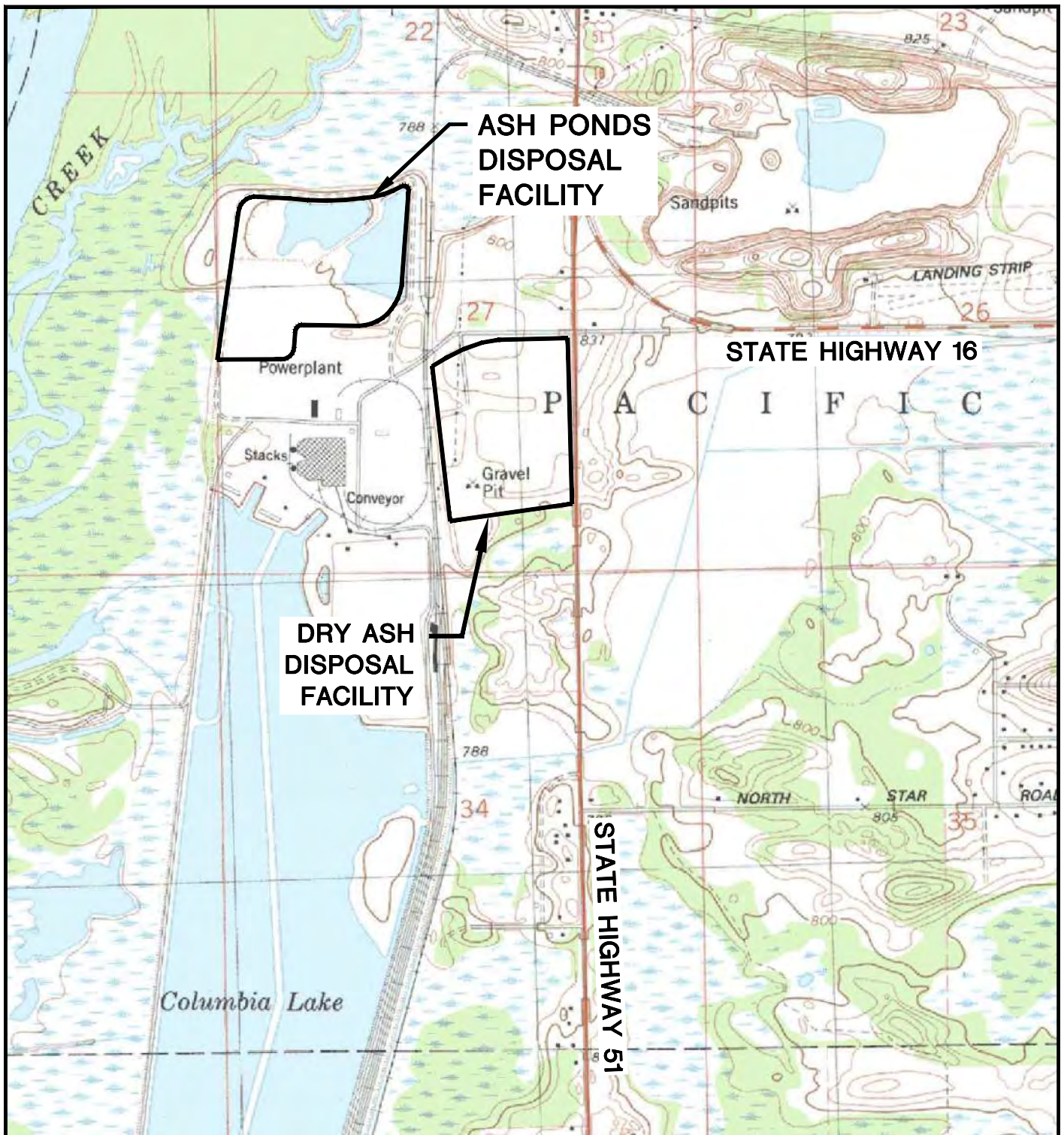


Mr. Nathaniel Sievers  
October 10, 2017  
Page 2

cc: Jeff Maxted, Alliant Energy  
Jerry Lokenvitz, Columbia Energy Center

Enclosures: Figure 1 – Site Location Map  
Figure 2 – Site Plan and Well Location Map  
Attachment A – Boring Logs  
Attachment B – Well Construction and Development Forms  
Attachment C – Hydraulic Conductivity Testing Results

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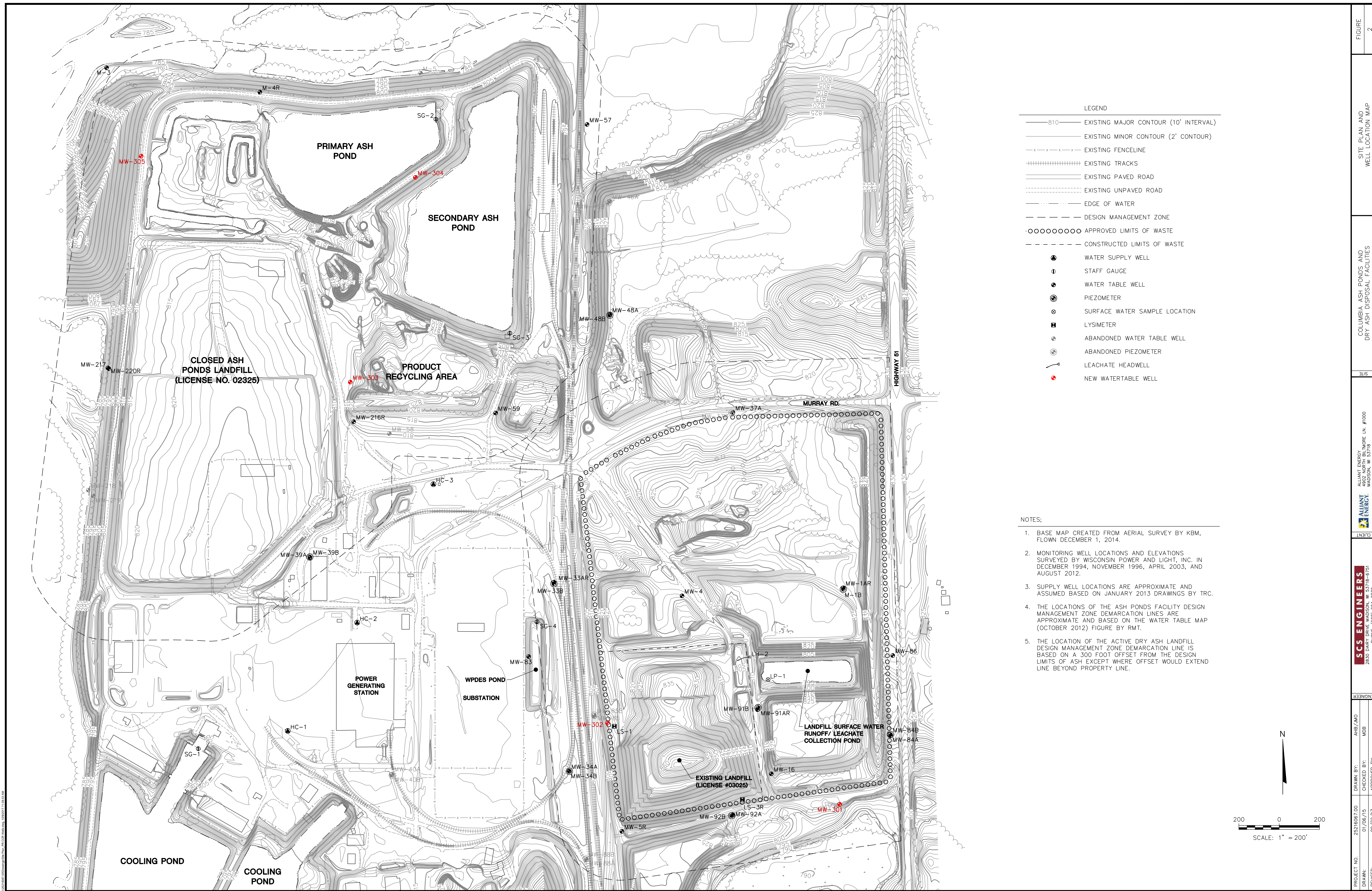
POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



CLIENT	ALLIANT ENERGY COLUMBIA GENERATING STATION W8375 MURRAY RD. PARDEEVILLE, WISCONSIN 53954	SITE	COLUMBIA ENERGY CENTER ASH PONDS DISPOSAL FACILITY & DRY ASH FACILITY	SITE LOCATION MAP			
					PROJECT NO.	25215135.00	DRAWN BY:
DRAWN:	08/10/09	CHECKED BY:	MDB				
REVISED:	02/02/16	APPROVED BY:					

I:\25215053\Drawings\Columbia\FIGURE 1\_Columbia.dwg, 2/2/2016 2:19:12 PM

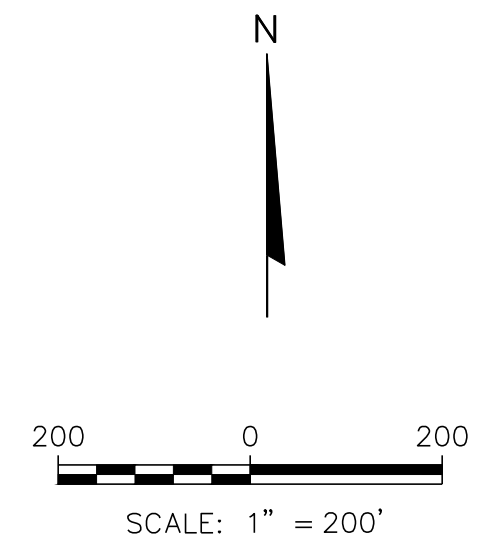




LEGEND

	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LIMITS OF WASTE
	CONSTRUCTED LIMITS OF WASTE
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	NEW WATERTABLE WELL

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



## **ATTACHMENT A**

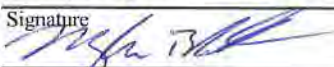
### Boring Logs

Route To:  Watershed/Wastewater  Waste Management   
 Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number	Boring Number <b>MW-301</b>
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>			Date Drilling Started <b>11/11/2015</b>	Date Drilling Completed <b>11/11/2015</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>VY701</b>	DNR Well ID No.	Common Well Name	Final Static Water Level <b>Feet</b>	Surface Elevation <b>803.69 Feet</b>	Borehole Diameter <b>8.5 in.</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location		
State Plane <b>541562.2 N, 2025001.0 E</b>		S/C/N		<input type="checkbox"/> N <input type="checkbox"/> E	
1/4 of		1/4 of Section <b>27, T 12 N, R 9 E</b>		Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W	
Facility ID	County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Portage</b>		

Sample Number and Type	Length Art. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments				
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200					
S1	21	7 6 9 10	1 2	SILTY SAND, yellowish brown (10YR 5/6), fine to medium grained.														
S2	20	6 7 9 10	4 5	Same as above except, 10YR 5/4 (top section), 10YR 3/6 (bottom section), trace gravel.														
S3	22	7 6 9 6	7 8	Same as above except, 10YR 3/4 (bottom), 10YR 5/4 (top), trace little roots and sticks, trace gravel.	SM													
S4	21	4 5 6 5	9 10	Same as above except, 10YR (top), 10YR 4/6 (bottom), trace clay at bottom.														
S5	18	2 2 4 5	11 12	Same as above except, fine to coarse grained sand, little gravel, trace clay in top half, 10YR 3/6.														
S6	20	2 3 3 3	14 15	Same as above except, 10YR 6/8.														

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
--	---	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-301**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7	20	5.4 4.3	16 17	SILTY SAND, yellowish brown (10YR 5/6), fine to medium grained.						M				
S8	20	2.4 4.5	18 20											
S9	23	4.4 3.6	21 22											SM
S10	21	3.2 4.10	23 24											W
			24 25	Same as above except, 10YR 6/4.						W				
			26 27 28	End of boring at 28 ft bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-302</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>				Date Drilling Started <b>11/11/2015</b>		Date Drilling Completed <b>11/12/2015</b>	
WI Unique Well No. <b>VY702</b>		DNR Well ID No.		Common Well Name		Drilling Method <b>hollow stem auger</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Pla <b>541964.7 N, 2123849 E</b>		S/C/N <b>S/C/N</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of		1/4 of Section <b>27</b> ,		T <b>12</b> N, R <b>9</b> E		Long _____ " Feet <input type="checkbox"/> S	
Facility ID		County <b>Columbia</b>		County Code <b>11</b>		Civil Town/City/ or Village <b>Portage</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200			
S1	12	10 13 17 16	1 2	SILTY SAND, fine to medium grained, trace gravel, 10YR 5/6.												
S2	12	10 12 8 6	4 5	Same as above except, large gravel at bottom, trace to little gravel.												
S3	20	2 4 4 5	7	Same as above except, 10YR 4/6.	SM											
S4	23	3 3 4 5	9 10	Same as above except, 10YR 5/8.												
S5	20	3 3 3 4	12	Same as above except, 10YR 6/6.												
S6	20	3 4 4 7	14	POORLY GRADED SAND, 10YR 6/6.	SP											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* for *Zach Watson* Firm **SCS Engineers** 2830 Dairy Drive Madison, WI 53711 Tel: (608) 224-2830 Fax:

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Boring Number **MW-302**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments						
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200							
S7	20	6 8 10 12	16 17	POORLY GRADED SAND, light tan 10YR 8/3.																
S8	20	5 6 8 8	19 20		SP															
S9	19	3 3 3 2	21 22																	
S10	20	3 3 8 8	23 24 25	SILTY SAND, 10YR 5/6. POORLY GRADED SAND, 10YR 8/3.	SM															
S11	23	5 9 12 12	26 27	Same as above except, light tan 10YR 6/6.																
			28 29 30 31 32 33 34 35		SP															
				End of boring at 35 ft bgs.																

Route To: Watershed/Wastewater  Waste Management   
Remediation/Rodevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number	Boring Number <b>MW-304</b>
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>			Date Drilling Started <b>11/12/2015</b>	Date Drilling Completed <b>11/12/2015</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>VY703</b>	DNR Well ID No.	Common Well Name	Final Static Water Level Feet	Surface Elevation <b>802.50</b> Feet	Borehole Diameter <b>8.5 in.</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>544671 N, 2122897 E</b> /C/N	1/4 of 1/4 of Section <b>27, T 12 N, R 9 E</b>		Lat _____ "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID	County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Portage</b>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
				TOPSOIL.	TOPSOIL									
S1	24	7 8 10 12	1 2	SILTY SAND, mostly fine, brown/tan (10YR 5/6).							M			
S2	24	14 22 26 31	4 5	Same as above except, trace gravel, brown tan to grey (top to bottom) 10YR 5/4.							M			
S3	24	16 18 22 24	6 7	Same as above except, brown/tan/grey assorted coloring.	SM						M			
S4	24	11 15 15 14	9 10	Same as above except, black/grey/brown, saturated area about 2" thick.							M			
S5	24	23 31 30 29	11 12	Same as above except, 10YR 5/3.							M			
S6	20	9 10 7 5	13 14 15	trace gravel.							M			

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Zach Watson</i>	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-303</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>				Date Drilling Started <b>11/12/2015</b>		Date Drilling Completed <b>11/13/2015</b>	
WI Unique Well No. <b>VY714</b>		DNR Well ID No.		Common Well Name		Final Static Water Level <b>Feet</b>	
						Surface Elevation <b>808.69 Feet</b>	
						Borehole Diameter <b>8.5 in.</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>				Local Grid Location			
State Plane <b>543655.7 N, 2122574 E</b>				Lat <b>° ' "</b>		<input type="checkbox"/> N <input type="checkbox"/> E	
1/4 of		1/4 of Section <b>27, T 12 N, R 9 E</b>		Long <b>° ' "</b>		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Columbia</b>		County Code <b>11</b>		Civil Town/City/ or Village <b>Portage</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S1	20	5 8 15 10	1 2	SILTY SAND CLAY with GRAVEL, (fill), tan colored 10YR 7/6.	SM					M				
S2	24	7 7 7 17	3 4 5	Same as above except, grey/brown (10YR 5/4).						M				
S3	20	13 34 50/5	6 7 8	SILTY SAND, trace gravel, tan color (10YR 5/4).						M				
S4	14	30 50/5	9 10		SM					M				
S5	15	31 50/3	11 12							M				
S6	15	38 50/3	13 14 15	Same as above with an inch of rock (limestone).						M				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Zach Watson* for Zach Watson Firm **SCS Engineers** 2830 Dairy Drive Madison, WI 53711 Tel: (608) 224-2830 Fax:

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Boring Number **MW-303**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7	10	50/4	16-17	SILTY SAND, trace gravel, tan color (10YR 5/4), with trace gravel.						M				
S8	18	28 37 50/4	18-20							M				
S9	0	50	21-22										Lost spoon tip no sample.	
S10	15	35 50/5	23-25	Same as above except, fine to coarse grained sand, little gravel.	SM					M				
S11	14	7 50/3	26-27	Same as above except, tan (10YR 5/6).						W				
			33	End of boring at 33 ft bgs.										

Boring Number **MW-304**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7	4		16 17 18	SILTY SAND, mostly fine, brown/tan (10YR 5/6).										
S8			19 20 21 22 23	Same as above except, 10YR 6/3.	SM									dropped spoon
			23	End of boring at 23 ft bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-305</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>				Date Drilling Started <b>11/13/2015</b>		Date Drilling Completed <b>11/13/2015</b>	
Drilling Method <b>hollow stem auger</b>		WI Unique Well No. <b>VY716</b>		DNR Well ID No.		Common Well Name	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>544776.1 N, 2121537 E</b>		Final Static Water Level <b>Feet</b>		Surface Elevation <b>803.95 Feet</b>	
1/4 of Section <b>27, T 12 N, R 9 E</b>		Lat _____ "		Local Grid Location		Borehole Diameter <b>8.5 in.</b>	
1/4 of _____ "		Long _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> E		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Columbia</b>		County Code <b>11</b>		Civil Town/City/ or Village <b>Portage</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL	TOPSOIL										
S1	18	5 8 9 7	2	SILTY SAND, mostly fine, brown/tan 10YR 5/8.							M				
S2	18	2 3 3 4	4								M				
S3	18	2 8 9 8	7	Same as above except, trace gravel, tan 10YR 6/8 at bottom.	SM						M				
S4	20	5 7 6 5	9	Same as above except, light tan 10YR 6/6, trace gravel, some large gravel chunks.							M				
S5	20	9 12 17 22	12	POORLY GRADED SAND, tan (10YR 6/8), trace gravel, some saturated areas.	SP						M				
S6	24	16 19 22 34	14	SILTY SAND, trace gravel, tan (10YR 5/6).	SM						W				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>[Signature]</i> for Zach Watson	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---	--	-----------------------------

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Boring Number **MW-305**

Use only as an attachment to Form 4400-122.

Page **2** of **2**


Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7		31 30	16	SILTY SAND, trace gravel, tan (10YR 5/6), some large dolomite chunks.	SM									
		41 50/2	17											
			18	End of boring at 18 ft bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Alliant Energy - Columbia</b>		License/Permit/Monitoring Number <b>03025</b>		Boring Number <b>MW-33AR</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Ryan Fisher Boart Longyear</b>		Date Drilling Started <b>4/9/2003</b>	Date Drilling Completed <b>4/9/2003</b>	Drilling Method <b>4 1/4" HSA</b>	
WI Unique Well No. <b>PE223</b>	DNR Well ID No. <b>138</b>	Common Well Name <b>MW-33AR</b>	Final Static Water Level <b>Feet MSL</b>	Surface Elevation <b>805.4 Feet MSL</b>	Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>542,663 N, 2,123,584 E S/C/N</b>		Local Grid Location	
<b>NE 1/4 of SW 1/4 of Section 27, T 12 N, R 9 E</b>		Lat _____ ' _____ "		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID <b>111049180</b>		County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Pacific</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			2.5 5.0 7.5 10.0 12.5 15.0 17.5 20.0 22.5 25.0 27.5	<b>Blind drilled to 29 feet. See log of MW-33BR for lithology.</b>	SM										
				<b>End of boring at 29 feet.</b>											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm **RMT, Inc.** Tel: \_\_\_\_\_ Fax: \_\_\_\_\_

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Alliant Energy - Columbia</b>		License/Permit/Monitoring Number <b>03025</b>		Boring Number <b>MW-33BR</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Ryan Fisher Boart Longyear</b>		Date Drilling Started <b>4/8/2003</b>		Date Drilling Completed <b>4/9/2003</b>	
Drilling Method <b>4 1/4" HSA</b>					
WI Unique Well No. <b>PE224</b>	DNR Well ID No. <b>140</b>	Common Well Name <b>MW-33BR</b>	Final Static Water Level <b>785.3 Feet MSL</b>	Surface Elevation <b>805.3 Feet MSL</b>	Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>542,660 N, 2,123,585 E S/C/N</b> <b>NE 1/4 of SW 1/4 of Section 27, T 12 N, R 9 E</b>			Local Grid Location Lat _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long _____ " <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID <b>111049180</b>		County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Pacific</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments				
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200					
AUGE	60		1															
1 SS	24	4 4 4 4	5	<b>SILTY SAND (SM), 85% fine to medium sand, 15% fines, nonplastic, 10YR 5/4 yellowish brown, no odor, moist.</b>	SM													
2 SS	24	3 5 5 5	10															
			11															
			12															
			13															
			14															
			15															

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *R. M. C.* Firm **RMT, Inc.** Tel: \_\_\_\_\_ Fax: \_\_\_\_\_

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

WDNR\_SBL\_98 03024WDPRY.GPJ WL\_DNR98.GDT 7/18/03

Boring Number **MW-33BR** Use only as an attachment to Form 4400-122.

Page 2 of 3

Sample	Number and Type	Length Alt. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
										Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
3	SS	24	4 5 4 5	16 17 18 19													
4	SS	24	4 3 4 4	20 21 22 23	Same as above, but wet.	SM		▼									
5	SS	24	50/0	25 26 27 28 29	Hit a rock, auger through.												
6	SS	24	8 20 19 27	30 31 32 33 34	<b>SILTY SAND WITH GRAVEL (SM),</b> 70% fine to medium sand, 15% gravel, 15% fines, nonplastic, 10YR 4/3 brown, wet, dense.												
7	SS	24	10 17 19 24	35 36 37 38 39 40		SM											

WDNR\_SBL\_98\_03024WDYR.GPJ WI\_DNR98.GDT 7/18/03

Boring Number **MW-33BR** Use only as an attachment to Form 4400-122.

Page 3 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
8 SS	24	18 20 28 39	18 20 28 39 41 42 43 44	Same as above.										
9 SS	24	27 50/2	45 46 47 48 49 50 51		SM									
10 SS	24	7 50/1	52 53 54 55 56	<b>WEATHERED SANDSTONE, 95% poorly graded medium sand, 5% fines, white to brown, well sorted and rounded, poorly cemented.</b>										
			56	<b>End of boring at 56 feet.</b>										

WDNR\_SBL\_98 03024WDYR.GPJ WL\_DNR98.GDT 7/18/03





# LOG OF TEST BORING

Project Wisconsin Power & Light  
 Location Columbia Generating Station

Boring No. MW-84A  
 Surface Elevation 813.4  
 Job No. C 7134  
 Sheet 1 of 1

1409 EMIL STREET • P.O. BOX 9538, MADISON, WIS. 53715 • TEL. (608) 257-4848

SAMPLE					VISUAL CLASSIFICATION and Remarks	SOIL PROPERTIES					
No.	Type	Recovery ↓	Moisture ↓	Depth		q <sub>c</sub>	W	LL	PL	D	
					Dark Brown Silty SAND (SM)						
				5	Brown Fine to Medium SAND, Little Silt, Trace to Little Gravel and Boulders (SM)						
				10							
				15							
				20							
				25							
				30							
				35							
				40							
						End Boring at 37'					
						Well Installed at 37'					

### WATER LEVEL OBSERVATIONS

### GENERAL NOTES

While Drilling \_\_\_\_\_  
 Upon Completion of Drilling \_\_\_\_\_  
 Time After Drilling \_\_\_\_\_  
 Depth to Water \_\_\_\_\_  
 Depth to Cave In \_\_\_\_\_

10/5/83 10/5/83  
 Start \_\_\_\_\_ Complete \_\_\_\_\_  
 Crew Chief JVS Rig B-40  
 Drilling Method ED 0-37'

Facility/Project Name <b>WP&amp;L - Columbia 3024.07</b>		License/Permit/Monitoring Number		Boring Number <b>M4R</b>	
Boring Drilled By (Firm name and name of crew chief) <b>Environmental &amp; Foundation Drilling, Crew: Frank, Jim, Leon</b>		Date Drilling Started <b>8/22/96</b>		Date Drilling Completed <b>8/22/96</b>	
DNR Facility Well No.		WI Unique Well No.		Common Well Name <b>M4R</b>	
Final Static Water Level Feet MSL		Surface Elevation <b>803.6</b> Feet MSL		Borehole Diameter <b>8.0</b> Inches	
Boring Location State Plane <b>545093.90 N, 2122125.90 E</b>		Lat 0 0 "		Local Grid Location (If applicable)	
<b>NW 1/4 of NW 1/4 of Section 27 T 12 N.R 9E</b>		Long 0 0 "		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
County <b>Columbia</b>		DNR County Code <b>11</b>		Civil Town/City/ or Village <b>Pacific</b>	

Sample Number	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plastic Limit	P 200	
1	12	22	1	<b>SILTY SAND (SM)</b> , trace fine gravel, non-plastic, yellowish brown 10YR 5/6, no odor, loose, (Fill).	SM									SS
2	24	16	2	As above, occasional thin layers of light brown sand.										SS
3	15	17	4	As above.										SS
4	24	25	6	Color change to 10YR 5/4. As above, occasional 10YR 4/4 dark yellowish brown seams with more silt, trace clay.										SS
5	23	19	8	As above.										SS
			9	1" gravel (dark colored) at about 9.0 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

Firm **RMT**  
744 Heartland Trail, Madison Wisconsin  
Tel: 608-831-4444, Fax: 608-831-3334

This form is authorized by Chapters 144, 147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than \$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

Boring Number

**M4R**

Use only as an attachment to Form 4400-122.

Sample Number	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					Comments					
									Standard Penetration	Moisture Content	Liquid Limit	Plastic Limit	P 200						
6	22	34	13	As above.															SS
			14																
			15	Color change to 10YR 5/3 brown at 14.8 feet, (Native).								VM							
			16																
			17																
7	22	9	18	As above, no stratigraphy, 10YR 4/6 dark yellowish brown.								W	NV	NP	9.0%				SS
			19																
			20																
			21																
			22																
			23																
				End of boring at 23.5 feet.															

APPENDIX C

## **ATTACHMENT B**

Well Construction and Development Forms

State of Wisconsin  
Department of Natural Resources

Route to:  Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia	Local Grid Location of Well _____ ft. _____ ft. _____ ft.	Well Name MW-301
Facility License, Permit or Monitoring No.	Local Grid Origin _____ (estimated: <input type="checkbox"/> ) or Well Location _____ Lat. _____ " Long. _____ or _____	Wis. Unique Well No. VY701 DNR Well ID No. _____
Facility ID	St. Plane: 541562.2 ft. N, 2125001 ft. E. S/C/N	Date Well Installed 11 / 11 / 2015 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source SW 1/4 of SE 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst Badger State Drilling
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

<p>A. Protective pipe, top elevation -- 807.16 ft. MSL</p> <p>B. Well casing, top elevation -- 806.89 ft. MSL</p> <p>C. Land surface elevation -- 803.69 ft. MSL</p> <p>D. Surface seal, bottom -- 791.69 ft. MSL or -- 12 ft.</p>	<p>1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: -- 6 in. b. Length: -- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> d. Additional protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: bumper posts</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Bentonite to grade, sand above Other <input type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft.<sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ 4 ft<sup>3</sup> Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name &amp; mesh size a. RW Sidley Inc. #7 <input type="checkbox"/> b. Volume added _____ 0.5 ft<sup>3</sup></p> <p>8. Filter pack material: Manufacturer, product name &amp; mesh size a. RW Sidley #5 <input type="checkbox"/> b. Volume added _____ 2 ft<sup>3</sup></p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/></p> <p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> b. Manufacturer Johnson c. Slot size: 0.01 in. d. Slotted length: 10 ft.</p> <p>11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Native <input checked="" type="checkbox"/></p>
--	--

12. USCS classification of soil near screen:  
GP  GM  GC  GW  SW  SP   
SM  SC  ML  MH  CL  CH   
Bedrock

13. Sieve analysis performed?  Yes  No

14. Drilling method used: Rotary  50  
Hollow Stem Auger  41  
Other

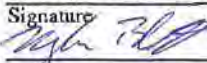
15. Drilling fluid used: Water  02 Air  01  
Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No  
Describe \_\_\_\_\_

17. Source of water (attach analysis, if required):  
\_\_\_\_\_

<p>E. Bentonite seal, top -- 803.69 ft. MSL or -- 0 ft.</p> <p>F. Fine sand, top -- 791.69 ft. MSL or -- 12 ft.</p> <p>G. Filter pack, top -- 789.69 ft. MSL or -- 14 ft.</p> <p>H. Screen joint, top -- 787.69 ft. MSL or -- 16 ft.</p> <p>I. Well bottom -- 777.69 ft. MSL or -- 26 ft.</p> <p>J. Filter pack, bottom -- 776.69 ft. MSL or -- 27 ft.</p> <p>K. Borehole, bottom -- 775.69 ft. MSL or -- 28 ft.</p> <p>L. Borehole, diameter -- 8.5 in.</p> <p>M. O.D. well casing -- 2.4 in.</p> <p>N. I.D. well casing -- 2.0 in.</p>
--

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718-6751

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin  
Department of Natural Resources

Route to:  Watershed/Wastewater  Waste Management   
 Remediation/Redevelopment  Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-302
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ Long. _____ or _____	Wis. Unique Well No. <input type="checkbox"/> DNR Well ID No. <input type="checkbox"/>
Facility ID	St. Plane 541964.7 ft. N, 2123849 ft. E. S/C/N	Date Well Installed 11 / 12 / 2015 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source SE 1/4 of SW 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Badger State Drilling

A. Protective pipe, top elevation	813.19 ft. MSL	1. Cap and lock?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation	813.00 ft. MSL	2. Protective cover pipe:	
C. Land surface elevation	809.93 ft. MSL	a. Inside diameter:	6 in.
D. Surface seal, bottom	793.53 ft. MSL or 16.4 ft.	b. Length:	5 ft.
12. USCS classification of soil near screen:		c. Material:	Steel <input type="checkbox"/> 04 Other <input type="checkbox"/>
GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> OW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/>		d. Additional protection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/>		If yes, describe: yes bumper posts	
Bedrock <input type="checkbox"/>		3. Surface seal:	Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
13. Sieve analysis performed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	4. Material between well casing and protective pipe:	Bentonite <input checked="" type="checkbox"/> 30 Bentonite to grade, sand above Other <input type="checkbox"/>
14. Drilling method used:	Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	5. Annular space seal:	a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		f. How installed:	Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		6. Bentonite seal:	a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. 4.7 ft <sup>3</sup> Other <input type="checkbox"/>
Describe _____		7. Fine sand material: Manufacturer, product name & mesh size	a. RW Sidley Inc. #7 <input type="checkbox"/>
17. Source of water (attach analysis, if required):		b. Volume added	1 ft <sup>3</sup>
		8. Filter pack material: Manufacturer, product name & mesh size	a. RW Sidley #5 <input type="checkbox"/>
		b. Volume added	2.5 ft <sup>3</sup>
E. Bentonite seal, top	809.93 ft. MSL or 0 ft.	9. Well casing:	Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
F. Fine sand, top	793.53 ft. MSL or 16.4 ft.	10. Screen material:	PVC
G. Filter pack, top	791.53 ft. MSL or 18.4 ft.	a. Screen type:	Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
H. Screen joint, top	789.53 ft. MSL or 20.4 ft.	b. Manufacturer	Johnson
I. Well bottom	779.53 ft. MSL or 30.4 ft.	c. Slot size:	0.01 in.
J. Filter pack, bottom	776.93 ft. MSL or 33 ft.	d. Slotted length:	10 ft.
K. Borehole, bottom	776.93 ft. MSL or 33 ft.	11. Backfill material (below filter pack):	None <input type="checkbox"/> 14 Native <input checked="" type="checkbox"/>
L. Borehole, diameter	8.5 in.		
M. O.D. well casing	2 3/8 in.		
N. I.D. well casing	2 in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Signature]* for Zach Watson Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718-6751

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin  
Department of Natural Resources

Route to:  Watershed/Wastewater  Waste Management   
 Remediation/Redevelopment  Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-303
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ " Long. _____ or	Wis. Unique Well No. VY714 DNR Well ID No. _____
Facility ID	St. Plane 543655.7 ft. N, 2122574 ft. E. S/C/N	Date Well Installed 11 / 13 / 2015 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source SW 1/4 of NW 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst Badger State Drilling
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____

A. Protective pipe, top elevation -- 811.81 ft. MSL  
B. Well casing, top elevation -- 811.52 ft. MSL  
C. Land surface elevation -- 808.69 ft. MSL  
D. Surface seal, bottom -- 789.69 ft. MSL or -- 19 ft.

12. USCS classification of soil near screen:  
GP  GM  GC  GW  SP   
SM  SC  ML  MH  CL  CH   
Bedrock

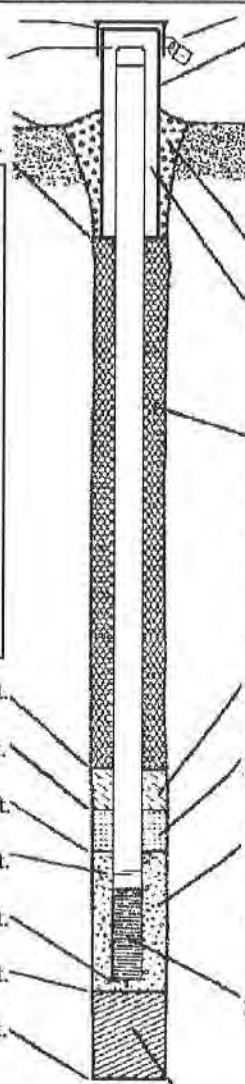
13. Sieve analysis performed?  Yes  No

14. Drilling method used: Rotary  50  
Hollow Stem Auger  41  
Other

15. Drilling fluid used: Water  02 Air  01  
Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No  
Describe \_\_\_\_\_

17. Source of water (attach analysis, if required):  
\_\_\_\_\_



1. Cap and lock?  Yes  No

2. Protective cover pipe:  
a. Inside diameter: 6 in.  
b. Length: 5 ft.  
c. Material: Steel  04  
Other

d. Additional protection?  Yes  No  
If yes, describe: yes, bumper posts

3. Surface seal: Bentonite  30  
Concrete  01  
Other

4. Material between well casing and protective pipe:  
Bentonite to grade, sand in between Bentonite  30  
Other

5. Annular space seal:  
a. Granular/Chipped Bentonite  33  
b. Lbs/gal mud weight... Bentonite-sand slurry  35  
c. Lbs/gal mud weight... Bentonite slurry  31  
d. % Bentonite... Bentonite-cement grout  50  
e. Ft<sup>3</sup> volume added for any of the above \_\_\_\_\_  
f. How installed: Tremie  01  
Tremie pumped  02  
Gravity  08

6. Bentonite seal:  
a. Bentonite granules  33  
b.  1/4 in.  3/8 in.  1/2 in. Bentonite chips  32  
c. 6.7 ft<sup>3</sup> Other

7. Fine sand material: Manufacturer, product name & mesh size  
a. RW Sidley Inc. #7   
b. Volume added 0.5 ft<sup>3</sup>

8. Filter pack material: Manufacturer, product name & mesh size  
a. RW Sidley #5   
b. Volume added 2.5 ft<sup>3</sup>

9. Well casing: Flush threaded PVC schedule 40  23  
Flush threaded PVC schedule 80  24  
Other

10. Screen material: PVC  
a. Screen type: Factory cut  11  
Continuous slot  01  
Other

b. Manufacturer Johnson  
c. Slot size: 0.01 in.  
d. Slotted length: 10 ft.

11. Backfill material (below filter pack): None  14  
Native

E. Bentonite seal, top -- 808.69 ft. MSL or -- 0 ft.  
F. Fine sand, top -- 789.69 ft. MSL or -- 19 ft.  
G. Filter pack, top -- 787.69 ft. MSL or -- 21 ft.  
H. Screen joint, top -- 785.69 ft. MSL or -- 23 ft.  
I. Well bottom -- 775.69 ft. MSL or -- 33 ft.  
J. Filter pack, bottom -- 775.69 ft. MSL or -- 33 ft.  
K. Borehole, bottom -- 774.69 ft. MSL or -- 34 ft.  
L. Borehole, diameter -- 8.5 in.  
M. O.D. well casing -- 2.4 in.  
N. I.D. well casing -- 2.0 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *For Zach Watson* Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718-6751

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin  
Department of Natural Resources

Route to:  Watershed/Wastewater  
 Remediation/Redevelopment  
 Waste Management  
 Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-304
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ " Long. _____ " or _____	Wis. Unique Well No. <input type="checkbox"/> DNR Well ID No. <input type="checkbox"/>
Facility ID	St. Plane 544671 ft. N., 2122897 ft. E. S/C/N	Date Well Installed 11 / 12 / 2015 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source SE 1/4 of NW 1/4 of Sec. 27, T. 12 N, R. 9 E W	Well Installed By: Name (first, last) and Firm Kevin Duerst
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____ Badger State Drilling

A. Protective pipe, top elevation --- 805.67 ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation --- 805.42 ft. MSL	2. Protective cover pipe: a. Inside diameter: --- 6 in.
C. Land surface elevation --- 802.50 ft. MSL	b. Length: --- 5 ft.
D. Surface seal, bottom --- 793.50 ft. MSL or --- 9 ft.	c. Material: Steel <input type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: yes, bumper posts
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Sand. Bentonite to grade Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ 3.4 ft <sup>3</sup> Other <input type="checkbox"/>
17. Source of water (attach analysis, if required): Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. RW Sidley Inc. #7 <input type="checkbox"/> b. Volume added _____ 0.5 ft <sup>3</sup>
E. Bentonite seal, top --- 802.50 ft. MSL or --- 0 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. RW Sidley #5 <input type="checkbox"/> b. Volume added _____ 1.5 ft <sup>3</sup>
F. Fine sand, top --- 793.50 ft. MSL or --- 9 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/>
G. Filter pack, top --- 791.50 ft. MSL or --- 11 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
H. Screen joint, top --- 789.50 ft. MSL or --- 13 ft.	b. Manufacturer Johnson c. Slot size: 0.01 in. d. Slotted length: --- 10 ft.
I. Well bottom --- 779.50 ft. MSL or --- 23 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/>
J. Filter pack, bottom --- 779.50 ft. MSL or --- 23 ft.	
K. Borehole, bottom --- 779.50 ft. MSL or --- 23 ft.	
L. Borehole, diameter --- 8.5 in.	
M. O.D. well casing --- 2.4 in.	
N. I.D. well casing --- 2.0 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] for Zach Watson Firm SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718-6751

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.



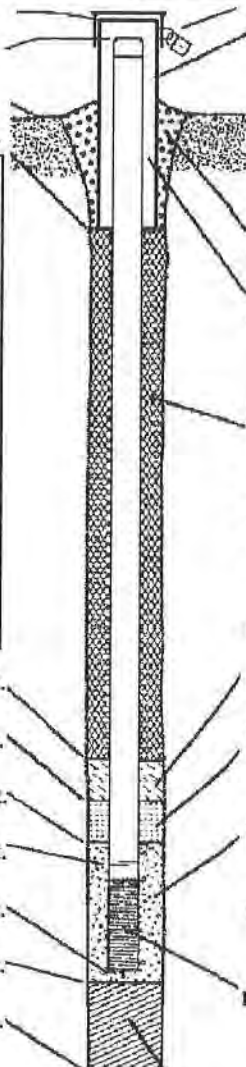
State of Wisconsin  
Department of Natural Resources

Route to:  Watershed/Wastewater  Waste Management  
 Remediation/Redevelopment  Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-305
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ Long. _____ or _____	Wis. Unique Well No. VY716
Facility ID	St. Plane 544776.1 ft. N. 2121537 ft. E. S/C/N	DNR Well ID No.
Type of Well Well Code _____ /	Section Location of Waste/Source SW <input type="checkbox"/> NW <input type="checkbox"/> SE <input type="checkbox"/> NE <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W <input checked="" type="checkbox"/>	Date Well Installed 11 / 13 / 2015
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: Name (first, last) and Firm Kevin Duerst
Enf. Stds. Apply <input type="checkbox"/>	Gov. Lot Number	Badger State Drilling

A. Protective pipe, top elevation	806.88 ft. MSL	1. Cap and lock?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation	806.32 ft. MSL	2. Protective cover pipe:	
C. Land surface elevation	803.95 ft. MSL	a. Inside diameter:	6 in.
D. Surface seal, bottom	794.95 ft. MSL or 9 ft.	b. Length:	5 ft.
12. USCS classification of soil near screen:		c. Material:	Steel <input type="checkbox"/> 0.4 Other <input type="checkbox"/>
GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/>		d. Additional protection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/>		If yes, describe: yes, bumper posts	
Bedrock <input type="checkbox"/>		3. Surface seal:	Bentonite <input checked="" type="checkbox"/> 3.0 Concrete <input type="checkbox"/> 0.1 Other <input type="checkbox"/>
13. Sieve analysis performed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	4. Material between well casing and protective pipe:	Bentonite <input type="checkbox"/> 3.0 Bentonite to grade, sand in between <input type="checkbox"/>
14. Drilling method used:	Rotary <input type="checkbox"/> 5.0 Hollow Stem Auger <input checked="" type="checkbox"/> 4.1 Other <input type="checkbox"/>	5. Annular space seal:	a. Granular/Chipped Bentonite <input type="checkbox"/> 3.3 b. Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 3.5 c. Lbs/gal mud weight . . . . . Bentonite slurry <input type="checkbox"/> 3.1 d. % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 5.0 e. Ft <sup>3</sup> volume added for any of the above
15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9		f. How installed:	Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input type="checkbox"/> 0.8
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		6. Bentonite seal:	a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. 2 ft <sup>3</sup> Other <input type="checkbox"/>
Describe _____		7. Fine sand material: Manufacturer, product name & mesh size	a. RW Sidley Inc. #7 <input type="checkbox"/>
17. Source of water (attach analysis, if required):		b. Volume added	0.5 ft <sup>3</sup>
		8. Filter pack material: Manufacturer, product name & mesh size	a. RW Sidley #5 <input type="checkbox"/>
E. Bentonite seal, top	803.95 ft. MSL or 0 ft.	b. Volume added	3 ft <sup>3</sup>
F. Fine sand, top	794.95 ft. MSL or 9 ft.	9. Well casing:	Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/>
G. Filter pack, top	792.95 ft. MSL or 11 ft.	10. Screen material:	PVC
H. Screen joint, top	789.95 ft. MSL or 13 ft.	a. Screen type:	Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/>
I. Well bottom	779.95 ft. MSL or 23 ft.	b. Manufacturer	Johnson
J. Filter pack, bottom	779.95 ft. MSL or 23 ft.	c. Slot size:	0.01 in.
K. Borehole, bottom	779.35 ft. MSL or 23.6 ft.	d. Slotted length:	10 ft.
L. Borehole, diameter	8.5 in.	11. Backfill material (below filter pack):	None <input type="checkbox"/> 1.4 Native <input checked="" type="checkbox"/>
M. O.D. well casing	2.4 in.		
N. I.D. well casing	2.0 in.		



I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *Zach Watson* Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718-6751

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Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name Alliant-Columbia	County Name Columbia	Well Name MW-301	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY701	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other

3. Time spent developing well \_\_\_\_\_ 120 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 29 . 4 ft.

5. Inside diameter of well \_\_\_\_\_ 2 . 00 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 7 . 6 gal.

7. Volume of water removed from well \_\_\_\_\_ 84 . 0 gal.

8. Volume of water added (if any) \_\_\_\_\_ . gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 21 . 72 ft.	_____ 21 . 77 ft.
Date	b. _____ 12 / _____ 02 / _____ 2015	_____ 12 / _____ 02 / _____ 2015
Time	c. _____ 08 : 30 <input checked="" type="checkbox"/> a.m. _____ p.m.	_____ 10 : 30 <input checked="" type="checkbox"/> a.m. _____ p.m.
12. Sediment in well bottom	_____ 0 . inches	_____ 0 . inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm  
First Name: Gary Last Name: Sterkel  
Firm: SCS ENGINEERS

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* for Gary Sterkel

Print Name: Gary Sterkel

Firm: SCS ENGINEERS

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name Alliant - Columbia	County Name Columbia	Well Name MW-302	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY702	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other

3. Time spent developing well \_\_\_\_\_ 120 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 33.6 ft.

5. Inside diameter of well \_\_\_\_\_ 2.00 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 5.4 gal.

7. Volume of water removed from well \_\_\_\_\_ 60.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 28 _____ 37 ft.	_____ 28 _____ 41 ft.
Date	b. _____ 12 / _____ 02 / _____ 2015	_____ 12 / _____ 02 / _____ 2015
Time	c. _____ 02 : 00 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	_____ 04 : 00 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ 0 _____ inches	_____ 0 _____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe)	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l solids

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm  
First Name: Gary Last Name: Sterkel  
Firm: SCS ENGINEERS

Name and Address of Facility Contact / Owner / Responsible Party

First Name: Nate Last Name: Sievers  
Name: \_\_\_\_\_ Name: \_\_\_\_\_

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*

Print Name: Gary Sterkel

Firm: SCS ENGINEERS

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name Alliant - Columbia	County Name Columbia	Well Name MW-303	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY714	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method

surged with bailer and bailed	<input type="checkbox"/>	4 1
surged with bailer and pumped	<input checked="" type="checkbox"/>	6 1
surged with block and bailed	<input type="checkbox"/>	4 2
surged with block and pumped	<input type="checkbox"/>	6 2
surged with block, bailed and pumped	<input type="checkbox"/>	7 0
compressed air	<input type="checkbox"/>	2 0
bailed only	<input type="checkbox"/>	1 0
pumped only	<input type="checkbox"/>	5 1
pumped slowly	<input type="checkbox"/>	5 0
Other _____	<input type="checkbox"/>	

3. Time spent developing well \_\_\_\_\_ 120 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 35.8 ft.

5. Inside diameter of well \_\_\_\_\_ 2.00 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 7.5 gal.

7. Volume of water removed from well \_\_\_\_\_ 83.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 28.30 ft.	_____ 28.38 ft.
Date	b. 12 / 02 / 2015 m m d d y y y y	12 / 02 / 2015 m m d d y y y y
Time	c. 11 : 45 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	1 : 45 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe)	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l
16. Well developed by: Name (first, last) and Firm		
First Name:	Gary	Last Name: Sterkel
Firm:	SCS ENGINEERS	

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* for G.S.

Print Name: Gary Sterkel

Firm: SCS ENGINEERS

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name Alliant - Columbia	County Name Columbia	Well Name MW-304	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY703	DNR Well ID Number

1. Can this well be purged dry?  Yes  No
2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other
3. Time spent developing well \_\_\_\_\_ 135 min.
4. Depth of well (from top of well casing) \_\_\_\_\_ 25 . 7 ft.
5. Inside diameter of well \_\_\_\_\_ 2 . 00 in.
6. Volume of water in filter pack and well casing \_\_\_\_\_ 8 . 0 gal.
7. Volume of water removed from well \_\_\_\_\_ 88 . 0 gal.
8. Volume of water added (if any) \_\_\_\_\_ gal.
9. Source of water added \_\_\_\_\_
10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 17 . 26 ft.	_____ 20 . 85 ft.
Date	b. <u>12</u> / <u>03</u> / <u>2015</u>	<u>12</u> / <u>03</u> / <u>2015</u>
	m m d d y y y y	m m d d y y y y
Time	c. _____ 11 : 00 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	_____ 01 : 15 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm  
First Name: Gary Last Name: Sterkel  
Firm: SCS ENGINEERS

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* for G.S.

Print Name: Gary Sterkel

Firm: SCS ENGINEERS

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name Alliant - Columbia	County Name Columbia	Well Name MW-305	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY716	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other

3. Time spent developing well \_\_\_\_\_ 120 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 25 . 6 ft.

5. Inside diameter of well \_\_\_\_\_ 2 . 00 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 7 . 7 gal.

7. Volume of water removed from well \_\_\_\_\_ 85 . 0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 18 . 61 ft.	_____ 18 . 62 ft.
Date	b. <u>12</u> / <u>02</u> / <u>2015</u>	<u>12</u> / <u>02</u> / <u>2015</u>
	<small>m m d d y y y y</small>	<small>m m d d y y y y</small>
Time	c. _____ 08 : 30 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	_____ 11 : 30 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe)	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm  
First Name: Gary Last Name: Sterkel  
Firm: SCS ENGINEERS

Name and Address of Facility Contact /Owner/Responsible Party  
First Name: Nate Last Name: Sievers  
Facility/Firm: Wisconsin Power and Light  
Street: W8375 Murray Rd.  
City/State/Zip: Pardeeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*  
Print Name: Gary Sterkel  
Firm: SCS ENGINEERS

NOTE: See instructions for more information including a list of county codes and well type codes.

Facility Name Allaint Energy - Columbia Dry Ash				Facility ID Number 111049180			License, Permit or Monitoring No. 3025				Date 28-May-03		Completed By (Name and Firm) Pete Chase - RMT, Inc.								
WI Unique Well No.	Well Name	DNR Well ID Number	Well Location	Dir.		Date Established	Well Casing		Elevation		Reference		Depths/TOC			Screen Length	Well Type	Well Status	Enf. Stds.	Grad- ient	Distance to Waste
				N E	S W		Diam.	Type	Top of Well Casing	Ground Surface	MSL (V)	Site Datum (V)	Screen Top	Initial Groundwater	Well Depth						

PE223	MW-33AR	063		542663.4	N																
				2123583.8	E	4/9/2003	2	P	808.29	805.4	X		20.9	23.47	30.9	10	MW	A	D	500	


Location Coordinates Are: <input checked="checked" type="checkbox"/> State Plane Coordinate <input type="checkbox"/> Local Grid System <input type="checkbox"/> Northern <input type="checkbox"/> Central <input checked="checked" type="checkbox"/> Southern	Grid Origin Location: (Check if estimated: ___)  Lat. _____ Long. _____ or SL Plane _____ ft. N. _____ ft. E. S/C/N Zone	Remarks:
---	---	----------

Completion of this form is mandatory under s. NR 507.14 and NR 110.25 Wis. Adm. Code. Failure to file this form may result in forfeiture of not less than \$10 nor more than \$5,000 for each day of violation. Personally identifiable information

Facility Name WP&L - Columbia Dry Ash				Facility ID Number 03025				Date January 16, 1998				Completed By (Name and Firm) John C. Oswald - RMT									
Well Name	DNR Well ID Number	Well Location	N	S	E	W	Date Established	Well Casing		Elevations		Reference		Screen Length	Well Depth	Type of Well (3)					Gradient U, S, D or N
								Diam.	Type	Top of Well Casing	Ground Surface	MSL (3)	Site Datum (3)			PIE Z	O W	P W	L Y S	Other	

MW-34A	020	541,726.56 2,123,659.12	3				9/28/77	2	P	805.95	804.00	3		10	38.6		3						N
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Location Coordinates Are:

- Local Grid System (preferred)  
 State Plane Coordinate  
      Northern  
      Southern

10/16/2020

Remarks:

Modified July 17, 2003, to reflect abandonment of MW-33A and MW-33B; FMC, RMT, Inc.  
 NA - Not applicable or unknown  
 HC - High capacity water supply well  
 Classification: Internal - ECRM6096656

PSS Use:

File Maint. Completed:

Other:



Facility Name				Facility ID Number		Date		Completed By (Name and Firm)															
WP&L - Columbia Dry Ash				03025		January 16, 1998		John C. Oswald - RMT															
Well Name	DNR Well ID Number	Well Location	N	S	E	W	Date Established	Well Casing		Elevations		Reference		Screen Length	Well Depth	Type of Well (3)					Gradient U, S, D or N		
								Diam.	Type	Top of Well Casing	Ground Surface	MSL (3)	Site Datum (3)			P	E	O	P	L		Y	Other
MW-84A	038	541,901.52 2,125,254.65	3				10/5/83	2	P	814.28	812.97	3		10	40.2		3					N	

<b>Location Coordinates Are:</b> <input type="checkbox"/> Local Grid System (preferred) <input checked="" type="checkbox"/> State Plane Coordinate <input type="checkbox"/> Northern <input checked="" type="checkbox"/> Southern	<b>Remarks:</b> Modified July 17, 2003, to reflect abandonment of MW-91A; PMC, RMT, Inc. NA - Not applicable or unknown HC - High capacity water supply well	<b>PSS Use:</b> File Maint. Completed:  Other:
---	---	---

Facility Name WP&L - Columbia Ash Ponds			Facility ID Number 02325				Date January 16, 1998			Completed By (Name and Firm) John C. Oswald - RMT													
Well Name	DNR Well ID Number	Well Location	N	S	E	W	Date Established	Well Casing		Elevations		Reference		Screen Length	Well Depth	Type of Well (3)					Gradient U, S, D or N		
								Diam.	Type	Top of Well Casing	Ground Surface	MSL (3)	Site Datum (3)			P Z	I W	E W	O W	P W		L S	Y S
M-4R	133	545,093.94 2,122,125.89	3				8/22/96	2	P	806.10	803.6	3		10	25.5		3						N

Location Coordinates Are:

Local Grid System (preferred)

State Plane Coordinate  
 Northern  
 Southern

Remarks:

Modified July 17, 2003, to reflect abandonment of MW-216; PMC, RMT, Inc.  
NA - Not available or unknown

PSS Use:

File Maint. Completed:

Other:

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

**MONITORING WELL CONSTRUCTION**  
Form 4400-113A Rev. 7-98

Facility/Project Name <b>Alliant Energy - Columbia</b>	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <b>MW-33AR</b>
Facility License, Permit or Monitoring No. <b>03025</b>	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Well Location <input checked="" type="checkbox"/> Lat. _____ Long. _____ or	Wis. Unique Well No. <b>PE223</b> DNR Well Number <b>138</b>
Facility ID <b>111049180</b>	St. Plane <b>542,663</b> ft. N, <b>2,123,584</b> ft. E. S/C/N	Date Well Installed <b>04/09/2003</b>
Type of Well Well Code <b>71/dw</b>	Section Location of Waste/Source <b>NE 1/4 of SW 1/4 of Sec. 27, T. 12 N, R. 9 E W</b>	Well Installed By: (Person's Name and Firm) <b>R. Fischer</b>
Distance from Waste/Source <b>500</b> ft. Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number <b>Boart Longyear</b>

A. Protective pipe, top elevation <b>808.09</b> ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation <b>808.29</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>4.0</b> in. b. Length: <b>7.0</b> ft. c. Material: <b>Steel</b> <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>805.4</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>804.4</b> ft. MSL or <b>1.0</b> ft.	3. Surface seal: <b>Bentonite</b> <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: <b>Bentonite</b> <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. <b>10.5</b> Lbs/gal mud weight . . . Bentonite slurry <input checked="" type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. <b>3.5</b> Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input checked="" type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <b>#7 Badger</b> b. Volume added <b>0.5</b> ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>#40 Badger</b> b. Volume added <b>4.5</b> ft <sup>3</sup>
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>794.4</b> ft. MSL or <b>11.0</b> ft.	10. Screen material: <b>PVC</b> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>789.4</b> ft. MSL or <b>16.0</b> ft.	b. Manufacturer <b>Boart Longyear</b> c. Slot size: <b>0.010</b> in. d. Slotted length: <b>10.0</b> ft.
G. Filter pack, top <b>788.4</b> ft. MSL or <b>17.0</b> ft.	11. Backfill material (below filter pack): <b>None</b> <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <b>787.4</b> ft. MSL or <b>18.0</b> ft.	
I. Well bottom <b>777.4</b> ft. MSL or <b>28.0</b> ft.	
J. Filter pack, bottom <b>776.4</b> ft. MSL or <b>29.0</b> ft.	
K. Borehole, bottom <b>776.4</b> ft. MSL or <b>29.0</b> ft.	
L. Borehole, diameter <b>8.0</b> in.	
M. O.D. well casing <b>2.37</b> in.	
N. I.D. well casing <b>2.06</b> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature *R. Fischer* Firm **RMT, Inc.** Tel: \_\_\_\_\_ Fax: \_\_\_\_\_

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Alliant Energy - Columbia</b>	County <b>Columbia</b>	Well Name <b>MW-33AR</b>	
Facility License, Permit or Monitoring Number <b>03025</b>	County Code <b>11</b>	Wis. Unique Well Number <b>PE223</b>	DNR Well Number <b>138</b>

1. Can this well be purged dry?  Yes  No

2. Well development method:
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed, and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - other \_\_\_\_\_  \_\_\_\_\_

3. Time spent developing well **60 min.**

4. Depth of well (from top of well casing) **31.3 ft.**

5. Inside diameter of well **2.06 in.**

6. Volume of water in filter pack and well casing **6.0 gal.**

7. Volume of water removed from well **35.0 gal.**

8. Volume of water added (if any) **0.0 gal.**

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:  
**Pumped dry 3 times.**

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <b>23.47 ft.</b>	<b>23.62 ft.</b>
Date	b. <b>4/10/2003</b>	<b>4/10/2003</b>
Time	c. <b>08:50</b> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	<b>11:50</b> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
12. Sediment in well bottom	<b>0.0 inches</b>	<b>0.0 inches</b>
13. Water clarity (Describe)	Clear <input type="checkbox"/> 1 0 <b>Opaque, brown</b>	Clear <input type="checkbox"/> 2 0 <b>Slight, tan</b>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **72 mg/l**

15. COD **mg/l**

16. Well developed by: Person's Name and Firm

**Peter M. Chase**  
**RMT, Inc.**

Facility Address or Owner/Responsible Party Address

Name: Peter M. Chase

Firm: RMT, Inc.

Street: 744 Heartland Tr.

City/State/Zip: Madison, WI 53717

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Peter M. Chase

Firm: RMT, Inc.

NOTE: See instructions for more information including a list of county codes and well type codes.

FACILITY NAME <i>Wisconsin Power and Light Co. Dry Ash</i>		COMMON NAME OF SAMPLING POINT <i>mw 34A</i>	FACILITY ID NO.
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CAN BE SAMPLED <input type="checkbox"/> CANNOT BE SAMPLED	PREVIOUS COMMON NAME OF SAMPLING POINT	POINT ID NO.
TYPE OF POINT (✓ ONE)		POINT LOCATION	DATE POINT ESTABLISHED
1 (G) GROUND WATER 11 <input checked="" type="checkbox"/> MONITOR WELL 12 <input type="checkbox"/> PIEZOMETER 13 <input type="checkbox"/> PRIVATE WELL 14 <input type="checkbox"/> LYSIMETER 15 <input type="checkbox"/> SPRING 16 <input type="checkbox"/> RESISTIVITY PROBE	2 (L) LEACHATE 21 <input type="checkbox"/> FLOW OR SEEP 22 <input type="checkbox"/> POND 23 <input type="checkbox"/> COLLECTION SYSTEM	3 (S) SURFACE WATER 31 <input type="checkbox"/> UPSTREAM 32 <input type="checkbox"/> MID-SITE 33 <input type="checkbox"/> DOWNSTREAM 34 <input type="checkbox"/> RUN-OFF 35 <input type="checkbox"/> IMPOUNDED	<i>2,155 . 300 FT.</i> <i>541 . 742 FT.</i> <input checked="" type="checkbox"/> E. <input type="checkbox"/> W. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. FROM <input checked="" type="checkbox"/> GRID ORIGIN <input type="checkbox"/> BENCHMARK

6 COMMENTS ABOUT SAMPLING POINTS:

*Well depth - 30.6'* *Gradient from landfill down gradient*

*Geologic formation of well screen - sand*

*Location of well seals/materials used - bentonite seal above well screen*

WELL DESCRIPTION	NO.	PARAMETERS	MONTHS OF REQUIRED SAMPLING
PIPE DIAMETER <i>2.00</i> INCHES	<input checked="" type="checkbox"/> 00410	ALKALINITY (AS CA CO <sub>3</sub> )	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00310	BOD (5 DAY)	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00916	CALCIUM	1-2-3-4-5-6-7-8-9-10-11-12
PIPE TOP ELEVATION <i>806.00</i> FEET	<input type="checkbox"/> 00307	CHLORIDES	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00340	COD	1-2-3-4-5-6-7-8-9-10-11-12
GROUND SURFACE ELEVATION <i>802.70</i> FEET	<input checked="" type="checkbox"/> 00872	CONDUCTIVITY (SU)	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00277	COPPER (DISSOLVED)	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00900	HARDNESS (AS CA CO <sub>3</sub> )	1-2-3-4-5-6-7-8-9-10-11-12
TYPE OF CASING (✓ ONE)	<input checked="" type="checkbox"/> 01046	IRON (DISSOLVED)	1-2-3-4-5-6-7-8-9-10-11-12
<input checked="" type="checkbox"/> 1 PLASTIC <input type="checkbox"/> 2 STEEL	<input type="checkbox"/> 00348	MAGNESIUM	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00620	NITRATES (AS NO <sub>3</sub> )	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00640	NITROGEN (TOTAL INORGANIC N)	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00400	PH (SU)	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00129	PHENOLS	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00929	SOLIUM	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00945	SULFATES	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00360	TOTAL DIS. SOLIDS	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00842	WATER ELEVATION (FT. MSL)	1-2-3-4-5-6-7-8-9-10-11-12
	<input type="checkbox"/> 00275	ZINC (DISSOLVED)	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 01022	Boron	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/>	Color	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/>	odor	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/>	Turbidity	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 01002	Arsenic	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 01007	Barium	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00312	Cadmium	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00273	Chromium	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00240	Lead	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00126	Mercury	1-2-3-4-5-6-7-8-9-10-11-12
	<input checked="" type="checkbox"/> 00270	Selenium	1-2-3-4-5-6-7-8-9-10-11-12

7 COMMENTS ABOUT REQUIRED SAMPLING

*Avg. vol. of water to be bailed:*

*Groundwater flow - westerly*

SUBSTATION

ASH POND  
DISCHARGE  
DRAINAGE DITCH  
RR  
B\*34A&B

medium to  
coarse sand  
and gravel

fill-  
fine to  
medium  
sand

fine to  
medium  
sand

stone

Scale:

Horizontal 1"=100'

Vertical 1"=10'

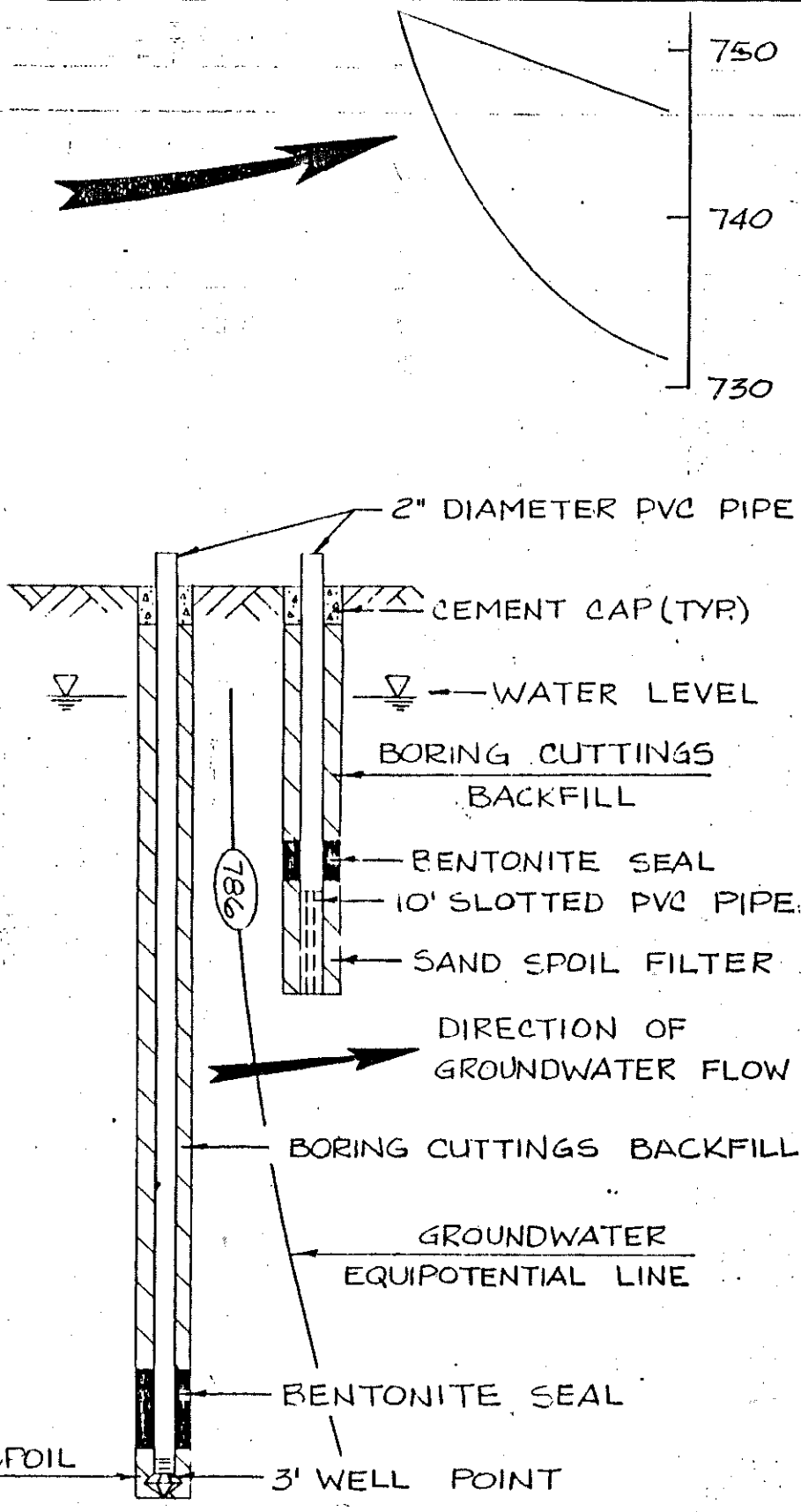
No legend available

Warzyn Engineering Inc.  
Geologic Cross Sections

Drawing No. C7134-11

Date 1-20-78

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TYPICAL MONITORING WELL DETAIL

NOT TO SCALE

Date - 1-20-78 Drawing No. 7134-9

Warzyn Engineering, Inc. 10/16/2020 Classification: Internal - ECRM6096656

WELL DETAIL INFORMATION SHEET

JOB NO. C 7134

BORING NO. MW-84A

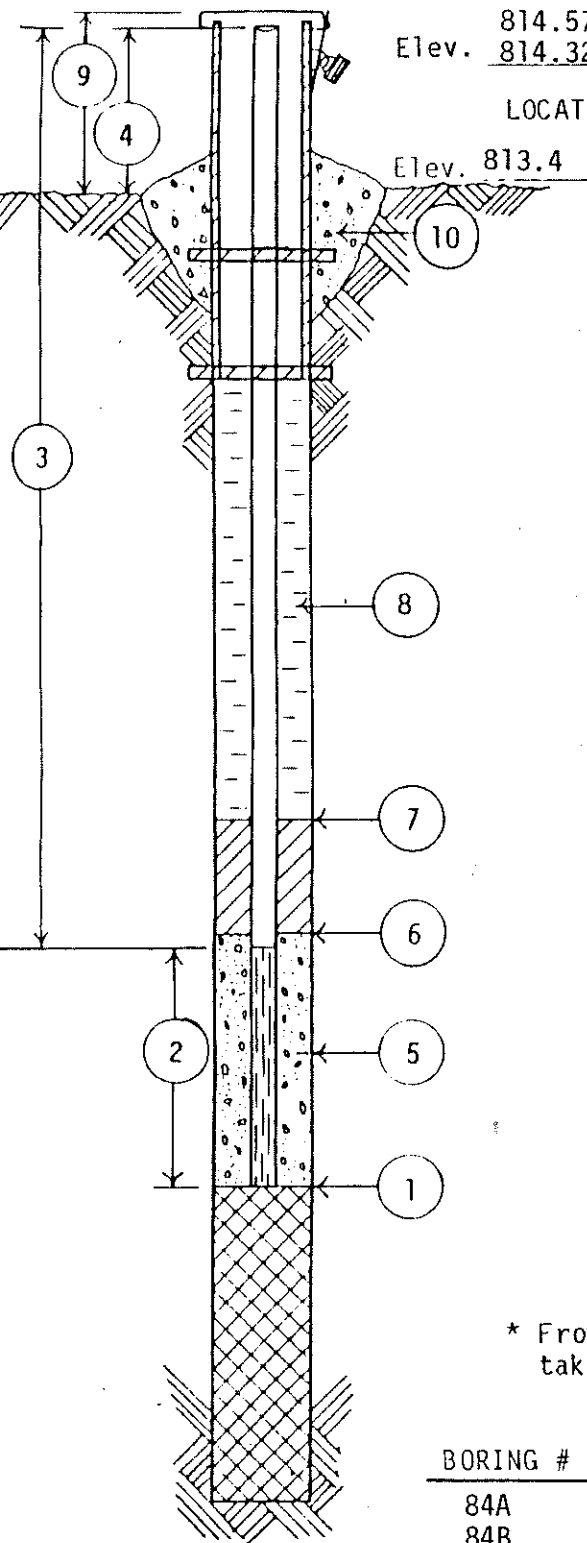
DATE 10/5/83

Elev. 814.57 Steel  
Elev. 814.32 PVC CHIEF JS

LOCATION WP&L-Columbia Generating Station

Elev. 813.4

All depth measurements of well detail assumed to be from ground surface unless otherwise indicated.



- ① DEPTH TO BOTTOM OF BOREHOLE  
37 FEET
- ② LENGTH OF WELL POINT, WELL SCREEN,  
OR SLOTTED PIPE 10 FEET
- ③ TOTAL LENGTH OF SOLID PIPE 29  
FEET @ 2 IN. DIAMETER
- ④ HEIGHT OF WELL CASING ABOVE GROUND  
2 FEET
- ⑤ TYPE OF FILTER MATERIAL AROUND WELL  
POINT OR SLOTTED PIPE Flint Sand
- ⑥ DEPTH OF LOWER OR BOTTOM SEAL  
3 FEET
- ⑦ DEPTH OF UPPER OR TOP SEAL  
0 FEET
- ⑧ TYPE OF BACKFILL Spoils (Sand)
- ⑨ PROTECTIVE CASING YES NO  
HEIGHT ABOVE GROUND 2'
- LOCKING CAP YES NO
- ⑩ CONCRETE CAP YES NO

WATER LEVEL CHECKS

\* From top of casing, if protective casing higher take measurement from top of protective casing.

BORING #	DATE	TIME	DEPTH TO WATER	REMARKS
84A	10/7/83	3 days	21'	
84B	10/7/83	3 days	19'6"	





Facility/Project Name P&L Columbia	Local Grid Location of Well <input checked="" type="checkbox"/> N. <input checked="" type="checkbox"/> E. 545093.9 ft. <input type="checkbox"/> S. 2122125.9 ft. <input type="checkbox"/> W.	Well Name M4R
Facility License, Permit or Monitoring Number 2325	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N, _____ ft. E.	Wis. Unique Well Number DNR Well Number 133
Type of Well: Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Date Well Installed 08 / 22 / 96 MM DD YY
Distance Well is From Waste/Source Boundary 120 ft.	Location of Well Relative to Waste/Source U <input type="checkbox"/> Upgradient S <input type="checkbox"/> Sidegradient D <input checked="" type="checkbox"/> Downgradient N <input type="checkbox"/> Not Known	Well Installed By: (Persons' Name and Firm) Frank Badula Environmental & Foundation Drilling
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Protective pipe, top elevation 805.94 ft. MSL  
Well casing, top elevation 806.10 ft. MSL  
Land surface elevation 803.6 ft. MSL  
Surface seal, bottom 803.1 ft. MSL or 0.5 ft.

12. USCS classification of soil near screen:  
GP  GM  GC  GW  SW  SP   
SM  SC  ML  MH  CL  CH   
Bedrock

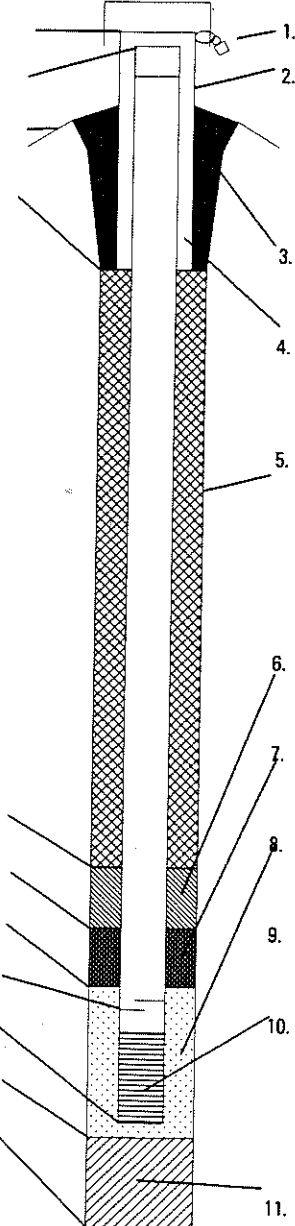
13. Sieve analysis attached? Yes  No

14. Drilling method used: Rotary  50  
Hollow Stem Auger  41  
Other

15. Drilling fluid used: Water  02 Air  01  
Drilling Mud  03 None  99

16. Drilling additives used? Yes  No   
Describe \_\_\_\_\_

17. Source of water (attach analysis):  
\_\_\_\_\_



1. Cap and lock?  Yes  No

2. Protective cover pipe:  
a. Inside diameter: 4.0 in  
b. Length: 7.0 ft  
c. Material: Steel  04  
Other   
d. Additional protection?  Yes  No  
If yes, describe: Bumper posts

3. Surface seal: Bentonite  30  
Concrete  01  
Other

4. Material between well casing and protective pipe: Bentonite  30  
Annular space seal   
Other

5. Annular space seal:  
a. Granular Bentonite  33  
b.      Lbs/gal mud weight... Bentonite-sand slurry  35  
c.      Lbs/gal mud weight... Bentonite slurry  31  
d.      % Bentonite... Bentonite-cement grout  50  
e.      lb volume added for any of the above  
f. How installed: Tremie  01  
Tremie pumped  02  
Gravity  08

6. Bentonite seal:  
a. Bentonite granules  33  
b.  1/4 in.  3/8 in.  1/2 in. Bentonite pellets  32  
c.      Other

7. Fine sand material: Manufacturer, product name, mesh size  
a. Unimin silica sand  
b. Volume added 75 lbs

8. Filter pack material: Manufacturer, product, mesh size  
a. Badger Mining Co. (#30)  
b. Volume added 400 lbs

9. Well casing: Flush threaded PVC schedule 40  23  
Flush threaded PVC schedule 80  24  
Other

10. Screen Material: PVC  
a. Screen type: Factory cut  11  
Continuous slot  01  
Other   
b. Manufacturer Timco  
c. Slot size: 0.010 in  
d. Slotted length: 1.0 ft

11. Backfill material (below filter pack): None  14  
Other

Bentonite seal, top 803.1 ft. MSL or 0.5 ft.  
Fine sand, top 794.6 ft. MSL or 9.0 ft.  
Filter pack, top 792.6 ft. MSL or 11.0 ft.  
Screen joint, top 790.6 ft. MSL or 13.0 ft.  
Well bottom 780.6 ft. MSL or 23.0 ft.  
Filter pack, bottom 780.1 ft. MSL or 23.5 ft.  
Borehole, bottom 780.1 ft. MSL or 23.5 ft.  
Borehole, diameter 8.0 in.  
O.D. well casing 2.38 in.  
I.D. well casing 2.03 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature: [Signature] Firm: RMT, Inc.

Use complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for information including where the completed form should be sent.

APPENDIX D  
APPENDIX E  
APPENDIX F  
APPENDIX G

Route to: Solid Waste  Haz. Waste  Wastewater   
Env. Response & Repair  Underground Tanks  Other

Project Name PAL Columbia	County Name Columbia	Well Name M4R
License, Permit or Monitoring Number 2325	County Code 11	Wis. Unique Well Number
		DNR Well Number 133

Can this well be purged dry?  Yes  No

Well development method

- 41 surged with bailer and bailed
- 61 surged with bailer and pumped
- 42 surged with block and bailed
- 62 surged with block and pumped
- 70 surged with block, bailed and pumped
- 20 compressed air
- 10 bailed only
- 51 pumped only
- 50 pumped slowly
- Other

Time spent developing well ... 1 2 0 min.

Depth of well (from top of well casing) ... 2 5 3 ft.

Inside diameter of well ... 2 0 in.

Volume of water in filter pack and well casing ... 4 2 gal.

Volume of water removed from well ... 7 0 gal.

Volume of water added (if any) ... 0 gal.

Source of water added \_\_\_\_\_

Analysis performed on water added?  Yes  No  
(If yes, attach results)

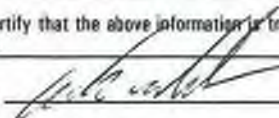
	Before Development	After Development
11. Depth to Water (from top of well casing)	a. ... 1 9 9 0 ft.	... 2 0 0 5 ft.
Date	b. <u>0 8 / 2 3 / 9 6</u> m m d d y y	<u>0 8 / 2 3 / 9 6</u> m m d d y y
Time	c. ... 8:3 0 <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	... 1 0:3 0 <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
12. Sediment in well bottom	... 0 inches	... 0 inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) Brn, very silty	Clear <input type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe)
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	... mg/l	... 1 9 0 mg/l
15. COD	... mg/l	... N / A mg/l

Additional comments on development: Well was surged w/PVC bailer for 30 minutes and then pumped.

Time	Volume Removed (gal)	pH	Temperature (°C)	Conductivity (µmhos)
00	0 (initial)	6.12	15.2	660
05	10	6.73	14.0	670
10	25	6.95	13.7	610
15	35	6.90	13.7	600
20	45	6.87	13.6	600
25	55	6.92	13.6	600
30	70	6.95	13.7	600

Well developed by: Person's Name and Firm  
Name: Meredith Westover  
Firm: RMT, Inc.

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Initials: M L W

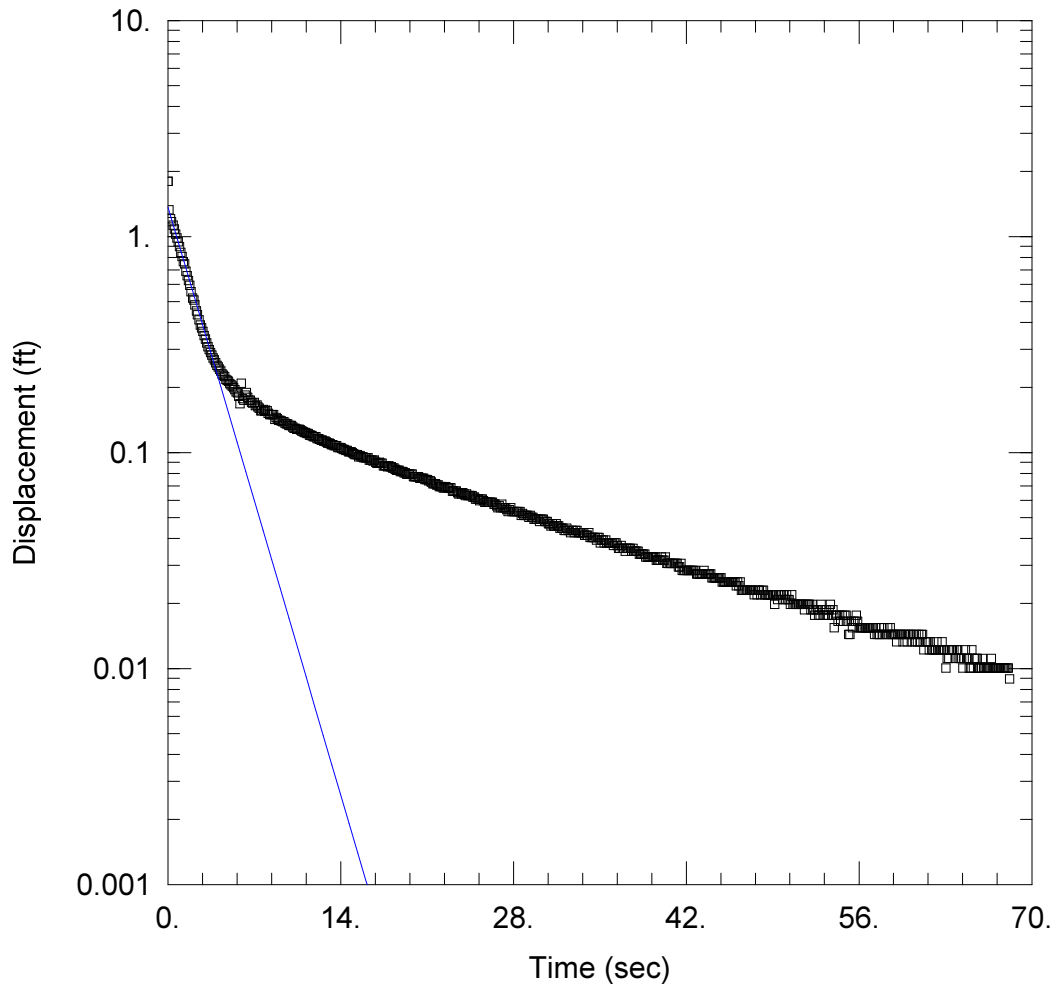
Firm: RMT, Inc.

NOTE: Shaded areas are for DNR use only. See instructions for more information including a list of county codes. I:\WPM\SNIPJT\00 03024\07\B0003024.07A 12/31/96

APPENDIX D  
APPENDIX E  
APPENDIX F  
APPENDIX G

## **ATTACHMENT C**

### Hydraulic Conductivity Testing Results



WELL TEST ANALYSIS

Data Set: I:\25215135\Data\Hydraulic Conductivity Testing\COL Slug 160120\MW301.aqt  
 Date: 01/28/16 Time: 08:46:14

PROJECT INFORMATION

Company: SCS  
 Client: Alliant Energy - Columbia  
 Project: 25215135  
 Location: Portage, WI  
 Test Well: MW-301  
 Test Date: 12/20/2015

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

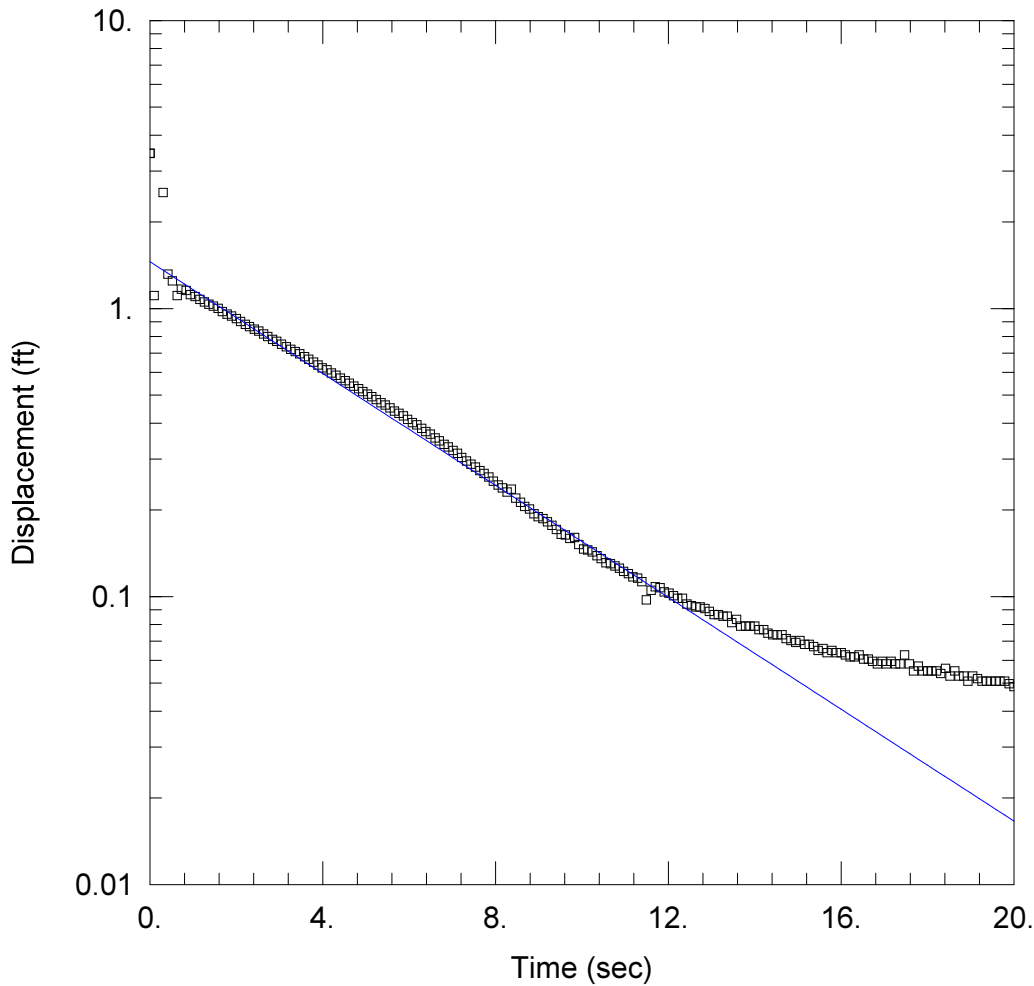
WELL DATA (MW-301 Slug Out)

Initial Displacement: 1.801 ft Static Water Column Height: 8.75 ft  
 Total Well Penetration Depth: 8.75 ft Screen Length: 8.75 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bower-Rice

K = 0.05542 cm/sec  $y_0 = 1.366 \text{ ft}$   
 10/16/2020 - Classification: Internal - ECRM6096656



MW-302 SLUG OUT

Data Set: I:\25215135\Data\Hydraulic Conductivity Testing\COL Slug 160120\MW302\_Out.aqt  
 Date: 01/28/16 Time: 08:50:19

PROJECT INFORMATION

Company: SCS  
 Client: Alliant Energy - Columbia  
 Project: 25215135  
 Location: Portage, WI  
 Test Well: MW-302  
 Test Date: 12/20/2015

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

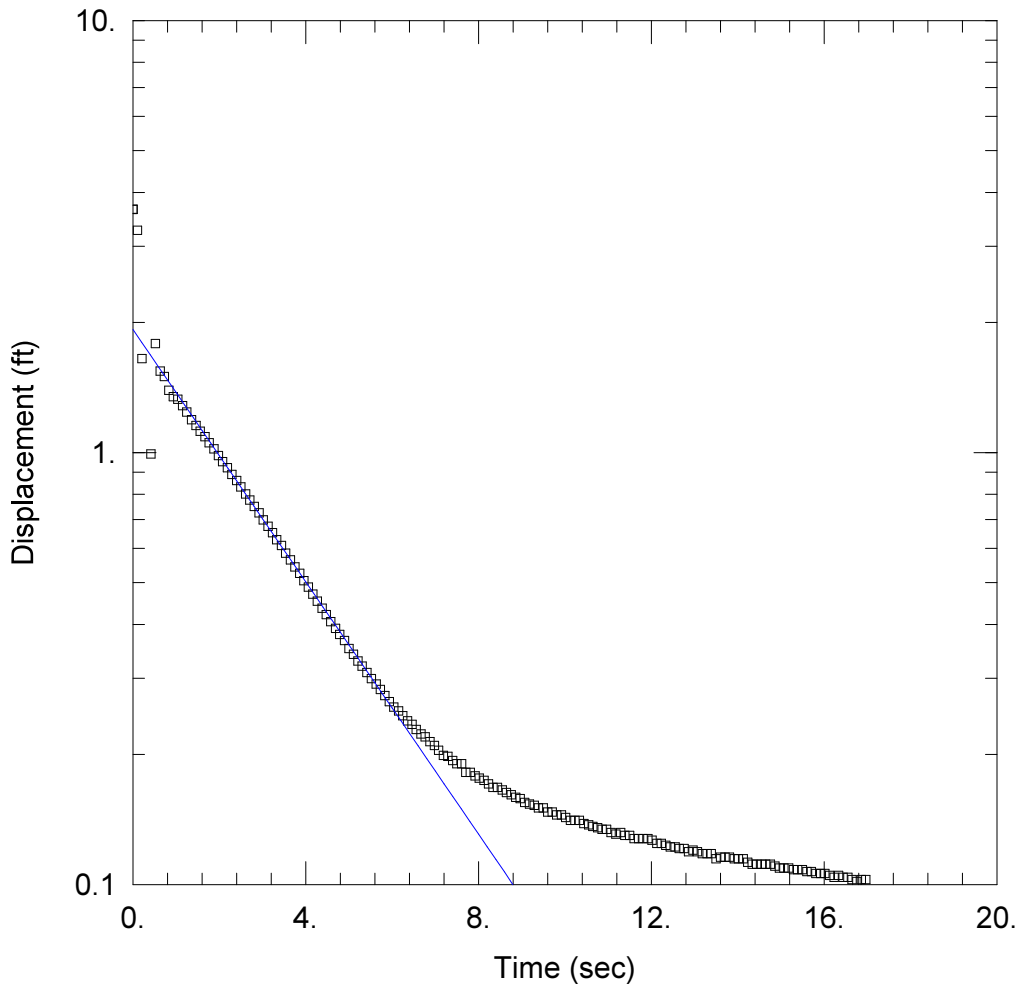
WELL DATA (MW-302 Slug Out)

Initial Displacement: 3.46 ft Static Water Column Height: 5.85 ft  
 Total Well Penetration Depth: 5.85 ft Screen Length: 5.85 ft  
 Casing Radius: 0.09 ft Well Radius: 0.33 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

K = 0.03217 cm/sec  $y_0 = 1.454 \text{ ft}$   
 10/16/2020 - Classification: Internal - ECRM6096656



WELL TEST ANALYSIS

Data Set: I:\25215135\Data\Hydraulic Conductivity Testing\COL Slug 160120\MW303\_Out.aqt  
 Date: 01/28/16 Time: 08:52:10

PROJECT INFORMATION

Company: SCS  
 Client: Alliant Energy - Columbia  
 Project: 25215135  
 Location: Portage, WI  
 Test Well: MW-303 Slug Out  
 Test Date: 12/20/2015

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

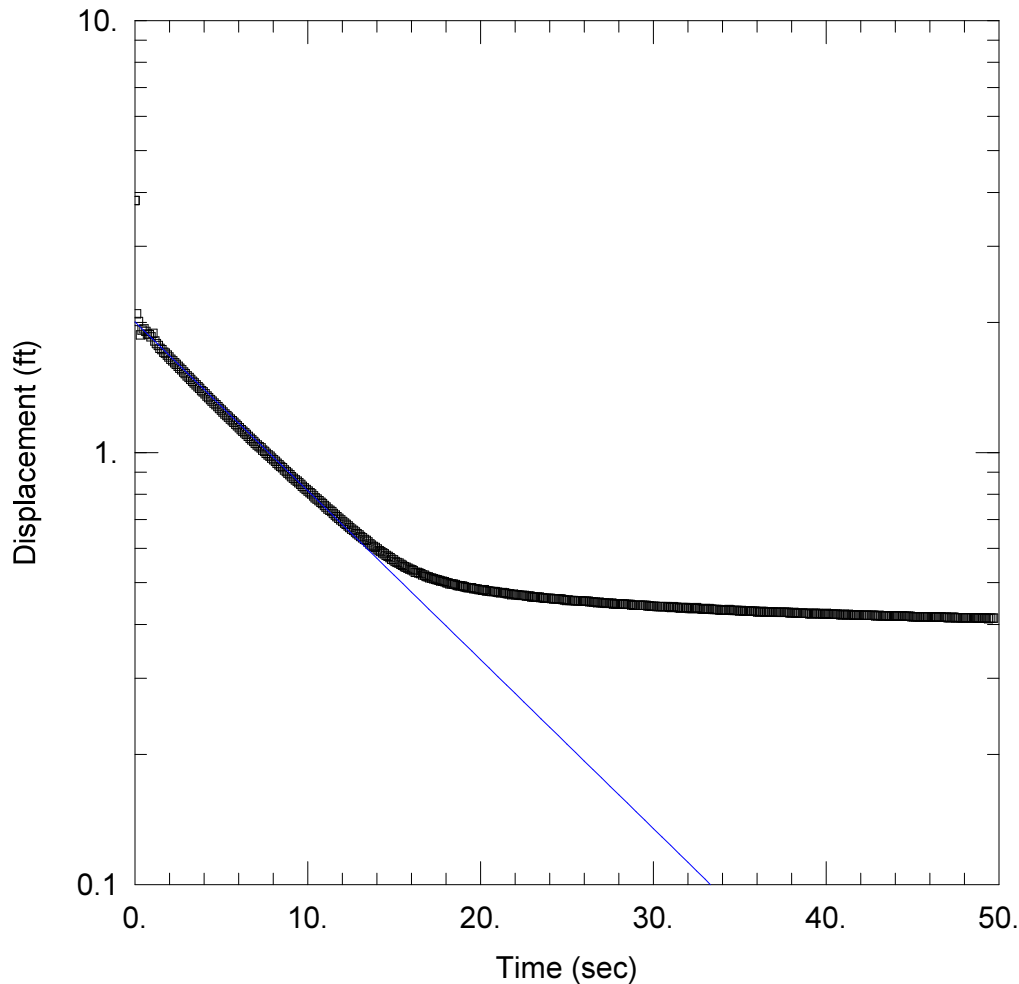
WELL DATA (MW-303 Slug Out)

Initial Displacement: 3.66 ft Static Water Column Height: 9.35 ft  
 Total Well Penetration Depth: 9.35 ft Screen Length: 9.35 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

K = 0.04011 cm/sec  $y_0 = 1.926 \text{ ft}$   
 10/16/2020 - Classification: Internal - ECRM6096656



WELL TEST ANALYSIS

Data Set: I:\25215135\Data\Hydraulic Conductivity Testing\COL Slug 160120\MW304\_Out.aqt  
 Date: 01/28/16 Time: 08:52:50

PROJECT INFORMATION

Company: SCS  
 Client: Alliant Energy - Columbia  
 Project: 25215135  
 Location: Portage, WI  
 Test Well: MW-304 Slug Out  
 Test Date: 12/20/2015

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

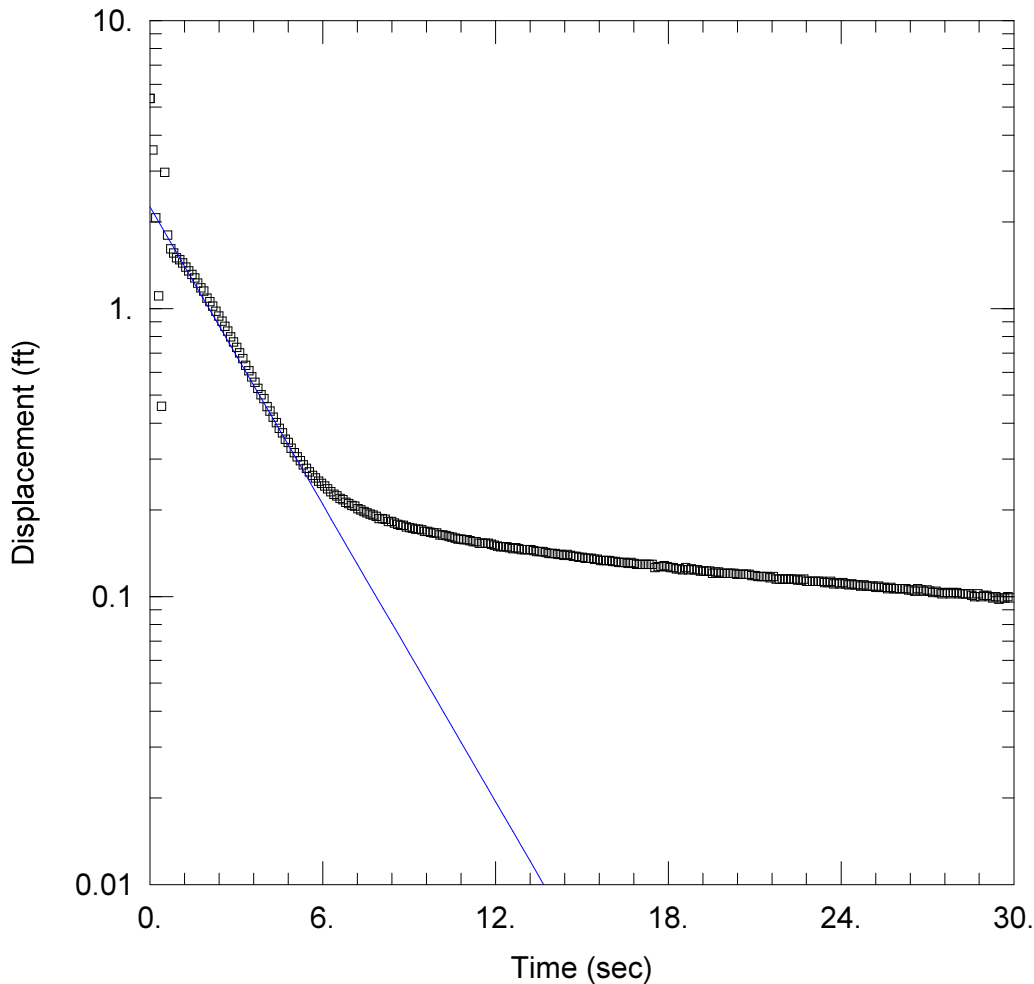
WELL DATA (MW-304 Slug Out)

Initial Displacement: 3.83 ft Static Water Column Height: 7.65 ft  
 Total Well Penetration Depth: 7.65 ft Screen Length: 7.65 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

K = 0.01204 cm/sec  $y_0 = 2.006 ft$   
 10/16/2020 - Classification: Internal - ECRM6096656



WELL TEST ANALYSIS

Data Set: I:\25215135\Data\Hydraulic Conductivity Testing\COL Slug 160120\MW305\_Out.aqt  
 Date: 01/28/16 Time: 08:53:18

PROJECT INFORMATION

Company: SCS  
 Client: Alliant Energy - Columbia  
 Project: 25215135  
 Location: Portage, WI  
 Test Well: MW-305 Slug Out  
 Test Date: 12/20/2015

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (MW-305 Slug Out)

Initial Displacement: 5.37 ft Static Water Column Height: 8.55 ft  
 Total Well Penetration Depth: 8.55 ft Screen Length: 8.55 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

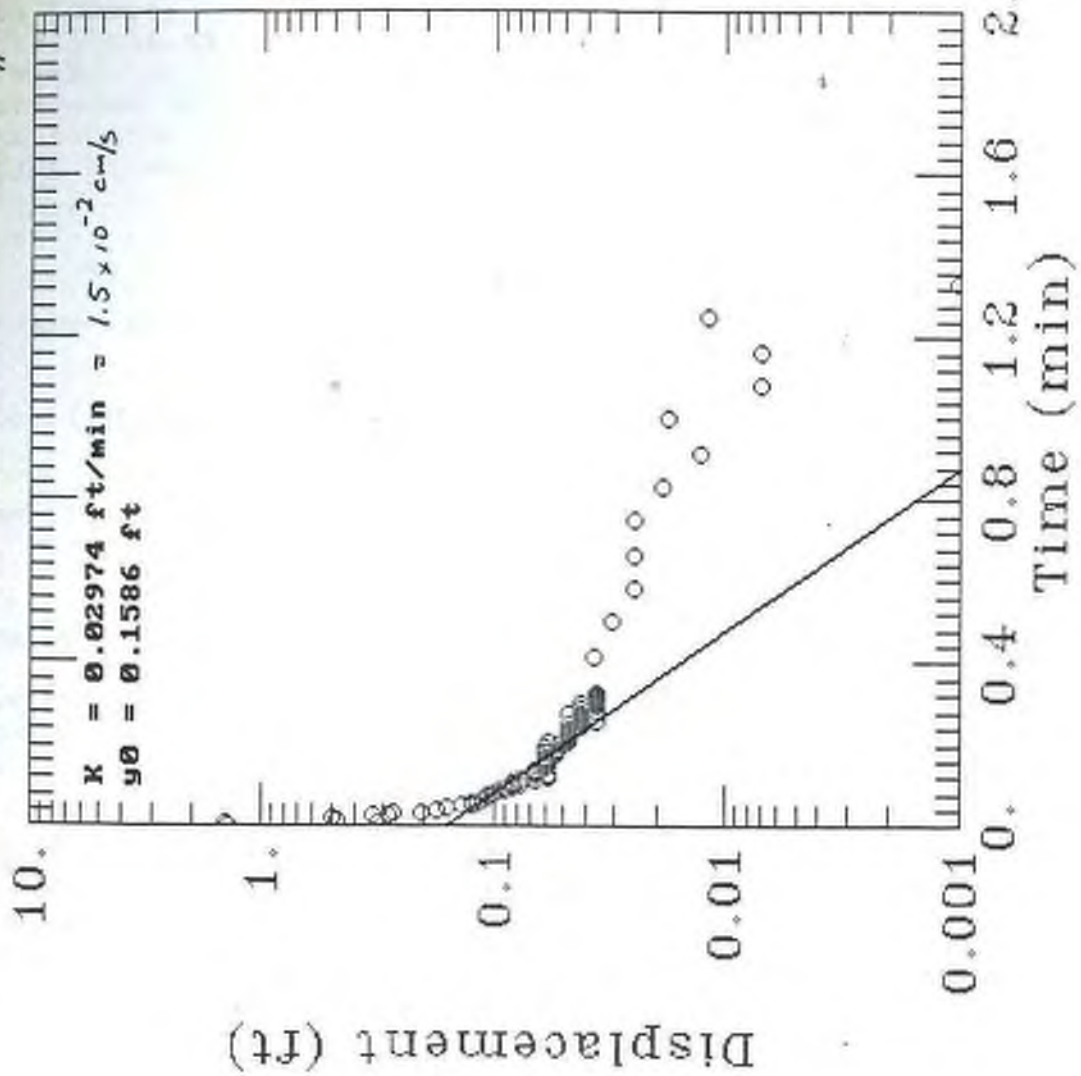
Aquifer Model: Unconfined Solution Method: Bouwer-Rice

K = 0.04979 cm/sec  $y_0 = 2.254 \text{ ft}$   
 10/16/2020 - Classification: Internal - ECRM6096656

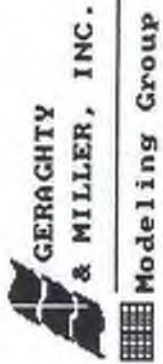


WP+L Columbia: M-4R #5

JGC  
12/30/96



AQTESOLV



A Q T E S O L V   R E S U L T S  
Version 1.10

10:17:2

08/27/96

=====

TEST DESCRIPTION

Data set..... clombo05.dat  
Data set title..... WP+L Columbia: M-4R #5

Knowns and Constants:

No. of data points.....	90		
Radius of well casing.....	0.18		
Radius of well.....	0.333		
Aquifer saturated thickness.....	8		
Well screen length.....	5.95		
Static height of water in well.....	5.95		
Log (Re/Rw).....	1.882		
A, B, C.....	2.093,	0.322,	0.000

=====

ANALYTICAL METHOD

Bouwer and Rice (unconfined aquifer slug test)

=====

RESULTS FROM STATISTICAL CURVE MATCHING

STATISTICAL MATCH PARAMETER ESTIMATES

	Estimate	Std. Error
K =	2.9735E-002 +/-	1.4745E-003
y0 =	1.5857E-001 +/-	5.6474E-003

ANALYSIS OF MODEL RESIDUALS

residual = calculated - observed  
weighted residual = residual \* weight

Weighted Residual Statistics:

Number of residuals.....	49
Number of estimated parameters....	2
Degrees of freedom.....	47
Residual mean.....	0.000314
Residual standard deviation.....	0.007687
Residual variance.....	5.91E-005

Model Residuals:

April 17, 2019  
File No. 25219067.00

Mr. Brian Clepper  
Columbia Energy Center  
W8375 Murray Road  
Pardeeville, WI 53954

Subject: Columbia Energy Center – COL Secondary Pond  
Monitoring Well Construction Documentation

Dear Mr. Clepper:

SCS Engineers has completed the installation of three groundwater monitoring wells (MW-306, MW-307, and MW-308) at the Columbia Energy Center in Pardeeville, Wisconsin (**Figure 1**). These wells are downgradient of the Secondary Pond. In addition, the monitoring network includes two pre-existing monitoring wells (MW-301 and MW-84A), which are used to provide background information.

The wells were installed to support compliance with the final Coal Combustion Residuals (CCR) Rule (40 CFR 257.50-107). The monitoring well locations are shown on **Figure 2. Appendices A through C** include documentation of well design, installation, and development as required by 40 CFR 257.91(e)(1).

This monitoring well construction documentation report is ready to be entered into the operating record as required by 40 CFR 257.105(h)(2).

Please contact us at 608-224-2830 if you have any questions about the well documentation.

Sincerely,



Meghan Blodgett  
Hydrogeologist  
SCS Engineers



Thomas J. Karwoski  
Project Manager  
SCS Engineers

MDB/lmh/TK/SCC

cc: Jeff Maxted, Alliant Energy  
Jerry Lokenvitz, Columbia Energy Center

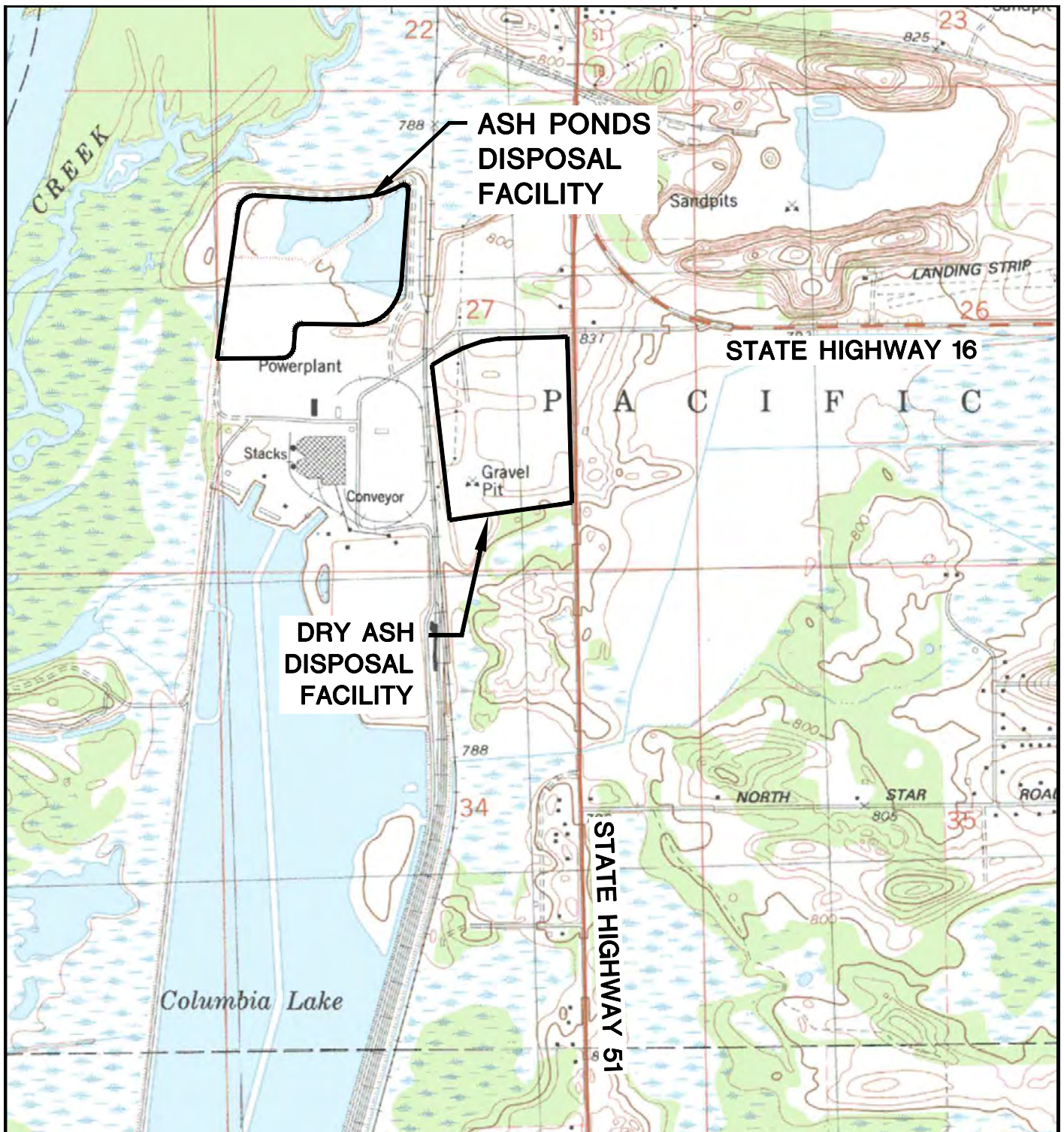
Encl. Figure 1 – Site Location Map  
Figure 2 – Monitoring Well Location Map  
Appendix A – Boring Logs  
Appendix B – Well Construction and Development Documentation  
Appendix C – Hydraulic Conductivity Testing Results

I:\25216067.00\Deliverables\Secondary Pond Documentation\Operating Record Well Documentation\190417\_Clepper\_COL Secondary Pond\_Well Documentation for Op Record.docx




## Figures

- 1 Site Location Map
- 2 Monitoring Well Location Map

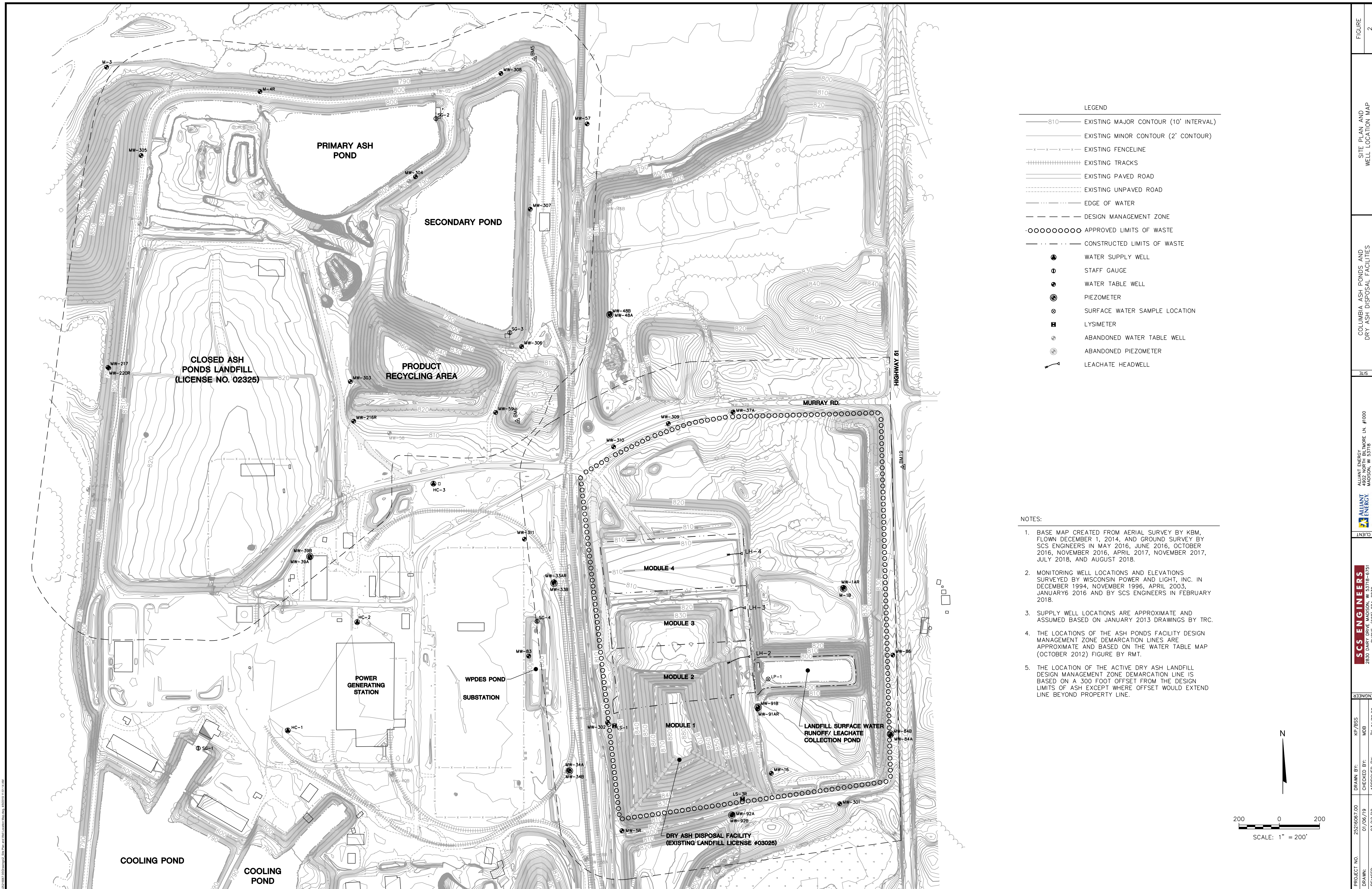


POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



CLIENT	 ALLIANT ENERGY 4902 NORTH BILTMORE LN. #1000 MADISON, WI 53718	SITE	COLUMBIA ASH PONDS AND DRY ASH DISPOSAL FACILITIES	SITE LOCATION MAP	
					PROJECT NO.
DRAWN:	08/10/09	CHECKED BY:	MDB	FIGURE	
REVISED:	04/16/18	APPROVED BY:	TK 04/09/19		1

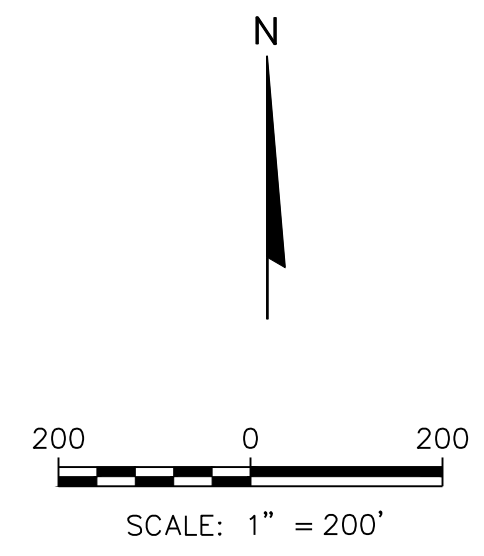
I:\25216067.00\Drawings\Site Loc.dwg, 4/9/2019 10:40:27 AM



LEGEND

	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LIMITS OF WASTE
	CONSTRUCTED LIMITS OF WASTE
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, JANUARY 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



## Appendix A

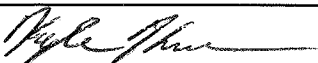
### Boring Logs

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL- Columbia		SCS#: 25216146.00		License/Permit/Monitoring Number		Boring Number MW-306	
Boring Drilled By: Name of crew chief (first, last) and Firm Kevin Duerst Badger State Drilling				Date Drilling Started 11/14/2016		Date Drilling Completed 11/14/2016	
WI Unique Well No. VY812		DNR Well ID No.		Common Well Name MW-306		Final Static Water Level Feet	
						Surface Elevation 805.30 Feet	
						Borehole Diameter 8.5 in.	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>				Local Grid Location			
State Plane 543,829 N, 2,123,424 E S/C/N				Lat _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> E	
SE 1/4 of NW 1/4 of Section 27, T 12 N, R 9 E				Long _____ "		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Columbia		County Code 11		Civil Town/City/ or Village Portage	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
				TOPSOIL.											
			1	SILTY SAND, yellowish brown (10YR 5/4), medium grained.											
S1	23	8 13 11 11	4								M				
S2	16	7 5 5 5	6		SM						M				
S3	16	2 4 8 14	9								M				
S4	16	7 10 7 10	11								M				
S5	23	9 22 31 39	14	POORLY GRADED SAND, light yellowish brown (10YR 6/4), medium grained, dense.	SP						M				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---	--	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.



Boring Number **MW-306**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S6	22	17 29 40 42	16 17	SILTY SAND, yellowish brown (10YR 5/4), fine to medium grained.	SP										
S7	24	26 41 47 44	18 19												
S8	20	11 25 37 46	20 21 22												
S9	24	8 19 31 44	23 24 25 26 27 28		SM										
				End of boring at 28 ft bgs.											

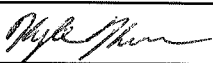
wi= 20 ft bgs.

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL- Columbia SCS#: 25216146.00		License/Permit/Monitoring Number		Boring Number MW-307	
Boring Drilled By: Name of crew chief (first, last) and Firm Kevin Duerst Badger State Drilling		Date Drilling Started 11/14/2016		Date Drilling Completed 11/15/2016	
Drilling Method hollow stem auger		WI Unique Well No. VY813		DNR Well ID No.	
Common Well Name MW-307		Final Static Water Level Feet		Surface Elevation 804.53 Feet	
Borehole Diameter 8.5 in.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		Local Grid Location	
State Plane 544,511 N, 2,123,467 E S/C/N		Lat _____ ' _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> S	
SE 1/4 of NW 1/4 of Section 27, T 12 N, R 9 E		Long _____ ' _____ "		Feet <input type="checkbox"/> E <input type="checkbox"/> W	
Facility ID		County Columbia		County Code 11	
				Civil Town/City/ or Village Portage	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
				TOPSOIL.											
			1	SILTY SAND, yellowish brown (10YR 5/4), medium grained.											
S1	23	55 714	4								M				
S2	22	1122 2438	6	Same as above except, pale brown (10YR 6/3).	SM						M				
S3	22	725 3340	9								M			rock in spoon.	
S4	22	1418 2226	11								M				
S5	24	1218 1922	14								M				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---	--	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-307**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments								
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200									
S6	23	12 16 16 19	16 17	Same as above except, brown (10YR 4/3).	SM				M													
S7	24	6 8 8 6	18 19																			
S8	20	3 4 4 4	21 22																			
S9	24	2 2 6 8	23 24																			
S10	24	2 3 3 7	25 26 27																			
End of boring at 27.5 ft bgs.																						

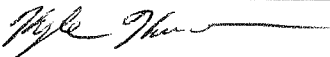
wl=19.5 ft bgs.

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL- Columbia		SCS#: 25216146.00		License/Permit/Monitoring Number		Boring Number MW-308	
Boring Drilled By: Name of crew chief (first, last) and Firm Kevin Duerst Badger State Drilling				Date Drilling Started 11/15/2016		Date Drilling Completed 11/15/2016	
WI Unique Well No. VY814		DNR Well ID No.		Common Well Name MW-308		Final Static Water Level Feet	
				Surface Elevation 804.54 Feet		Borehole Diameter 8.5 in.	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>				Lat _____"		Local Grid Location	
State Plane 545,184 N, 2,123,321 E S/C/N				Long _____"		Feet <input type="checkbox"/> N <input type="checkbox"/> S	
NE 1/4 of NW 1/4 of Section 27, T 12 N, R 9 E						Feet <input type="checkbox"/> E <input type="checkbox"/> W	
Facility ID		County Columbia		County Code 11		Civil Town/City/ or Village Portage	

Sample	Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
										Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
				1	POORLY GRADED GRAVEL.	GP									
				2	SILTY SAND, brown (10YR 5/3), medium grained.										
	S1	23	5 17 23 25	4							M				
	S2	23	10 21 17 19	6							M				
	S3	24	10 15 18 26	9		SM					M				
	S4	24	11 23 19 23	11							M				
	S5	19	9 12 16 16	14	Same as above except, brown (10YR 4/3).						M				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---	---	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-308**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments							
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200								
S6	24	9 12 11 9	16 17	SITLY SAND, brown (10YR 5/3), medium grained.																	
S7	22	9 11 10 11	18 19 20	Same as above except, very dark grayish brown (10YR 3/2).	SM																
S8	22	4 10 11 7	21 22																		wt=21.25 ft bgs.
S9A	23	4 3 4 7	23 24	Same as above except, brown (10YR 5/3). PEAT, black (10YR 2/1), dense.		↓ ↓ ↓															
S9B			25		PT	↓ ↓ ↓															Fibrous roots
S10A	24	5 6 9 15	26 27	SILT, dark gray (10YR 4/1).	ML	↓ ↓ ↓															
S10B			27	SILTY SAND, grayish brown (10YR 5/2).																	
S11	18	5 10 9 9	28 29		SM																
			29	End of boring at 29 ft bgs.																	

## Appendix B

### Well Construction and Development Documentation

Facility/Project Name WPL- Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-306
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input checked="" type="checkbox"/> Lat. " Long. " or "	Wis. Unique Well No. VY812 DNR Well ID No.
Facility ID	St. Plane 543828.99 ft. N. 2123423.65 ft. E. S/C/N	Date Well Installed 11 / 14 / 2016
Type of Well Well Code 11 / MW	Section Location of Waste/Source SE 1/4 of NW 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input checked="" type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst
Distance from Waste/Source ft.	Enf. Stds. Apply <input checked="" type="checkbox"/> Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number Badger State Drilling

A. Protective pipe, top elevation --- 807.88 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation --- 807.66 ft. MSL	2. Protective cover pipe: a. Inside diameter: --- 6 in. b. Length: --- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 0 4 Other <input type="checkbox"/>
C. Land surface elevation --- 805.30 ft. MSL	d. Additional protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: bumper posts
D. Surface seal, bottom --- 804.8 ft. MSL or --- 0.5 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 3 0 Bentonite to grade, sand above Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 3 3 b. ___ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 3 5 c. ___ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 3 1 d. ___ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 5 0 e. ___ Ft <sup>3</sup> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 5 0 Hollow Stem Auger <input checked="" type="checkbox"/> 4 1 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8
15. Drilling fluid used: Water <input type="checkbox"/> 0 2 Air <input type="checkbox"/> 0 1 Drilling Mud <input type="checkbox"/> 0 3 None <input checked="" type="checkbox"/> 9 9	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3 2 c. Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name & mesh size a. RW Sidley Inc. #7 <input type="checkbox"/>
17. Source of water (attach analysis, if required):	b. Volume added 0.5 ft <sup>3</sup>
E. Bentonite seal, top --- 804.8 ft. MSL or --- 0.5 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. RW Sidley #5 <input type="checkbox"/>
F. Fine sand, top --- 791.3 ft. MSL or --- 14 ft.	b. Volume added 3 ft <sup>3</sup>
G. Filter pack, top --- 790.3 ft. MSL or --- 15 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2 4 Other <input type="checkbox"/>
H. Screen joint, top --- 788.3 ft. MSL or --- 17 ft.	10. Screen material: PVC
I. Well bottom --- 778.3 ft. MSL or --- 27 ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
J. Filter pack, bottom --- 778.3 ft. MSL or --- 27 ft.	b. Manufacturer Johnson
K. Borehole, bottom --- 777.3 ft. MSL or --- 28 ft.	c. Slot size: 0.01 in.
L. Borehole, diameter --- 8.5 in.	d. Slotted length: --- 10 ft.
M. O.D. well casing --- 2.4 in.	11. Backfill material (below filter pack): None <input type="checkbox"/> 1 4 Other <input checked="" type="checkbox"/>
N. I.D. well casing --- 2.0 in.	RW Sidley #5

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Myke M...* Firm SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name WPL- Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. ft. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-307
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input checked="" type="checkbox"/> Lat. _____ "Long. _____ or _____	Wis. Unique Well No. VY813 DNR Well ID No. _____
Facility ID	St. Plane 544510.95 ft. N, 2123466.6 ft. E. S/C/N	Date Well Installed 11 / 15 / 2016 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source SE 1/4 of NW 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input checked="" type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input checked="" type="checkbox"/> Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____ Badger State Drilling

A. Protective pipe, top elevation --- 807.16 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation --- 806.96 ft. MSL	2. Protective cover pipe: a. Inside diameter: --- 6 in. b. Length: --- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation --- 804.53 ft. MSL	d. Additional protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: bumper posts
D. Surface seal, bottom --- 804.03 ft. MSL or --- 0.5 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Bentonite to grade, sand above Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. RW Sidley Inc. #7 <input type="checkbox"/> b. Volume added _____ 0.5 ft <sup>3</sup>
17. Source of water (attach analysis, if required): _____	8. Filter pack material: Manufacturer, product name & mesh size a. RW Sidley #5 <input type="checkbox"/> b. Volume added _____ 3.5 ft <sup>3</sup>
E. Bentonite seal, top --- 804.03 ft. MSL or --- 0.5 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
F. Fine sand, top --- 791.03 ft. MSL or --- 13.5 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
G. Filter pack, top --- 790.03 ft. MSL or --- 14.5 ft.	b. Manufacturer Johnson c. Slot size: 0.01 in. d. Slotted length: --- 10 ft.
H. Screen joint, top --- 788.03 ft. MSL or --- 16.5 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/>
I. Well bottom --- 778.03 ft. MSL or --- 26.5 ft.	
J. Filter pack, bottom --- 777.03 ft. MSL or --- 27.5 ft.	
K. Borehole, bottom --- 777.03 ft. MSL or --- 27.5 ft.	
L. Borehole, diameter --- 8.5 in.	
M. O.D. well casing --- 2.4 in.	
N. I.D. well casing --- 2.0 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Wyle Thur* Firm SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.



Facility/Project Name WPL- Columbia	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-308
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input checked="" type="checkbox"/> Lat. " Long. " or " "	Wis. Unique Well No. VY814 DNR Well ID No.
Facility ID	St. Plane 545183.88 ft. N. 2123320.76 ft. E. S/C/N	Date Well Installed 11 / 15 / 2016
Type of Well Well Code 11 / MW	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 27, T. 12 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Kevin Duerst
Distance from Waste/Source ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number Badger State Drilling

A. Protective pipe, top elevation 807.10 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation 806.92 ft. MSL	2. Protective cover pipe: a. Inside diameter: 6 in. b. Length: 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 0 4 Other <input type="checkbox"/>
C. Land surface elevation 804.54 ft. MSL	d. Additional protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: bumper posts
D. Surface seal, bottom 804.04 ft. MSL or 0.5 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input checked="" type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 3 0 Bentonite to grade, sand above Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 3 3 b. Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 3 5 c. Lbs/gal mud weight . . . . . Bentonite slurry <input type="checkbox"/> 3 1 d. % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 5 0 e. Ft <sup>3</sup> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 5 0 Hollow Stem Auger <input checked="" type="checkbox"/> 4 1 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8
15. Drilling fluid used: Water <input type="checkbox"/> 0 2 Air <input type="checkbox"/> 0 1 Drilling Mud <input type="checkbox"/> 0 3 None <input checked="" type="checkbox"/> 9 9	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3 2 c. Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name & mesh size a. RW Sidley Inc. #7 <input type="checkbox"/>
17. Source of water (attach analysis, if required):	b. Volume added 0.5 ft <sup>3</sup> <input type="checkbox"/>
E. Bentonite seal, top 804.04 ft. MSL or 0.5 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. RW Sidley #5 <input type="checkbox"/>
F. Fine sand, top 789.54 ft. MSL or 15.0 ft.	b. Volume added 3 ft <sup>3</sup> <input type="checkbox"/>
G. Filter pack, top 788.54 ft. MSL or 16.0 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2 4 Other <input type="checkbox"/>
H. Screen joint, top 786.54 ft. MSL or 18.0 ft.	10. Screen material: PVC
I. Well bottom 776.54 ft. MSL or 28.0 ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
J. Filter pack, bottom 775.54 ft. MSL or 29.0 ft.	b. Manufacturer Johnson
K. Borehole, bottom 775.54 ft. MSL or 29.0 ft.	c. Slot size: 0.01 in.
L. Borehole, diameter 8.5 in.	d. Slotted length: 10 ft.
M. O.D. well casing 2.4 in.	11. Backfill material (below filter pack): None <input type="checkbox"/> 1 4 RW Sidley #5 <input checked="" type="checkbox"/>
N. I.D. well casing 2.0 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL-Columbia	County Name Columbia	Well Name MW-306
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY812
		DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method

surged with bailer and bailed	<input type="checkbox"/>	4 1
surged with bailer and pumped	<input type="checkbox"/>	6 1
surged with block and bailed	<input type="checkbox"/>	4 2
surged with block and pumped	<input checked="" type="checkbox"/>	6 2
surged with block, bailed and pumped	<input type="checkbox"/>	7 0
compressed air	<input type="checkbox"/>	2 0
bailed only	<input type="checkbox"/>	1 0
pumped only	<input type="checkbox"/>	5 1
pumped slowly	<input type="checkbox"/>	5 0
Other _____	<input type="checkbox"/>	___

3. Time spent developing well \_\_\_\_\_ 133 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 27.0 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 4.65 gal.

7. Volume of water removed from well \_\_\_\_\_ 133.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 21 _____ 98 ft.	_____ 22 _____ 87 ft.
Date	b. <u>11</u> / <u>21</u> / <u>2016</u>	<u>11</u> / <u>21</u> / <u>2016</u>
	m m d d y y	m m d d y y
Time	c. _____ 9 : 47 <input checked="" type="checkbox"/> a.m. _____	_____ 12 : 00 <input type="checkbox"/> a.m.
	<input type="checkbox"/> p.m.	<input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kyle Last Name: Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

17. Additional comments on development:

Name and Address of Facility Contact/Owner/Responsible Party

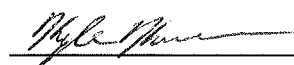
First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kyle Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL-Columbia	County Name Columbia	Well Name MW-307
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY813
		DNR Well ID Number _____

1. Can this well be purged dry?  Yes  No

2. Well development method

surged with bailer and bailed	<input type="checkbox"/>	4 1
surged with bailer and pumped	<input type="checkbox"/>	6 1
surged with block and bailed	<input type="checkbox"/>	4 2
surged with block and pumped	<input checked="" type="checkbox"/>	6 2
surged with block, bailed and pumped	<input type="checkbox"/>	7 0
compressed air	<input type="checkbox"/>	2 0
bailed only	<input type="checkbox"/>	1 0
pumped only	<input type="checkbox"/>	5 1
pumped slowly	<input type="checkbox"/>	5 0
Other _____	<input type="checkbox"/>	_____

3. Time spent developing well \_\_\_\_\_ 146 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 26.5 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 4.34 gal.

7. Volume of water removed from well \_\_\_\_\_ 146.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ - gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 21 _____ 81 ft.	_____ 23 _____ 31 ft.
Date	b. _____ 11 / _____ 21 / _____ 2016	_____ 11 / _____ 21 / _____ 2016
Time	c. _____ 12 : 00 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	_____ 2 : 26 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kyle Last Name: Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: *Kyle Kramer*

Print Name: Kyle Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL-Columbia	County Name Columbia	Well Name MW-308	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VY814	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other  \_\_\_\_\_

3. Time spent developing well \_\_\_\_\_ 145 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 28.0 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 6.51 gal.

7. Volume of water removed from well \_\_\_\_\_ 18.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:

Well bails dry.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 20 _____ 97 ft.	_____ - _____ - ft.
Date	b. <u>11</u> / <u>21</u> / <u>2016</u>	<u>11</u> / <u>21</u> / <u>2016</u>
	m m d d y y y y	m m d d y y y y
Time	c. <u>12</u> : <u>25</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>3</u> : <u>00</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l solids

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kyle Last Name: Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Name and Address of Facility Contact /Owner/Responsible Party

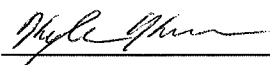
First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Rd.

City/State/Zip: Pardeville, WI 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

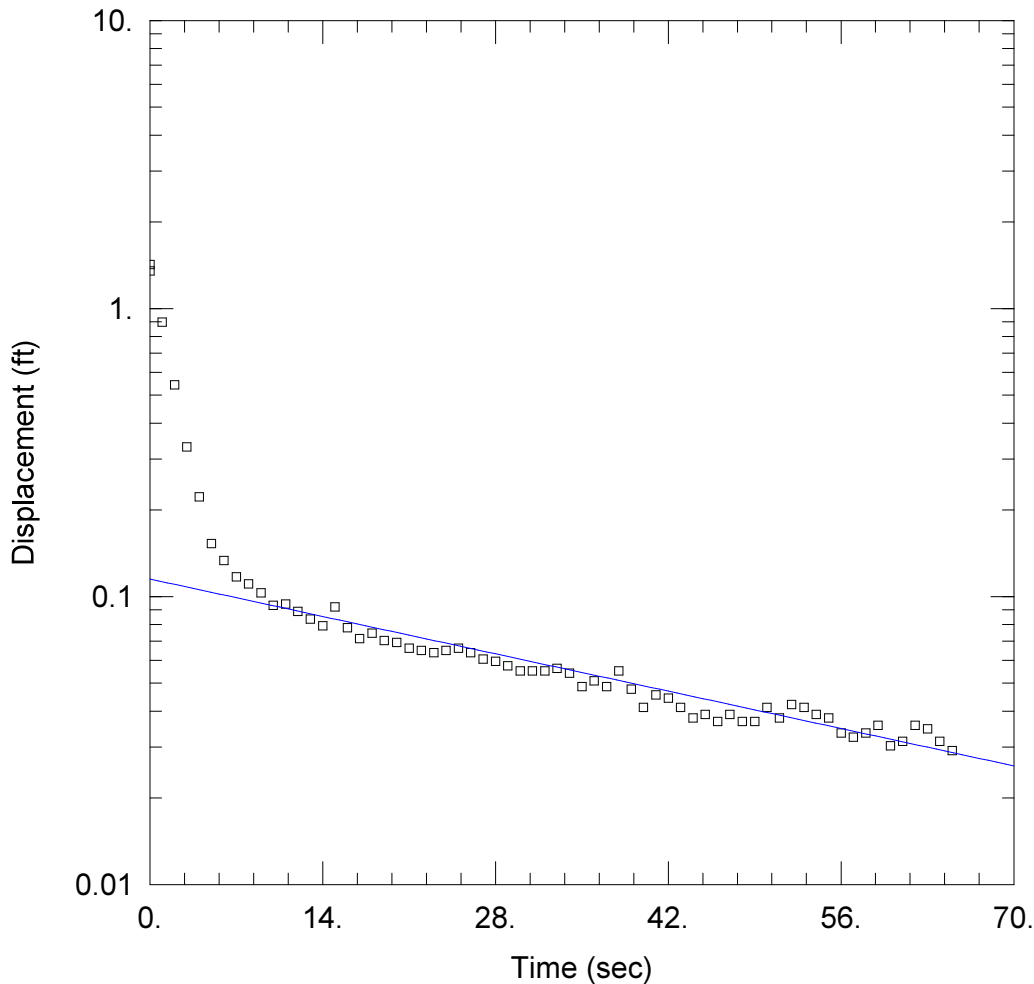
Signature: 

Print Name: Kyle Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

NOTE: See instructions for more information including a list of county codes and well type codes.

Appendix C  
Hydraulic Conductivity Testing Results



WELL TEST ANALYSIS

Data Set: I:\25216146.00\Data and Calculations\Slug Tests\MW306.aqt  
 Date: 01/25/17 Time: 15:28:46

PROJECT INFORMATION

Company: SCS  
 Client: WPL Columbia  
 Project: 25216146  
 Location: Portage, WI  
 Test Well: MW-306  
 Test Date: 12/14/2016

AQUIFER DATA

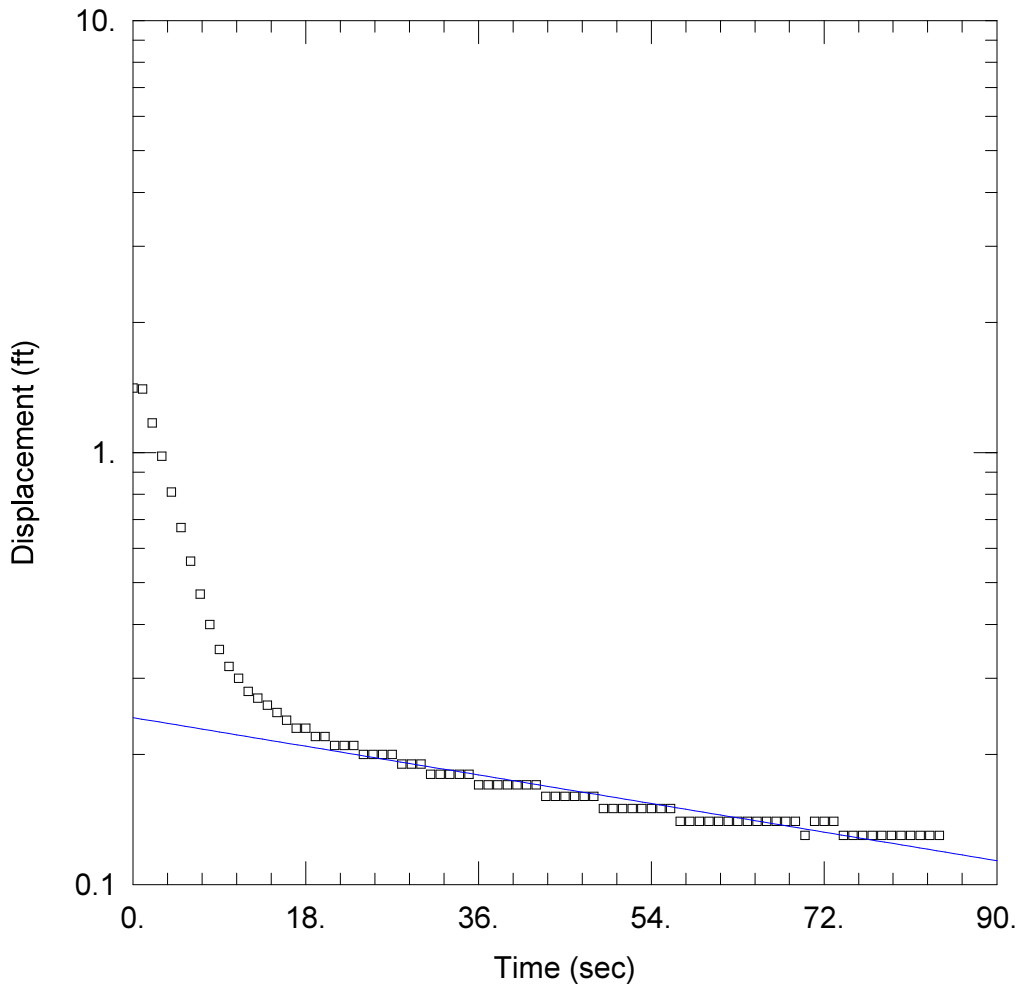
Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (MW-306)

Initial Displacement: 1.42 ft Static Water Column Height: 7.51 ft  
 Total Well Penetration Depth: 7.51 ft Screen Length: 7.51 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice  
 K = 0.004359 cm/sec  $y_0 = 0.115 ft$



WELL TEST ANALYSIS

Data Set: I:\25216146.00\Data and Calculations\Slug Tests\MW307.aqt  
 Date: 01/31/17 Time: 16:06:23

PROJECT INFORMATION

Company: SCS  
 Client: WPL Columbia  
 Project: 25216146  
 Location: Portage, WI  
 Test Well: MW-307  
 Test Date: 12/14/2016

AQUIFER DATA

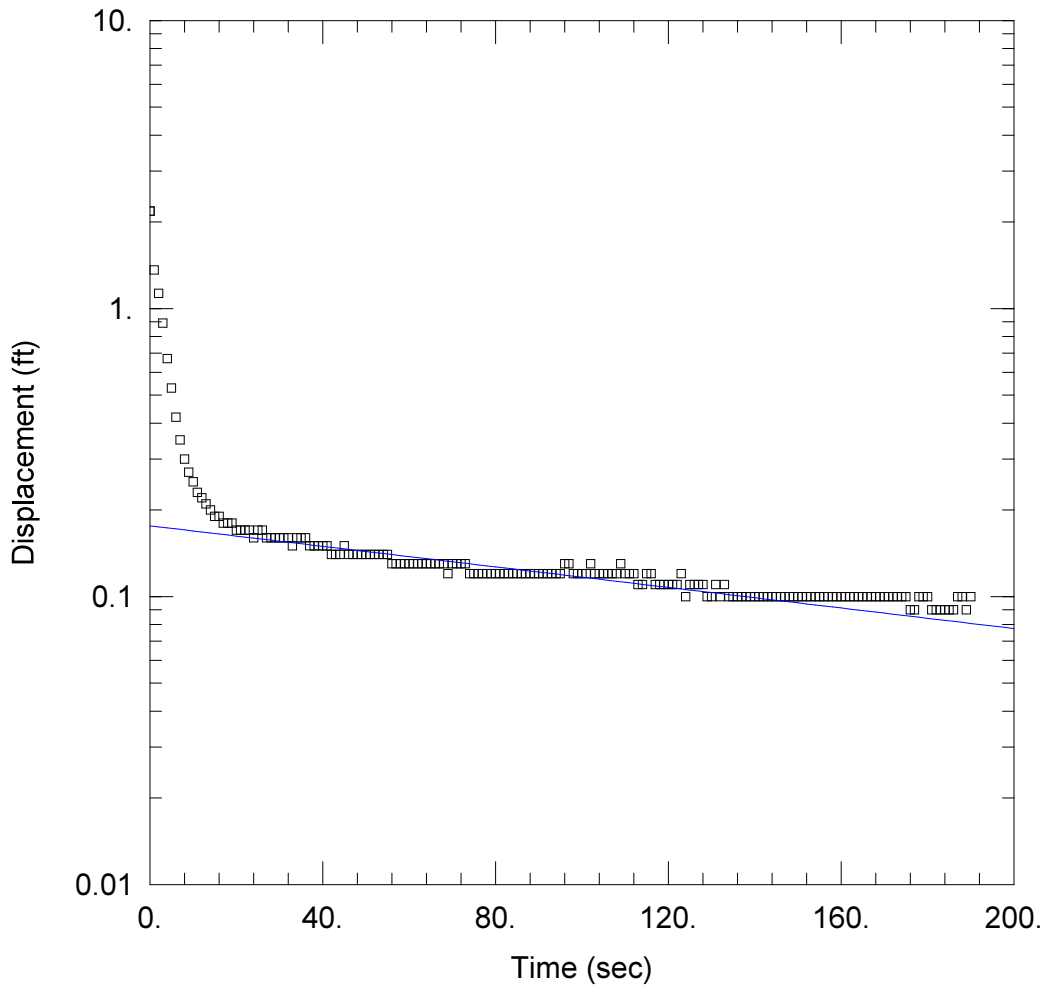
Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (MW-307)

Initial Displacement: 1.41 ft Static Water Column Height: 7.46 ft  
 Total Well Penetration Depth: 7.46 ft Screen Length: 7.46 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice  
 K = 0.001738 cm/sec  $y_0 = 0.2434$  ft



WELL TEST ANALYSIS

Data Set: I:\25216146.00\Data and Calculations\Slug Tests\MW308.aqt  
 Date: 01/25/17 Time: 15:32:08

PROJECT INFORMATION

Company: SCS  
 Client: WPL Columbia  
 Project: 25216146  
 Location: Portage, WI  
 Test Well: MW-308  
 Test Date: 12/14/2016

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (MW-308)

Initial Displacement: 2.18 ft Static Water Column Height: 9.64 ft  
 Total Well Penetration Depth: 9.64 ft Screen Length: 9.64 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice  
 K = 0.0007031 cm/sec  $y_0 = 0.176 ft$



December 27, 2018  
File No. 25217156.00

Mr. Nathaniel Sievers  
Columbia Energy Center  
W8375 Murray Road  
Pardeeville, WI 53954

Subject: Columbia Ash Disposal Facility, Module 4 – Monitoring Well Construction  
Documentation

Dear Mr. Sievers:


SCS Engineers (SCS) has completed the installation of three groundwater monitoring wells (MW-309 through MW-311) at the Columbia Energy Center in Pardeeville, Wisconsin (**Figure 1**). These wells are downgradient of the Ash Disposal Facility, Module 4. In addition, the monitoring network includes two pre-existing monitoring wells (MW-301 and MW-84A), which are used to provide background information.

The new wells were installed to support compliance with the final Coal Combustion Residuals (CCR) Rule (40 CFR 257.50 107). The monitoring well locations are shown on **Figure 2**. **Appendices A through C** include documentation of well design, installation, and development as required by 40 CFR 257.91(e)(1).

This monitoring well construction documentation report is ready to be entered into the operating record as required by 40 CFR 257.105(h)(2).

Please contact us at 608-224-2830 if you have any questions about the well documentation.

Sincerely,



Meghan Blodgett, PG  
Hydrogeologist  
SCS Engineers



Thomas J. Karwoski, PG  
Project Manager  
SCS Engineers

MDB/lmh/TK/SC

cc: Jeff Maxted, Alliant Energy  
Jerry Lokenvitz, Columbia Energy Center

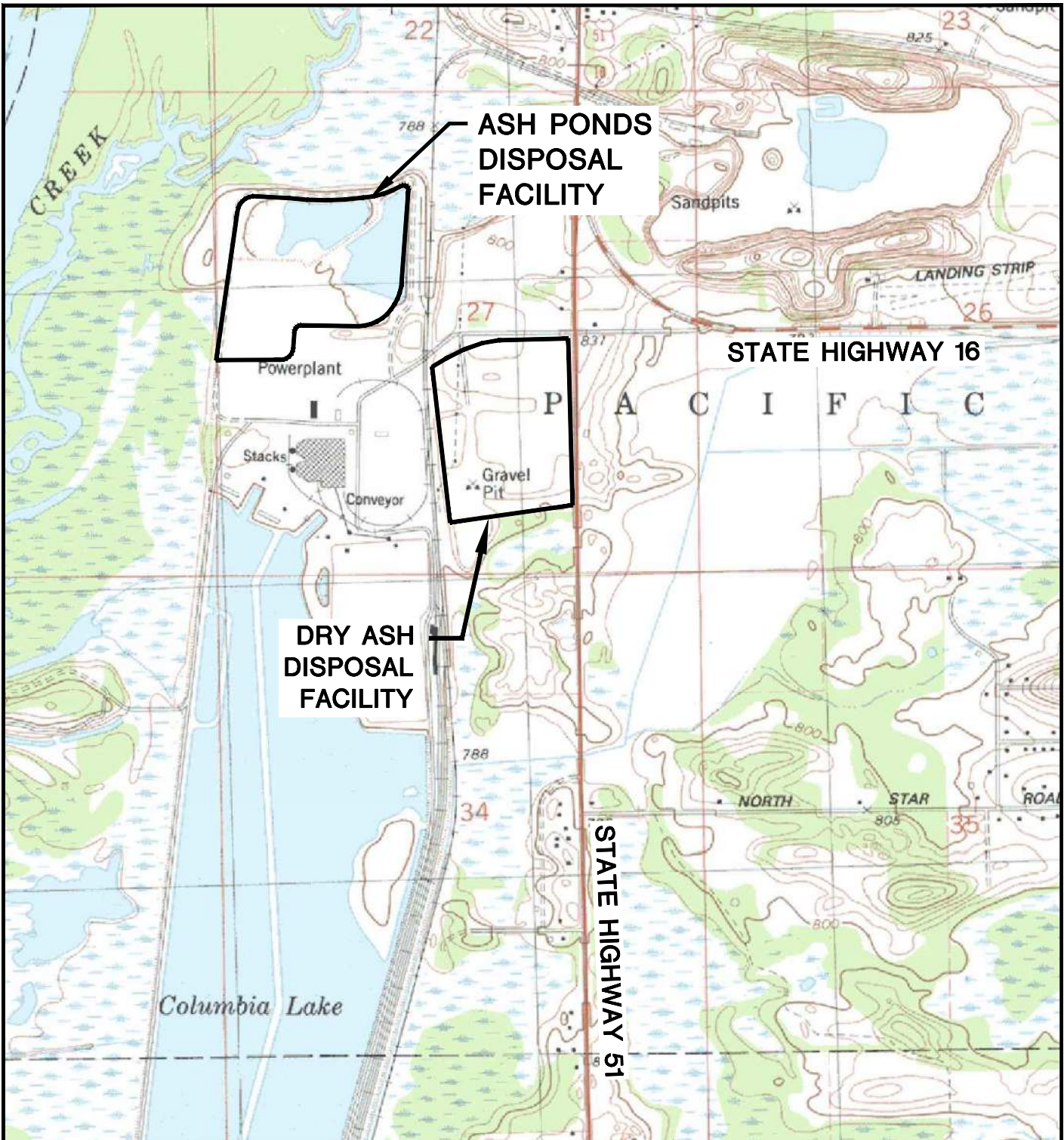
Encl. Figure 1 – Site Location Map  
Figure 2 – Site Plan and Well Location Map  
Attachment A – Boring Logs  
Attachment B – Well Construction and Development Forms  
Attachment C – Hydraulic Conductivity Testing Results

I:\25217156.00\Deliverables\Mod 4 CCR Wells Operating Record Documentation\Operating Record Well Documentation\181227\_Sievers\_Well Documentation\_Op\_Record\_COL Mod 4\_Final.docx



## Figures

- 1 Site Location Map
- 2 Site Plan and Well Location Map

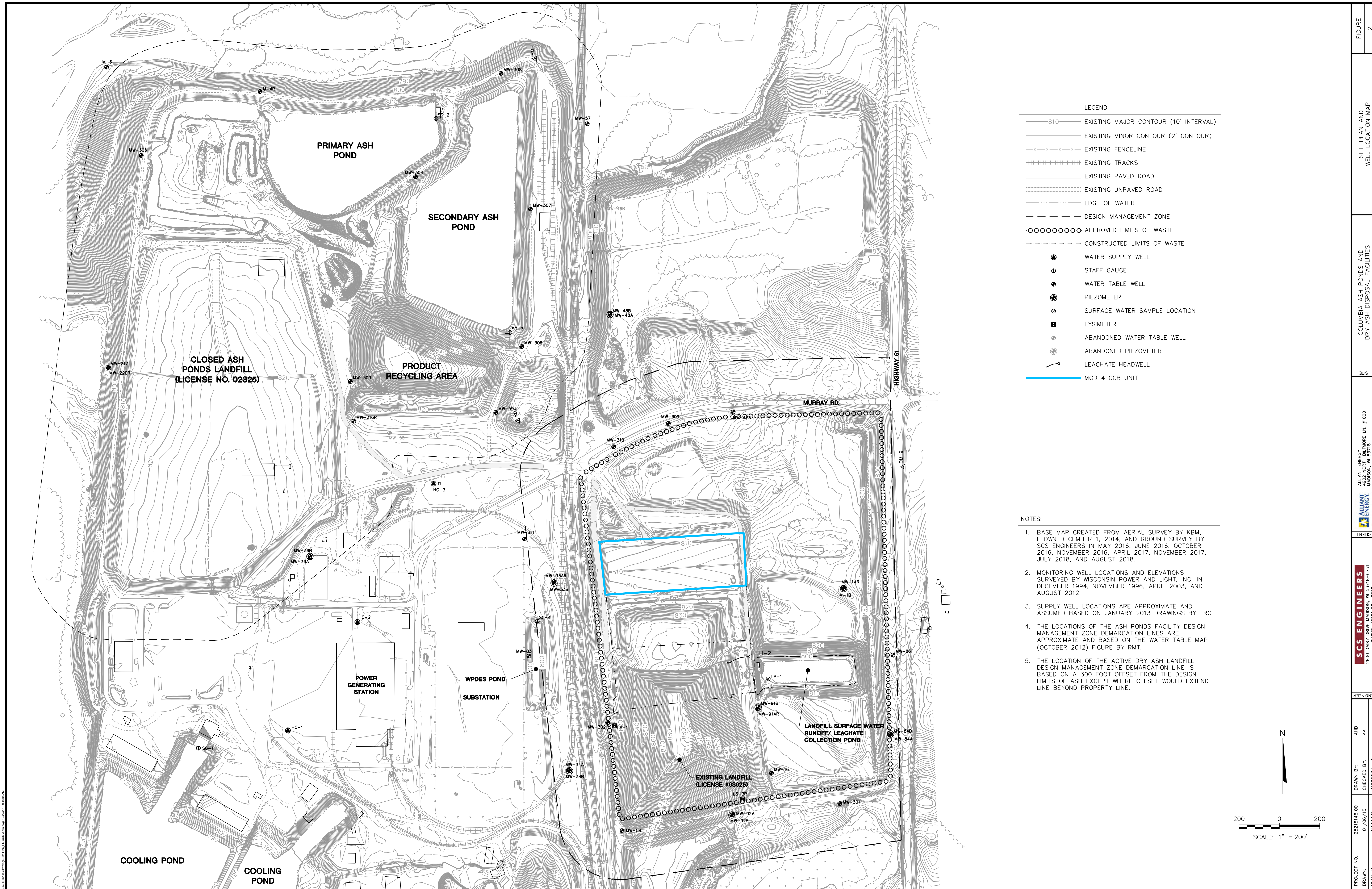


POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



CLIENT		ALLIANT ENERGY COLUMBIA GENERATING STATION W8375 MURRAY RD. PARDEEVILLE, WISCONSIN 53954	SITE	COLUMBIA ENERGY CENTER ASH PONDS DISPOSAL FACILITY & DRY ASH FACILITY	ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	SITE LOCATION MAP
	PROJECT NO.	25215135.00		DRAWN BY:		KP	FIGURE
	DRAWN:	08/10/09	CHECKED BY:	MDB			
	REVISED:	02/02/16	APPROVED BY:				

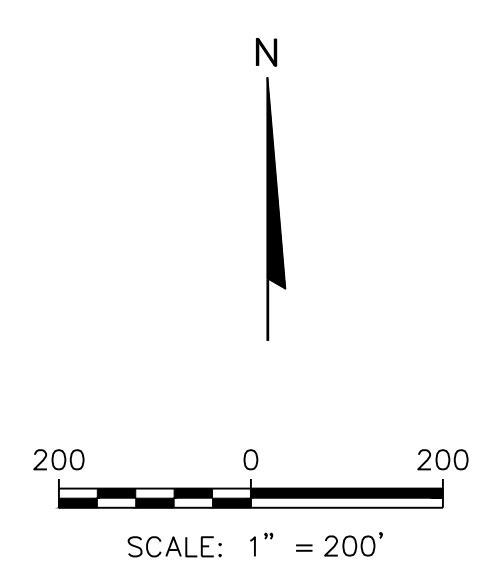
I:\25215053\Drawings\Columbia\FIGURE 1\_Columbia.dwg, 2/2/2016 2:19:12 PM



LEGEND

	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LIMITS OF WASTE
	CONSTRUCTED LIMITS OF WASTE
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	MOD 4 CCR UNIT

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



## Appendix A

### Boring Logs

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station SCS#: 25217156.01		License/Permit/Monitoring Number		Boring Number MW-309	
Boring Drilled By: Name of crew chief (first, last) and Firm Mark Crampton Badger State Drilling, Co.		Date Drilling Started 2/13/2018		Date Drilling Completed 2/14/2018	
Drilling Method hollow stem auger		WI Unique Well No. VR111		DNR Well ID No.	
Common Well Name MW-309		Final Static Water Level 26.7 Feet MSL		Surface Elevation 809.88 Feet MSL	
Borehole Diameter 8.5 in.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		Local Grid Location	
State Plane 543,448 N, 2,124,151 E S/C/N		Lat _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> E	
NW 1/4 of SE 1/4 of Section 27, T 12 N, R 9 E		Long _____ "		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Columbia		County Code 11	
				Civil Town/City/ or Village Town of Pacific	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/Comments	
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			1	Hydrovaced boring to 8.5 below ground surface; open hole.												
			2													
			3													
			4													
			5													
			6													
			7													
			8													
S1	20	11 14 18	9	POORLY GRADED SAND, fine to coarse, yellow, (10YR 7/6), rounded grains.						N/A	M					
S2	20	12 15 20 28	12	Same but with trace gravel.	SP					N/A	M					
S3	24	16 20 26	14	Same as above but with no gravel.						N/A	M					

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm SCS Engineers 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
--	---	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.


Boring Number		MW-309		Use only as an attachment to Form 4400-122.					Page 2 of 2								
Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments			
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200				
S4	22	11 17 32 41	16 17	POORLY GRADED SAND, fine to coarse, yellow, (10YR 7/6), rounded grains, trace silt.				N/A	M								
S5		22 29 36	18 19 20					N/A	M								
S6	24	18 20 28 36	21 22					N/A	M								
S7		18 24 32	23 24 25					N/A	M								
S8	22	14 18 30 40	26 27					SP	N/A	W				Depth to water at ~ 26 feet.			
S9	22	22 32 34	28 29 30					N/A	W								
			31 32 33 34 35 36														
								End of Boring at 36.5 feet bgs.									

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station SCS#: 25217156.01		License/Permit/Monitoring Number		Boring Number MW-310	
Boring Drilled By: Name of crew chief (first, last) and Firm Dave Cruise Badger State Drilling, Co.		Date Drilling Started 2/13/2018		Date Drilling Completed 2/13/2018	
Drilling Method hollow stem auger		WI Unique Well No. VR110		DNR Well ID No.	
Common Well Name MW-310		Final Static Water Level 27.9 Feet MSL		Surface Elevation 810.96 Feet MSL	
Borehole Diameter 8.5 in.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		Local Grid Location	
State Plane 543,332 N, 2,123,880 E S/C/N		Lat _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> E	
NW 1/4 of SE 1/4 of Section 27, T 12 N, R 9 E		Long _____ "		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Columbia		County Code 11	
		Civil Town/City/ or Village Town of Pacific			

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	Hydrovaced boring to 8 feet below ground surface; open hole.										
			2											
			3											
			4											
			5											
			6											
			7											
			8											
S1	18	46 88	9	POORLY GRADED SAND AND GRAVEL, fine to medium sand, coarse gravel, brownish yellow, (10YR 6/6), angular gravel, round sand.					N/A	M				
			10											
			11	Same as above but trace gravel,										
S2	24	1827 3840	12		SP				N/A	M				
			13											
			14											
S3	24	2632 4038	15						N/A	M				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: SCS Engineers  
2830 Dairy Drive Madison, WI 53711 Tel: (608) 224-2830 Fax:

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.



Boring Number **MW-310** Use only as an attachment to Form 4400-122. Page 2 of 2


Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments				
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200					
S4	10	25 50/5	16 17	POORLY GRADED SAND AND GRAVEL, fine to medium sand, coarse gravel, brownish yellow, (10YR 6/6), angular gravel, round sand.	SP			N/A	M					Tough drilling				
S5	24	38 60 50/4	18 19 20					N/A	M									
S6	12	38 50/5	21 22					N/A	M									
S7	24	32 46 50/4	23 24 25					N/A	M									
S8	16	25 40 50/5	26 27					N/A	W				Depth to water at -26 feet					
S9		32 25 50/5	28 29 30					N/A	W									
			31 32 33 34 35 36															
								End of Boring at 36.5 feet bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redcvelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station SCS#: 25217156.01		License/Permit/Monitoring Number		Boring Number MW-311	
Boring Drilled By: Name of crew chief (first, last) and Firm Mark Crampton Badger State Drilling, Co.		Date Drilling Started 2/14/2018		Date Drilling Completed 2/14/2018	
Drilling Method hollow stem auger					
WI Unique Well No. VR112	DNR Well ID No.	Common Well Name MW-311	Final Static Water Level 23.5 Feet MSL	Surface Elevation 806.53 Feet MSL	Borehole Diameter 8.5 in.
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane 542,874 N, 2,123,437 E S/C/N		Local Grid Location	
NE 1/4 of SW 1/4 of Section 27, T 12 N, R 9 E		Lat _____ ° _____ ' _____ "		Feet <input type="checkbox"/> N <input type="checkbox"/> E	
		Long _____ ° _____ ' _____ "		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID	County Columbia	County Code 11	Civil Town/City/ or Village Town of Pacific		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1-8	Hydrovaced boring to 8 feet below ground surface; open hole.											
S1	24	12 16 20 24	9-10	POORLY GRADED SAND AND GRAVEL, fine to coarse sand, coarse gravel, yellow, (10YR 7/6), rounded sand, angular gravel.					N/A	M					
S2	24	17 27 30 38	12	Same as above but with trace silt.	SP				N/A	M					
S3	24	18 26 31	14						N/A	M					

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: SCS Engineers  
2830 Dairy Drive Madison, WI 53711 Tel: (608) 224-2830 Fax:

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-311**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Standard Penetration	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			16	POORLY GRADED SAND AND GRAVEL, fine to coarse sand, coarse gravel, yellow, (10YR 7/6), rounded sand, angular gravel, trace silt.										
S4	24	18 30 40 50/5	17						N/A	M				
S5	24	30 40 45	19						N/A	M				
S6	8	45 34 50/3	22						N/A	M+/W				
S7	18	46 50/5	24			SP			N/A	W				Depth to water at ~25 feet.
S8	20	46 54 54 50/4	27						N/A	W				
S9	24	25 38 50/5	29		Same as above but with thin silt seams.				N/A	W				
			30											
			31											
			32											
			33	End of Boring at 33 feet bgs.										

## Appendix B

### Well Construction and Development Forms

Route to:  Watershed/Wastewater  Remediation/Redevelopment  Waste Management  Other

Facility/Project Name WPL-Columbia Generating Station	Local Grid Location of Well 543447.673 ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. 2124151.113 ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-309
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. " Long. " or " "	Wis. Unique Well No. VR111 DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 02 / 14 / 2018 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source NW 1/4 of SE 1/4 of Sec. 27, T. 12 N, R. 09 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Mark Crampton
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____ Badger State Drilling Co., Inc.

<p>A. Protective pipe, top elevation --- 813.59 ft. MSL</p> <p>B. Well casing, top elevation --- 813.28 ft. MSL</p> <p>C. Land surface elevation --- 809.88 ft. MSL</p> <p>D. Surface seal, bottom --- 807.61 ft. MSL or --- 2.27 ft.</p>	<p>1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: --- 6 in. b. Length: --- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Filter Sand (#5) Other <input checked="" type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. ___ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. ___ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. ___ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. 0.342 Ft<sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name &amp; mesh size a. RW Sidley #7 (1 bag) <input checked="" type="checkbox"/> b. Volume added _____ ft<sup>3</sup></p> <p>8. Filter pack material: Manufacturer, product name &amp; mesh size a. RW Sidley #5 (6 bags) <input checked="" type="checkbox"/> b. Volume added _____ ft<sup>3</sup></p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/></p> <p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> b. Manufacturer Monoflex c. Slot size: 0.010 in. d. Slotted length: 10 ft.</p> <p>11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/></p>
---	--

12. USCS classification of soil near screen:  
GP  GM  GC  GW  SW  SP   
SM  SC  ML  MH  CL  CH   
Bedrock

13. Sieve analysis performed?  Yes  No

14. Drilling method used: Rotary  50  
Hollow Stem Auger  41  
Other


15. Drilling fluid used: Water  02 Air  01  
Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No  
Describe: \_\_\_\_\_

17. Source of water (attach analysis, if required):  
\_\_\_\_\_

<p>E. Bentonite seal, top --- 807.61 ft. MSL or --- 2.27 ft.</p> <p>F. Fine sand, top --- 788.61 ft. MSL or --- 21.27 ft.</p> <p>G. Filter pack, top --- 786.61 ft. MSL or --- 23.27 ft.</p> <p>H. Screen joint, top --- 785.61 ft. MSL or --- 24.27 ft.</p> <p>I. Well bottom --- 775.61 ft. MSL or --- 34.27 ft.</p> <p>J. Filter pack, bottom --- 773.38 ft. MSL or --- 36.5 ft.</p> <p>K. Borehole, bottom --- 773.38 ft. MSL or --- 36.5 ft.</p> <p>L. Borehole, diameter --- 8.5 in.</p> <p>M. O.D. well casing --- 2.38 in.</p> <p>N. I.D. well casing --- 2.01 in.</p>
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I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature:  Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to:  Watershed/Wastewater  Remediation/Redevelopment  Waste Management  Other

Facility/Project Name WPL-Columbia Generating Station	Local Grid Location of Well 543331.971 ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. 2123879.85 ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-310
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ "	Wis. Unique Well No. <input type="checkbox"/> DNR Well ID No. <input type="checkbox"/> VR110
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 02 / 13 / 2018 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source NW 1/4 of SE 1/4 of Sec. 27, T. 12 N, R. 09 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Dave Cruise
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input checked="" type="checkbox"/> Downgradient <input type="checkbox"/> Not Known	Gov. Lot Number _____
Enf. Stds. Apply <input checked="" type="checkbox"/>		Badger State Drilling Co., Inc.

<p>A. Protective pipe, top elevation --- 813.93 ft. MSL</p> <p>B. Well casing, top elevation --- 813.62 ft. MSL</p> <p>C. Land surface elevation --- 810.96 ft. MSL</p> <p>D. Surface seal, bottom --- 809.21 ft. MSL or --- 1.75 ft.</p>	<p>1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: --- 6 in. b. Length: --- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 0 4 Other <input type="checkbox"/> d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 3 0 Filter Sand (#5) <input checked="" type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3 3 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 3 5 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 3 1 d. _____ % Bentonite . . . . . Bentonite-cement grout <input type="checkbox"/> 5 0 e. 0.369 Ft<sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3 2 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name &amp; mesh size a. RW Sidley #7 (1 bag) <input checked="" type="checkbox"/> b. Volume added _____ ft<sup>3</sup></p> <p>8. Filter pack material: Manufacturer, product name &amp; mesh size a. RW Sidley #5 (7 bags) <input checked="" type="checkbox"/> b. Volume added _____ ft<sup>3</sup></p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2 4 Other <input type="checkbox"/></p> <p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 Other <input type="checkbox"/> b. Manufacturer Monoflex c. Slot size: 0.010 in. d. Slotted length: --- 10 ft.</p> <p>11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 1 4 Other <input type="checkbox"/></p>
---	--

12. USCS classification of soil near screen:  
GP  GM  GC  GW  SW  SP   
SM  SC  ML  MH  CL  CH   
Bedrock

13. Sieve analysis performed?  Yes  No

14. Drilling method used: Rotary  5 0  
Hollow Stem Auger  4 1  
Other

15. Drilling fluid used: Water  0 2 Air  0 1  
Drilling Mud  0 3 None  9 9

16. Drilling additives used?  Yes  No  
Describe: \_\_\_\_\_

17. Source of water (attach analysis, if required):  
\_\_\_\_\_

<p>E. Bentonite seal, top --- 809.21 ft. MSL or --- 1.75 ft.</p> <p>F. Fine sand, top --- 789.21 ft. MSL or --- 21.75 ft.</p> <p>G. Filter pack, top --- 787.21 ft. MSL or --- 23.75 ft.</p> <p>H. Screen joint, top --- 785.21 ft. MSL or --- 25.75 ft.</p> <p>I. Well bottom --- 775.21 ft. MSL or --- 35.75 ft.</p> <p>J. Filter pack, bottom --- 774.46 ft. MSL or --- 36.5 ft.</p> <p>K. Borehole, bottom --- 774.46 ft. MSL or --- 36.5 ft.</p> <p>L. Borehole, diameter --- 8.5 in.</p> <p>M. O.D. well casing --- 2.38 in.</p> <p>N. I.D. well casing --- 2.01 in.</p>	
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I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin  
Department of Natural Resources

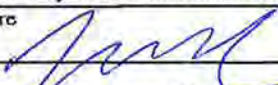
Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

MONITORING WELL CONSTRUCTION  
Form 4400-113A Rev. 7-98

Facility/Project Name WPL-Columbia Generating Station	Local Grid Location of Well 542874.39 ft. N. 2123437.50 ft. E.	Well Name MW-311
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. " Long. " or	Wis. Unique Well No. DNR Well ID No. VR112
Facility ID	St. Plane ft. N, ft. E. S/C/N	Date Well Installed 02 / 14 / 2018 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source NE 1/4 of SW 1/4 of Sec. 27, T. 12 N, R. 09 E W	Well Installed By: Name (first, last) and Firm Mark Crampton
Distance from Waste/Source ft.	Enf. Stds. Apply <input checked="" type="checkbox"/>	Gov. Lot Number
	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Badger State Drilling Co., Inc.

A. Protective pipe, top elevation --- 810.05 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation --- 809.74 ft. MSL	2. Protective cover pipe: a. Inside diameter: --- 6 in. b. Length: --- 5 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation --- 806.53 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom --- 803.55 ft. MSL or --- 2.98 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Filter Sand (#5) <input checked="" type="checkbox"/>
13. Sieve analysis performed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. ___ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. ___ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. ___ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. 0.288 Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. ___ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. RW Sidley #7 (1 bag) <input checked="" type="checkbox"/> b. Volume added ___ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	8. Filter pack material: Manufacturer, product name & mesh size a. RW Sidley #5 (6 bags) <input checked="" type="checkbox"/> b. Volume added ___ ft <sup>3</sup>
17. Source of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top --- 803.55 ft. MSL or --- 2.98 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top --- 787.55 ft. MSL or --- 18.98 ft.	b. Manufacturer Monoflex c. Slot size: 0.010 in. d. Slotted length: --- 10 ft.
G. Filter pack, top --- 785.55 ft. MSL or --- 20.98 ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top --- 783.55 ft. MSL or --- 22.98 ft.	
I. Well bottom --- 773.55 ft. MSL or --- 32.98 ft.	
J. Filter pack, bottom --- 773.53 ft. MSL or --- 33 ft.	
K. Borehole, bottom --- 773.53 ft. MSL or --- 33 ft.	
L. Borehole, diameter --- 8.5 in.	
M. O.D. well casing --- 2.38 in.	
N. I.D. well casing --- 2.01 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station	County Name Columbia	Well Name MW-309	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VR111	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method

- surged with bailer and bailed  4 1
- surged with bailer and pumped  6 1
- surged with block and bailed  4 2
- surged with block and pumped  6 2
- surged with block, bailed and pumped  7 0
- compressed air  2 0
- bailed only  1 0
- pumped only  5 1
- pumped slowly  5 0
- Other

3. Time spent developing well \_\_\_\_\_ 75 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 37.67 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 7.04 gal.

7. Volume of water removed from well \_\_\_\_\_ 50.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 30.07 ft.	_____ 32.29 ft.
Date	b. <u>02</u> / <u>16</u> / <u>2018</u>	<u>02</u> / <u>16</u> / <u>2018</u>
Time	c. <u>12</u> : <u>47</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>13</u> : <u>50</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l

16. Well developed by: Name (first, last) and Firm  
 First Name: Kyle Last Name: Kramer  
 Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

17. Additional comments on development:  
Two cycles of well purging dry and recharging.

Name and Address of Facility Contact /Owner/Responsible Party  
 First Name: Nate Last Name: Sievers  
 Facility/Firm: Wisconsin Power and Light  
 Street: W8375 Murray Road  
 City/State/Zip: Pardeeville, Wisconsin 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Kyle Kramer  
 Print Name: Kyle Kramer  
 Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718



Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station	County Name Columbia	Well Name MW-310	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VR110	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method
- surged with bailer and bailed  4 1
  - surged with bailer and pumped  6 1
  - surged with block and bailed  4 2
  - surged with block and pumped  6 2
  - surged with block, bailed and pumped  7 0
  - compressed air  2 0
  - bailed only  1 0
  - pumped only  5 1
  - pumped slowly  5 0
  - Other  \_\_\_\_\_

3. Time spent developing well \_\_\_\_\_ 171 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 38.41 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 7.28 gal.

7. Volume of water removed from well \_\_\_\_\_ 60.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

17. Additional comments on development:  
Four cycles of well purging dry and recharging.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. _____ 30 _____ 55 ft.	_____ 32 _____ 30 ft.
Date	b. <u>2</u> / <u>16</u> / <u>2018</u> <u>2</u> / <u>16</u> / <u>2018</u> m m d d y y y y m m d d y y y y	
Time	c. <u>9</u> : <u>45</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	<u>12</u> : <u>36</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

15. COD \_\_\_\_\_ mg/l \_\_\_\_\_ mg/l

16. Well developed by: Name (first, last) and Firm  
First Name: Kyle Last Name: Kramer  
Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Nate Last Name: Sievers

Facility/Firm: Wisconsin Power and Light

Street: W8375 Murray Road

City/State/Zip: Pardeeville, Wisconsin 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kyle Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name WPL - Alliant Columbia Generating Station	County Name Columbia	Well Name MW-311	
Facility License, Permit or Monitoring Number	County Code 11	Wis. Unique Well Number VR112	DNR Well ID Number

1. Can this well be purged dry?  Yes  No

2. Well development method

surged with bailer and bailed	<input type="checkbox"/> 41
surged with bailer and pumped	<input checked="" type="checkbox"/> 61
surged with block and bailed	<input type="checkbox"/> 42
surged with block and pumped	<input type="checkbox"/> 62
surged with block, bailed and pumped	<input type="checkbox"/> 70
compressed air	<input type="checkbox"/> 20
bailed only	<input type="checkbox"/> 10
pumped only	<input type="checkbox"/> 51
pumped slowly	<input type="checkbox"/> 50
Other _____	<input type="checkbox"/> _____

3. Time spent developing well \_\_\_\_\_ 168 min.

4. Depth of well (from top of well casing) \_\_\_\_\_ 36.19 ft.

5. Inside diameter of well \_\_\_\_\_ 2.0 in.

6. Volume of water in filter pack and well casing \_\_\_\_\_ 8.74 gal.

7. Volume of water removed from well \_\_\_\_\_ 100.0 gal.

8. Volume of water added (if any) \_\_\_\_\_ gal.

9. Source of water added \_\_\_\_\_

10. Analysis performed on water added?  Yes  No  
(If yes, attach results)

	<u>Before Development</u>	<u>After Development</u>
11. Depth to Water (from top of well casing)	a. _____ 26 . _____ 75 ft.	_____ 28 . _____ 51 ft.
Date	b. <u>2</u> / <u>16</u> / <u>2018</u>	<u>2</u> / <u>16</u> / <u>2018</u>
	m m d d y y y y	m m d d y y y y
Time	c. _____ 2 : 00 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	_____ 4 : 48 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) _____	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l

17. Additional comments on development:

16. Well developed by: Name (first, last) and Firm

First Name: Kyle Last Name: Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

Name and Address of Facility Contact /Owner/Responsible Party


First Name: Nate Last Name: Sievers

Facility/Firm: Columbia Dry Ash & Ash Pond Disposal Facilities

Street: W8375 Murray Road

City/State/Zip: Pardeeville, Wisconsin 53954

I hereby certify that the above information is true and correct to the best of my knowledge.

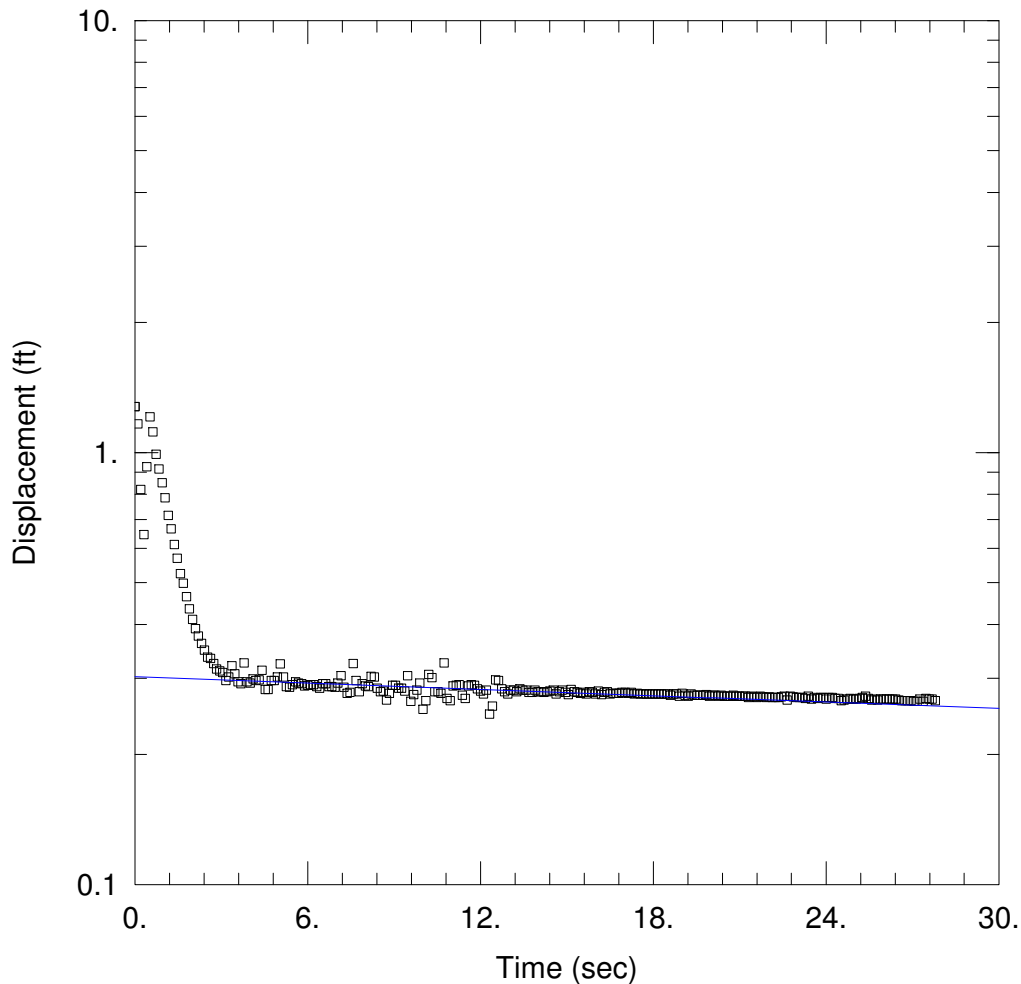
Signature: 

Print Name: Kyle Kramer

Firm: SCS ENGINEERS, 2830 Dairy Drive, Madison, WI 53718

NOTE: See instructions for more information including a list of county codes and well type codes.

Appendix C  
Hydraulic Conductivity Testing Results



WELL TEST ANALYSIS

Data Set: I:\25217156.00\Data and Calculations\Slug Test\180216\MW309.aqt  
 Date: 05/17/18 Time: 12:55:06

PROJECT INFORMATION

Company: SCS Engineers  
 Client: WPL-Columbia  
 Project: 25217156.01  
 Location: Pardeeville  
 Test Well: MW-309-Slug Out  
 Test Date: 2/16/2018

AQUIFER DATA

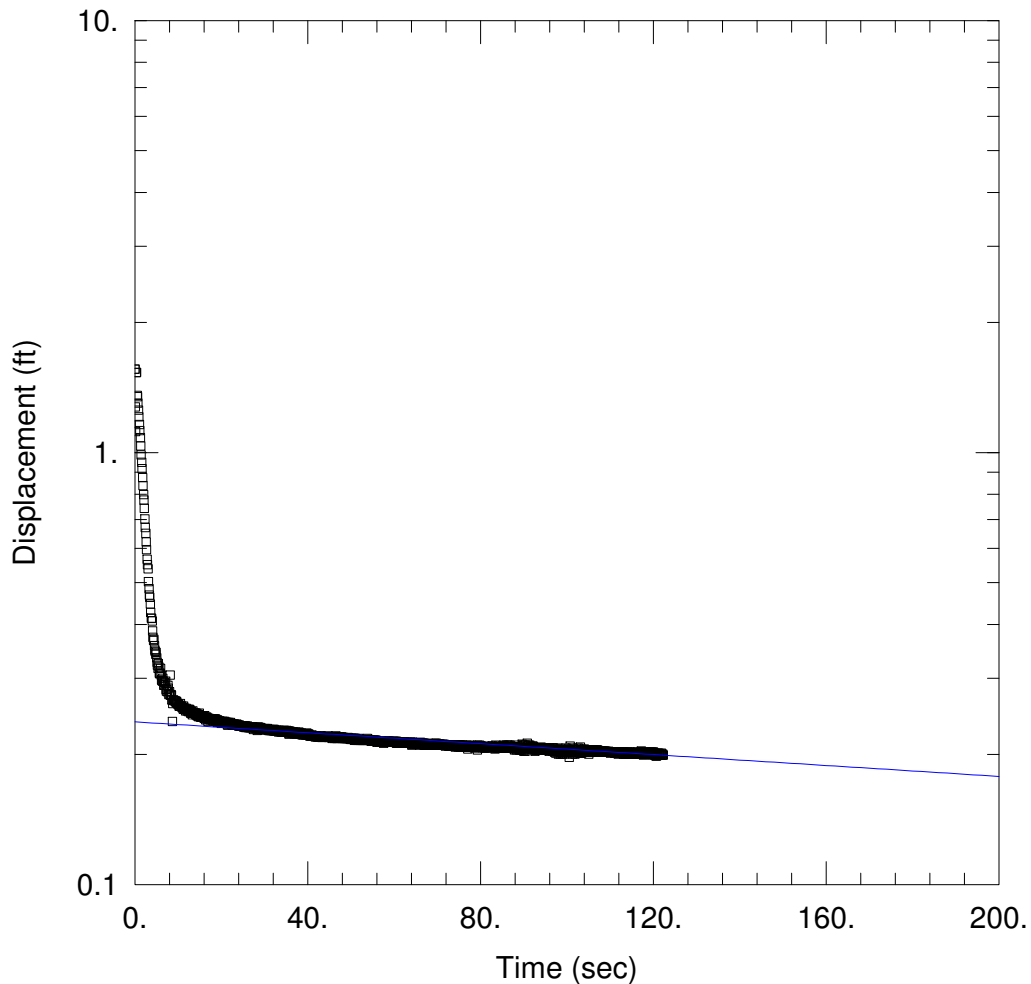
Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (MW-309)

Initial Displacement: 1.277 ft Static Water Column Height: 7.6 ft  
 Total Well Penetration Depth: 9.97 ft Screen Length: 7.6 ft  
 Casing Radius: 0.099 ft Well Radius: 0.35 ft

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice  
 K = 0.0002122 cm/sec  $y_0 = 0.3025$  ft



WELL TEST ANALYSIS

Data Set: I:\25217156.00\Data and Calculations\Slug Test\180216\MW310.aqt  
 Date: 05/17/18 Time: 12:55:52

PROJECT INFORMATION

Company: SCS Engineers  
 Client: WPL-Columbia  
 Project: 25217156.01  
 Location: Pardeeville, WI  
 Test Well: MW-310  
 Test Date: 2/16/2018

AQUIFER DATA

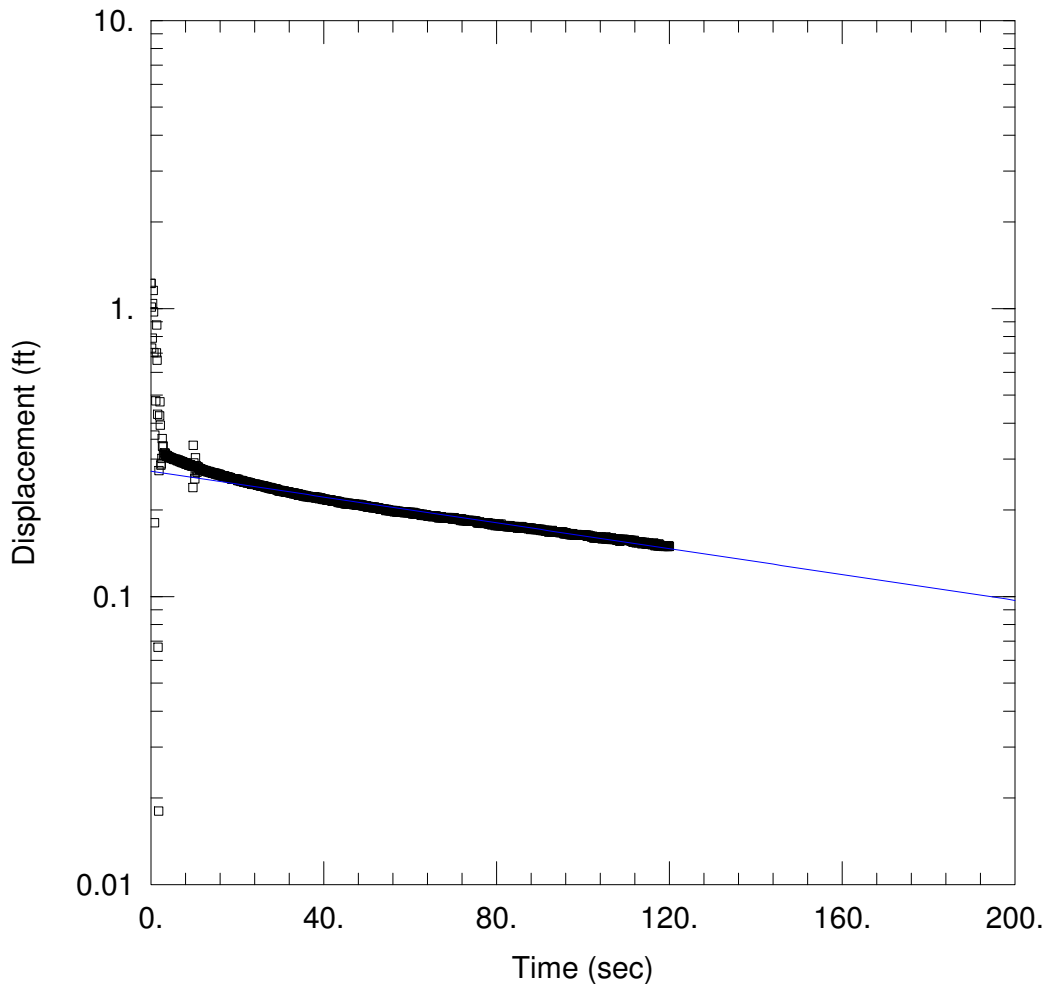
Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (MW-310)

Initial Displacement: 1.559 ft Static Water Column Height: 7.86 ft  
 Total Well Penetration Depth: 7.9 ft Screen Length: 7.9 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice  
 K = 0.0001911 cm/sec  $y_0 = 0.238 ft$



WELL TEST ANALYSIS

Data Set: I:\25217156.00\Data and Calculations\Slug Test\180216\MW311.aqt  
 Date: 05/17/18 Time: 12:56:06

PROJECT INFORMATION

Company: SCS Engineers  
 Client: WPL-Columbia  
 Project: 25217156.01  
 Location: Pardeeville, WI  
 Test Well: MW-311  
 Test Date: 2/16/2018

AQUIFER DATA

Saturated Thickness: 100. ft Anisotropy Ratio (Kz/Kr): 1.

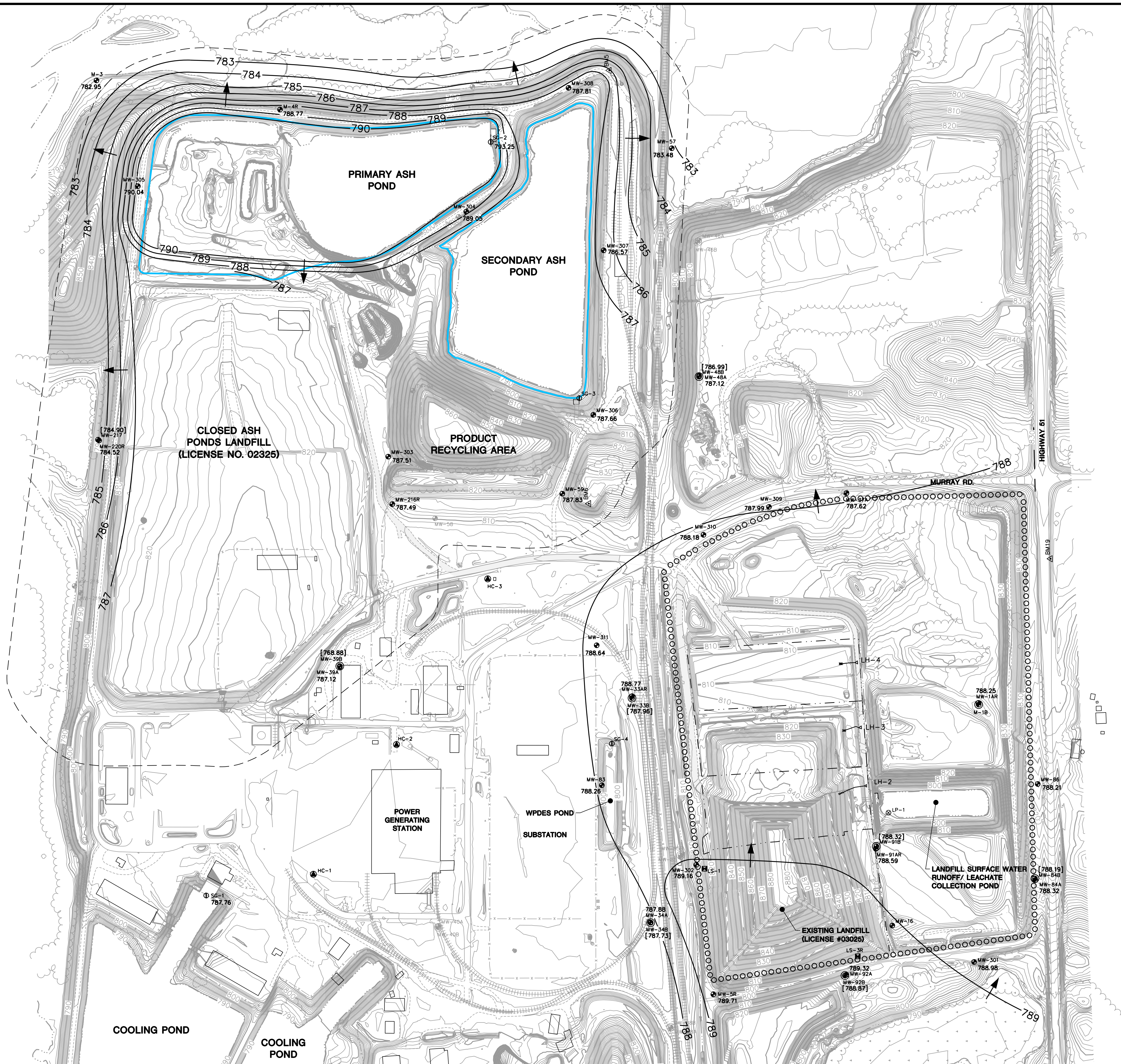
WELL DATA (MW-311)

Initial Displacement: 1.221 ft Static Water Column Height: 9.46 ft  
 Total Well Penetration Depth: 9.46 ft Screen Length: 9.46 ft  
 Casing Radius: 0.09 ft Well Radius: 0.35 ft  
 Gravel Pack Porosity: 0.25

SOLUTION

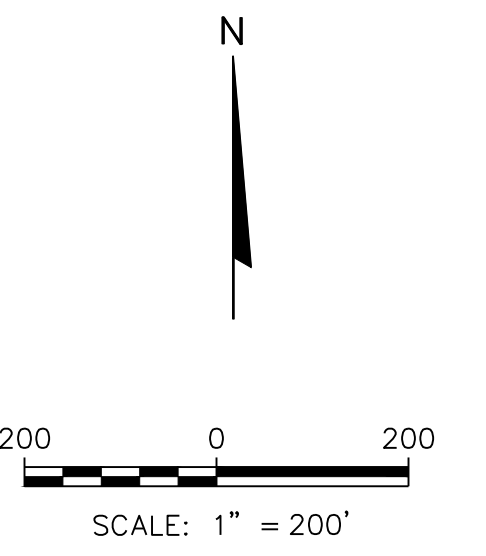
Aquifer Model: Unconfined Solution Method: Bouwer-Rice

K = 0.0006119 cm/sec  $y_0 = 0.2724$  ft

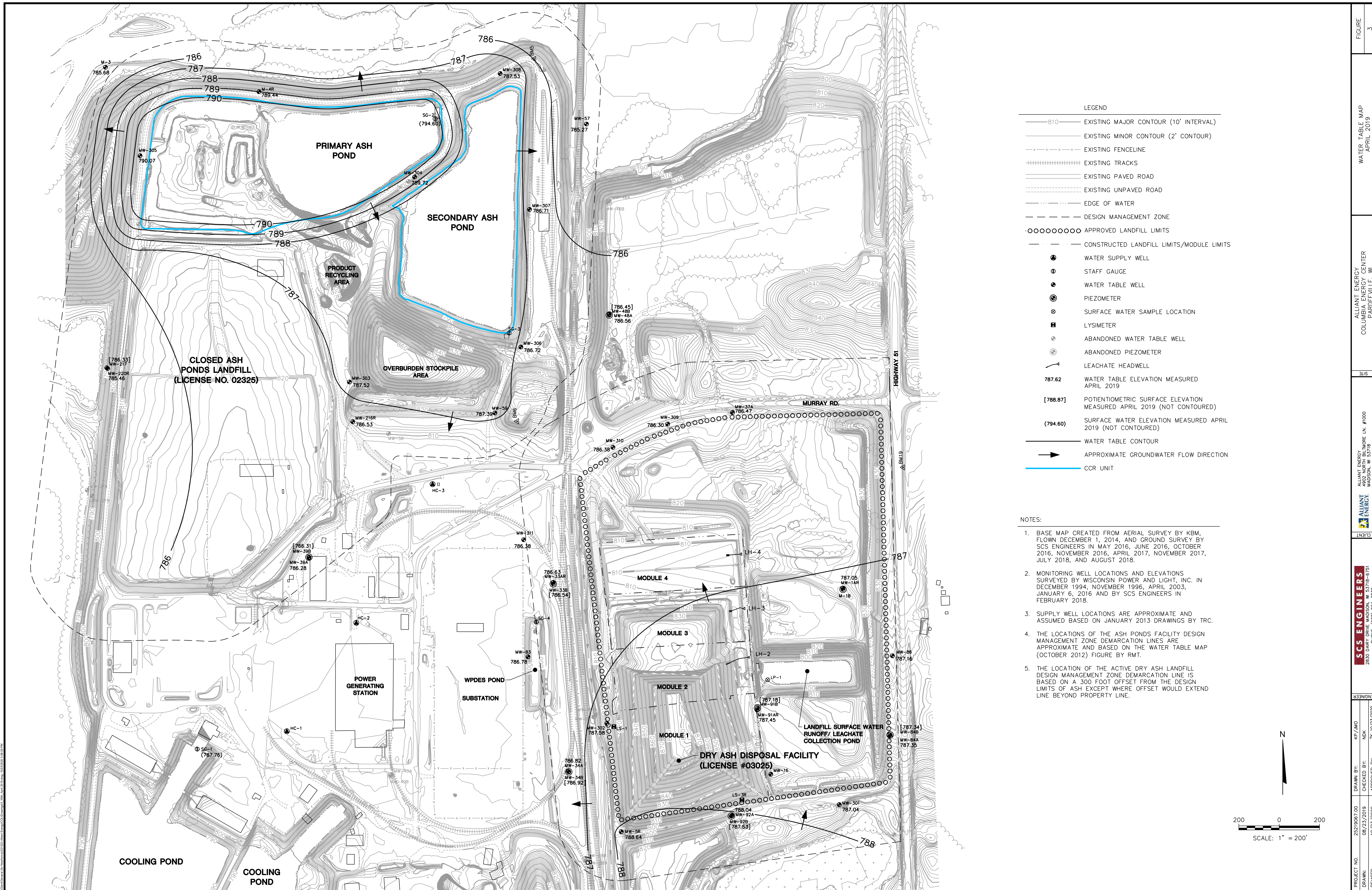


- LEGEND**
- 810 —— EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - - - - - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ===== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - EDGE OF WATER
  - - - - - DESIGN MANAGEMENT ZONE
  - APPROVED LIMITS OF WASTE
  - - - - - CONSTRUCTED LIMITS OF WASTE
  - ⊕ WATER SUPPLY WELL
  - ⊙ STAFF GAUGE
  - ⊗ WATER TABLE WELL
  - ⊙⊙ PIEZOMETER
  - ⊙ SURFACE WATER SAMPLE LOCATION
  - ⊙ LYSIMETER
  - ⊙ ABANDONED WATER TABLE WELL
  - ⊙ ABANDONED PIEZOMETER
  - ↗ LEACHATE HEADWELL
  - 787.62 WATER TABLE ELEVATION MEASURED OCTOBER 2018
  - [788.87] POTENTIOMETRIC SURFACE ELEVATION MEASURED OCTOBER 2018 (NOT CONTOURED)
  - WATER TABLE CONTOUR
  - ➔ APPROXIMATE GROUNDWATER FLOW DIRECTION
  - CCR UNIT

- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



PROJECT NO.	25216657.00	DRAWN BY:	RP	ENGINEER	TK. 10/23/2020	FIGURE	2	
DRAWN	07/03/2019	CHECKED BY:	MB	ENGINEER	TK. 10/23/2020	WATER TABLE MAP OCTOBER 2018		
REVISED:	10/23/2020	APPROVED BY:		ENGINEER				
			<p style="text-align: center; font-weight: bold; color: red;">SCS ENGINEERS</p> 2830 DARY DRIVE MADISON, WI 53718-6751 PHONE: (608) 274-2830		ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI			SITE

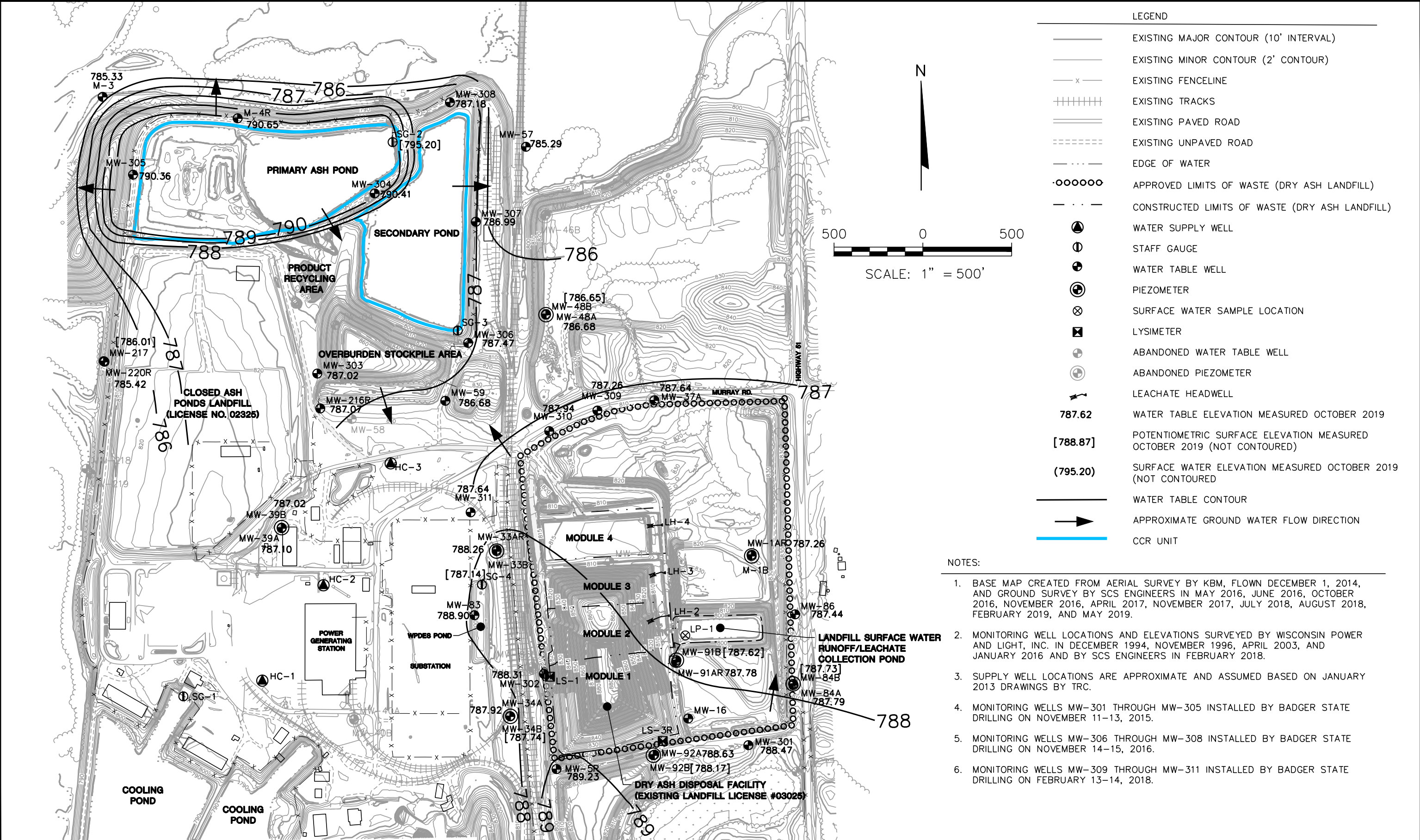


**LEGEND**

	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LANDFILL LIMITS
	CONSTRUCTED LANDFILL LIMITS/MODULE LIMITS
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	787.62 WATER TABLE ELEVATION MEASURED APRIL 2019
	[788.87] POTENTIOMETRIC SURFACE ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
	(794.60) SURFACE WATER ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
	WATER TABLE CONTOUR
	APPROXIMATE GROUNDWATER FLOW DIRECTION
	CCR UNIT

- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, JANUARY 6, 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
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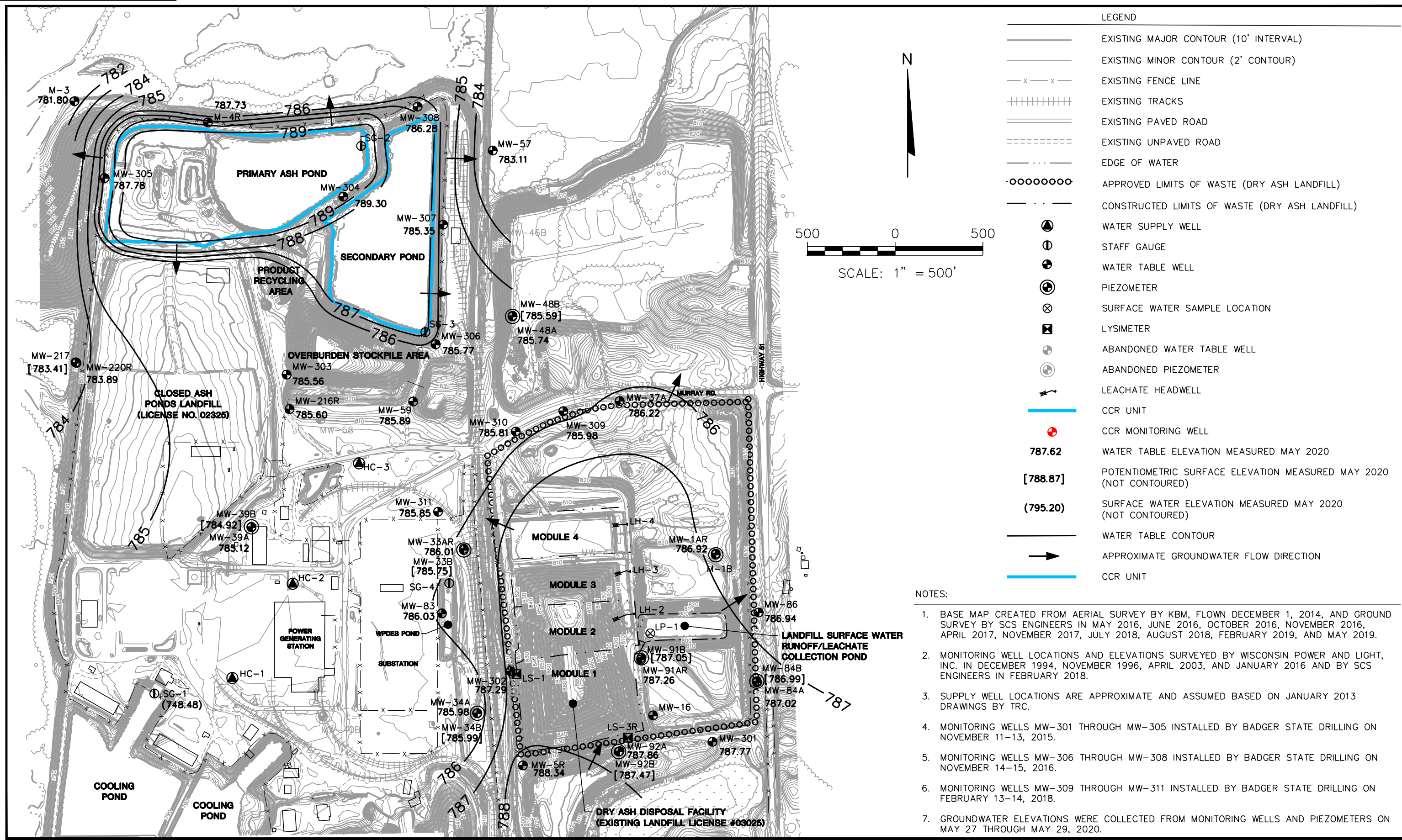


LEGEND

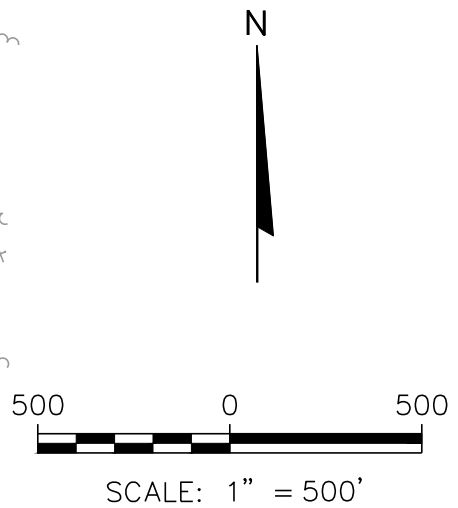
	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
	CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	WATER TABLE ELEVATION MEASURED OCTOBER 2019
	POTENTIOMETRIC SURFACE ELEVATION MEASURED OCTOBER 2019 (NOT CONTOURED)
	SURFACE WATER ELEVATION MEASURED OCTOBER 2019 (NOT CONTOURED)
	WATER TABLE CONTOUR
	APPROXIMATE GROUND WATER FLOW DIRECTION
	CCR UNIT

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
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  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.

PROJECT NO.	25220067.00	DRAWN BY:	BSS/LEC	 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEVILLE, WI 53954	SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEVILLE, WI	WATER TABLE MAP OCTOBER 2019	FIGURE
DRAWN:	12/02/2019	CHECKED BY:	NDK					4
REVISED:	10/23/2020	APPROVED BY:	TK 10/23/2020					



LEGEND	
	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCE LINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
	CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	CCR UNIT
	CCR MONITORING WELL
<b>787.62</b>	WATER TABLE ELEVATION MEASURED MAY 2020
<b>[788.87]</b>	POTENTIOMETRIC SURFACE ELEVATION MEASURED MAY 2020 (NOT CONTOURED)
<b>(795.20)</b>	SURFACE WATER ELEVATION MEASURED MAY 2020 (NOT CONTOURED)
	WATER TABLE CONTOUR
	APPROXIMATE GROUNDWATER FLOW DIRECTION
	CCR UNIT



- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
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  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.
  7. GROUNDWATER ELEVATIONS WERE COLLECTED FROM MONITORING WELLS AND PIEZOMETERS ON MAY 27 THROUGH MAY 29, 2020.

PROJECT NO. 25220067.00	DRAWN BY: BSS	<p>SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830</p>	CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954	SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI	WATER TABLE MAP MAY 2020	FIGURE
DRAWN: 08/26/2020	CHECKED BY: NDK					5
REVISED: 10/23/2020	APPROVED BY: TK 10/23/2020					

# 2019 Annual Groundwater Monitoring and Corrective Action Report

Primary Ash Pond  
Columbia Energy Center  
Pardeeville, Wisconsin

Prepared for:

Alliant Energy



**SCS ENGINEERS**

25219067.00 | January 31, 2020

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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Table 2.	Groundwater Protection Standards – CCR Program – Assessment Monitoring

### Figures

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Figure 2.	Site Plan and Monitoring Well Locations

### Appendix A – Laboratory Reports

A1	Assessment Monitoring Event Round 1, April 2019
A2	Assessment Monitoring Resample Event, June 2019
A3	Assessment Monitoring Event Round 2, October 2019

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## 1.0 INTRODUCTION

This 2019 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.90(e). The applicable sections of the Rule are provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

This report covers the period of groundwater monitoring from January 1, 2019, through December 31, 2019.

The groundwater monitoring system for the Primary Ash Pond at the Columbia Energy Center (COL) monitors a single existing CCR unit:

- COL Primary Ash Pond (existing CCR surface impoundment)

The system is designed to detect monitored constituents at the waste boundary of the Primary Ash Pond as required by 40 CFR 257.91(d). The groundwater monitoring system consists of two upgradient and four downgradient monitoring wells.

## 2.0 §257.90(e) ANNUAL REPORT REQUIREMENTS

*Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by §257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:*

### 2.1 §257.90(E)(1) SITE MAP

*A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;*

A map showing the site location is provided on **Figure 1**. A map showing the CCR unit and all background (or upgradient) and downgradient monitoring wells with identification numbers for the groundwater monitoring program is provided as **Figure 2**. Other CCR units are also shown on **Figure 2**.

## **2.2 §257.90(E)(2) MONITORING SYSTEM CHANGES**

*Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;*

No new monitoring wells were installed and no wells were decommissioned as part of the groundwater monitoring program for the CCR unit in 2019.

## **2.3 §257.90(E)(3) SUMMARY OF SAMPLING EVENTS**

*In addition to all the monitoring data obtained under §§257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;*

Three groundwater sampling events were completed for the Primary Ash Pond CCR unit in 2019. Two semiannual sampling events were completed in April 2019 and October 2019 as required by the assessment monitoring program. A resampling event for monitoring well MW-303 was completed in June 2019.

Groundwater samples collected in the April and October 2019 sampling events were analyzed for both Appendix III and Appendix IV constituents. The sample collected in the MW-303 resampling event in June 2019 was analyzed for selected constituents. A summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the assessment monitoring programs is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendix A**.

## **2.4 §257.90(E)(4) MONITORING TRANSITION NARRATIVE**

*A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);*

There was no monitoring program transition in 2019.

Assessment monitoring for the Primary Ash Pond was initiated in April 2018 and continued through 2019. The statistical evaluation of the October 2018 detection monitoring results was completed on January 15, 2019. No Appendix IV parameters were detected at statistically significant levels above the groundwater protection standard (GPS) values established under §257.95(h). In accordance with the Unified Guidance for Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities (USEPA, 2009), the comparison of assessment monitoring results to the GPS was based on the lower confidence limit for the arithmetic mean. Although individual results for arsenic in samples from well MW-303 have exceeded the GPS, the lower confidence limit for mean remained below the GPS; therefore, the arsenic concentration is not at a statistically significant level above the GPS.

## 2.5 §257.90(E)(5) OTHER REQUIREMENTS

*Other information required to be included in the annual report as specified in §§257.90 through 257.98.*

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Unit.

### 2.5.1 §257.90(e) General Requirements

*For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.*

**Status of Groundwater Monitoring and Corrective Action Program.** The groundwater monitoring and corrective action program is currently in Assessment Monitoring.

#### Summary of Key Actions Completed.

- Statistical evaluation for the initial assessment monitoring events (April, August, and October 2018), completed January 14, 2019.
- Statistical evaluation for the April 2019 monitoring event, completed July 16, 2019.
- Two semiannual groundwater sampling and analysis events (April and October 2019) specified in §257.95(d)(1).
- Resampling event at MW-303 in June 2019.

**Description of Any Problems Encountered:** No problems were encountered during the groundwater sampling events in 2019.

**Discussion of Actions to Resolve the Problems.** Not applicable.

#### Projection of Key Activities for the Upcoming Year (2020):

- Statistical evaluation and determination of any statistically significant levels exceeding the GPS for the October 2019 monitoring events (by 1/15/2020);
- Statistical evaluation and determination of any statistically significant levels exceeding the GPS for the April 2020 monitoring events (by 7/15/20);
- If one or more Appendix IV constituents is detected at a statistically significant level above the GPS, then within 30 days Wisconsin Power and Light Company (WPL) will prepare a notification in accordance with §257.95(g) and within 90 days complete an alternative source demonstration or initiate an assessment of corrective measures



(§257.95(g)(3)). WPL will also characterize the release pursuant to §257.95(g)(1) and provide notice pursuant to §257.95(g)(2).

- Two semiannual groundwater sampling and analysis events (April and October 2020).

### **2.5.2 §257.94(d) Alternative Detection Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by §257.90(e).*

Not applicable. The Primary Ash Pond is no longer in detection monitoring.

### **2.5.3 §257.94(e)(2) Alternative Source Demonstration for Detection Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by §257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. The Primary Ash Pond is no longer in detection monitoring.

### **2.5.4 §257.95(c) Alternative Assessment Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by §257.90(e).*

Not applicable. Assessment monitoring has been initiated at the site, but no alternative assessment monitoring frequency is proposed at this time.

### **2.5.5 §257.95(d)(3) Assessment Monitoring Results and Standards**

*Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by §257.90(e).*

The recorded concentrations for the assessment monitoring events are in the laboratory reports in **Appendix A**. The background concentrations established under §257.94(b) were provided in Appendix A of the 2017 Annual Groundwater Monitoring and Corrective Action Report for the Primary Ash Pond. The groundwater protection standards established for the Primary Ash Pond are provided in **Table 2**.

### **2.5.6 §257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by §257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. No alternative source demonstration evaluation for assessment monitoring was completed in 2019.

### **2.5.7 §257.96(a) Extension of Time for Corrective Measures Assessment**

*The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by §257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Corrective measures assessment has not been initiated.

[This page left blank intentionally]

## Tables

- 1 CCR Rule Groundwater Samples Summary
- 2 Groundwater Protection Standards – CCR Program –  
Assessment Monitoring

**Table 1. CCR Rule Groundwater Samples Summary  
Columbia Energy Center Primary Ash Pond/ SCS Engineers Project #25219067.00**

Sample Dates	Downgradient Wells				Background Wells	
	MW-4R	MW-303	MW-304	MW-305	MW-84A	MW-301
4/1-3/2019	A	A	A	A	A	A
6/19/2019	--	R-A	--	--	--	--
10/7-10/2019	A	A	A	A	A	A
Total Samples	2	3	2	2	2	2

Abbreviations:

A = Required by Assessment Monitoring Program

R-A = Resample for the Assessment Monitoring Program

Created by: NDK                      Date: 1/4/2018  
 Last revision by: JR                      Date: 11/13/2019  
 Checked by: NDK                      Date: 1/8/2020

I:\25219067.00\Deliverables\2019 Federal Annual Report COL - PP\Tables\[Table 1  
 GW\_Samples\_Summary\_Table\_COL\_Ponds.xlsx]GW Summary

**Table 2. Groundwater Protection Standards - CCR Program - Assessment Monitoring  
Columbia Energy Center Primary Ash Pond / SCS Engineers Project #25219067.00**

<b>Parameter Name</b>	<b>GPS</b>	<b>Source</b>
Antimony, ug/L	6	MCL
Arsenic, ug/L	10	MCL
Barium, ug/L	2000	MCL
Beryllium, ug/L	4	MCL
Cadmium, ug/L	5	MCL
Chromium, ug/L	100	MCL
Cobalt, ug/L	6	40 CFR 257.95(h)(2)
Fluoride, mg/L	4	MCL
Lead, ug/L	15	40 CFR 257.95(h)(2)
Lithium, ug/L	40	40 CFR 257.95(h)(2)
Mercury, ug/L	2	MCL
Molybdenum, ug/L	100	40 CFR 257.95(h)(2)
Selenium, ug/L	50	MCL
Thallium, ug/L	2	MCL
Radium 226/228 Combined, pCi/L	5	MCL

Abbreviations:

GPS = Groundwater Protection Standard

MCL = Maximum Contaminant Level established under 40 CFR 141.62 and 141.66

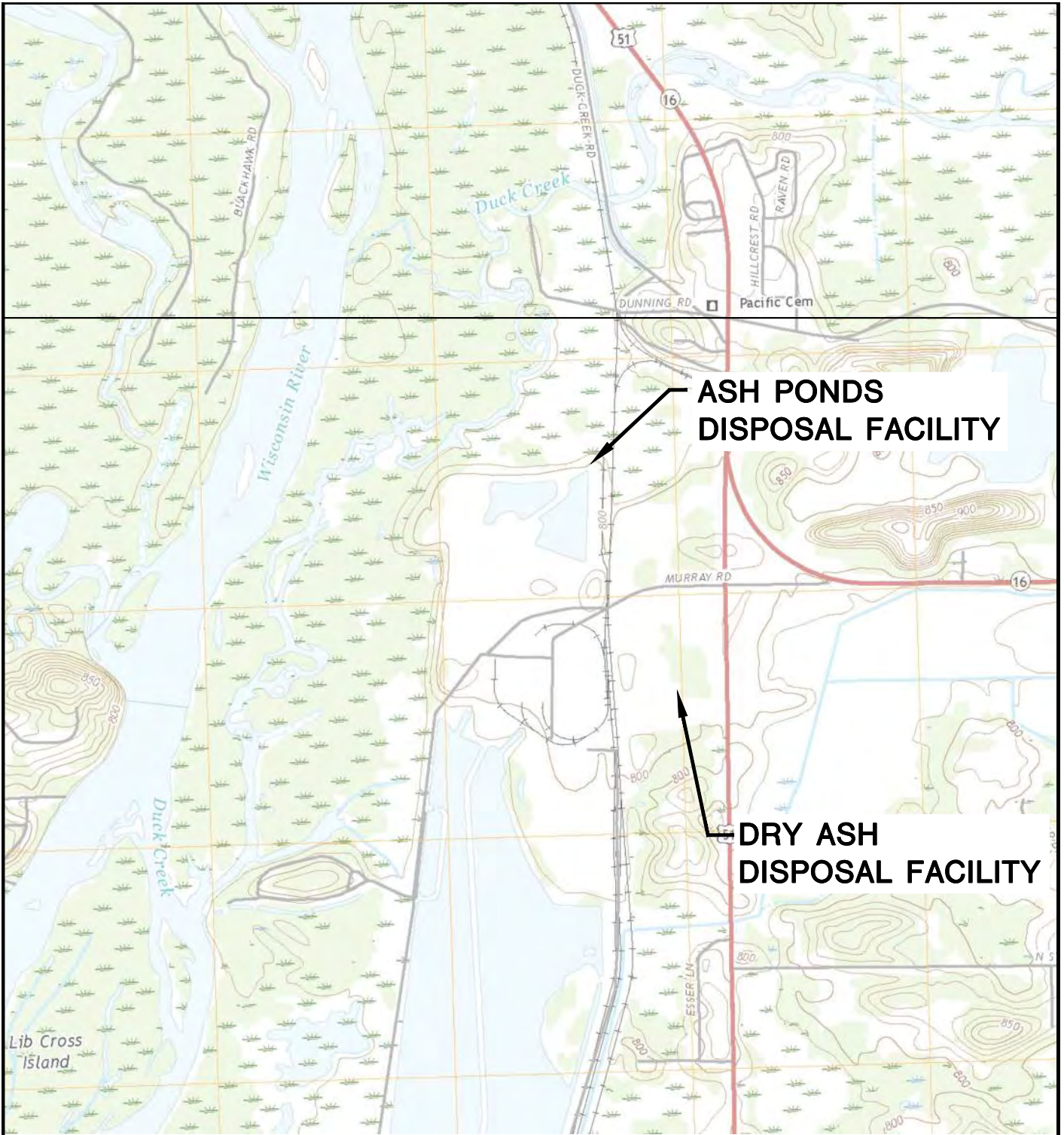
Created by: NDK, 9/24/2018

Checked by: SCC, 10/14/2018

I:\25219067.00\Deliverables\2019 Federal Annual Report COL - PP\Tables\[Table 2\_GPS\_COL Primary Pond.xlsx]Table

## Figures

- 1 Site Location Map
- 2 Site Plan and Monitoring Well Locations

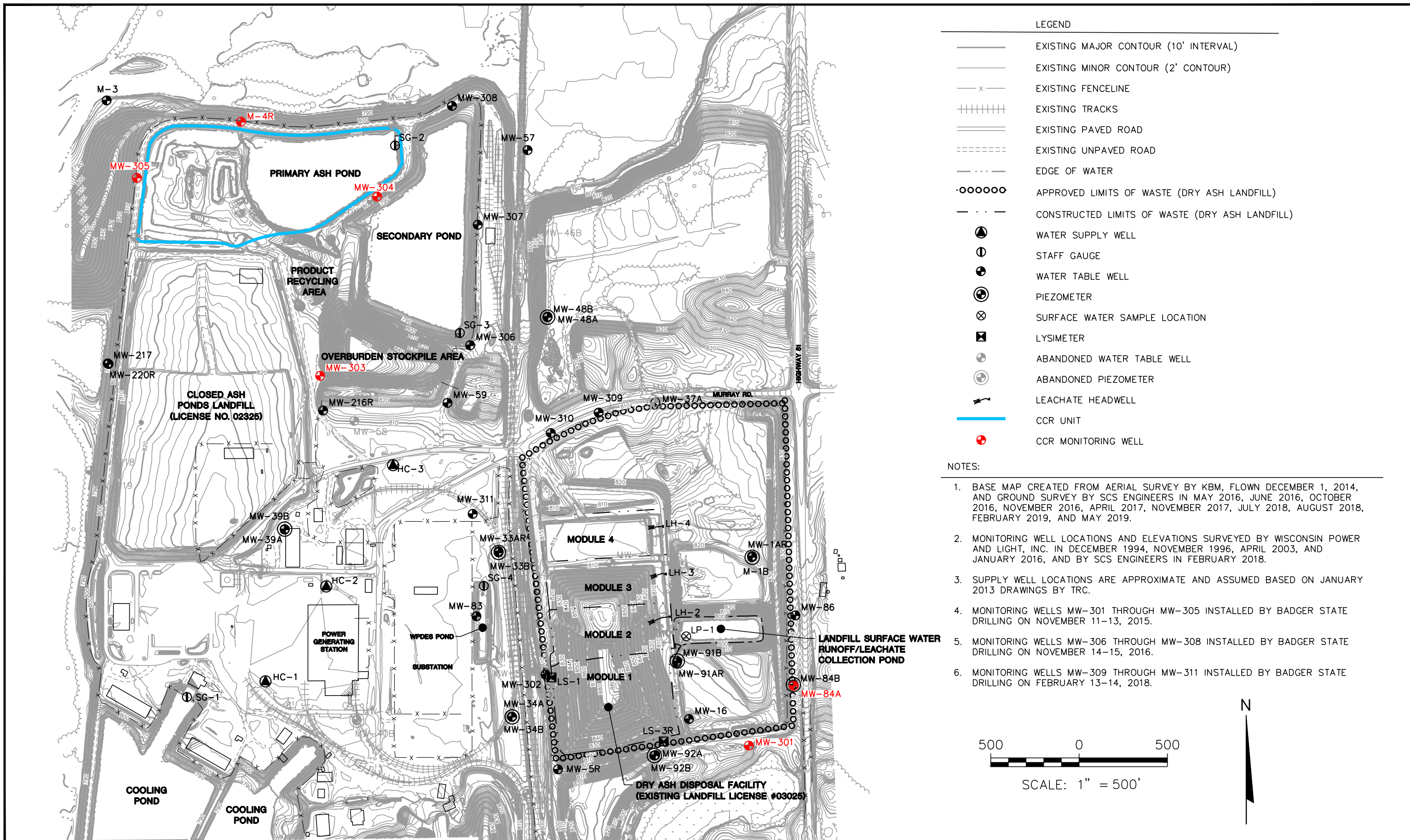


POYNETTE QUADRANGLE  
 WISCONSIN-COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 2018  
 SCALE: 1" = 2,000'



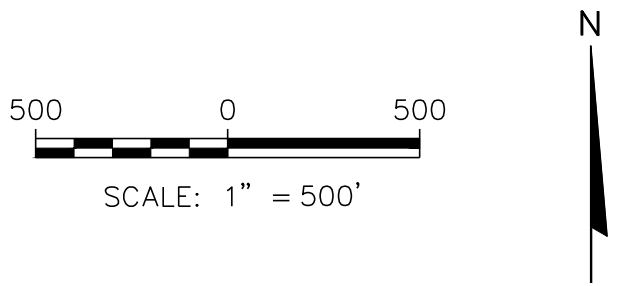
CLIENT	ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954		SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI		ENGINEER	SITE LOCATION MAP		
	PROJECT NO.	25219067.00		DRAWN BY:	BSS		SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE	1
	DRAWN:	12/02/2019		CHECKED BY:	MDB				
REVISED:	01/10/2020	APPROVED BY:	TK 01/30/2020						





- LEGEND
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - - - EXISTING MINOR CONTOUR (2' CONTOUR)
  - x - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - - - - EXISTING UNPAVED ROAD
  - · - · - EDGE OF WATER
  - · · · · APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
  - · - · - CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
  - ⊕ WATER SUPPLY WELL
  - ⊙ STAFF GAUGE
  - ⊕ WATER TABLE WELL
  - ⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊕ ABANDONED WATER TABLE WELL
  - ⊕ ABANDONED PIEZOMETER
  - ⚡ LEACHATE HEADWELL
  - CCR UNIT
  - ⊕ CCR MONITORING WELL

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016, AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.



PROJECT NO. 25219067.00	DRAWN BY: BSS	ENGINEER <b>SCS ENGINEERS</b> 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954	SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER PRIMARY ASH POND PARDEEVILLE, WI	FIGURE 2
DRAWN: 12/02/2019	CHECKED BY: MDB				
REVISED: 01/13/2020	APPROVED BY: TK 01/30/2020				

I:\25219067.00\Drawings\CCR 2019 Annual Report\Primary Pond\Site Plan and Monitoring Well Locations.dwg, 1/30/2020 3:41:33 PM

Appendix A  
Laboratory Reports

## A1 Assessment Monitoring Event Round 1, April 2019

May 03, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report: Anions for MW-301 were reanalyzed at a lesser dilution.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

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Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185256001	MW-301	Water	04/02/19 17:20	04/04/19 09:30
40185256002	MW-84A	Water	04/03/19 09:40	04/04/19 09:30

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40185256001	MW-301	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256002	MW-84A	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Sample: MW-301 Lab ID: 40185256001 Collected: 04/02/19 17:20 Received: 04/04/19 09:30 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	0.32J	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-36-0	
Arsenic	0.40J	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:15	7440-38-2	
Barium	11.8	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:15	7440-39-3	
Beryllium	0.28J	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:15	7440-41-7	
Boron	26.9	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:15	7440-42-8	
Cadmium	0.21J	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-43-9	
Calcium	126000	ug/L	2500	698	10	04/05/19 08:40	04/09/19 05:48	7440-70-2	P6
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:15	7440-47-3	
Cobalt	0.35J	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:15	7440-48-4	
Lead	0.30J	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:15	7439-92-1	
Lithium	0.90J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:15	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:15	7439-98-7	
Selenium	0.49J	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:15	7782-49-2	
Thallium	0.48J	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:15	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:05	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	6.62	Std. Units			1		04/02/19 17:20		
Field Specific Conductance	883	umhos/cm			1		04/02/19 17:20		
Oxygen, Dissolved	2.20	mg/L			1		04/02/19 17:20	7782-44-7	
REDOX	152.1	mV			1		04/02/19 17:20		
Turbidity	2.02	NTU			1		04/02/19 17:20		
Static Water Level	787.04	feet			1		04/02/19 17:20		
Temperature, Water (C)	7.5	deg C			1		04/02/19 17:20		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	462	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	6.8	Std. Units	0.10	0.010	1		04/08/19 11:21		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	0.79J	mg/L	2.0	0.50	1		04/30/19 11:06	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/30/19 11:06	16984-48-8	
Sulfate	4.4	mg/L	3.0	1.0	1		04/30/19 11:06	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
 Pace Project No.: 40185256

**Sample: MW-84A**      **Lab ID: 40185256002**      Collected: 04/03/19 09:40      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:42	7440-38-2	
Barium	14.7	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:42	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:42	7440-41-7	
Boron	13.6	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:42	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-43-9	
Calcium	80100	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 06:42	7440-70-2	
Chromium	1.8J	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:42	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:42	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:42	7439-92-1	
Lithium	0.56J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:42	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:42	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:42	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:42	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:07	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.03	Std. Units			1		04/03/19 09:40		
Field Specific Conductance	637.2	umhos/cm			1		04/03/19 09:40		
Oxygen, Dissolved	9.49	mg/L			1		04/03/19 09:40	7782-44-7	
REDOX	103.4	mV			1		04/03/19 09:40		
Turbidity	1.90	NTU			1		04/03/19 09:40		
Static Water Level	787.35	feet			1		04/03/19 09:40		
Temperature, Water (C)	10.2	deg C			1		04/03/19 09:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	318	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:24		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	3.6	mg/L	2.0	0.50	1		04/16/19 20:03	16887-00-6	B
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 20:03	16984-48-8	
Sulfate	1.4J	mg/L	3.0	1.0	1		04/16/19 20:03	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 318138 Analysis Method: EPA 7470  
QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1849587 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	04/15/19 09:25	

LABORATORY CONTROL SAMPLE: 1849588

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1849589 1849590

Parameter	Units	40185483005 Result	MS	MSD	MS	MSD	MS	MSD	% Rec	Max RPD	Qual
			Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec	Limits		
Mercury	ug/L	0.00016J mg/L	5	5	5.4	5.2	105	101	85-115	4	20

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	MS Result	MSD Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameter	Units	1846068		1846069		MS % Rec	MSD % Rec	% Rec	Limits	RPD	Max RPD	Qual
		40185256001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result							
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20	
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20	
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20	
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20	
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20	
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20	
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20	
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20	
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20	
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20	
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20	
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20	

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### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA**

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317619 Analysis Method: EPA 9040  
QC Batch Method: EPA 9040 Analysis Description: 9040 pH  
Associated Lab Samples: 40185256001, 40185256002

SAMPLE DUPLICATE: 1846956

Parameter	Units	40185113001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	1.1	1.1	7	20	H6

SAMPLE DUPLICATE: 1846957

Parameter	Units	40185204001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.2	7.2	0	20	H6

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**REPORT OF LABORATORY ANALYSIS**

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	43.0	100	149	148	106	105	90-110	1	15		
Fluoride	mg/L	<0.50	10	10.3	10.4	103	104	90-110	1	15		
Sulfate	mg/L	<5.0	100	109	109	105	105	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	229	200	439	425	105	98	90-110	3	15		
Fluoride	mg/L	<0.10	2	1.9	2.0	97	99	90-110	2	15		
Sulfate	mg/L	201	200	411	397	105	98	90-110	3	15		

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-301</b>		<b>Lab ID: 40185256001</b>	Collected: 04/02/19 17:20	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.000 ± 0.278 (0.565)</b> C:NA T:94%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.552 ± 0.391 (0.759)</b> C:75% T:91%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.552 ± 0.669 (1.32)</b>	pCi/L	04/25/19 11:01	7440-14-4		

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-84A</b>		<b>Lab ID: 40185256002</b>	Collected: 04/03/19 09:40	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.199 ± 0.391 (0.715)</b> C:NA T:93%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.482 ± 0.511 (1.07)</b> C:72% T:80%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.681 ± 0.902 (1.79)</b>	pCi/L	04/25/19 11:01	7440-14-4		

### REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL - RADIOCHEMISTRY**

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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QC Batch: 338211 Analysis Method: EPA 904.0  
QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228  
Associated Lab Samples: 40185256001, 40185256002

---

METHOD BLANK: 1646527 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.0681 ± 0.343 (0.816) C:74% T:84%	pCi/L	04/19/19 12:45	

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**REPORT OF LABORATORY ANALYSIS**

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**QUALITY CONTROL - RADIOCHEMISTRY**

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

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QC Batch: 338210	Analysis Method: EPA 903.1
QC Batch Method: EPA 903.1	Analysis Description: 903.1 Radium-226
Associated Lab Samples: 40185256001, 40185256002	

---

METHOD BLANK: 1646526	Matrix: Water
Associated Lab Samples: 40185256001, 40185256002	

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.212 ± 0.323 (0.520) C:NA T:90%	pCi/L	04/22/19 22:44	

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185256001	MW-301	EPA 3010	317485	EPA 6020	317570
40185256002	MW-84A	EPA 3010	317485	EPA 6020	317570
40185256001	MW-301	EPA 7470	318138	EPA 7470	318191
40185256002	MW-84A	EPA 7470	318138	EPA 7470	318191
40185256001	MW-301				
40185256002	MW-84A				
40185256001	MW-301	EPA 903.1	338210		
40185256002	MW-84A	EPA 903.1	338210		
40185256001	MW-301	EPA 904.0	338211		
40185256002	MW-84A	EPA 904.0	338211		
40185256001	MW-301	Total Radium Calculation	339896		
40185256002	MW-84A	Total Radium Calculation	339897		
40185256001	MW-301	SM 2540C	317813		
40185256002	MW-84A	SM 2540C	317813		
40185256001	MW-301	EPA 9040	317619		
40185256002	MW-84A	EPA 9040	317619		
40185256001	MW-301	EPA 300.0	317955		
40185256002	MW-84A	EPA 300.0	317955		

**REPORT OF LABORATORY ANALYSIS**

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison, WI**  
 Project Contact: **Meg Blodgett**  
 Phone: **608 216 7362**  
 Project Number: **25219047**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**



UPPER MIDWEST REGION

MN: 612-607-1700 WI: 920-469-2436

40185256

### CHAIN OF CUSTODY

**\*Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED?  
(YES/NO)

PRESERVATION  
(CODE)\*

Y/N	N6	N2	N0	N0											
Pick Letter	A	C	C	C											
Analyses Requested	CL, Florida, Pb, 504, TDS	Metals	Radium 226	Radium 228											
	X	X	X	X											
	X	X	X	X											
	X	X	X	X											
	X	X	X	X											
	X	X	X	X											
	X	X	X	X											
	X	X	X	X											

**Data Package Options** (billable)  
 EPA Level III  
 EPA Level IV

**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WP = Waste Water  
 SI = Sludge

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX	DATE	TIME	W
		DATE	TIME				
001	MW 301	4/2/19	1720	W			
002	MW 84A	4/3/19	0940				
003	MW 303	4/1/19	1800				
004	MW 304	4/2/19	1230				
005	MW 305	4/1/19	1410				
006	M-4R	4/1/19	1515				
007	Field Blank Ppond	4/4/19	1230				

① Filled in by Lab from labels 4/4/19 SW

Quote #:   
 Mail To Contact:   
 Mail To Company:   
 Mail To Address:   
 Invoice To Contact:   
 Invoice To Company:   
 Invoice To Address:   
 Invoice To Phone:   
 CLIENT COMMENTS  
 LAB COMMENTS (Lab Use Only)  
 Profile #

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)  
 Date Needed:   
 Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 19:00**  
 Relinquished By: **FedEx** Date/Time: **4/4/19 0930**  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: **Susan Wyle** Date/Time: **4/4/19 0930**  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

PACE Project No. **40185256**  
 Receipt Temp = **ROI**  
 Sample Receipt pH **OK/Adjusted**  
 Cooler Custody Seal **Present / Not Present**  
 Intact / Not Intact



(Please Print Clearly)

Company Name: SLS

Branch/Location: Madison, WI

Project Contact: Meg Blodgett

Phone: 608 216 9362

Project Number: 25219067

Project Name: Alliant - Columbia

Project State: WI

Sampled By (Print): Adam Watson

Sampled By (Sign): Paul A. Brown for Adam Watson

PO #: \_\_\_\_\_ Regulatory Program: \_\_\_\_\_

### CHAIN OF CUSTODY

**Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED?  
 (YES/NO)  
 PRESERVATION  
 (CODE)\*

Y III	N <sub>6</sub>	N <sub>D</sub>	N <sub>D</sub>	N <sub>D</sub>						
Pick Letter	A	C	C	C						
Analyses Requested	Cl, Fluoride, Ph, 504, TDS	Metals	Radium 226	Radium 228						

Quote #: \_\_\_\_\_

Mail To Contact: \_\_\_\_\_

Mail To Company: \_\_\_\_\_

Mail To Address: \_\_\_\_\_

Invoice To Contact: \_\_\_\_\_

Invoice To Company: \_\_\_\_\_

Invoice To Address: \_\_\_\_\_

Invoice To Phone: \_\_\_\_\_

**Data Package Options** (billable)  
 EPA Level III  
 EPA Level IV

**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WW = Waste Water  
 SI = Sludge WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
	MW 301	4-2-19	17:20	GW
	MW 84A	4-2-19	9:40	GW
	MW 303	4-1-19	18:00	GW
	MW 304	4-2-19	12:30	
	MW 305	4-1-19	14:10	
	M-4R	4-1-19	15:15	
	Field Blank P Pond	4-2-19	12:30	DI

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge) Date Needed: _____  Transmit Prelim Rush Results by (complete what you want): Email #1: _____ Email #2: _____ Telephone: _____ Fax: _____  Samples on HOLD are subject to special pricing and release of liability	Relinquished By: <u>Paul A. Brown</u> Date/Time: <u>4-3-19 19:00</u> Relinquished By: <u>Paul A. Brown</u> Date/Time: <u>4-1-19 07:30</u> Relinquished By: _____ Date/Time: _____ Relinquished By: _____ Date/Time: _____ Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____ Received By: <u>Suzanne Wagoner</u> Date/Time: <u>4/4/19 07:30</u> Received By: <u>Paul A. Brown</u> Date/Time: _____ Received By: _____ Date/Time: _____ Received By: _____ Date/Time: _____	PACE Project No. <u>40185256</u> Receipt Temp = _____ °C Sample Receipt pH <u>OK / Adjusted</u> Cooler Custody Seal <u>Present / Not Present</u> Intact / Not Intact
--	---	---	--

Sample Preservation Receipt Form

Client Name: SCS

Project # 40185256

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Initial when completed: SKW

Date/Time:

Lab Lot# of pH paper: 10453581 Lab Std #ID of preservation (if pH adjusted):

Pace Lab #	Glass							Plastic						Vials					Jars			General			VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)					
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T								ZPLC	GN			
001										2																										2.5 / 5 / 10
002										2																										2.5 / 5 / 10
003										2																										2.5 / 5 / 10
004										2																										2.5 / 5 / 10
005										2																										2.5 / 5 / 10
006										2																										2.5 / 5 / 10
007										2																										2.5 / 5 / 10
008																																				2.5 / 5 / 10
009																																				2.5 / 5 / 10
010																																				2.5 / 5 / 10
011																																				2.5 / 5 / 10
012																																				2.5 / 5 / 10
013																																				2.5 / 5 / 10
014																																				2.5 / 5 / 10
015																																				2.5 / 5 / 10
016																																				2.5 / 5 / 10
017																																				2.5 / 5 / 10
018																																				2.5 / 5 / 10
019																																				2.5 / 5 / 10
020																																				2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (>6mm) :  Yes  No  N/A \*if yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL		
AG5U	100 mL amber glass unpres	BP3C	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH	SP5T	120 mL plastic Na Thiosulfate
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI	ZPLC	ziploc bag
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4			GN:	



1241 Bellevue Street, Green Bay, WI 54302

Document Name:  
Sample Condition Upon Receipt (SCUR)

Document No.:  
F-GB-C-031-Rev.07

Document Revised: 25Apr2018

Issuing Authority:  
Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Project #:

Client Name:

SCS

WO#: **40185256**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto

Client  Pace Other: \_\_\_\_\_



Tracking #: 7864 3720 0524

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None

Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROI / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no

Biological Tissue is Frozen:  yes  no

Person examining contents:

Date: 4-4-19

Initials: SKW

Temp should be above freezing to 6°C.

Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg # Mail Invoice Collect 4-4-19</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>date &amp; time Lab added to COC</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4. <u>Received updated COC via email from client 4-4-19</u>
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

#### Client Notification/ Resolution:

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AL for DM

Date: 4/4/19



May 03, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report: Anions for MW-303 were reanalyzed at a lesser dilution.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185256003	MW-303	Water	04/01/19 18:00	04/04/19 09:30
40185256004	MW-304	Water	04/02/19 12:30	04/04/19 09:30
40185256005	MW-305	Water	04/01/19 14:10	04/04/19 09:30
40185256006	M-4R	Water	04/01/19 15:15	04/04/19 09:30
40185256007	FIELD BLANK PPOND	Water	04/02/19 12:30	04/04/19 09:30

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40185256003	MW-303	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256004	MW-304	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G
40185256005	MW-305			EPA 6020	KXS
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256006	M-4R	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G
40185256007	FIELD BLANK PPOND			EPA 6020	KXS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 7470	AJT	1	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

**Sample: MW-303**      **Lab ID: 40185256003**      Collected: 04/01/19 18:00      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	0.29J	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:09	7440-36-0	
Arsenic	33.2	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 07:09	7440-38-2	
Barium	6.5	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 07:09	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 07:09	7440-41-7	
Boron	2770	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:09	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:09	7440-43-9	
Calcium	9290	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:09	7440-70-2	
Chromium	71.2	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 07:09	7440-47-3	
Cobalt	0.54J	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 07:09	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 07:09	7439-92-1	
Lithium	0.74J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 07:09	7439-93-2	
Molybdenum	106	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 07:09	7439-98-7	
Selenium	36.5	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 07:09	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 07:09	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:09	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	9.92	Std. Units			1		04/01/19 18:00		
Field Specific Conductance	1176	umhos/cm			1		04/01/19 18:00		
Oxygen, Dissolved	5.59	mg/L			1		04/01/19 18:00	7782-44-7	
REDOX	19.9	mV			1		04/01/19 18:00		
Turbidity	2.40	NTU			1		04/01/19 18:00		
Static Water Level	786.52	feet			1		04/01/19 18:00		
Temperature, Water (C)	10.8	deg C			1		04/01/19 18:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	726	mg/L	20.0	8.7	1		04/08/19 15:37		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	9.1	Std. Units	0.10	0.010	1		04/08/19 11:39		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	3.7J	mg/L	4.0	1.0	2		04/30/19 11:19	16887-00-6	D3
Fluoride	0.54J	mg/L	0.60	0.20	2		04/30/19 11:19	16984-48-8	D3
Sulfate	390	mg/L	30.0	10.0	10		04/17/19 11:48	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Project No.: 40185520

**Sample: MW-304**      **Lab ID: 40185256004**      Collected: 04/02/19 12:30      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:16	7440-36-0	
Arsenic	0.63J	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 07:16	7440-38-2	
Barium	26.7	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 07:16	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 07:16	7440-41-7	
Boron	413	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:16	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:16	7440-43-9	
Calcium	88300	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:16	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 07:16	7440-47-3	
Cobalt	0.67J	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 07:16	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 07:16	7439-92-1	
Lithium	<0.19	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 07:16	7439-93-2	
Molybdenum	3.0	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 07:16	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 07:16	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 07:16	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:12	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.28	Std. Units			1		04/02/19 12:30		
Field Specific Conductance	747.0	umhos/cm			1		04/02/19 12:30		
Oxygen, Dissolved	0.30	mg/L			1		04/02/19 12:30	7782-44-7	
REDOX	14.2	mV			1		04/02/19 12:30		
Turbidity	5.27	NTU			1		04/02/19 12:30		
Static Water Level	789.72	feet			1		04/02/19 12:30		
Temperature, Water (C)	8.3	deg C			1		04/02/19 12:30		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	394	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.3	Std. Units	0.10	0.010	1		04/08/19 11:41		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	30.8	mg/L	2.0	0.50	1		04/16/19 20:28	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 20:28	16984-48-8	
Sulfate	33.1	mg/L	3.0	1.0	1		04/16/19 20:28	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Project No.: 40185520

**Sample: MW-305**      **Lab ID: 40185256005**      Collected: 04/01/19 14:10      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<b>0.16J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:23	7440-36-0	
Arsenic	<b>&lt;0.28</b>	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 07:23	7440-38-2	
Barium	<b>8.4</b>	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 07:23	7440-39-3	
Beryllium	<b>&lt;0.18</b>	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 07:23	7440-41-7	
Boron	<b>692</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:23	7440-42-8	
Cadmium	<b>&lt;0.15</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:23	7440-43-9	
Calcium	<b>74700</b>	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:23	7440-70-2	
Chromium	<b>1.3J</b>	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 07:23	7440-47-3	
Cobalt	<b>&lt;0.12</b>	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 07:23	7440-48-4	
Lead	<b>&lt;0.24</b>	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 07:23	7439-92-1	
Lithium	<b>&lt;0.19</b>	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 07:23	7439-93-2	
Molybdenum	<b>47.7</b>	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 07:23	7439-98-7	
Selenium	<b>3.2</b>	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 07:23	7782-49-2	
Thallium	<b>&lt;0.14</b>	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 07:23	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<b>&lt;0.084</b>	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:14	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>8.04</b>	Std. Units			1		04/01/19 14:10		
Field Specific Conductance	<b>683</b>	umhos/cm			1		04/01/19 14:10		
Oxygen, Dissolved	<b>5.14</b>	mg/L			1		04/01/19 14:10	7782-44-7	
REDOX	<b>164.8</b>	mV			1		04/01/19 14:10		
Turbidity	<b>1.34</b>	NTU			1		04/01/19 14:10		
Static Water Level	<b>790.07</b>	feet			1		04/01/19 14:10		
Temperature, Water (C)	<b>11.8</b>	deg C			1		04/01/19 14:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>418</b>	mg/L	20.0	8.7	1		04/08/19 15:38		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.9</b>	Std. Units	0.10	0.010	1		04/08/19 11:43		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>35.8</b>	mg/L	2.0	0.50	1		04/16/19 21:17	16887-00-6	
Fluoride	<b>0.33</b>	mg/L	0.30	0.10	1		04/16/19 21:17	16984-48-8	
Sulfate	<b>200</b>	mg/L	30.0	10.0	10		04/16/19 21:29	14808-79-8	

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

**Sample: M-4R**      **Lab ID: 40185256006**      Collected: 04/01/19 15:15      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:30	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 07:30	7440-38-2	
Barium	24.1	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 07:30	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 07:30	7440-41-7	
Boron	788	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:30	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 07:30	7440-43-9	
Calcium	106000	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:30	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 07:30	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 07:30	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 07:30	7439-92-1	
Lithium	1.8	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 07:30	7439-93-2	
Molybdenum	29.4	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 07:30	7439-98-7	
Selenium	12.6	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 07:30	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 07:30	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:16	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.24	Std. Units			1		04/01/19 15:15		
Field Specific Conductance	888	umhos/cm			1		04/01/19 15:15		
Oxygen, Dissolved	1.21	mg/L			1		04/01/19 15:15	7782-44-7	
REDOX	190.4	mV			1		04/01/19 15:15		
Turbidity	1.56	NTU			1		04/01/19 15:15		
Static Water Level	789.44	feet			1		04/01/19 15:15		
Temperature, Water (C)	11.2	deg C			1		04/01/19 15:15		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	524	mg/L	20.0	8.7	1		04/08/19 15:38		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:44		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	31.4	mg/L	2.0	0.50	1		04/16/19 21:41	16887-00-6	
Fluoride	0.17J	mg/L	0.30	0.10	1		04/16/19 21:41	16984-48-8	
Sulfate	149	mg/L	30.0	10.0	10		04/17/19 12:00	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

**Sample: FIELD BLANK PPOND**      **Lab ID: 40185256007**      Collected: 04/02/19 12:30      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 04:54	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 04:54	7440-38-2	
Barium	<1.5	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 04:54	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 04:54	7440-41-7	
Boron	<3.3	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 04:54	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 04:54	7440-43-9	
Calcium	<69.8	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 04:54	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 04:54	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 04:54	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 04:54	7439-92-1	
Lithium	<0.19	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 04:54	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 04:54	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 04:54	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 04:54	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:19	7439-97-6	
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		04/09/19 12:35		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:48		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<0.50	mg/L	2.0	0.50	1		04/16/19 21:53	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 21:53	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		04/16/19 21:53	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

QC Batch: 318138 Analysis Method: EPA 7470  
QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

METHOD BLANK: 1849587 Matrix: Water  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	04/15/19 09:25	

LABORATORY CONTROL SAMPLE: 1849588

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1849589 1849590

Parameter	Units	40185483005 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Mercury	ug/L	0.00016J mg/L	5	5	5.4	5.2	105	101	85-115	4	20	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	MS Result	MSD Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
										RPD	RPD	
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

Parameter	Units	1846068		1846069		MS % Rec	MSD % Rec	% Rec	Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20	
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20	
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20	
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20	
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20	
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20	
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20	
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20	
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20	
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20	
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20	
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

QC Batch: 317697 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256003, 40185256005, 40185256006

METHOD BLANK: 1847172 Matrix: Water  
Associated Lab Samples: 40185256003, 40185256005, 40185256006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/08/19 15:37	

LABORATORY CONTROL SAMPLE: 1847173

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	550	95	80-120	

SAMPLE DUPLICATE: 1847174

Parameter	Units	40185256003 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	726	726	0	5	

SAMPLE DUPLICATE: 1847175

Parameter	Units	40185155001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	576	580	1	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256004, 40185256007

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185256004, 40185256007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

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QC Batch: 317619 Analysis Method: EPA 9040  
QC Batch Method: EPA 9040 Analysis Description: 9040 pH  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

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SAMPLE DUPLICATE: 1846956

Parameter	Units	40185113001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	1.1	1.1	7	20	H6

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SAMPLE DUPLICATE: 1846957

Parameter	Units	40185204001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.2	7.2	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004		MSD		MSD		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec					
Chloride	mg/L	43.0	100	100	149	148	106	105	90-110	1	15		
Fluoride	mg/L	<0.50	10	10	10.3	10.4	103	104	90-110	1	15		
Sulfate	mg/L	<5.0	100	100	109	109	105	105	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002		MSD		MSD		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec					
Chloride	mg/L	229	200	200	439	425	105	98	90-110	3	15		
Fluoride	mg/L	<0.10	2	2	1.9	2.0	97	99	90-110	2	15		
Sulfate	mg/L	201	200	200	411	397	105	98	90-110	3	15		

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-303</b> <b>Lab ID: 40185256003</b> Collected: 04/01/19 18:00      Received: 04/04/19 09:30      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.390 ± 0.331 (0.410)</b> C:NA T:98%	pCi/L	04/22/19 23:16	13982-63-3	
Radium-228		EPA 904.0	<b>0.287 ± 0.396 (0.848)</b> C:70% T:86%	pCi/L	04/19/19 12:45	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.677 ± 0.727 (1.26)</b>	pCi/L	04/25/19 11:01	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-304</b> <b>Lab ID: 40185256004</b> Collected: 04/02/19 12:30      Received: 04/04/19 09:30      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.703 ± 0.484 (0.517)</b> C:NA T:87%	pCi/L	04/22/19 23:16	13982-63-3	
Radium-228		EPA 904.0	<b>0.208 ± 0.356 (0.776)</b> C:74% T:88%	pCi/L	04/19/19 12:46	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.911 ± 0.840 (1.29)</b>	pCi/L	04/25/19 11:01	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-305</b> <b>Lab ID: 40185256005</b> Collected: 04/01/19 14:10      Received: 04/04/19 09:30      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.390 ± 0.407 (0.574)</b> C:NA T:75%	pCi/L	04/22/19 23:16	13982-63-3	
Radium-228		EPA 904.0	<b>0.409 ± 0.412 (0.849)</b> C:72% T:77%	pCi/L	04/19/19 12:46	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.799 ± 0.819 (1.42)</b>	pCi/L	04/25/19 11:01	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: M-4R</b> <b>Lab ID: 40185256006</b> Collected: 04/01/19 15:15      Received: 04/04/19 09:30      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.211 ± 0.322 (0.518)</b> C:NA T:84%	pCi/L	04/22/19 23:30	13982-63-3	
Radium-228		EPA 904.0	<b>0.549 ± 0.385 (0.737)</b> C:75% T:85%	pCi/L	04/19/19 12:46	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.760 ± 0.707 (1.26)</b>	pCi/L	04/25/19 11:01	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: FIELD BLANK PPOND</b> <b>Lab ID: 40185256007</b> Collected: 04/02/19 12:30      Received: 04/04/19 09:30      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.241 ± 0.291 (0.443)</b> C:NA T:104%	pCi/L	04/22/19 23:30	13982-63-3	
Radium-228		EPA 904.0	<b>-0.0384 ± 0.337 (0.793)</b> C:75% T:89%	pCi/L	04/19/19 12:46	15262-20-1	

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

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**Sample:** FIELD BLANK PPOND      **Lab ID:** 40185256007      Collected: 04/02/19 12:30      Received: 04/04/19 09:30      Matrix: Water  
**PWS:**      Site ID:      Sample Type:

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Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Total Radium	Total Radium Calculation	<b>0.241 ± 0.628 (1.24)</b>	pCi/L	04/25/19 11:01	7440-14-4	

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**QUALITY CONTROL - RADIOCHEMISTRY**

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

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QC Batch: 338211 Analysis Method: EPA 904.0  
 QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228  
 Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

---

METHOD BLANK: 1646527 Matrix: Water  
 Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.0681 ± 0.343 (0.816) C:74% T:84%	pCi/L	04/19/19 12:45	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

**REPORT OF LABORATORY ANALYSIS**

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

---

QC Batch: 338210 Analysis Method: EPA 903.1  
 QC Batch Method: EPA 903.1 Analysis Description: 903.1 Radium-226  
 Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

---

METHOD BLANK: 1646526 Matrix: Water  
 Associated Lab Samples: 40185256003, 40185256004, 40185256005, 40185256006, 40185256007

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.212 ± 0.323 (0.520) C:NA T:90%	pCi/L	04/22/19 22:44	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

---

### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185520

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185256003	MW-303	EPA 3010	317485	EPA 6020	317570
40185256004	MW-304	EPA 3010	317485	EPA 6020	317570
40185256005	MW-305	EPA 3010	317485	EPA 6020	317570
40185256006	M-4R	EPA 3010	317485	EPA 6020	317570
40185256007	FIELD BLANK PPOND	EPA 3010	317485	EPA 6020	317570
40185256003	MW-303	EPA 7470	318138	EPA 7470	318191
40185256004	MW-304	EPA 7470	318138	EPA 7470	318191
40185256005	MW-305	EPA 7470	318138	EPA 7470	318191
40185256006	M-4R	EPA 7470	318138	EPA 7470	318191
40185256007	FIELD BLANK PPOND	EPA 7470	318138	EPA 7470	318191
40185256003	MW-303				
40185256004	MW-304				
40185256005	MW-305				
40185256006	M-4R				
40185256003	MW-303	EPA 903.1	338210		
40185256004	MW-304	EPA 903.1	338210		
40185256005	MW-305	EPA 903.1	338210		
40185256006	M-4R	EPA 903.1	338210		
40185256007	FIELD BLANK PPOND	EPA 903.1	338210		
40185256003	MW-303	EPA 904.0	338211		
40185256004	MW-304	EPA 904.0	338211		
40185256005	MW-305	EPA 904.0	338211		
40185256006	M-4R	EPA 904.0	338211		
40185256007	FIELD BLANK PPOND	EPA 904.0	338211		
40185256003	MW-303	Total Radium Calculation	339897		
40185256004	MW-304	Total Radium Calculation	339897		
40185256005	MW-305	Total Radium Calculation	339897		
40185256006	M-4R	Total Radium Calculation	339897		
40185256007	FIELD BLANK PPOND	Total Radium Calculation	339897		
40185256003	MW-303	SM 2540C	317697		
40185256004	MW-304	SM 2540C	317813		
40185256005	MW-305	SM 2540C	317697		
40185256006	M-4R	SM 2540C	317697		
40185256007	FIELD BLANK PPOND	SM 2540C	317813		
40185256003	MW-303	EPA 9040	317619		
40185256004	MW-304	EPA 9040	317619		
40185256005	MW-305	EPA 9040	317619		
40185256006	M-4R	EPA 9040	317619		
40185256007	FIELD BLANK PPOND	EPA 9040	317619		
40185256003	MW-303	EPA 300.0	317955		
40185256004	MW-304	EPA 300.0	317955		
40185256005	MW-305	EPA 300.0	317955		
40185256006	M-4R	EPA 300.0	317955		

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185520

---

<b>Lab ID</b>	<b>Sample ID</b>	<b>QC Batch Method</b>	<b>QC Batch</b>	<b>Analytical Method</b>	<b>Analytical Batch</b>
40185256007	FIELD BLANK PPOND	EPA 300.0	317955		

---

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison, WI**  
 Project Contact: **Meg Blodgett**  
 Phone: **608 216 7362**  
 Project Number: **25219067**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**



**CHAIN OF CUSTODY**

**\*Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

40185256

Quote #:  
 Mail To Contact:  
 Mail To Company:  
 Mail To Address:  
 Invoice To Contact:  
 Invoice To Company:  
 Invoice To Address:  
 Invoice To Phone:

**Data Package Options** (billable)  
 EPA Level III  
 EPA Level IV

**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WP = Waste Water  
 SI = Sludge

FILTERED?  
(YES/NO)  
 PRESERVATION  
(CODE)\*

Y/N	N6	N2	N3	N4							
Pick Letter	A	C	C	C							
Analyses Requested	CL, Florida, Pb, 504, TDS										
	Metals				Radium 226	Radium 228					
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							
	X	X	X	X							

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
001	MW 301	4/3/19	1720	W
002	MW 84A	4/3/19	0940	
003	MW 303	4/1/19	1800	
004	MW 304	4/2/19	1230	
005	MW 305	4/1/19	1410	
006	M-4R	4/1/19	1515	
007	Field Blank Ppond	4/4/19	1230	

① Filled in by Lab from labels 4/4/19  
 SWW

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge) Date Needed:	Relinquished By: <i>Paul A. Brown</i> Date/Time: 4-3-19 19:00	Received By: _____ Date/Time: _____	PACE Project No. <b>40185256</b>
	Relinquished By: <i>FedEx</i> Date/Time: 4/4/19 0930	Received By: <i>Susan Wyle</i> Date/Time: 4/4/19 0930	
Transmit Prelim Rush Results by (complete what you want):	Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____	Sample Receipt pH <b>OK/Adjusted</b>
Email #1:	Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____	Cooler Custody Seal <b>Present / Not Present</b>
Email #2:	Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____	Intact / Not Intact
Telephone:	Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____	
Fax:	Relinquished By: _____ Date/Time: _____	Received By: _____ Date/Time: _____	

Samples on HOLD are subject to special pricing and release of liability

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Page 1 of  
 40185256



(Please Print Clearly)

Company Name: SLS

Branch/Location: Madison, WI

Project Contact: Meg Blodgett

Phone: 608 216 9362

Project Number: 25219067

Project Name: Alliant - Columbia

Project State: WI

Sampled By (Print): Adam Watson

Sampled By (Sign): Paul A. Brown for Adam Watson

PO #: \_\_\_\_\_ Regulatory Program: \_\_\_\_\_

### CHAIN OF CUSTODY

**Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED?  
(YES/NO)  
 PRESERVATION  
(CODE)\*

Y / H	N <sub>6</sub>	N <sub>D</sub>	N <sub>D</sub>	N <sub>D</sub>								
Pick Letter	A	C	C	C								
Analyses Requested	Cl, Fluoride, Ph, SO4, TDS	Metals	Radium 226	Radium 228								

Quote #: \_\_\_\_\_

Mail To Contact: \_\_\_\_\_

Mail To Company: \_\_\_\_\_

Mail To Address: \_\_\_\_\_

Invoice To Contact: \_\_\_\_\_

Invoice To Company: \_\_\_\_\_

Invoice To Address: \_\_\_\_\_

Invoice To Phone: \_\_\_\_\_

CLIENT COMMENTS

LAB COMMENTS (Lab Use Only)

Profile # \_\_\_\_\_

**Data Package Options** (billable)  
 EPA Level III  
 EPA Level IV

**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WW = Waste Water  
 SI = Sludge WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
	MW 301	4-2-19	17:20	GW
	MW 84A	4-2-19	9:40	GW
	MW 303	4-1-19	18:00	GW
	MW 304	4-2-19	12:30	
	MW 305	4-1-19	14:10	
	M-4R	4-1-19	15:15	
	Field Blank P Pond	4-2-19	12:30	DI

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_

Transmit Prelim Rush Results by (complete what you want):

Email #1: \_\_\_\_\_

Email #2: \_\_\_\_\_

Telephone: \_\_\_\_\_

Fax: \_\_\_\_\_

Samples on HOLD are subject to special pricing and release of liability

Relinquished By: <u>Paul A. Brown</u>	Date/Time: <u>4-3-19 19:00</u>	Received By: _____	Date/Time: _____
Relinquished By: <u>Paul A. Brown</u>	Date/Time: <u>4-1-19 07:30</u>	Received By: <u>Suzanne Wagoner</u>	Date/Time: <u>4/4/19 07:30</u>
Relinquished By: _____	Date/Time: _____	Received By: _____	Date/Time: _____
Relinquished By: _____	Date/Time: _____	Received By: _____	Date/Time: _____
Relinquished By: _____	Date/Time: _____	Received By: _____	Date/Time: _____

PACE Project No. 40185256

Receipt Temp = \_\_\_\_\_ °C

Sample Receipt pH  
 OK / Adjusted

Cooler Custody Seal  
 Present / Not Present  
 Intact / Not Intact

Sample Preservation Receipt Form

Client Name: SCS

Project # 40185256

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Initial when completed: SKW

Date/Time:

Lab Lot# of pH paper: 10453581 Lab Std #ID of preservation (if pH adjusted):

Pace Lab #	Glass							Plastic						Vials					Jars			General			VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)					
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T								ZPLC	GN			
001										2																										2.5 / 5 / 10
002										2																										2.5 / 5 / 10
003										2																										2.5 / 5 / 10
004										2																										2.5 / 5 / 10
005										2																										2.5 / 5 / 10
006										2																										2.5 / 5 / 10
007										2																										2.5 / 5 / 10
008																																				2.5 / 5 / 10
009																																				2.5 / 5 / 10
010																																				2.5 / 5 / 10
011																																				2.5 / 5 / 10
012																																				2.5 / 5 / 10
013																																				2.5 / 5 / 10
014																																				2.5 / 5 / 10
015																																				2.5 / 5 / 10
016																																				2.5 / 5 / 10
017																																				2.5 / 5 / 10
018																																				2.5 / 5 / 10
019																																				2.5 / 5 / 10
020																																				2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (>6mm) :  Yes  No  N/A \*if yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL		
AG5U	100 mL amber glass unpres	BP3C	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH	SP5T	120 mL plastic Na Thiosulfate
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI	ZPLC	ziploc bag
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4			GN:	



1241 Bellevue Street, Green Bay, WI 54302

Document Name:  
Sample Condition Upon Receipt (SCUR)

Document No.:  
F-GB-C-031-Rev.07

Document Revised: 25Apr2018

Issuing Authority:  
Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Project #:

Client Name:

SCS

WO#: **40185256**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto

Client  Pace Other: \_\_\_\_\_



Tracking #: 7864 3720 0524

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None

Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROI / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no

Biological Tissue is Frozen:  yes  no

Person examining contents:

Date: 4-4-19

Initials: SKW

Temp should be above freezing to 6°C.

Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg # Mail Invoice Collect 4-4-19</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>date &amp; time Lab added to COC</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4. <u>Received updated COC via email from client 4-4-19</u>
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

#### Client Notification/ Resolution:

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AK for DM

Date: 4/4/19

## A2 Assessment Monitoring Resample Event, June 2019

June 27, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

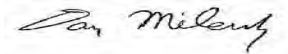
RE: Project: ALLIANT COLUMBIA CCR  
Pace Project No.: 40189799

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on June 20, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

---

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

---

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

---

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40189799001	MW-303	Water	06/19/19 12:50	06/20/19 09:15
40189799002	FIELD BLANK	Water	06/19/19 12:50	06/20/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

---

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40189799001	MW-303	EPA 6020	KXS	2
			RMW	7
40189799002	FIELD BLANK	EPA 6020	KXS	2

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: ALLIANT COLUMBIA CCR  
Pace Project No.: 40189799

**Sample: MW-303**      **Lab ID: 40189799001**      Collected: 06/19/19 12:50      Received: 06/20/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Arsenic	5.3	ug/L	1.0	0.28	1	06/24/19 08:09	06/25/19 05:23	7440-38-2	
Molybdenum	64.1	ug/L	1.5	0.44	1	06/24/19 08:09	06/25/19 05:23	7439-98-7	
<b>Field Data</b>		Analytical Method:							
Field pH	8.98	Std. Units			1		06/19/19 12:50		
Field Specific Conductance	712	umhos/cm			1		06/19/19 12:50		
Oxygen, Dissolved	7.21	mg/L			1		06/19/19 12:50	7782-44-7	
REDOX	206.4	mV			1		06/19/19 12:50		
Turbidity	2.24	NTU			1		06/19/19 12:50		
Static Water Level	786.81	feet			1		06/19/19 12:50		
Temperature, Water (C)	13.0	deg C			1		06/19/19 12:50		

**Sample: FIELD BLANK**      **Lab ID: 40189799002**      Collected: 06/19/19 12:50      Received: 06/20/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Arsenic	<0.28	ug/L	1.0	0.28	1	06/24/19 08:09	06/25/19 03:27	7440-38-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	06/24/19 08:09	06/25/19 03:27	7439-98-7	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

QC Batch: 325373 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40189799001, 40189799002

METHOD BLANK: 1889559 Matrix: Water

Associated Lab Samples: 40189799001, 40189799002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Arsenic	ug/L	<0.28	1.0	06/25/19 03:14	
Molybdenum	ug/L	<0.44	1.5	06/25/19 03:14	

LABORATORY CONTROL SAMPLE: 1889560

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	ug/L	500	476	95	80-120	
Molybdenum	ug/L	500	456	91	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1889561 1889562

Parameter	Units	40189826017 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	Spike Conc.	MSD Result						
Arsenic	ug/L	<0.00028 mg/L	500	473	500	474	95	95	75-125	0	20	
Molybdenum	ug/L	0.56J	500	466	500	464	93	93	75-125	0	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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## QUALIFIERS

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: ALLIANT COLUMBIA CCR

Pace Project No.: 40189799

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40189799001	MW-303	EPA 3010	325373	EPA 6020	325499
40189799002	FIELD BLANK	EPA 3010	325373	EPA 6020	325499
40189799001	MW-303				

### REPORT OF LABORATORY ANALYSIS

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### CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

40189799

**Section A**

**Required Client Information:**

Company: SCS ENGINEERS  
 Address: 2830 Dairy Drive  
 Madison, WI 53718  
 Email: mblodgett@scsengineers.com  
 Phone: 608-216-7362 Fax:  
 Requested Due Date:

**Section B**

**Required Project Information:**

Report To: Meghan Blodgett  
 Copy To:  
 Purchase Order #:  
 Project Name: Alliant Columbia CCR  
 Project #:

**Section C**

**Invoice Information:**

Attention:  
 Company Name:  
 Address:  
 Pace Quote:  
 Pace Project Manager: dan.milewsky@pacelabs.com,  
 Pace Profile #: x

Page: 1 Of 1

Regulatory Agency  
 State / Location

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9 / , -) Sample ids must be unique	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED				SAMPLE TEMP AT COLLECTION	Preservatives								Analyses Test Metals (As/Mo 6020) Y/N	Requested Analysis Filtered (Y/N)										Residual Chlorine (Y/N)						
				START		END			Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other																		
				DATE	TIME	DATE	TIME																											
1	MW-303	WT		6/19	12:50							X						X													MH	001		
2	FIELD BLANK	WT		6/19	12:50						X							X													002			
3																																		
4																																		
5																																		
6																																		
7																																		
8																																		
9																																		
10																																		
11																																		
12																																		

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
	CS Logistics	06/20/19	09:15	M. L. Pace	06/20/19	09:15	ICE	Y	N	Y

SAMPLER NAME AND SIGNATURE		TEMP in C	Received on Ice (Y/N)	Custody Sealed (Y/N)	Cooler (Y/N)	Samples Intact (Y/N)
PRINT Name of SAMPLER:	Adam Watson					
SIGNATURE of SAMPLER:	<i>[Signature]</i>	OATE Signed:	6/19/19			





Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

**Sample Condition Upon Receipt Form (SCUR)**

Client Name: ~~MS~~ SCS Engineers

Project #: **WO# : 40189799**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto  
 Client  Pace Other: \_\_\_\_\_

Tracking #: 1980-061919

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue  Dry  None  Samples on ice, cooling process has begun

Cooler Temperature Uncorr: T01 /Corr: \_\_\_\_\_

Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no

Person examining contents:  
Date: 06/20/19  
Initials: MSC

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

Client Notification/ Resolution: \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: Run for m

Date: 06/20/19



## A3 Assessment Monitoring Event Round 2, October 2019

November 04, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196967001	MW-303	Water	10/07/19 16:30	10/10/19 09:15
40196967002	MW-304	Water	10/07/19 15:05	10/10/19 09:15
40196967003	MW-305	Water	10/07/19 11:25	10/10/19 09:15
40196967004	MW-4R	Water	10/07/19 12:40	10/10/19 09:15
40196967005	FIELD BLANK P POND	Water	10/07/19 12:40	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40196967001	MW-303	EPA 6020	DS1	14	PASI-G
			HMG	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
			VAL	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
			Total Radium Calculation	CMC	1
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196967002	MW-304	EPA 6020	DS1
HMG	7				PASI-G
EPA 903.1	MK1			1	PASI-PA
	VAL			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
	Total Radium Calculation			CMC	1
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G
40196967003	MW-305			EPA 6020	DS1
		HMG	7		PASI-G
		EPA 903.1	MK1	1	PASI-PA
			VAL	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
			Total Radium Calculation	CMC	1
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196967004	MW-4R	EPA 6020	DS1
HMG	7				PASI-G
EPA 903.1	MK1			1	PASI-PA
	VAL			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
	Total Radium Calculation			CMC	1
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G
40196967005	FIELD BLANK P POND			EPA 6020	DS1
		HMG	7		PASI-G
		EPA 903.1	MK1	1	PASI-PA
			VAL	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
			Total Radium Calculation	CMC	1
SM 2540C	TMK	1	PASI-G		

### REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Sample: MW-303 Lab ID: 40196967001 Collected: 10/07/19 16:30 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Antimony	0.31J	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 22:57	7440-36-0	
Arsenic	10.2	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:29	7440-38-2	
Barium	11.4	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 22:57	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:29	7440-41-7	
Boron	2560	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:29	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 22:57	7440-43-9	
Calcium	22300	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:29	7440-70-2	
Chromium	62.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:29	7440-47-3	
Cobalt	0.51J	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:29	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 22:57	7439-92-1	
Lithium	1.0	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:29	7439-93-2	
Molybdenum	87.0	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 22:57	7439-98-7	
Selenium	16.4	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:29	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 22:57	7440-28-0	

**Field Data**

Analytical Method:

Field pH	9.33	Std. Units			1		10/07/19 16:30		
Field Specific Conductance	865	umhos/cm			1		10/07/19 16:30		
Oxygen, Dissolved	7.93	mg/L			1		10/07/19 16:30	7782-44-7	
REDOX	65.9	mV			1		10/07/19 16:30		
Turbidity	3.31	NTU			1		10/07/19 16:30		
Static Water Level	787.02	feet			1		10/07/19 16:30		
Temperature, Water (C)	12.4	deg C			1		10/07/19 16:30		

**2540C Total Dissolved Solids**

Analytical Method: SM 2540C

Total Dissolved Solids	574	mg/L	20.0	8.7	1		10/11/19 18:19		
------------------------	-----	------	------	-----	---	--	----------------	--	--

**9040 pH**

Analytical Method: EPA 9040

pH at 25 Degrees C	8.8	Std. Units	0.10	0.010	1		10/15/19 11:50		H6
--------------------	-----	------------	------	-------	---	--	----------------	--	----

**300.0 IC Anions**

Analytical Method: EPA 300.0

Chloride	2.7	mg/L	2.0	0.50	1		10/21/19 17:05	16887-00-6	
Fluoride	0.19J	mg/L	0.30	0.10	1		10/21/19 17:05	16984-48-8	
Sulfate	299	mg/L	60.0	20.0	20		10/22/19 13:10	14808-79-8	

Sample: MW-304 Lab ID: 40196967002 Collected: 10/07/19 15:05 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Antimony	0.29J	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:04	7440-36-0	
Arsenic	3.2	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:36	7440-38-2	
Barium	34.8	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:04	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:36	7440-41-7	

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Sample: MW-304 Lab ID: 40196967002 Collected: 10/07/19 15:05 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Boron	613	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:36	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:04	7440-43-9	
Calcium	82900	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:36	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:36	7440-47-3	
Cobalt	0.92J	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:36	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:04	7439-92-1	
Lithium	<0.22	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:36	7439-93-2	
Molybdenum	4.8	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:04	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:36	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:04	7440-28-0	
<b>Field Data</b>		Analytical Method:							
Field pH	7.35	Std. Units			1		10/07/19 15:05		
Field Specific Conductance	729	umhos/cm			1		10/07/19 15:05		
Oxygen, Dissolved	0.28	mg/L			1		10/07/19 15:05	7782-44-7	
REDOX	-97.0	mV			1		10/07/19 15:05		
Turbidity	2.61	NTU			1		10/07/19 15:05		
Static Water Level	790.41	feet			1		10/07/19 15:05		
Temperature, Water (C)	18.5	deg C			1		10/07/19 15:05		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	428	mg/L	20.0	8.7	1		10/11/19 18:19		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.3	Std. Units	0.10	0.010	1		10/18/19 09:28		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	29.4	mg/L	2.0	0.50	1		10/21/19 17:18	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 17:18	16984-48-8	
Sulfate	40.0	mg/L	3.0	1.0	1		10/21/19 17:18	14808-79-8	

Sample: MW-305 Lab ID: 40196967003 Collected: 10/07/19 11:25 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	0.46J	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:11	7440-36-0	
Arsenic	0.49J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:43	7440-38-2	
Barium	15.0	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:11	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:43	7440-41-7	
Boron	1430	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:43	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:11	7440-43-9	
Calcium	93000	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:43	7440-70-2	
Chromium	1.1J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:43	7440-47-3	

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Sample: MW-305 Lab ID: 40196967003 Collected: 10/07/19 11:25 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:43	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:11	7439-92-1	
Lithium	<0.22	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:43	7439-93-2	
Molybdenum	56.2	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:11	7439-98-7	
Selenium	7.7	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:43	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:11	7440-28-0	
<b>Field Data</b>		Analytical Method:							
Field pH	7.75	Std. Units			1		10/07/19 11:25		
Field Specific Conductance	751	umhos/cm			1		10/07/19 11:25		
Oxygen, Dissolved	3.53	mg/L			1		10/07/19 11:25	7782-44-7	
REDOX	165.5	mV			1		10/07/19 11:25		
Turbidity	1.97	NTU			1		10/07/19 11:25		
Static Water Level	790.36	feet			1		10/07/19 11:25		
Temperature, Water (C)	23.4	deg C			1		10/07/19 11:25		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	496	mg/L	20.0	8.7	1		10/11/19 18:19		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.7	Std. Units	0.10	0.010	1		10/18/19 09:31		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	29.3	mg/L	2.0	0.50	1		10/21/19 17:31	16887-00-6	
Fluoride	0.36	mg/L	0.30	0.10	1		10/21/19 17:31	16984-48-8	
Sulfate	480	mg/L	60.0	20.0	20		10/22/19 13:23	14808-79-8	

Sample: MW-4R Lab ID: 40196967004 Collected: 10/07/19 12:40 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:18	7440-36-0	
Arsenic	0.37J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:50	7440-38-2	
Barium	21.0	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:18	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:50	7440-41-7	
Boron	1120	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:50	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:18	7440-43-9	
Calcium	82400	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:50	7440-70-2	
Chromium	1.4J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:50	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:50	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:18	7439-92-1	
Lithium	1.8	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:50	7439-93-2	
Molybdenum	27.6	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:18	7439-98-7	

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

Sample: MW-4R Lab ID: 40196967004 Collected: 10/07/19 12:40 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Selenium	1.8	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:50	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:18	7440-28-0	
<b>Field Data</b>		Analytical Method:							
Field pH	7.44	Std. Units			1		10/07/19 12:40		
Field Specific Conductance	705	umhos/cm			1		10/07/19 12:40		
Oxygen, Dissolved	2.65	mg/L			1		10/07/19 12:40	7782-44-7	
REDOX	177.4	mV			1		10/07/19 12:40		
Turbidity	1.60	NTU			1		10/07/19 12:40		
Static Water Level	790.65	feet			1		10/07/19 12:40		
Temperature, Water (C)	15.0	deg C			1		10/07/19 12:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	432	mg/L	20.0	8.7	1		10/11/19 18:19		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		10/18/19 09:32		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	33.9	mg/L	2.0	0.50	1		10/21/19 17:44	16887-00-6	
Fluoride	0.17J	mg/L	0.30	0.10	1		10/21/19 17:44	16984-48-8	
Sulfate	128	mg/L	15.0	5.0	5		10/22/19 14:16	14808-79-8	

Sample: FIELD BLANK P POND Lab ID: 40196967005 Collected: 10/07/19 12:40 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 19:08	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	10/14/19 07:07	10/14/19 19:08	7440-38-2	
Barium	<0.70	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 19:08	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/14/19 19:08	7440-41-7	
Boron	<3.0	ug/L	10.0	3.0	1	10/14/19 07:07	10/14/19 19:08	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 19:08	7440-43-9	
Calcium	<76.2	ug/L	254	76.2	1	10/14/19 07:07	10/14/19 19:08	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/14/19 19:08	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/14/19 19:08	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 19:08	7439-92-1	
Lithium	<0.22	ug/L	1.0	0.22	1	10/14/19 07:07	10/14/19 19:08	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 19:08	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/14/19 19:08	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 19:08	7440-28-0	

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

**Sample: FIELD BLANK P POND**      **Lab ID: 40196967005**      Collected: 10/07/19 12:40      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>									
Analytical Method: SM 2540C									
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		10/11/19 18:20		
<b>9040 pH</b>									
Analytical Method: EPA 9040									
pH at 25 Degrees C	6.5	Std. Units	0.10	0.010	1		10/18/19 09:38		H6
<b>300.0 IC Anions</b>									
Analytical Method: EPA 300.0									
Chloride	<0.50	mg/L	2.0	0.50	1		10/21/19 17:57	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 17:57	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		10/21/19 17:57	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 337277 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

METHOD BLANK: 1959950 Matrix: Water  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	10/14/19 18:40	
Arsenic	ug/L	<0.28	1.0	10/14/19 18:40	
Barium	ug/L	<0.70	2.3	10/14/19 18:40	
Beryllium	ug/L	<0.25	1.0	10/14/19 18:40	
Boron	ug/L	<3.0	10.0	10/14/19 18:40	
Cadmium	ug/L	<0.15	1.0	10/14/19 18:40	
Calcium	ug/L	<76.2	254	10/14/19 18:40	
Chromium	ug/L	<1.0	3.4	10/14/19 18:40	
Cobalt	ug/L	<0.12	1.0	10/14/19 18:40	
Lead	ug/L	<0.24	1.0	10/14/19 18:40	
Lithium	ug/L	<0.22	1.0	10/14/19 18:40	
Molybdenum	ug/L	<0.44	1.5	10/14/19 18:40	
Selenium	ug/L	<0.32	1.1	10/14/19 18:40	
Thallium	ug/L	<0.14	1.0	10/14/19 18:40	

LABORATORY CONTROL SAMPLE: 1959951

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	497	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	477	95	80-120	
Beryllium	ug/L	500	488	98	80-120	
Boron	ug/L	500	464	93	80-120	
Cadmium	ug/L	500	501	100	80-120	
Calcium	ug/L	5000	5080	102	80-120	
Chromium	ug/L	500	478	96	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	477	95	80-120	
Molybdenum	ug/L	500	452	90	80-120	
Selenium	ug/L	500	494	99	80-120	
Thallium	ug/L	500	476	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952 1959953

Parameter	Units	40196861005 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	MSD Result							
Antimony	ug/L	<0.15	500	513	510	103	102	75-125	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952		1959953		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196861005 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	2.4	500	500	512	504	102	100	75-125	2	20		
Barium	ug/L	169	500	500	671	672	100	101	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	513	469	103	94	75-125	9	20		
Boron	ug/L	73.0	500	500	582	529	102	91	75-125	10	20		
Cadmium	ug/L	<0.15	500	500	514	512	103	102	75-125	0	20		
Calcium	ug/L	90300	5000	5000	96800	99900	130	192	75-125	3	20	P6	
Chromium	ug/L	<1.0	500	500	492	486	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	488	484	98	97	75-125	1	20		
Lead	ug/L	<0.24	500	500	489	489	98	98	75-125	0	20		
Lithium	ug/L	12.4	500	500	518	476	101	93	75-125	8	20		
Molybdenum	ug/L	2.6	500	500	477	476	95	95	75-125	0	20		
Selenium	ug/L	<0.32	500	500	524	521	105	104	75-125	1	20		
Thallium	ug/L	<0.14	500	500	502	502	100	100	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 337218 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

METHOD BLANK: 1959158 Matrix: Water  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/11/19 18:18	

LABORATORY CONTROL SAMPLE: 1959159

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	560	102	80-120	

SAMPLE DUPLICATE: 1959160

Parameter	Units	40196967001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	574	564	2	10	

SAMPLE DUPLICATE: 1959161

Parameter	Units	40196971001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	274	278	1	10	

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**QUALITY CONTROL DATA**

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 337490 Analysis Method: EPA 9040  
QC Batch Method: EPA 9040 Analysis Description: 9040 pH  
Associated Lab Samples: 40196967001

SAMPLE DUPLICATE: 1960489

Parameter	Units	40196734001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.8	7.8	0	20	H6

SAMPLE DUPLICATE: 1960490

Parameter	Units	40196949002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.4	1	20	H6

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**QUALITY CONTROL DATA**

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 337952 Analysis Method: EPA 9040  
QC Batch Method: EPA 9040 Analysis Description: 9040 pH  
Associated Lab Samples: 40196967002, 40196967003, 40196967004, 40196967005

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	33.8	33.6	99	98	90-110	1	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	7.2	20	20	27.0	26.9	99	98	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20.9	21.3	97	99	90-110	2	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	<1.0	20	20	20.6	20.4	102	101	90-110	1	15		

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Sample: MW-303		Lab ID: 40196967001	Collected: 10/07/19 16:30	Received: 10/10/19 09:15	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.0995 ± 0.227 (0.366)</b> C:NA T:99%	pCi/L	10/31/19 12:20	13982-63-3	
Radium-228	EPA 904.0	<b>0.322 ± 0.354 (0.739)</b> C:78% T:92%	pCi/L	10/30/19 14:33	15262-20-1	
Total Radium	Total Radium Calculation	<b>0.422 ± 0.581 (1.11)</b>	pCi/L	11/01/19 15:00	7440-14-4	

Sample: MW-304		Lab ID: 40196967002	Collected: 10/07/19 15:05	Received: 10/10/19 09:15	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>-0.154 ± 0.334 (0.769)</b> C:NA T:97%	pCi/L	10/31/19 12:20	13982-63-3	
Radium-228	EPA 904.0	<b>0.443 ± 0.395 (0.797)</b> C:78% T:86%	pCi/L	10/30/19 14:33	15262-20-1	
Total Radium	Total Radium Calculation	<b>0.443 ± 0.729 (1.57)</b>	pCi/L	11/01/19 14:59	7440-14-4	

Sample: MW-305		Lab ID: 40196967003	Collected: 10/07/19 11:25	Received: 10/10/19 09:15	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.232 ± 0.483 (0.871)</b> C:NA T:85%	pCi/L	10/31/19 12:20	13982-63-3	
Radium-228	EPA 904.0	<b>0.495 ± 0.400 (0.799)</b> C:78% T:87%	pCi/L	10/30/19 14:33	15262-20-1	
Total Radium	Total Radium Calculation	<b>0.727 ± 0.883 (1.67)</b>	pCi/L	11/01/19 14:59	7440-14-4	

Sample: MW-4R		Lab ID: 40196967004	Collected: 10/07/19 12:40	Received: 10/10/19 09:15	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.103 ± 0.236 (0.140)</b> C:NA T:97%	pCi/L	10/31/19 12:36	13982-63-3	
Radium-228	EPA 904.0	<b>0.141 ± 0.533 (1.20)</b> C:78% T:76%	pCi/L	10/30/19 14:33	15262-20-1	
Total Radium	Total Radium Calculation	<b>0.244 ± 0.769 (1.34)</b>	pCi/L	11/01/19 14:59	7440-14-4	

Sample: FIELD BLANK P POND		Lab ID: 40196967005	Collected: 10/07/19 12:40	Received: 10/10/19 09:15	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.0533 ± 0.243 (0.392)</b> C:NA T:96%	pCi/L	10/31/19 12:36	13982-63-3	
Radium-228	EPA 904.0	<b>0.248 ± 0.423 (0.922)</b> C:81% T:78%	pCi/L	10/30/19 14:33	15262-20-1	

### REPORT OF LABORATORY ANALYSIS

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**ANALYTICAL RESULTS - RADIOCHEMISTRY**

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

**Sample: FIELD BLANK P POND**      **Lab ID: 40196967005**      Collected: 10/07/19 12:40      Received: 10/10/19 09:15      Matrix: Water  
PWS:      Site ID:      Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Total Radium	Total Radium Calculation	<b>0.301 ± 0.666 (1.31)</b>	pCi/L	11/01/19 14:59	7440-14-4	

**REPORT OF LABORATORY ANALYSIS**

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**QUALITY CONTROL - RADIOCHEMISTRY**

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

QC Batch: 366494                                  Analysis Method: EPA 903.1  
QC Batch Method: EPA 903.1                                  Analysis Description: 903.1 Radium-226  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

METHOD BLANK: 1777728                                  Matrix: Water  
Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0468 ± 0.331 (0.660) C:NA T:87%	pCi/L	10/31/19 12:20	

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**QUALITY CONTROL - RADIOCHEMISTRY**

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196967

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QC Batch: 366493 Analysis Method: EPA 904.0  
 QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228  
 Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

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METHOD BLANK: 1777725 Matrix: Water  
 Associated Lab Samples: 40196967001, 40196967002, 40196967003, 40196967004, 40196967005

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.00340 ± 0.362 (0.843) C:80% T:79%	pCi/L	10/30/19 14:21	

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**REPORT OF LABORATORY ANALYSIS**

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196967

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196967001	MW-303	EPA 3010	337277	EPA 6020	337400
40196967002	MW-304	EPA 3010	337277	EPA 6020	337400
40196967003	MW-305	EPA 3010	337277	EPA 6020	337400
40196967004	MW-4R	EPA 3010	337277	EPA 6020	337400
40196967005	FIELD BLANK P POND	EPA 3010	337277	EPA 6020	337400
40196967001	MW-303				
40196967002	MW-304				
40196967003	MW-305				
40196967004	MW-4R				
40196967001	MW-303	EPA 903.1	366494		
40196967002	MW-304	EPA 903.1	366494		
40196967003	MW-305	EPA 903.1	366494		
40196967004	MW-4R	EPA 903.1	366494		
40196967005	FIELD BLANK P POND	EPA 903.1	366494		
40196967001	MW-303	EPA 904.0	366493		
40196967002	MW-304	EPA 904.0	366493		
40196967003	MW-305	EPA 904.0	366493		
40196967004	MW-4R	EPA 904.0	366493		
40196967005	FIELD BLANK P POND	EPA 904.0	366493		
40196967001	MW-303	Total Radium Calculation	369027		
40196967002	MW-304	Total Radium Calculation	369028		
40196967003	MW-305	Total Radium Calculation	369028		
40196967004	MW-4R	Total Radium Calculation	369028		
40196967005	FIELD BLANK P POND	Total Radium Calculation	369028		
40196967001	MW-303	SM 2540C	337218		
40196967002	MW-304	SM 2540C	337218		
40196967003	MW-305	SM 2540C	337218		
40196967004	MW-4R	SM 2540C	337218		
40196967005	FIELD BLANK P POND	SM 2540C	337218		
40196967001	MW-303	EPA 9040	337490		
40196967002	MW-304	EPA 9040	337952		
40196967003	MW-305	EPA 9040	337952		
40196967004	MW-4R	EPA 9040	337952		
40196967005	FIELD BLANK P POND	EPA 9040	337952		
40196967001	MW-303	EPA 300.0	337822		
40196967002	MW-304	EPA 300.0	337822		
40196967003	MW-305	EPA 300.0	337822		
40196967004	MW-4R	EPA 300.0	337822		
40196967005	FIELD BLANK P POND	EPA 300.0	337822		

**REPORT OF LABORATORY ANALYSIS**

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(Please Print Clearly)

Company Name: SCS Engineers  
 Branch/Location: Madison, WI  
 Project Contact: Tom Karwoski  
 Phone: 608-224-2830  
 Project Number: 25219067.00  
 Project Name: Columbia  
 Project State: Wisconsin  
 Sampled By (Print): Adam Watson  
 Sampled By (Sign): [Signature]  
 PO #: \_\_\_\_\_ Regulatory Program: \_\_\_\_\_

**Data Package Options** (billable)  
 EPA Level III  
 EPA Level IV

**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WW = Wasta Water  
 SI = Sludge WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
001	MW-303	10/7/19	1630	W
002	MW-304	10/7/19	1505	W
003	MW-305	10/7/19	1125	W
004	MW-4R	↓	1240	W
005	<del>Field</del> Field blank Pond	↓	1240	W



UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

### CHAIN OF CUSTODY

**Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HND3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfata Solution I=Sodium Thiosulfate J=Other

FILTERED?  
(YES/NO)  
 PRESERVATION  
(CODE)\*

Y/N	N	N	N	N				
Pick Letter	D	D	A	A				
Analyses Requested	Madison 226, 228 Metals See attached table PH TDS, Cl, F, SO4							
	X	X	X	X				
	X	X	X	X				
	X	X	X	X				
	X	X	X	X				

Quote #: \_\_\_\_\_  
 Mail To Contact: Tom Karwoski  
 Mail To Company: SCS Engineers  
 Mail To Address: 2830 Dairy Dr. Madison, WI 53718  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: [Signature]  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_

CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)	Profile #

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_

Transmit Prelim Rush Results by (complete what you want):

Email #1: \_\_\_\_\_  
 Email #2: \_\_\_\_\_  
 Telephone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

Samples on HOLD are subject to special pricing and release of liability

Relinquished By: [Signature] Date/Time: 10/9/19 1600  
 Relinquished By: CS Logistics Date/Time: 10/10/19 0915  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: John Brunette Pace Date/Time: 10/10/19 0915  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

PACE Project No. 40196967  
 Receipt Temp = 201 °C  
 Sample Receipt pH OK Adjusted  
 Cooler Custody Seal Present / (Not Present) Intact / (Not Intact)



Table 2. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067

	Parameter	COC #1 - Background Wells		COC #2 - Landfill Modules 1-3				COC #3 - Landfill Module 4				COC #4 - Primary Pond				COC #5 - Secondary Pond				
		MW-301	MW-84A	MW-302 <i>Handwritten</i>	MW-33AR	MW-34A <i>Handwritten</i>	FIELD BLANK - MOD1-3LF	MW-309	MW-310	MW-311	FIELD BLANK - MOD4	MW-303	MW-304	MW-305	MW-306 <i>Handwritten</i>	FIELD BLANK - POND	MW-306	MW-307	MW-308	FIELD BLANK - SCFOND
Appendix III Parameters (Detection Monitoring)	Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix IV Parameters (Assessment Monitoring)	Antimony	X	X									X	X	X	X	X				
	Arsenic	X	X									X	X	X	X	X				
	Barium	X	X									X	X	X	X	X				
	Beryllium	X	X									X	X	X	X	X				
	Cadmium	X	X									X	X	X	X	X				
	Chromium	X	X									X	X	X	X	X				
	Cobalt	X	X									X	X	X	X	X				
	Fluoride	X	X									X	X	X	X	X				
	Lead	X	X									X	X	X	X	X				
	Lithium	X	X									X	X	X	X	X				
	Mercury	X	X									X	X	X	X	X				
	Molybdenum	X	X									X	X	X	X	X				
	Selenium	X	X									X	X	X	X	X				
	Thallium	X	X									X	X	X	X	X				
Radium 226+228	X	X									X	X	X	X	X					
CCR Rule Field Parameters	Groundwater Elevation	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	pH	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
Low-Flow Sampling Field Parameters	Well Depth	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Specific Conductance	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Dissolved Oxygen	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	ORP	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Temperature	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Turbidity	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Color	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	
	Odor	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X	

Notes: All samples are unfiltered (total).

# Sample Preservation Receipt Form

Client Name: SCS

Project # 4056967

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Lab Lot# of pH paper: 10050891

Lab Std #ID of preservation (if pH adjusted):


Initial when completed: JTB Date/Time:

Pace Lab #	Glass							Plastic							Vials					Jars			General		VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)			
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T								ZPLC	GN	
001										2		1														N							✓	2.5 / 5 / 10
002										2		1														N							✓	2.5 / 5 / 10
003										2		1														N							✓	2.5 / 5 / 10
004										2		1														N							✓	2.5 / 5 / 10
005										2		1														N							✓	2.5 / 5 / 10
006	<del>006-020</del>																																	
007	<del>007-020</del>																																	
008	<del>008-020</del>																																	
009	<del>009-020</del>																																	
010	<del>010-020</del>																																	
011	<del>011-020</del>																																	
012	<del>012-020</del>																																	
013	<del>013-020</del>																																	
014	<del>014-020</del>																																	
015	<del>015-020</del>																																	
016	<del>016-020</del>																																	
017	<del>017-020</del>																																	
018	<del>018-020</del>																																	
019	<del>019-020</del>																																	
020																																	JTB 10/10/18	2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WIDRO, Phenolics, Other: \_\_\_\_\_

Headspace in VOA Vials (>6mm) :  Yes  No  N/A \*If yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL		
AG5U	100 mL amber glass unpres	BP3B	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH		
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI		
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4				
						SP5T	120 mL plastic Na Thiosulfate
						ZPLC	ziploc bag
						GN:	1 liter plastic HNO3

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

**Client Name:** SCS
**Project #:** WO# : 40196967

**Courier:**  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_

**Tracking #:** N/A

**Custody Seal on Cooler/Box Present:**  yes  no    **Seals intact:**  yes  no  
**Custody Seal on Samples Present:**  yes  no    **Seals intact:**  yes  no

**Packing Material:**  Bubble Wrap  Bubble Bags  None  Other Ziploc Bags 10/10/19

**Thermometer Used** SR - N/A    **Type of Ice:**  Wet  Blue Dry None  Samples on ice, cooling process has begun

**Cooler Temperature**    Uncorr: ROI /Corr: \_\_\_\_\_

**Temp Blank Present:**  yes  no    **Biological Tissue is Frozen:**  yes  no

**Person examining contents:**  
 Date: 10/10/19  
 Initials: JTB

Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
<b>Short Hold Time Analysis (&lt;72hr):</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
<b>Rush Turn Around Time Requested:</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

**Project Manager Review:** *[Signature]* for DM    **Date:** 10-10-19

November 01, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

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Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196970001	MW-301	Water	10/09/19 12:00	10/10/19 09:15
40196970002	MW-84A	Water	10/09/19 13:10	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40196970001	MW-301	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			HMG	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196970002	MW-84A	EPA 6020	DS1
EPA 7470	AJT			1	PASI-G
	HMG			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

**Sample: MW-301**      **Lab ID: 40196970001**      Collected: 10/09/19 12:00      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-36-0	
Arsenic	0.42J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:57	7440-38-2	
Barium	10	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:25	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:57	7440-41-7	
Boron	35.9	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:57	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-43-9	
Calcium	114000	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:57	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:57	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:57	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:25	7439-92-1	
Lithium	0.61J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:57	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:25	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:57	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:25	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:18	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	6.67	Std. Units			1		10/09/19 12:00		
Field Specific Conductance	801	umhos/cm			1		10/09/19 12:00		
Oxygen, Dissolved	1.67	mg/L			1		10/09/19 12:00	7782-44-7	
REDOX	173.0	mV			1		10/09/19 12:00		
Turbidity	2.12	NTU			1		10/09/19 12:00		
Static Water Level	788.47	feet			1		10/09/19 12:00		
Temperature, Water (C)	11.3	deg C			1		10/09/19 12:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	418	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.0	Std. Units	0.10	0.010	1		10/18/19 09:42		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	1.7J	mg/L	2.0	0.50	1		10/21/19 18:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 18:26	16984-48-8	
Sulfate	8.4	mg/L	3.0	1.0	1		10/21/19 18:26	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-84A**      **Lab ID: 40196970002**      Collected: 10/09/19 13:10      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:46	7440-36-0	
Arsenic	0.46J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 13:34	7440-38-2	
Barium	13.2	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:46	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 13:34	7440-41-7	
Boron	12.0	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 13:34	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/15/19 13:34	7440-43-9	
Calcium	73500	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 13:34	7440-70-2	
Chromium	1.6J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 13:34	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 13:34	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:46	7439-92-1	
Lithium	0.52J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 13:34	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/15/19 13:34	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 13:34	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:46	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:25	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.23	Std. Units			1		10/09/19 13:10		
Field Specific Conductance	614.1	umhos/cm			1		10/09/19 13:10		
Oxygen, Dissolved	11.36	mg/L			1		10/09/19 13:10	7782-44-7	
REDOX	181.7	mV			1		10/09/19 13:10		
Turbidity	2.41	NTU			1		10/09/19 13:10		
Static Water Level	787.79	feet			1		10/09/19 13:10		
Temperature, Water (C)	11.8	deg C			1		10/09/19 13:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	310	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		10/18/19 09:44		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	3.9	mg/L	2.0	0.50	1		10/21/19 19:19	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:19	16984-48-8	
Sulfate	1.3J	mg/L	3.0	1.0	1		10/21/19 19:19	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 338359 Analysis Method: EPA 7470  
QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1964880 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	10/23/19 09:14	

LABORATORY CONTROL SAMPLE: 1964881

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1964882 1964883

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196970001	Result	Spike Conc.	Spike Conc.								
Mercury	ug/L	<0.084	5	5	5.1	5.0	101	100	85-115	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337277 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1959950 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	10/14/19 18:40	
Arsenic	ug/L	<0.28	1.0	10/14/19 18:40	
Barium	ug/L	<0.70	2.3	10/14/19 18:40	
Beryllium	ug/L	<0.25	1.0	10/14/19 18:40	
Boron	ug/L	<3.0	10.0	10/14/19 18:40	
Cadmium	ug/L	<0.15	1.0	10/14/19 18:40	
Calcium	ug/L	<76.2	254	10/14/19 18:40	
Chromium	ug/L	<1.0	3.4	10/14/19 18:40	
Cobalt	ug/L	<0.12	1.0	10/14/19 18:40	
Lead	ug/L	<0.24	1.0	10/14/19 18:40	
Lithium	ug/L	<0.22	1.0	10/14/19 18:40	
Molybdenum	ug/L	<0.44	1.5	10/14/19 18:40	
Selenium	ug/L	<0.32	1.1	10/14/19 18:40	
Thallium	ug/L	<0.14	1.0	10/14/19 18:40	

LABORATORY CONTROL SAMPLE: 1959951

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	497	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	477	95	80-120	
Beryllium	ug/L	500	488	98	80-120	
Boron	ug/L	500	464	93	80-120	
Cadmium	ug/L	500	501	100	80-120	
Calcium	ug/L	5000	5080	102	80-120	
Chromium	ug/L	500	478	96	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	477	95	80-120	
Molybdenum	ug/L	500	452	90	80-120	
Selenium	ug/L	500	494	99	80-120	
Thallium	ug/L	500	476	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952 1959953

Parameter	Units	40196861005 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	MSD Result							
Antimony	ug/L	<0.15	500	513	510	103	102	75-125	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952		1959953		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196861005 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Arsenic	ug/L	2.4	500	500	512	504	102	100	75-125	2	20		
Barium	ug/L	169	500	500	671	672	100	101	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	513	469	103	94	75-125	9	20		
Boron	ug/L	73.0	500	500	582	529	102	91	75-125	10	20		
Cadmium	ug/L	<0.15	500	500	514	512	103	102	75-125	0	20		
Calcium	ug/L	90300	5000	5000	96800	99900	130	192	75-125	3	20	P6	
Chromium	ug/L	<1.0	500	500	492	486	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	488	484	98	97	75-125	1	20		
Lead	ug/L	<0.24	500	500	489	489	98	98	75-125	0	20		
Lithium	ug/L	12.4	500	500	518	476	101	93	75-125	8	20		
Molybdenum	ug/L	2.6	500	500	477	476	95	95	75-125	0	20		
Selenium	ug/L	<0.32	500	500	524	521	105	104	75-125	1	20		
Thallium	ug/L	<0.14	500	500	502	502	100	100	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337571 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1960873 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/15/19 16:39	

LABORATORY CONTROL SAMPLE: 1960874

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	558	102	80-120	

SAMPLE DUPLICATE: 1960875

Parameter	Units	40196939001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	354	368	4	10	

SAMPLE DUPLICATE: 1960876

Parameter	Units	40196970001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	418	406	3	10	

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**QUALITY CONTROL DATA**

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196970001, 40196970002

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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**REPORT OF LABORATORY ANALYSIS**

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	33.8	33.6	99	98	90-110	1	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	7.2	20	20	27.0	26.9	99	98	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20.9	21.3	97	99	90-110	2	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	<1.0	20	20	20.6	20.4	102	101	90-110	1	15		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226		EPA 903.1	<b>0.252 ± 0.351 (0.585)</b> C:NA T:83%	pCi/L	10/31/19 12:20	13982-63-3	
Radium-228		EPA 904.0	<b>0.449 ± 0.363 (0.723)</b> C:77% T:95%	pCi/L	10/30/19 14:23	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.701 ± 0.714 (1.31)</b>	pCi/L	11/01/19 15:00	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226		EPA 903.1	<b>0.247 ± 0.292 (0.459)</b> C:NA T:101%	pCi/L	10/31/19 12:20	13982-63-3	
Radium-228		EPA 904.0	<b>-0.0240 ± 0.355 (0.827)</b> C:78% T:89%	pCi/L	10/30/19 14:24	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.247 ± 0.647 (1.29)</b>	pCi/L	11/01/19 15:00	7440-14-4	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366494

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777728

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0468 ± 0.331 (0.660) C:NA T:87%	pCi/L	10/31/19 12:20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366493

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777725

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.00340 ± 0.362 (0.843) C:80% T:79%	pCi/L	10/30/19 14:21	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

---

### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196970001	MW-301	EPA 3010	337277	EPA 6020	337400
40196970002	MW-84A	EPA 3010	337277	EPA 6020	337400
40196970001	MW-301	EPA 7470	338359	EPA 7470	338406
40196970002	MW-84A	EPA 7470	338359	EPA 7470	338406
40196970001	MW-301				
40196970002	MW-84A				
40196970001	MW-301	EPA 903.1	366494		
40196970002	MW-84A	EPA 903.1	366494		
40196970001	MW-301	EPA 904.0	366493		
40196970002	MW-84A	EPA 904.0	366493		
40196970001	MW-301	Total Radium Calculation	369027		
40196970002	MW-84A	Total Radium Calculation	369027		
40196970001	MW-301	SM 2540C	337571		
40196970002	MW-84A	SM 2540C	337571		
40196970001	MW-301	EPA 9040	337952		
40196970002	MW-84A	EPA 9040	337952		
40196970001	MW-301	EPA 300.0	337822		
40196970002	MW-84A	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: *SCS Engineers*  
 Branch/Location: *Madison, WI*  
 Project Contact: *Tom Karwowski*  
 Phone: *608-224-2830*  
 Project Number: *25219067.00*  
 Project Name: *Columbia*  
 Project State: *Wisconsin*  
 Sampled By (Print): *Adam Watson*  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_ Regulatory Program: \_\_\_\_\_



UPPER MIDWEST REGION

MN: 612-607-1700 WI: 920-469-2436

### CHAIN OF CUSTODY

\*Preservation Codes  
 A=None B=HCL C=H2SO4 D=HNO3 E=D1 Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfata J=Other

FILTERED?  
(YES/NO)  
  
 PRESERVATION  
(CODE)\*

Y/N	Pick Letter	Analyses Requested	Matrix Codes			
			A	B	C	D
N	D	Radium 226, 228	X	X	X	X
N	D	See attached table	X	X	X	X
N	A	PH	X	X	X	X
N	A	TDS, Cl, F, SO4	X	X	X	X

Quote #: \_\_\_\_\_  
 Mail To Contact: *Tom Karwowski*  
 Mail To Company: *SCS Engineers*  
 Mail To Address: *2830 Dairy Dr. Madison, WI 53718*  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only):  
 Profile #:  
 001  
 002  
*[Signature]*

Data Package Options (billable)  
 EPA Level III  
 EPA Level IV  
 MS/MSD (billable)  
 On your sample  
 NOT needed on your sample  
 Matrix Codes:  
 A = Air W = Water  
 B = Biota DW = Drinking Water  
 C = Charcoal GW = Ground Water  
 O = Oil SW = Surface Water  
 S = Soil WW = Waste Water  
 SI = Sludga WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
001	MW-301	10/9/19	1200	W
002	MW-84A	10/9/19	1316	W

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_  
 Transmit Prelim Rush Results by (complete what you want): \_\_\_\_\_  
 Email #1: \_\_\_\_\_  
 Email #2: \_\_\_\_\_  
 Telephone: \_\_\_\_\_  
 Fax: \_\_\_\_\_  
 Samples on HOLD are subject to special pricing and release of liability

Relinquished By: <i>[Signature]</i>	Date/Time: <i>10/9/19 1600</i>	Received By: _____	Date/Time: _____
Relinquished By: <i>CS Logistics</i>	Date/Time: <i>10/10/19 0915</i>	Received By: <i>[Signature]</i>	Date/Time: <i>10/10/19 0915</i>
Relinquished By: _____	Date/Time: _____	Received By: _____	Date/Time: _____
Relinquished By: _____	Date/Time: _____	Received By: _____	Date/Time: _____

PACE Project No. *40196970*  
 Receipt Temp = *20.5* °C  
 Sample Receipt pH *OK* Adjusted  
 Cooler Custody Seal Present *(Not Present)* Intact / Not Intact

4096970

Table 2. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067

Parameter	COC #1 - Background Wells		COC #2 - Landfill Modules 1-3				COC #3 - Landfill Module 4				COC #4 - Primary Pond				COC #5 - Secondary Pond				
	MW-301	MW-84A	MW-302	MW-33AR	MW-34A	FIELD BLANK - MOD1-3LF	MW-309	MW-310	MW-311	FIELD BLANK - MOD4	MW-303	MW-304	MW-305	MW-304R	FIELD BLANK - POND	MW-306	MW-307	MW-308	FIELD BLANK - SC-POND
<b>Appendix III Parameters (Defect Monitoring)</b>	Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
<b>Appendix IV Parameters (Assessment Monitoring)</b>	Antimony	X	X								X	X	X	X	X				
	Arsenic	X	X								X	X	X	X	X				
	Barium	X	X								X	X	X	X	X				
	Beryllium	X	X								X	X	X	X	X				
	Cadmium	X	X								X	X	X	X	X				
	Chromium	X	X								X	X	X	X	X				
	Cobalt	X	X								X	X	X	X	X				
	Fluoride	X	X								X	X	X	X	X				
	Lead	X	X								X	X	X	X	X				
	Lithium	X	X								X	X	X	X	X				
	Mercury	X	X								X	X	X	X	X				
	Molybdenum	X	X								X	X	X	X	X				
	Selenium	X	X								X	X	X	X	X				
	Thallium	X	X								X	X	X	X	X				
	Radium 226+228	X	X								X	X	X	X	X				
<b>CCR Rule Field Parameters</b>	Groundwater Elevation	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	pH	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
<b>Low-Flow Sampling Field Parameters</b>	Well Depth	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Specific Conductance	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Dissolved Oxygen	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	ORP	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Temperature	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Turbidity	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Color	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X
	Odor	X	X	X	X	X		X	X	X		X	X	X	X		X	X	X

Notes: All samples are unfiltered (total).

I:\25219067.00\Data and Calculations\Tables\Lab Bottle Orders\2019 April\_COI CCR.xls\Sheet1

4096970

# Sample Preservation Receipt Form

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

Page 20 of 21

Client Name: SC Engineers

Project # 40196970

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Lab Lot# of pH paper: 16450891 Lab Std #ID of preservation (if pH adjusted):

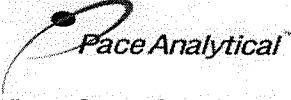
Initial when completed: JS Date/Time:

Pace Lab #	Glass						Plastic						Vials					Jars			General			VOA Vials (>6mm) *	H2SO4 pH ≤	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤	pH after adjusted	Volume (mL)		
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU								SP5T	ZPLC
001									2		1													2						X		2.5 / 5 / 10
002									2		1													2						X		2.5 / 5 / 10
003	<del>Diagonal line through rows 003-020</del>																															
004																																
005																																
006																																
007																																
008																																
009																																
010																																
011																																
012																																
013																																
014																																
015																																
016																																
017																																
018																																
019																																
020																																

10/10/17  
JS

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (>6mm) :  Yes  No  N/A \*If yes look in headspace column


AG1U 1 liter amber glass	BP1U 1 liter plastic unpres	DG9A 40 mL amber ascorbic	JGFU 4 oz amber jar unpres
AG1H 1 liter amber glass HCL	BP2N 500 mL plastic HNO3	DG9T 40 mL amber Na Thio	WGFU 4 oz clear jar unpres
AG4S 125 mL amber glass H2SO4	BP2Z 500 mL plastic NaOH, Znact	VG9U 40 mL clear vial unpres	WPFU 4 oz plastic jar unpres
AG4U 120 mL amber glass unpres	BP3U 250 mL plastic unpres	VG9H 40 mL clear vial HCL	
AG5U 100 mL amber glass unpres	BP3B 250 mL plastic NaOH	VG9M 40 mL clear vial MeOH	SP5T 120 mL plastic Na Thiosulfate
AG2S 500 mL amber glass H2SO4	BP3N 250 mL plastic HNO3*	VG9D 40 mL clear vial DI	ZPLC ziploc bag
BG3U 250 mL clear glass unpres	BP3S 250 mL plastic H2SO4		GN: 1 liter plastic HNO3 pres

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers Project #: \_\_\_\_\_  
 Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto  
 Client  Pace Other: \_\_\_\_\_  
 Tracking #: 2120.100919  
 Custody Seal on Cooler/Box Present:  yes  no    Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no    Seals intact:  yes  no  
 Packing Material:  Bubble Wrap  Bubble Bags  None  Other Zip lock / plastic bag  
 Thermometer Used SR - NA    Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun  
 Cooler Temperature    Uncorr: RoI /Corr: \_\_\_\_\_  
 Temp Blank Present:  yes  no    Biological Tissue is Frozen:  yes  no  
 Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

**WO#: 40196970**

  
 40196970

Person examining contents:  
 Date: 6/10/19  
 Initials: SW

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>invoice details not documented</u> <sup>10/15/19</sup>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: *[Signature]* for DM    Date: 10-10-19



# 2019 Annual Groundwater Monitoring and Corrective Action Report

Columbia Energy Center  
Dry Ash Disposal Facility, Modules 1 through 3  
Pardeeville, Wisconsin

Prepared for:

Alliant Energy



**SCS ENGINEERS**

25219067.00 | January 31, 2020

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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I:\25219067.00\Deliverables\2019 Federal Annual Report - MOD 1-3 LF\200131\_2019 Annual CCR GW Report COL  
MOD 1-3 LF.docx

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## 1.0 INTRODUCTION

This 2019 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.90(e). The applicable sections of the Rule are provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

This report covers the period of groundwater monitoring from January 1, 2019, through December 31, 2019.

The groundwater monitoring system for the Columbia Energy Center (COL) Dry Ash Disposal Facility Modules 1 through 3 is a multiunit system, monitoring three existing CCR units:

- COL Dry Ash Disposal Facility – Module 1 (existing CCR Landfill)
- COL Dry Ash Disposal Facility – Module 2 (existing CCR Landfill)
- COL Dry Ash Disposal Facility – Module 3 (existing CCR Landfill)

The system is designed to detect monitored constituents at the waste boundary of Modules 1 through 3 of the COL Dry Ash Disposal Facility as required by 40 CFR 257.91(d). The groundwater monitoring system consists of two upgradient and three downgradient monitoring wells. A separate groundwater monitoring system evaluates groundwater conditions for Module 4 of the COL Dry Ash Disposal Facility.

## 2.0 §257.90(e) ANNUAL REPORT REQUIREMENTS

*Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by § 257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:*

### 2.1 §257.90(e)(1) SITE MAP

*A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;*

A map of the site location is provided on **Figure 1**. A map showing the Dry Ash Disposal Facility Modules 1 through 3 and all background (or upgradient) and downgradient monitoring wells with

identification numbers for the groundwater monitoring program is provided as **Figure 2**. Other CCR units are also shown on **Figure 2**.

## **2.2 §257.90(e)(2) MONITORING SYSTEM CHANGES**

*Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;*

No new monitoring wells were installed, and no wells were decommissioned as part of the groundwater monitoring program for Modules 1 through 3 of the Dry Ash Disposal Facility in 2019.

## **2.3 §257.90(e)(3) SUMMARY OF SAMPLING EVENTS**

*In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;*

Two groundwater sampling events were completed in 2019 at the COL Dry Ash Disposal Modules 1 through 3 as part of ongoing detection monitoring.

Groundwater samples collected during the semiannual events, in April and October 2019, were analyzed for the Appendix III constituents. A summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring program is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendices A1** through **A2**.

Assessment monitoring has not been initiated for Modules 1 through 3 of the Dry Ash Disposal Facility.

## **2.4 §257.90(e)(4) MONITORING TRANSITION NARRATIVE**

*A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);*

There were no transitions between monitoring programs during 2019. The COL Dry Ash Disposal Facility, Modules 1 through 3, remained in the detection monitoring program.

In 2019, the monitoring results for the October 2018 and April 2019 monitoring events were evaluated for statistically significant increases (SSIs) in detection monitoring parameters relative to background. For both events, SSIs for boron, chloride, and sulfate were identified, and an SSI for total dissolved solids (TDS) was identified for the April 2019 event. However, alternative source demonstrations (ASDs) were completed, demonstrating that sources other than the CCR units were the likely cause of the observed concentrations. The ASD reports are provided in **Appendix B**.

## 2.5 §257.90(e)(5) OTHER REQUIREMENTS

*Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.*

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

### 2.5.1 § 257.90(e) General Requirements

*For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.*

**Status of Groundwater Monitoring and Corrective Action Program:** The groundwater monitoring and corrective action program was in detection monitoring throughout 2019.

#### **Summary of Key Actions Completed:**

- Statistical evaluation and determination of SSIs for the October 2018 and April 2019 monitoring events.
- ASD reports for the SSIs identified from the October 2018 and April 2019 monitoring events.
- Two semiannual groundwater sampling and analysis events (April and October 2019).

**Description of Any Problems Encountered:** No problems were encountered in 2019.

**Discussion of Actions to Resolve the Problems:** Not applicable.

#### **Projection of Key Activities for the Upcoming Year (2020):**

- Statistical evaluation and determination of any SSIs for the October 2019 and April 2020 monitoring events.
- If an SSI is determined, then within 90 days either:
  - Complete ASD (if applicable), or
  - Establish an assessment monitoring program.
- Two semiannual groundwater sampling and analysis events (April and October 2020).

### 2.5.2 §257.94(d) Alternative Detection Monitoring Frequency

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. No alternative detection monitoring frequency has been proposed.

### **2.5.3 §257.94(e)(2) Alternative Source Demonstration for Detection Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

The ASD reports prepared to address the SSIs observed for the October 2018 and April 2019 sampling events are provided in **Appendix B**. The ASD reports are certified by a qualified professional engineer.

### **2.5.4 §257.95(c) Alternative Assessment Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.5 §257.95(d)(3) Assessment Monitoring Results and Standards**

*Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.6 §257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.7 §257.96(a) Extension of Time for Corrective Measures Assessment**

*The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Corrective measures assessment has not been initiated.

Table 1  
CCR Rule Groundwater Samples Summary



**Table 1. CCR Rule Groundwater Samples Summary  
Columbia Energy Center Dry Ash Disposal Facility, Modules 1-3 /  
SCS Engineers Project #25219067.00**

Sample Dates	Downgradient Wells			Background Wells	
	MW-302	MW-34A	MW-33AR	MW-84A	MW-301
April 2-3, 2019	D	D	D	D	D
October 8-9, 2019	D	D	D	D	D
Total Samples	2	2	2	2	2

Abbreviations:

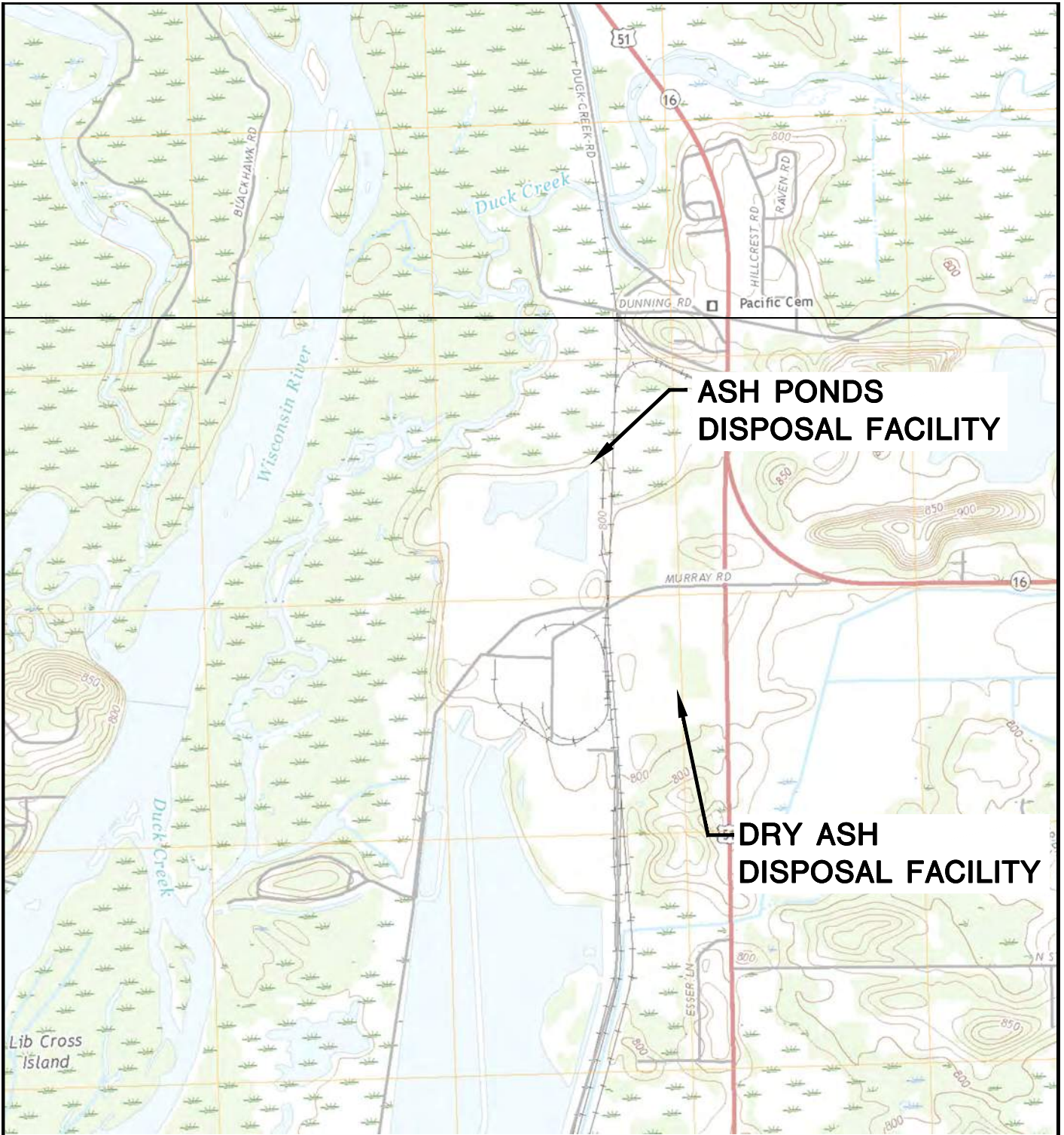
D = Required by Detection Monitoring Program

Created by: ACW Date: 11/18/2019  
 Last revision by: ACW Date: 11/18/2019  
 Checked by: MDB Date: 1/8/2020

I:\25219067.00\Deliverables\2019 Federal Annual Report - MOD 1-3 LF\Tables\[Table 1 - 2019\_GW\_Samples\_Summary\_LF-1-3.xlsx]GW Summary

## Figures

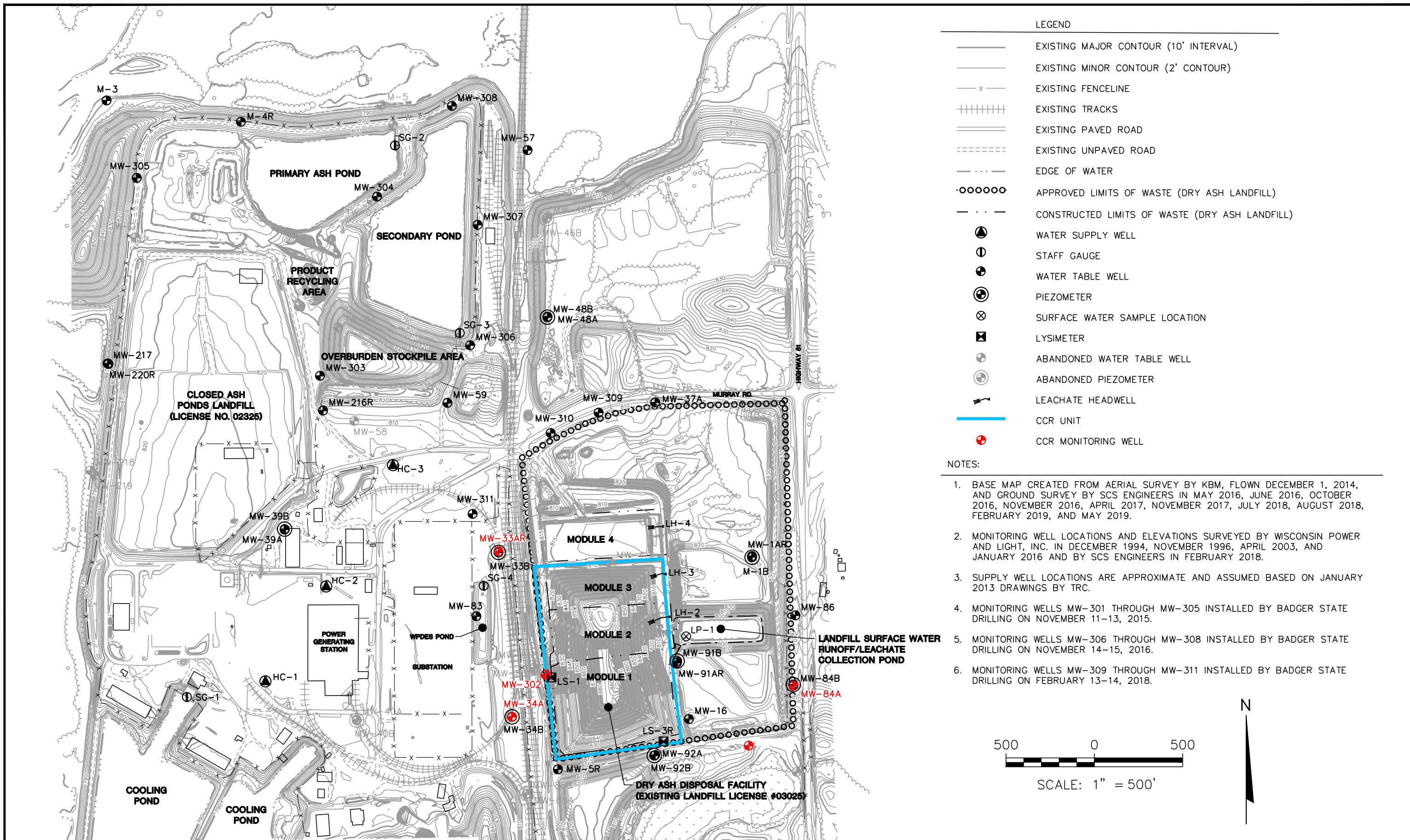
- 1 Site Location Map
- 2 Site Plan and Monitoring Well Locations



POYNETTE QUADRANGLE  
 WISCONSIN-COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 2018  
 SCALE: 1" = 2,000'

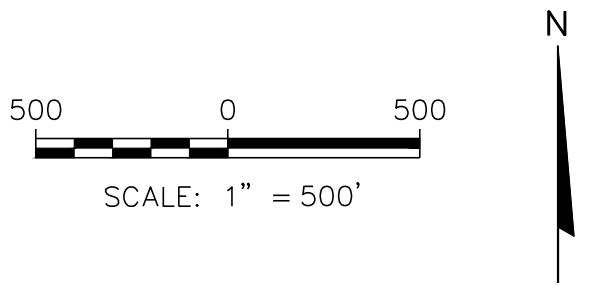


CLIENT	ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954		SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI		ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830		SITE LOCATION MAP	
	PROJECT NO.	25219067.00		DRAWN BY:	BSS		FIGURE	1		
	DRAWN:	12/02/2019		CHECKED BY:	MDB					
REVISED:	01/10/2020	APPROVED BY:	TK 01/30/2020							



- LEGEND
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - x - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - . . - . EDGE OF WATER
  - APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
  - . . - . CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
  - ⊕ WATER SUPPLY WELL
  - ⊕ STAFF GAUGE
  - ⊕ WATER TABLE WELL
  - ⊕⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊕ ABANDONED WATER TABLE WELL
  - ⊕ ABANDONED PIEZOMETER
  - ⚡ LEACHATE HEADWELL
  - CCR UNIT
  - ⊕ CCR MONITORING WELL

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.



PROJECT NO. 25219067.00	DRAWN BY: BSS	ENGINEER	 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT	ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954	SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER MODULE 1-3 DRY ASH DISPOSAL FACILITY PARDEEVILLE, WI	SITE PLAN AND MONITORING WELL LOCATIONS	FIGURE 2
DRAWN: 12/02/2019	CHECKED BY: MDB								
REVISED: 01/13/2020	APPROVED BY: TK 01/30/2020								

Appendix A  
Laboratory Reports

## A1 April 2019 Detection Monitoring

April 18, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185260

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

---

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185260001	MW-302	Water	04/02/19 16:25	04/04/19 09:30
40185260002	MW-33AR	Water	04/02/19 15:30	04/04/19 09:30
40185260003	MW-34A	Water	04/02/19 14:30	04/04/19 09:30
40185260004	FIELD BLANK MOD1-3LF	Water	04/02/19 16:25	04/04/19 09:30

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40185260001	MW-302	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260002	MW-33AR	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260003	MW-34A	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260004	FIELD BLANK MOD1-3LF	EPA 6020	KXS	2
			SM 2540C	TMK
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

**Sample: MW-302**      **Lab ID: 40185260001**      Collected: 04/02/19 16:25      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>254</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:37	7440-42-8	
Calcium	<b>62400</b>	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:37	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.32</b>	Std. Units			1		04/02/19 16:25		
Field Specific Conductance	<b>538.6</b>	umhos/cm			1		04/02/19 16:25		
Oxygen, Dissolved	<b>9.65</b>	mg/L			1		04/02/19 16:25	7782-44-7	
REDOX	<b>126.7</b>	mV			1		04/02/19 16:25		
Turbidity	<b>9.72</b>	NTU			1		04/02/19 16:25		
Static Water Level	<b>787.56</b>	feet			1		04/02/19 16:25		
Temperature, Water (C)	<b>9.8</b>	deg C			1		04/02/19 16:25		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>290</b>	mg/L	20.0	8.7	1		04/09/19 12:35		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.4</b>	Std. Units	0.10	0.010	1		04/09/19 10:46		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>1.5J</b>	mg/L	2.0	0.50	1		04/16/19 22:05	16887-00-6	B
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		04/16/19 22:05	16984-48-8	
Sulfate	<b>25.2</b>	mg/L	3.0	1.0	1		04/16/19 22:05	14808-79-8	

**Sample: MW-33AR**      **Lab ID: 40185260002**      Collected: 04/02/19 15:30      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>568</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:43	7440-42-8	
Calcium	<b>131000</b>	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:43	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.72</b>	Std. Units			1		04/02/19 15:30		
Field Specific Conductance	<b>1312</b>	umhos/cm			1		04/02/19 15:30		
Oxygen, Dissolved	<b>10.22</b>	mg/L			1		04/02/19 15:30	7782-44-7	
REDOX	<b>129.0</b>	mV			1		04/02/19 15:30		
Turbidity	<b>2.71</b>	NTU			1		04/02/19 15:30		
Static Water Level	<b>786.63</b>	feet			1		04/02/19 15:30		
Temperature, Water (C)	<b>10.3</b>	deg C			1		04/02/19 15:30		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>784</b>	mg/L	20.0	8.7	1		04/09/19 12:35		

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185260

Sample: MW-33AR Lab ID: 40185260002 Collected: 04/02/19 15:30 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.6	Std. Units	0.10	0.010	1		04/09/19 10:51		H6
<b>300.0 IC Anions 28 Days</b> Analytical Method: EPA 300.0									
Chloride	229	mg/L	20.0	5.0	10		04/17/19 12:12	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 22:18	16984-48-8	
Sulfate	201	mg/L	30.0	10.0	10		04/17/19 12:12	14808-79-8	

Sample: MW-34A Lab ID: 40185260003 Collected: 04/02/19 14:30 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	204	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:50	7440-42-8	
Calcium	67500	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:50	7440-70-2	
<b>Field Data</b> Analytical Method:									
Field pH	7.73	Std. Units			1		04/02/19 14:30		
Field Specific Conductance	531.7	umhos/cm			1		04/02/19 14:30		
Oxygen, Dissolved	10.22	mg/L			1		04/02/19 14:30	7782-44-7	
REDOX	104.4	mV			1		04/02/19 14:30		
Turbidity	64.77	NTU			1		04/02/19 14:30		
Static Water Level	786.82	feet			1		04/02/19 14:30		
Temperature, Water (C)	10.6	deg C			1		04/02/19 14:30		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	310	mg/L	20.0	8.7	1		04/09/19 12:35		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.7	Std. Units	0.10	0.010	1		04/09/19 10:59		H6
<b>300.0 IC Anions 28 Days</b> Analytical Method: EPA 300.0									
Chloride	18.7	mg/L	2.0	0.50	1		04/15/19 12:12	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 12:12	16984-48-8	
Sulfate	70.4	mg/L	15.0	5.0	5		04/15/19 18:00	14808-79-8	

Sample: FIELD BLANK MOD1-3LF Lab ID: 40185260004 Collected: 04/02/19 16:25 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	<3.3	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 05:00	7440-42-8	
Calcium	<69.8	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 05:00	7440-70-2	

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

**Sample: FIELD BLANK MOD1-3LF**    **Lab ID: 40185260004**    Collected: 04/02/19 16:25    Received: 04/04/19 09:30    Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>	Analytical Method: SM 2540C								
Total Dissolved Solids	<b>&lt;8.7</b>	mg/L	20.0	8.7	1		04/09/19 12:35		
<b>9040 pH</b>	Analytical Method: EPA 9040								
pH at 25 Degrees C	<b>7.0</b>	Std. Units	0.10	0.010	1		04/09/19 11:04		H6
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0								
Chloride	<b>&lt;0.50</b>	mg/L	2.0	0.50	1		04/15/19 12:24	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		04/15/19 12:24	16984-48-8	
Sulfate	<b>&lt;1.0</b>	mg/L	3.0	1.0	1		04/15/19 12:24	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

QC Batch: 317485 Analysis Method: EPA 6020

QC Batch Method: EPA 3010 Analysis Description: 6020 MET

Associated Lab Samples: 40185260001, 40185260002, 40185260003, 40185260004

METHOD BLANK: 1846066 Matrix: Water

Associated Lab Samples: 40185260001, 40185260002, 40185260003, 40185260004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Boron	ug/L	500	486	97	80-120	
Calcium	ug/L	5000	4990	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	40185256001 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	Spike Conc.	MSD Result						
Boron	ug/L	26.9	500	492	500	498	93	94	75-125	1	20	
Calcium	ug/L	126000	5000	126000	5000	123000	12	-46	75-125	2	20	P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

QC Batch: 317813

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40185260001, 40185260002, 40185260003, 40185260004

METHOD BLANK: 1847582

Matrix: Water

Associated Lab Samples: 40185260001, 40185260002, 40185260003, 40185260004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

QC Batch: 317736 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185260001, 40185260002, 40185260003, 40185260004

SAMPLE DUPLICATE: 1847351

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.4	7.4	0	20	H6

SAMPLE DUPLICATE: 1847381

Parameter	Units	40185339014 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.7	7.7	0	20	H6

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### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185260

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185260001, 40185260002

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185260001, 40185260002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	43.0	100	149	148	106	105	90-110	1	15		
Fluoride	mg/L	<0.50	10	10.3	10.4	103	104	90-110	1	15		
Sulfate	mg/L	<5.0	100	109	109	105	105	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	229	200	439	425	105	98	90-110	3	15		
Fluoride	mg/L	<0.10	2	1.9	2.0	97	99	90-110	2	15		
Sulfate	mg/L	201	200	411	397	105	98	90-110	3	15		

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### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185260

QC Batch: 318035 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185260003, 40185260004

METHOD BLANK: 1848956 Matrix: Water  
Associated Lab Samples: 40185260003, 40185260004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	04/15/19 11:11	
Fluoride	mg/L	<0.10	0.30	04/15/19 11:11	
Sulfate	mg/L	<1.0	3.0	04/15/19 11:11	

LABORATORY CONTROL SAMPLE: 1848957

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.2	106	90-110	
Fluoride	mg/L	2	2.1	104	90-110	
Sulfate	mg/L	20	21.4	107	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848958 1848959

Parameter	Units	40185548003		MSD		MSD		% Rec		Limits	Max		Qual
		Result	MS Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	RPD		RPD		
Chloride	mg/L	261	200	200	438	463	88	101	90-110	6	15	M0	
Fluoride	mg/L	<1.0	20	20	18.0	19.8	90	99	90-110	9	15		
Sulfate	mg/L	54.2	200	200	232	252	89	99	90-110	8	15	M0	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848960 1848961

Parameter	Units	40185308003		MSD		MSD		% Rec		Limits	Max		Qual
		Result	MS Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	RPD		RPD		
Chloride	mg/L	106	200	200	313	318	104	106	90-110	1	15		
Fluoride	mg/L	<1.0	20	20	20.6	21.5	103	108	90-110	4	15		
Sulfate	mg/L	94.8	200	200	298	309	102	107	90-110	3	15		

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185260

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185260001	MW-302	EPA 3010	317485	EPA 6020	317570
40185260002	MW-33AR	EPA 3010	317485	EPA 6020	317570
40185260003	MW-34A	EPA 3010	317485	EPA 6020	317570
40185260004	FIELD BLANK MOD1-3LF	EPA 3010	317485	EPA 6020	317570
40185260001	MW-302				
40185260002	MW-33AR				
40185260003	MW-34A				
40185260001	MW-302	SM 2540C	317813		
40185260002	MW-33AR	SM 2540C	317813		
40185260003	MW-34A	SM 2540C	317813		
40185260004	FIELD BLANK MOD1-3LF	SM 2540C	317813		
40185260001	MW-302	EPA 9040	317736		
40185260002	MW-33AR	EPA 9040	317736		
40185260003	MW-34A	EPA 9040	317736		
40185260004	FIELD BLANK MOD1-3LF	EPA 9040	317736		
40185260001	MW-302	EPA 300.0	317955		
40185260002	MW-33AR	EPA 300.0	317955		
40185260003	MW-34A	EPA 300.0	318035		
40185260004	FIELD BLANK MOD1-3LF	EPA 300.0	318035		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison WI**  
 Project Contact: **Mrs Blockett**  
 Phone: **608-210-7302**  
 Project Number: **25219D67**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**  
 PO #:



**CHAIN OF CUSTODY**

Preservation Codes  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Quote #: **4085260**

PAGE LAB #	CLIENT FIELD ID	DATE	TIME	MATRIX	Analyses Requested	Y/N	Pick Letter	CLIENT COMMENTS		LAB COMMENTS (Lab Use Only)	
								Profile #	Profile #		
001	MW 302	4-2-19	16:35	GW	TDS, SO4, PH	X	A				
002	MW 33AR	4-2-19	15:30		Fluoride, CL	X	A				
003	MW 34A	4-2-19	14:30		Ca, B	X	D				
004	Field Blank Mod 1	4-2-19	16:35	DI							
005	MW 3D9	4-2-19	9:10	GW							
006	MW 31D	4-2-19	9:55								
007	MW 311	4-2-19	10:50								
008	Field Blank Mod 4	4-2-19	9:55	DI							
009	MW 306	4-1-19	18:15	GW							
010	MW 304	4-1-19	17:35								
011	MW 308	4-1-19	16:50								
012	Field Blank SCBnd 4-1-19	4-1-19	16:50	DI							
013	4/1/19 SW										

Data Package Options (billable)  
 EPA Level III  
 EPA Level IV  
 On your sample (billable)  
 NOT needed on your sample

Matrix Codes  
 A = Air B = Biota  
 DW = Drinking Water C = Chemical  
 O = Oil G = Ground Water  
 SW = Surface Water S = Soil  
 WP = Waste Water

Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 18:30**  
 Relinquished By: **Paul A. Brown** Date/Time: **4-4-19 09:30**

Received By: **Missy** Date/Time: **4-19-19 09:30**  
 Received By: **Missy** Date/Time: **4-19-19 09:30**

PACE Project No. **40185260**  
 Receipt Temp = **ROI** °C  
 Sample Receipt pH **OK**  
 Cooler Custody Seal Present / Not Present **Intact / Not Intact**

Sample Preservation Receipt Form

Client Name: SCS Project # 40185260


All containers needing preservation have been checked and noted below: Yes  No  N/A   
 Lab Lot# of pH paper: 10453581 Lab Std #ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Lab #	Glass	Plastic	Vials				Jars		General		VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)
			DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU							
001	AG1U																2.5 / 5 / 10
002	AG1H																2.5 / 5 / 10
003	AG4S																2.5 / 5 / 10
004	AG4U																2.5 / 5 / 10
005	AG5U																2.5 / 5 / 10
006	AG2S																2.5 / 5 / 10
007	BG3U																2.5 / 5 / 10
008	BP1U																2.5 / 5 / 10
009	BP2N																2.5 / 5 / 10
010	BP2Z																2.5 / 5 / 10
011	BP3U																2.5 / 5 / 10
012	BP3C																2.5 / 5 / 10
013	BP3N																2.5 / 5 / 10
014	BP3S																2.5 / 5 / 10
015																	2.5 / 5 / 10
016																	2.5 / 5 / 10
017																	2.5 / 5 / 10
018																	2.5 / 5 / 10
019																	2.5 / 5 / 10
020																	2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (<6mm):  Yes  No  N/A \*if yes look in headspace column

AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN:
1 liter amber glass	1 liter amber glass HCL	125 ml amber glass H2SO4	120 ml amber glass unpres	100 ml amber glass unpres	500 ml amber glass H2SO4	250 ml clear glass unpres	1 liter plastic unpres	500 ml plastic HNO3	500 ml plastic NaOH, Znact	250 ml plastic unpres	250 ml plastic NaOH	250 ml plastic HNO3	250 ml plastic H2SO4	40 ml amber ascorbic	40 ml amber Na Thio	40 ml clear vial unpres	40 ml clear vial HCL	40 ml clear vial MeOH	40 ml clear vial DI	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 ml plastic Na Thiosulfate	ziploc bag	

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

**Sample Condition Upon Receipt Form (SCUR)**

Project #: \_\_\_\_\_

Client Name: SCS

WO#: **40185260**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco



Client  Pace Other: \_\_\_\_\_

Tracking #: 786437200524

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROT / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no

Person examining contents:  
 Date: 4-4-19  
 Initials: SLW

Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg#, mail, Invoice</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		<u>004-ID is Field Blank MOD 134 F</u> <u>009 - No date + time on 250mlp</u> <u>4-4-19</u> <u>SN</u>
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

Client Notification/ Resolution: \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AL for DM Date: 4/4/19

April 25, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

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Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185256001	MW-301	Water	04/02/19 17:20	04/04/19 09:30
40185256002	MW-84A	Water	04/03/19 09:40	04/04/19 09:30

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40185256001	MW-301	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256002	MW-84A	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

**Sample: MW-301**      **Lab ID: 40185256001**      Collected: 04/02/19 17:20      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<b>0.32J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-36-0	
Arsenic	<b>0.40J</b>	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:15	7440-38-2	
Barium	<b>11.8</b>	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:15	7440-39-3	
Beryllium	<b>0.28J</b>	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:15	7440-41-7	
Boron	<b>26.9</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:15	7440-42-8	
Cadmium	<b>0.21J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-43-9	
Calcium	<b>126000</b>	ug/L	2500	698	10	04/05/19 08:40	04/09/19 05:48	7440-70-2	P6
Chromium	<b>&lt;1.0</b>	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:15	7440-47-3	
Cobalt	<b>0.35J</b>	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:15	7440-48-4	
Lead	<b>0.30J</b>	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:15	7439-92-1	
Lithium	<b>0.90J</b>	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:15	7439-93-2	
Molybdenum	<b>&lt;0.44</b>	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:15	7439-98-7	
Selenium	<b>0.49J</b>	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:15	7782-49-2	
Thallium	<b>0.48J</b>	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:15	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<b>&lt;0.084</b>	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:05	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>6.62</b>	Std. Units			1		04/02/19 17:20		
Field Specific Conductance	<b>883</b>	umhos/cm			1		04/02/19 17:20		
Oxygen, Dissolved	<b>2.20</b>	mg/L			1		04/02/19 17:20	7782-44-7	
REDOX	<b>152.1</b>	mV			1		04/02/19 17:20		
Turbidity	<b>2.02</b>	NTU			1		04/02/19 17:20		
Static Water Level	<b>787.04</b>	feet			1		04/02/19 17:20		
Temperature, Water (C)	<b>7.5</b>	deg C			1		04/02/19 17:20		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>462</b>	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>6.8</b>	Std. Units	0.10	0.010	1		04/08/19 11:21		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>2.9J</b>	mg/L	10.0	2.5	5		04/16/19 19:51	16887-00-6	B,D3
Fluoride	<b>&lt;0.50</b>	mg/L	1.5	0.50	5		04/16/19 19:51	16984-48-8	D3
Sulfate	<b>5.3J</b>	mg/L	15.0	5.0	5		04/16/19 19:51	14808-79-8	D3

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

**Sample: MW-84A**      **Lab ID: 40185256002**      Collected: 04/03/19 09:40      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:42	7440-38-2	
Barium	14.7	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:42	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:42	7440-41-7	
Boron	13.6	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:42	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-43-9	
Calcium	80100	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 06:42	7440-70-2	
Chromium	1.8J	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:42	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:42	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:42	7439-92-1	
Lithium	0.56J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:42	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:42	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:42	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:42	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:07	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.03	Std. Units			1		04/03/19 09:40		
Field Specific Conductance	637.2	umhos/cm			1		04/03/19 09:40		
Oxygen, Dissolved	9.49	mg/L			1		04/03/19 09:40	7782-44-7	
REDOX	103.4	mV			1		04/03/19 09:40		
Turbidity	1.90	NTU			1		04/03/19 09:40		
Static Water Level	787.35	feet			1		04/03/19 09:40		
Temperature, Water (C)	10.2	deg C			1		04/03/19 09:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	318	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:24		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	3.6	mg/L	2.0	0.50	1		04/16/19 20:03	16887-00-6	B
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 20:03	16984-48-8	
Sulfate	1.4J	mg/L	3.0	1.0	1		04/16/19 20:03	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 318138

Analysis Method: EPA 7470

QC Batch Method: EPA 7470

Analysis Description: 7470 Mercury

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1849587

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	04/15/19 09:25	

LABORATORY CONTROL SAMPLE: 1849588

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1849589 1849590

Parameter	Units	40185483005 Result	MS	MSD	MS	MSD	MS	MSD	% Rec	Limits	RPD	Max RPD	Qual
			Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec					
Mercury	ug/L	0.00016J mg/L	5	5	5.4	5.2	105	101	85-115	4	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	MS Result	MSD Spike Conc.	MS Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameter	Units	1846068		1846069		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
		40185256001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20		
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20		
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20		
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20		
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20		
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6	
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20		
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20		
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20		
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20		
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20		
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20		
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 317619 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185256001, 40185256002

SAMPLE DUPLICATE: 1846956

Parameter	Units	40185113001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	1.1	1.1	7	20	H6

SAMPLE DUPLICATE: 1846957

Parameter	Units	40185204001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.2	7.2	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	43.0	100	100	149	148	106	105	90-110	1	15	
Fluoride	mg/L	<0.50	10	10	10.3	10.4	103	104	90-110	1	15	
Sulfate	mg/L	<5.0	100	100	109	109	105	105	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	229	200	200	439	425	105	98	90-110	3	15	
Fluoride	mg/L	<0.10	2	2	1.9	2.0	97	99	90-110	2	15	
Sulfate	mg/L	201	200	200	411	397	105	98	90-110	3	15	

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226		EPA 903.1	<b>0.000 ± 0.278 (0.565)</b> C:NA T:94%	pCi/L	04/22/19 23:16	13982-63-3	
Radium-228		EPA 904.0	<b>0.552 ± 0.391 (0.759)</b> C:75% T:91%	pCi/L	04/19/19 12:45	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.552 ± 0.669 (1.32)</b>	pCi/L	04/25/19 11:01	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226		EPA 903.1	<b>0.199 ± 0.391 (0.715)</b> C:NA T:93%	pCi/L	04/22/19 23:16	13982-63-3	
Radium-228		EPA 904.0	<b>0.482 ± 0.511 (1.07)</b> C:72% T:80%	pCi/L	04/19/19 12:45	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.681 ± 0.902 (1.79)</b>	pCi/L	04/25/19 11:01	7440-14-4	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338211

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646527

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.0681 ± 0.343 (0.816) C:74% T:84%	pCi/L	04/19/19 12:45	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338210

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646526

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.212 ± 0.323 (0.520) C:NA T:90%	pCi/L	04/22/19 22:44	

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185256001	MW-301	EPA 3010	317485	EPA 6020	317570
40185256002	MW-84A	EPA 3010	317485	EPA 6020	317570
40185256001	MW-301	EPA 7470	318138	EPA 7470	318191
40185256002	MW-84A	EPA 7470	318138	EPA 7470	318191
40185256001	MW-301				
40185256002	MW-84A				
40185256001	MW-301	EPA 903.1	338210		
40185256002	MW-84A	EPA 903.1	338210		
40185256001	MW-301	EPA 904.0	338211		
40185256002	MW-84A	EPA 904.0	338211		
40185256001	MW-301	Total Radium Calculation	339896		
40185256002	MW-84A	Total Radium Calculation	339897		
40185256001	MW-301	SM 2540C	317813		
40185256002	MW-84A	SM 2540C	317813		
40185256001	MW-301	EPA 9040	317619		
40185256002	MW-84A	EPA 9040	317619		
40185256001	MW-301	EPA 300.0	317955		
40185256002	MW-84A	EPA 300.0	317955		

**REPORT OF LABORATORY ANALYSIS**

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison, WI**  
 Project Contact: **Mary Blodgett**  
 Phone: **608 216 7362**  
 Project Number: **85219067**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_



### CHAIN OF CUSTODY

TRANSPORTATION CODES  
 A=None B=HCL C=H2SO4 D=HNO3 E=D Water F=Methanol G=NACH  
 H=Sodium Disulfate Solution I=Sodium Thiosulfate J=Other

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

WYH

40180256

Y/N	W/S	N/D	N/D	N/D	N/D

Y/N	Pick Letter	Analyses Requested
	A	Cl, Fluoride, Ph, 504, TDS
	C	Metals
	C	Radium 226
	C	Radium 228

PAGE LAB #	CLIENT FIELD ID	DATE	COLLECTION TIME	MATRIX
001	MW 301	4/3/19	1730	W
002	MW 894	4/3/19	0940	W
003	MW 303	4/1/19	1800	W
004	MW 304	4/2/19	1230	W
005	MW 305	4/1/19	1410	W
006	M-4R	4/1/19	1515	W
007	Field Blank Pond	4/2/19	1230	W

filled in by Rob from labels 4/4/19

Quote #: \_\_\_\_\_  
 Mail To Contact: \_\_\_\_\_  
 Mail To Company: \_\_\_\_\_  
 Mail To Address: \_\_\_\_\_  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

Rush Turnaround Time Requested - Prelims  
 (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_  
 Transmit Prelim Rush Results by (complete what you want):  
 Email #1: \_\_\_\_\_  
 Email #2: \_\_\_\_\_  
 Telephone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 19:00**  
 Relinquished By: **Fred S** Date/Time: **4/4/19 0930**  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

(Please Print Clearly)

Company Name: SCS

Branch/Location: Madison WI

Project Contact: Meg Blodgett

Phone: 608 216 7362

Project Number: 85219067

Project Name: Alliant - Columbia

Project State: WI

Sampled By (Print): Adam Watson

Sampled By (Sign): Adam Watson

PO #: Rawl A. Brown for Adam Watson

Data Package Options (billable)  EPA Level III  EPA Level IV

MS/MSD (billable)  On your sample  NOT needed on your sample

Matrix Codes: A = Air, B = Bios, C = Chemical, D = Oil, S = Soil, SI = Sludge, W = Water, DW = Drinking Water, GW = Ground Water, SW = Surface Water, WW = Wastewater, WP = Wipes

CLIENT FIELD ID: MW 301, MW 94A

DATE: 4-21-19, 4-21-19

TIME: 17:20, 9:40

MATRIX: GW, GW

Analyses Requested: Cl, Fluoride, Ph, 504, TDS, Metals, Radium 226, Radium 228

Requester: Jennifer Brown

Request Date: 4-30-19

Request Time: 19:00

Requester Signature: Jennifer Brown



# CHAIN OF CUSTODY

As-Nme B-HCl C-H2SO4 D-HNO3 E-DI Water F-Methanol G-NaOH  
H-Sodium Bisulfate Solution I-Sodium Thiosulfate J-Other

UPPER MIDWEST REGION  
MN: 612-607-1700 WI: 920-469-2436

Page 1 of 1  
40185256

Quote #: \_\_\_\_\_

Mail To Contact: \_\_\_\_\_

Mail To Company: \_\_\_\_\_

Mail To Address: \_\_\_\_\_

Invoice To Contact: \_\_\_\_\_

Invoice To Company: \_\_\_\_\_

Invoice To Address: \_\_\_\_\_

Invoice To Phone: \_\_\_\_\_

CLIENT COMMENTS (Lab Use Only)

Profile #

PAGE Project No. 40185256

Sample Receipt #1 OK / Adjusted

Cooler Custody Seal Present / Not Present

Intact / Not Intact

ORIGINAL

Sample Preservation Receipt Form

Client Name: SCS

Project # 10185256

All containers needing preservation have been checked and noted below: Yes  No  N/A

Lab Lot# of pH paper: 1045358 Lab Std #/ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 301  
Green Bay, WI 54302

Pace Lab #	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN	VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)	
001																																		2.5 / 5 / 10
002																																		2.5 / 5 / 10
003																																		2.5 / 5 / 10
004																																		2.5 / 5 / 10
005																																		2.5 / 5 / 10
006																																		2.5 / 5 / 10
007																																		2.5 / 5 / 10
008																																		2.5 / 5 / 10
009																																		2.5 / 5 / 10
010																																		2.5 / 5 / 10
011																																		2.5 / 5 / 10
012																																		2.5 / 5 / 10
013																																		2.5 / 5 / 10
014																																		2.5 / 5 / 10
015																																		2.5 / 5 / 10
016																																		2.5 / 5 / 10
017																																		2.5 / 5 / 10
018																																		2.5 / 5 / 10
019																																		2.5 / 5 / 10
020																																		2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (<6mm):  Yes  No  N/A \*If yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 ml amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 ml plastic HNO3	DG9T	40 ml amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 ml amber glass H2SO4	BP2Z	500 ml plastic NaOH, Znact	VG9U	40 ml clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 ml amber glass unpres	BP3U	250 ml plastic unpres	VG9H	40 ml clear vial HCL	SP5T 120 ml plastic Na Thiosulfate ZPLC ziploc bag GN:	
AG5U	100 ml amber glass unpres	BP3C	250 ml plastic NaOH	VG9M	40 ml clear vial MeOH		
AG2S	500 ml amber glass H2SO4	BP3N	250 ml plastic HNO3	VG9D	40 ml clear vial DI		
BG3U	250 ml clear glass unpres	BP3S	250 ml plastic H2SO4				

**Sample Condition Upon Receipt Form (SCUR)**

Client Name: SCS

Project #: \_\_\_\_\_

**WO#: 40185256**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto

Client  Pace Other: \_\_\_\_\_

Tracking #: 7864 3720 0524



Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None

Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROI / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no

Biological Tissue is Frozen:  yes  no

Person examining contents:

Date: 4-4-19

Initials: SKW

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg # Mail Invoice Collect 4-4-19</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>date &amp; time Lab added to COC</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4. <u>Received updated COC via email from client 4-4-19</u>
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:**

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AK for DM

Date: 4/4/19

## A2 October 2019 Detection Monitoring

October 28, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196971

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

---

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196971001	MW-302	Water	10/09/19 11:00	10/10/19 09:15
40196971002	MW-33AR	Water	10/08/19 15:40	10/10/19 09:15
40196971003	MW-34A	Water	10/08/19 14:35	10/10/19 09:15
40196971004	FIELD BLANK MOD 1-3 LF	Water	10/08/19 14:35	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40196971001	MW-302	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971002	MW-33AR	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971003	MW-34A	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971004	FIELD BLANK MOD 1-3 LF	EPA 6020	DS1	2
			SM 2540C	TMK
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

**Sample: MW-302**      **Lab ID: 40196971001**      Collected: 10/09/19 11:00      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>246</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 10:39	7440-42-8	
Calcium	<b>61400</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 10:39	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.08</b>	Std. Units			1		10/09/19 11:00		
Field Specific Conductance	<b>515.4</b>	umhos/cm			1		10/09/19 11:00		
Oxygen, Dissolved	<b>11.38</b>	mg/L			1		10/09/19 11:00	7782-44-7	
REDOX	<b>134.5</b>	mV			1		10/09/19 11:00		
Turbidity	<b>2.01</b>	NTU			1		10/09/19 11:00		
Static Water Level	<b>788.31</b>	feet			1		10/09/19 11:00		
Temperature, Water (C)	<b>12.6</b>	deg C			1		10/09/19 11:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>274</b>	mg/L	20.0	8.7	1		10/11/19 18:20		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.4</b>	Std. Units	0.10	0.010	1		10/18/19 09:46		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	<b>1.1J</b>	mg/L	2.0	0.50	1		10/21/19 19:32	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		10/21/19 19:32	16984-48-8	
Sulfate	<b>16.7</b>	mg/L	3.0	1.0	1		10/21/19 19:32	14808-79-8	

**Sample: MW-33AR**      **Lab ID: 40196971002**      Collected: 10/08/19 15:40      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>548</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 10:46	7440-42-8	
Calcium	<b>121000</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 10:46	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.74</b>	Std. Units			1		10/08/19 15:40		
Field Specific Conductance	<b>1102</b>	umhos/cm			1		10/08/19 15:40		
Oxygen, Dissolved	<b>12.19</b>	mg/L			1		10/08/19 15:40	7782-44-7	
REDOX	<b>165.1</b>	mV			1		10/08/19 15:40		
Turbidity	<b>2.13</b>	NTU			1		10/08/19 15:40		
Static Water Level	<b>788.26</b>	feet			1		10/08/19 15:40		
Temperature, Water (C)	<b>12.8</b>	deg C			1		10/08/19 15:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>634</b>	mg/L	20.0	8.7	1		10/11/19 18:20		

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

Sample: MW-33AR Lab ID: 40196971002 Collected: 10/08/19 15:40 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.6	Std. Units	0.10	0.010	1		10/18/19 09:48		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	153	mg/L	20.0	5.0	10		10/22/19 14:29	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:45	16984-48-8	
Sulfate	182	mg/L	30.0	10.0	10		10/22/19 14:29	14808-79-8	

Sample: MW-34A Lab ID: 40196971003 Collected: 10/08/19 14:35 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	207	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 10:52	7440-42-8	
Calcium	78800	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 10:52	7440-70-2	
<b>Field Data</b> Analytical Method:									
Field pH	7.79	Std. Units			1		10/08/19 14:35		
Field Specific Conductance	572.9	umhos/cm			1		10/08/19 14:35		
Oxygen, Dissolved	11.71	mg/L			1		10/08/19 14:35	7782-44-7	
REDOX	150.9	mV			1		10/08/19 14:35		
Turbidity	52.88	NTU			1		10/08/19 14:35		
Static Water Level	787.92	feet			1		10/08/19 14:35		
Temperature, Water (C)	13.4	deg C			1		10/08/19 14:35		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	314	mg/L	20.0	8.7	1		10/11/19 18:21		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.7	Std. Units	0.10	0.010	1		10/18/19 09:50		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	57.9	mg/L	2.0	0.50	1		10/21/19 19:58	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:58	16984-48-8	
Sulfate	39.8	mg/L	3.0	1.0	1		10/21/19 19:58	14808-79-8	

Sample: FIELD BLANK MOD 1-3 LF Lab ID: 40196971004 Collected: 10/08/19 14:35 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	<3.0	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 08:07	7440-42-8	
Calcium	<76.2	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 08:07	7440-70-2	

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

**Sample: FIELD BLANK MOD 1-3 LF**    **Lab ID: 40196971004**    Collected: 10/08/19 14:35    Received: 10/10/19 09:15    Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>									
Analytical Method: SM 2540C									
Total Dissolved Solids	<b>&lt;8.7</b>	mg/L	20.0	8.7	1		10/11/19 18:21		
<b>9040 pH</b>									
Analytical Method: EPA 9040									
pH at 25 Degrees C	<b>6.3</b>	Std. Units	0.10	0.010	1		10/18/19 09:55		H6
<b>300.0 IC Anions</b>									
Analytical Method: EPA 300.0									
Chloride	<b>&lt;0.50</b>	mg/L	2.0	0.50	1		10/21/19 20:11	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		10/21/19 20:11	16984-48-8	
Sulfate	<b>&lt;1.0</b>	mg/L	3.0	1.0	1		10/21/19 20:11	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196971

QC Batch: 337095 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

METHOD BLANK: 1957892 Matrix: Water  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Boron	ug/L	<3.0	10.0	10/15/19 07:53	
Calcium	ug/L	<76.2	254	10/15/19 07:53	

LABORATORY CONTROL SAMPLE: 1957893

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Boron	ug/L	500	474	95	80-120	
Calcium	ug/L	5000	5060	101	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1957894 1957895

Parameter	Units	40196734001		1957894		1957895		% Rec Limits	RPD	Max RPD	Qual	
		MS Result	MSD Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result					MS % Rec
Boron	ug/L	7220	7220	500	500	7950	8800	146	316	75-125	10	20 P6
Calcium	ug/L	87600	87600	5000	5000	95700	98200	161	210	75-125	3	20 P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196971

QC Batch: 337218 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

METHOD BLANK: 1959158 Matrix: Water  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/11/19 18:18	

LABORATORY CONTROL SAMPLE: 1959159

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	560	102	80-120	

SAMPLE DUPLICATE: 1959160

Parameter	Units	40196967001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	574	564	2	10	

SAMPLE DUPLICATE: 1959161

Parameter	Units	40196971001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	274	278	1	10	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196971

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196971001, 40196971002, 40196971003, 40196971004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		1962193		1962194		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
Chloride	mg/L	14.1	20	20	33.8	33.6	99	98	90-110	1	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	7.2	20	20	27.0	26.9	99	98	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		1962195		1962196		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
Chloride	mg/L	1.6J	20	20	20.9	21.3	97	99	90-110	2	15		
Fluoride	mg/L	<0.10	2	2	2.1	2.1	102	102	90-110	0	15		
Sulfate	mg/L	<1.0	20	20	20.6	20.4	102	101	90-110	1	15		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196971

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196971001	MW-302	EPA 3010	337095	EPA 6020	337193
40196971002	MW-33AR	EPA 3010	337095	EPA 6020	337193
40196971003	MW-34A	EPA 3010	337095	EPA 6020	337193
40196971004	FIELD BLANK MOD 1-3 LF	EPA 3010	337095	EPA 6020	337193
40196971001	MW-302				
40196971002	MW-33AR				
40196971003	MW-34A				
40196971001	MW-302	SM 2540C	337218		
40196971002	MW-33AR	SM 2540C	337218		
40196971003	MW-34A	SM 2540C	337218		
40196971004	FIELD BLANK MOD 1-3 LF	SM 2540C	337218		
40196971001	MW-302	EPA 9040	337952		
40196971002	MW-33AR	EPA 9040	337952		
40196971003	MW-34A	EPA 9040	337952		
40196971004	FIELD BLANK MOD 1-3 LF	EPA 9040	337952		
40196971001	MW-302	EPA 300.0	337822		
40196971002	MW-33AR	EPA 300.0	337822		
40196971003	MW-34A	EPA 300.0	337822		
40196971004	FIELD BLANK MOD 1-3 LF	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)



UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Page 1 of 1

Page 14 of 16

# CHAIN OF CUSTODY

Preservation Codes  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H= Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karvoski**  
 Phone: **608-224-2830**  
 Project Number: **25219067.00**  
 Project Name: **Columbia**  
 Project State: **Wisconsin**  
 Sampled By (Print): **Adam Johnson**  
 Sampled By (Sign): *[Signature]*  
 PO #: **Regulatory Program:**

Matrix Codes  
 A = Air  
 B = Biota  
 C = Charcoal  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Waste Water  
 WP = Wipe

Analyses Requested  
 Y/N Pick Letter  
 B Boron/Calcium  
 P pH  
 T TDS, Cl, F, SO4

Filtered? (YES/NO)  
 Preservation (CODE)\*

Quote #: **Tom Karvoski**  
 Mail To Contact: **SCS Engineers**  
 Mail To Company: **2830 Daisy Dr Madison, WI 53718**  
 Invoice To Contact: *[Signature]*  
 Invoice To Company:  
 Invoice To Address:  
 Invoice To Phone:  
 CLIENT COMMENTS  
 LAB COMMENTS (Lab Use Only)  
 Profile #

DATE	TIME	MATRIX	Y/N	Pick Letter	LAB COMMENTS (Lab Use Only)	Profile #
10/9/19	1100	W	X	B	601	
10/8/19	1540	W	X	B	602	
10/8/19	1435	W	X	B	603	
10/8/19	1435	W	X	B	604	
10/8/19	1435	W	X	B	605	
10/8/19	1250	W	X	B	606	
10/8/19	1340	W	X	B	607	
10/8/19	1450	W	X	B	608	
10/8/19	1055	W	X	B	609	
10/7/19	1005	W	X	B	610	
10/7/19	1355	W	X	B	611	
10/7/19	1055	W	X	B	612	

Rush Turnaround Time Requested - Prelims  
 (Rush TAT subject to approval/surcharge)  
 Date Needed:

Relinquished By: *[Signature]*  
 Date/Time: **10/9/19 1600**  
 Relinquished By: **CS Logistics**  
 Date/Time: **10/10/19 0915**

Received By: *[Signature]*  
 Date/Time: **10/12/19 0915**  
 Received By: *[Signature]*  
 Date/Time: **10/12/19 0915**

PAGE Project No.: **40196971**  
 Receipt Temp = **ROT** °C  
 Sample Receipt pH **OK** Adjusted  
 Cooler Custody Seal Present / Not Present  
 Intact / Not Intact

Sample Preservation Receipt Form

Client Name: SCS Swainshead

Project # 40196771

All containers needing preservation have been checked and noted below: Yes  No  N/A

Lab Lot# of pH paper: 10050891 Lab Std #/ID of preservation (if pH adjusted):

Initial when completed: 


Date/Time:

Pace Lab #	Glass					Plastic					Vials					Jars		General		VOA Vials (>6mm) *	H2SO4 pH <2	NaOH+Zn Act pH >9	NaOH pH >12	HNO3 pH <2	pH after adjusted	Volume (mL)			
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M								VG9D	JGFU	WGFU
001																													2.5/5/10
002																													2.5/5/10
003																													2.5/5/10
004																													2.5/5/10
005																													2.5/5/10
006																													2.5/5/10
007																													2.5/5/10
008																													2.5/5/10
009																													2.5/5/10
010																													2.5/5/10
011																													2.5/5/10
012																													2.5/5/10
013																													2.5/5/10
014																													2.5/5/10
015																													2.5/5/10
016																													2.5/5/10
017																													2.5/5/10
018																													2.5/5/10
019																													2.5/5/10
020																													2.5/5/10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, W/DRO, Phenolics, Other: \_\_\_\_\_

Headspaces in VOA Vials (>6mm) : Yes  No  N/A \*If yes look in headspace column

AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN
1 liter amber glass	1 liter amber glass HCL	125 mL amber glass H2SO4	120 mL amber glass unpres	100 mL amber glass unpres	500 mL amber glass H2SO4	250 mL clear glass unpres	1 liter plastic unpres	500 mL plastic HNO3	500 mL plastic NaOH, Znact	250 mL plastic unpres	250 mL plastic NaOH	250 mL plastic HNO3	250 mL plastic H2SO4	40 mL amber ascorbic	40 mL amber Na Thio	40 mL clear vial unpres	40 mL clear vial HCL	40 mL clear vial MeOH	40 mL clear vial D1	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 mL plastic Na Thiosulfate	ziploc bag	


 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers  
 Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_

Project #: \_\_\_\_\_

**WO#: 40196971**



40196971

Tracking #: 2120-100919  
 Custody Seal on Cooler/Box Present:  yes  no    Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no    Seals intact:  yes  no  
 Packing Material:  Bubble Wrap  Bubble Bags  None  Other plastic bag  
 Thermometer Used SR-NA    Type of Ice:  Yes  Blue Dry None  Samples on ice, cooling process has begun  
 Cooler Temperature    Uncorr: ROT /Corr: \_\_\_\_\_  
 Temp Blank Present:  yes  no    Biological Tissue is Frozen:  yes  no

Person examining contents:  
 Date: 10/10/19  
 Initials: JS

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: [Signature]    Date: 10-10-19

November 01, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196970001	MW-301	Water	10/09/19 12:00	10/10/19 09:15
40196970002	MW-84A	Water	10/09/19 13:10	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40196970001	MW-301	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			HMG	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196970002	MW-84A	EPA 6020	DS1
EPA 7470	AJT			1	PASI-G
	HMG			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-301**      **Lab ID: 40196970001**      Collected: 10/09/19 12:00      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-36-0	
Arsenic	0.42J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:57	7440-38-2	
Barium	10	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:25	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:57	7440-41-7	
Boron	35.9	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:57	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-43-9	
Calcium	114000	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:57	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:57	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:57	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:25	7439-92-1	
Lithium	0.61J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:57	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:25	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:57	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:25	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:18	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	6.67	Std. Units			1		10/09/19 12:00		
Field Specific Conductance	801	umhos/cm			1		10/09/19 12:00		
Oxygen, Dissolved	1.67	mg/L			1		10/09/19 12:00	7782-44-7	
REDOX	173.0	mV			1		10/09/19 12:00		
Turbidity	2.12	NTU			1		10/09/19 12:00		
Static Water Level	788.47	feet			1		10/09/19 12:00		
Temperature, Water (C)	11.3	deg C			1		10/09/19 12:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	418	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.0	Std. Units	0.10	0.010	1		10/18/19 09:42		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	1.7J	mg/L	2.0	0.50	1		10/21/19 18:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 18:26	16984-48-8	
Sulfate	8.4	mg/L	3.0	1.0	1		10/21/19 18:26	14808-79-8	

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-84A**      **Lab ID: 40196970002**      Collected: 10/09/19 13:10      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:46	7440-36-0	
Arsenic	0.46J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 13:34	7440-38-2	
Barium	13.2	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:46	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 13:34	7440-41-7	
Boron	12.0	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 13:34	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/15/19 13:34	7440-43-9	
Calcium	73500	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 13:34	7440-70-2	
Chromium	1.6J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 13:34	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 13:34	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:46	7439-92-1	
Lithium	0.52J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 13:34	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/15/19 13:34	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 13:34	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:46	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:25	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.23	Std. Units			1		10/09/19 13:10		
Field Specific Conductance	614.1	umhos/cm			1		10/09/19 13:10		
Oxygen, Dissolved	11.36	mg/L			1		10/09/19 13:10	7782-44-7	
REDOX	181.7	mV			1		10/09/19 13:10		
Turbidity	2.41	NTU			1		10/09/19 13:10		
Static Water Level	787.79	feet			1		10/09/19 13:10		
Temperature, Water (C)	11.8	deg C			1		10/09/19 13:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	310	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		10/18/19 09:44		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	3.9	mg/L	2.0	0.50	1		10/21/19 19:19	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:19	16984-48-8	
Sulfate	1.3J	mg/L	3.0	1.0	1		10/21/19 19:19	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 338359 Analysis Method: EPA 7470  
 QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
 Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1964880 Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	10/23/19 09:14	

LABORATORY CONTROL SAMPLE: 1964881

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1964882 1964883

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196970001	Result	Spike Conc.	Spike Conc.								
Mercury	ug/L	<0.084	5	5	5.1	5.0	101	100	85-115	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337277 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1959950 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	10/14/19 18:40	
Arsenic	ug/L	<0.28	1.0	10/14/19 18:40	
Barium	ug/L	<0.70	2.3	10/14/19 18:40	
Beryllium	ug/L	<0.25	1.0	10/14/19 18:40	
Boron	ug/L	<3.0	10.0	10/14/19 18:40	
Cadmium	ug/L	<0.15	1.0	10/14/19 18:40	
Calcium	ug/L	<76.2	254	10/14/19 18:40	
Chromium	ug/L	<1.0	3.4	10/14/19 18:40	
Cobalt	ug/L	<0.12	1.0	10/14/19 18:40	
Lead	ug/L	<0.24	1.0	10/14/19 18:40	
Lithium	ug/L	<0.22	1.0	10/14/19 18:40	
Molybdenum	ug/L	<0.44	1.5	10/14/19 18:40	
Selenium	ug/L	<0.32	1.1	10/14/19 18:40	
Thallium	ug/L	<0.14	1.0	10/14/19 18:40	

LABORATORY CONTROL SAMPLE: 1959951

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	497	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	477	95	80-120	
Beryllium	ug/L	500	488	98	80-120	
Boron	ug/L	500	464	93	80-120	
Cadmium	ug/L	500	501	100	80-120	
Calcium	ug/L	5000	5080	102	80-120	
Chromium	ug/L	500	478	96	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	477	95	80-120	
Molybdenum	ug/L	500	452	90	80-120	
Selenium	ug/L	500	494	99	80-120	
Thallium	ug/L	500	476	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952 1959953

Parameter	Units	MS 40196861005 Result	MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
			Spike Conc.	Spike Conc.							
Antimony	ug/L	<0.15	500	500	513	510	103	102	75-125	1	20

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952		1959953		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196861005 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	2.4	500	500	512	504	102	100	75-125	2	20		
Barium	ug/L	169	500	500	671	672	100	101	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	513	469	103	94	75-125	9	20		
Boron	ug/L	73.0	500	500	582	529	102	91	75-125	10	20		
Cadmium	ug/L	<0.15	500	500	514	512	103	102	75-125	0	20		
Calcium	ug/L	90300	5000	5000	96800	99900	130	192	75-125	3	20	P6	
Chromium	ug/L	<1.0	500	500	492	486	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	488	484	98	97	75-125	1	20		
Lead	ug/L	<0.24	500	500	489	489	98	98	75-125	0	20		
Lithium	ug/L	12.4	500	500	518	476	101	93	75-125	8	20		
Molybdenum	ug/L	2.6	500	500	477	476	95	95	75-125	0	20		
Selenium	ug/L	<0.32	500	500	524	521	105	104	75-125	1	20		
Thallium	ug/L	<0.14	500	500	502	502	100	100	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337571

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1960873

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/15/19 16:39	

LABORATORY CONTROL SAMPLE: 1960874

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	558	102	80-120	

SAMPLE DUPLICATE: 1960875

Parameter	Units	40196939001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	354	368	4	10	

SAMPLE DUPLICATE: 1960876

Parameter	Units	40196970001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	418	406	3	10	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196970001, 40196970002

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	20	33.8	33.6	99	98	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	7.2	20	20	20	27.0	26.9	99	98	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20	20.9	21.3	97	99	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	<1.0	20	20	20	20.6	20.4	102	101	90-110	1	15	

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Sample: MW-301		Lab ID: 40196970001	Collected: 10/09/19 12:00	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac		Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.252 ± 0.351 (0.585)</b>		pCi/L	10/31/19 12:20	13982-63-3	
		<b>C:NA T:83%</b>					
Radium-228	EPA 904.0	<b>0.449 ± 0.363 (0.723)</b>		pCi/L	10/30/19 14:23	15262-20-1	
		<b>C:77% T:95%</b>					
Total Radium	Total Radium Calculation	<b>0.701 ± 0.714 (1.31)</b>		pCi/L	11/01/19 15:00	7440-14-4	

Sample: MW-84A		Lab ID: 40196970002	Collected: 10/09/19 13:10	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac		Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	<b>0.247 ± 0.292 (0.459)</b>		pCi/L	10/31/19 12:20	13982-63-3	
		<b>C:NA T:101%</b>					
Radium-228	EPA 904.0	<b>-0.0240 ± 0.355 (0.827)</b>		pCi/L	10/30/19 14:24	15262-20-1	
		<b>C:78% T:89%</b>					
Total Radium	Total Radium Calculation	<b>0.247 ± 0.647 (1.29)</b>		pCi/L	11/01/19 15:00	7440-14-4	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366494

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777728

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0468 ± 0.331 (0.660) C:NA T:87%	pCi/L	10/31/19 12:20	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366493

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777725

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.00340 ± 0.362 (0.843) C:80% T:79%	pCi/L	10/30/19 14:21	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, LLC.

## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

---

### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196970001	MW-301	EPA 3010	337277	EPA 6020	337400
40196970002	MW-84A	EPA 3010	337277	EPA 6020	337400
40196970001	MW-301	EPA 7470	338359	EPA 7470	338406
40196970002	MW-84A	EPA 7470	338359	EPA 7470	338406
40196970001	MW-301				
40196970002	MW-84A				
40196970001	MW-301	EPA 903.1	366494		
40196970002	MW-84A	EPA 903.1	366494		
40196970001	MW-301	EPA 904.0	366493		
40196970002	MW-84A	EPA 904.0	366493		
40196970001	MW-301	Total Radium Calculation	369027		
40196970002	MW-84A	Total Radium Calculation	369027		
40196970001	MW-301	SM 2540C	337571		
40196970002	MW-84A	SM 2540C	337571		
40196970001	MW-301	EPA 9040	337952		
40196970002	MW-84A	EPA 9040	337952		
40196970001	MW-301	EPA 300.0	337822		
40196970002	MW-84A	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karwowski**  
 Phone: **608-224-2830**  
 Project Number: **25219067, 00**  
 Project Name: **Columbia**  
 Project State: **WI - Wisconsin**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_

**Data Package Options**  
 EPA Level III  
 EPA Level IV  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air  
 B = Biota  
 C = Charcoal  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Wastewater  
 WP = Wipe

**Regulatory Program:** \_\_\_\_\_

**CLIENT FIELD ID**  
 PACE LAB #  
 001 MLJ-301  
 002 MLJ-84A

**COLLECTION DATE**  
 10/9/19 1200  
 10/9/19 1316

**MATRIX**  
 12  
 13



# CHAIN OF CUSTODY

AS=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

**FILTERED?**  
(YES/NO)  
**PRESERVATION**  
(CODE)

**Analyses Requested**

Y/N	Pick Letter	Analysis	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
N	D	Radium 226 & 228	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
N	D	Metals <i>See attached table</i>	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
N	A	pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
N	A	TDS, Cl, F, SO4	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

**Quote #:** \_\_\_\_\_

**Mail To Contact:** Tom Karwowski

**Mail To Company:** SCS Engineers

**Mail To Address:** 2830 Dairy Dr. Madison WI 53718

**Invoice To Contact:** \_\_\_\_\_

**Invoice To Company:** \_\_\_\_\_

**Invoice To Address:** \_\_\_\_\_

**Invoice To Phone:** \_\_\_\_\_

**CLIENT COMMENTS:** \_\_\_\_\_

**LAB COMMENTS (Lab Use Only):** 001  
002

**Profile #:** \_\_\_\_\_

**Relinquished By:** *[Signature]* Date/Time: 10/9/19 1600

**Relinquished By:** *[Signature]* Date/Time: 10/10/19 0915

**Relinquished By:** *[Signature]* Date/Time: 10/12/19 0715

**Received By:** \_\_\_\_\_ Date/Time: \_\_\_\_\_

**Received By:** \_\_\_\_\_ Date/Time: \_\_\_\_\_

**Received By:** \_\_\_\_\_ Date/Time: \_\_\_\_\_

**PACE Project No.:** 40196970

**Receipt Temp =** 20.5 °C

**Sample Receipt pH:** OK Adjusted

**Cooler Custody Seal:** Present (Not Present) Intact / Not Intact

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Table 2. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067

4086970

Parameter	COC #1 - Background Wells			COC #2 - Landfill Modules 1-3			COC #3 - Landfill Module 4			COC #4 - Primary Pond				COC #5 - Secondary Pond					
	MW-301	MW-84A	MW-302	MW-53AR	MW-34A	FIELD BLANK - MOD1-3UF	MW-309	MW-310	MW-311	FIELD BLANK - MOD4	MW-303	MW-304	MW-305	MW-4R	FIELD BLANK - POND	MW-506	MW-507	MW-508	FIELD BLANK - SPOND
Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Antimony	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Arsenic	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Berillium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cadmium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chromium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cobalt	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lead	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lithium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Mercury	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Methylbenzene	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Selenium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Thallium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Radium 226+228	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Groundwater Elevation	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Well Depth	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Specific Conductance	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Disolved Oxygen	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
ORP	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Temperature	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Turbidity	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Color	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Odor	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Notes: All samples are unfiltered (total).

A:\25219067\00>Data and Calculations\Tables\Low Flow Orders\2019 April CCR CCR-Adviser1



Client Name: Sc Engineers

Project # 40192970

Sample Preservation Receipt Form

All containers needing preservation have been checked and noted below:  Yes  No  N/A  
 Lab Lot# of pH paper: 1405089 Lab Sid #/ID of preservation (if pH adjusted):

Initial when completed: [Signature]

Date/Time:

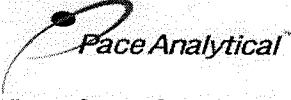
Pace Analytical Services, LLC  
 1241 Bellevue Street, Suite 9  
 Green Bay, WI 54302

Pace Lab #	Glass	Plastic	Vials					Jars			General			VOA Vials (>6mm) *	H2SO4 pH $\geq$	NaOH+Zn Act pH $\geq$ 9	NaOH pH $\geq$ 12	HNO3 pH $\leq$ 2	pH after adjusted	Volume (mL)		
			DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC								GN	
001																						
002																						
003																			X			
004																						
005																						
006																						
007																						
008																						
009																						
010																						
011																						
012																						
013																						
014																						
015																						
016																						
017																						
018																						
019																						
020																						

*Handwritten notes:*  
 10/10/17  
 203

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRQ, Phenolics, Other: \_\_\_\_\_  
 Headspace in VOA Vials (>6mm) :  Yes  N/A \*If yes look in headspace column


AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL		
AG5U	100 mL amber glass unpres	BP3B	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH		
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI		
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4				

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers Project #: \_\_\_\_\_  
 Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto  
 Client  Pace Other: \_\_\_\_\_  
 Tracking #: 2120.100919  
 Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no Seals intact:  yes  no  
 Packing Material:  Bubble Wrap  Bubble Bags  None  Other Zip lock / plastic bag  
 Thermometer Used SR - NA Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun  
 Cooler Temperature Uncorr: Not /Corr: \_\_\_\_\_  
 Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no  
 Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

**WO#: 40196970**



40196970

Person examining contents:  
 Date: 6/10/19  
 Initials: SW

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>invoice details not documented</u> <sup>10/15/19</sup>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: [Signature] for DM Date: 10-10-19

Appendix B  
Alternative Source Demonstrations

B1 Alternative Source Demonstration,  
October 2018 Detection Monitoring

# Alternative Source Demonstration October 2018 Detection Monitoring

Columbia Energy Center  
Dry Ash Disposal Facility, Modules 1-3  
Pardeeville, Wisconsin

Prepared for:



**SCS ENGINEERS**

25216067.18 | April 15, 2019

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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Table 3.	Groundwater Elevations – State Monitoring Program and CCR Well Network
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- Figure 1. Site Location Map
- Figure 2. Site Plan and Well Location Map
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## Appendices

- Appendix A Trend Plots for CCR Wells
- Appendix B Feasibility Study Water Quality Information
- Appendix C Long-Term Concentration Trend Plots
- Appendix D Historical Groundwater Flow Maps

I:\25216067.00\Deliverables\2019 ASD LF 1-3 1810\190415\_ASD\_COLLF1-3\_1810\_FINAL.docx

# PE CERTIFICATION

 <p>WISCONSIN          Sherren C.          Clark          E-29863          Madison,          Wis.          PROFESSIONAL ENGINEER</p>	<p>I, Sherren Clark, hereby certify that that the information in this alternate source demonstration is accurate and meets the requirements of 40 CFR 257.94(e)(2). This certification is based on my review of the groundwater data and related site information available for the Columbia Energy Center Dry Ash Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin.</p>
	<p style="text-align: center;">  <span style="float: right;">4-12-19</span> </p> <p>(signature) <span style="float: right;">(date)</span></p>
	<p style="text-align: center;">  </p> <p>(printed or typed name)</p>
	<p>License number <u>E-29863</u></p>
	<p>My license renewal date is July 31, 2020.</p> <p>Pages or sheets covered by this seal:  <u>Alternative Source Demonstration,</u>  <u>all pages.</u></p>



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## 1.0 INTRODUCTION

This Alternative Source Demonstration (ASD) was prepared to support compliance with the groundwater monitoring requirements of the “Coal Combustion Residuals (CCR) Final Rule” published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*, dated April 17, 2015 (USEPA, 2015), and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.94(e)(2). The applicable sections of the Rule are provided below in *italics*.

### 1.1 §257.94(E)(2) ALTERNATIVE SOURCE DEMONSTRATION REQUIREMENTS

*The owner and operator may demonstrate that a source other than the CCR Unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels.*

An ASD is completed when there are exceedances of one or more benchmarks established within the groundwater monitoring program. The ASD is completed to determine if any other sources are likely causes of the identified exceedance(s) of established benchmark(s) at the site. This ASD was performed in response to results indicating a statistically significant increase (SSI) over background levels during detection monitoring under the CCR Rule.

This ASD report is evaluating the SSIs observed in the statistical evaluation of the October 2018 detection monitoring event at the Columbia Energy Center (COL) Dry Ash Disposal Facility, Modules 1-3 CCR Units. Previous ASDs were prepared for this facility evaluating the SSIs observed in the statistical evaluation of the October 2017 and the April 2018 detection monitoring events (SCS Engineers [SCS], 2018b and 2018c). The October 2017 ASD (dated April 2018) and the April 2018 ASD (dated December 2018) concluded that several lines of evidence demonstrated that SSIs reported for boron, chloride, sulfate, and total dissolved solids (TDS) concentrations in the downgradient monitoring wells were likely due to man-made sources other than the CCR units and/or naturally occurring constituents in the alluvial aquifer.

As discussed in more detail in **Section 4.2** of this ASD, the findings for the October 2018 monitoring event were consistent with those for the previous events.

### 1.2 SITE INFORMATION AND MAP

The COL site is located at W8375 Murray Road, Pardeeville, Columbia County, Wisconsin (**Figure 1**). The COL site is an active coal-burning generating station which has been burning coal and disposing of CCR on site since the mid-1970s. The layout of the site is shown on **Figure 2**. The COL property includes two areas of CCR storage and disposal. These are the Dry Ash Disposal Facility (ADF) and the Ash Ponds Facility. This ASD will evaluate the conditions at the site for Modules 1-3 of the ADF only. The ADF is operated under the Wisconsin Department of Natural Resources (WDNR) License No. 3025.

The groundwater monitoring system for the COL ADF Modules 1-3 is a multi-unit system, monitoring three existing CCR Units:

- COL Dry ADF – Module 1 (existing CCR Landfill)
- COL Dry ADF – Module 2 (existing CCR Landfill)
- COL Dry ADF – Module 3 (existing CCR Landfill)

A map showing the CCR Units and all background (or upgradient) and downgradient monitoring wells with identification numbers for the CCR groundwater monitoring program and the state monitoring program is provided as **Figure 2**. A separate monitoring system has been established for Module 4 of the COL ADF and for the primary ash pond and secondary ash pond.

### 1.3 STATISTICALLY SIGNIFICANT INCREASES IDENTIFIED

SSIs were identified for boron, chloride, and sulfate at one or more wells based on the October 2018 detection monitoring event.

A summary of the October 2018 constituent concentrations and the established benchmark concentrations is provided in **Table 1**. The constituent concentrations with SSIs above the background concentration are highlighted in the table. Concentration trends for the parameters with SSIs are shown in **Appendix A**.

### 1.4 OVERVIEW OF ASD

This ASD report includes:

- Background information (**Section 2.0**)
- Evaluation of potential that SSIs are due to methodology or analysis (**Section 3.0**)
- Evaluation of potential that SSIs are due to natural sources or man-made sources other than the CCR Units (**Section 4.0**)
- ASD conclusions (**Section 5.0**)
- Monitoring recommendations (**Section 6.0**)

The CCR Rule constituent results from background and compliance sampling for parameters with SSIs are provided in **Table 2**. Complete laboratory reports for the background monitoring events and the October 2017 detection monitoring event were included in the 2017 Annual Groundwater Monitoring and Corrective Action Report (SCS, 2018a). The laboratory reports for the 2018 events were included in the 2018 Annual Report (SCS, 2019).

## 2.0 BACKGROUND

To provide context for the ASD evaluation, the following background information is provided in this section of the report, prior to the ASD evaluation sections:

- Geologic and hydrogeologic setting
- CCR Rule monitoring system
- Other monitoring wells

A more detailed discussion of the background information for the site is provided in the ASD for the October 2017 event (SCS, 2018b).

## **2.1 REGIONAL GEOLOGY AND HYDROGEOLOGY**

### **2.1.1 Regional Information**

For the purposes of groundwater monitoring, the surficial sand and gravel aquifer is considered the uppermost aquifer, as defined under 40 CFR 257.53. Immediately underlying the surficial sand and gravel aquifer is the Cambrian-Ordovician sandstone aquifer.

Additional details on the regional geology and hydrogeology were provided in the October 2017 ASD (SCS, 2018b).

### **2.1.2 Site Information**

Soils at the site are primarily sand to a depth of approximately 50 to 100 feet and overlie sandstone bedrock. Soils encountered during the site feasibility study for the COL ADF were described as generally sandy with interbedded silty clay lenses up to 20 feet thick (Warzyn, 1978). During drilling of CCR wells MW-301 and MW-302, the unconsolidated materials were identified as consisting primarily of silty sand. Boring logs for previously installed monitoring wells MW-33AR, MW-34A, MW-84A, and M-4R show silty sand and sand as the primary unconsolidated materials at these locations. All CCR monitoring wells are screened within the unconsolidated sand unit.

Shallow groundwater at the site generally flows to the northwest across the existing landfill area, then generally flows west toward the Wisconsin River. A groundwater flow map for October 2018 is shown on **Figure 3**. The groundwater elevation data for the CCR monitoring wells are provided in **Table 3**.

## **2.2 CCR RULE MONITORING SYSTEM**

The groundwater monitoring system established in accordance with the CCR Rule consists of two upgradient (background) monitoring wells and three downgradient monitoring wells. The background wells include MW-301 and MW-84A. The downgradient wells include MW-302, MW-33AR, and MW-34A. The CCR Rule wells are installed within the sand and gravel aquifer. Well depths range from approximately 29 to 40 feet, measured from the top of the well casing.

## **2.3 OTHER MONITORING WELLS**

Additional groundwater monitoring wells currently exist at COL as part of the monitoring systems developed for the state monitoring program and for the other CCR units.

Monitoring wells for the state monitoring program are installed in the unconsolidated sand and gravel unit, which is the uppermost aquifer as defined under 40 CFR 257.53. This shallow monitoring system includes water table wells and mid-depth piezometers. Well depths range from approximately 14 to 76 feet, measured from the top of the well casing.

## **3.0 METHODOLOGY AND ANALYSIS REVIEW**

To evaluate the potential that an SSI is due to a source other than the regulated CCR Unit, SCS used a two-step evaluation process. First, the sample collection, field and laboratory analysis, and statistical evaluation were reviewed to identify any potential error or analysis that led to exceedance of the benchmark. Second, potential alternative sources, including natural variation and man-made sources other than the CCR unit, were evaluated. This section of the report provides the findings of

the methodology and analysis review. **Section 4.0** of the report addresses the potential alternative sources.

### **3.1 SAMPLING AND FIELD ANALYSIS**

Field notes and sampling results were reviewed to determine if any sampling error may have caused or contributed to the observed SSIs. Potential field sampling errors or issues could include mislabeling of samples, improper sample handling, missed holding times, cross contamination during sampling, or other field error. Field blank sample results were also reviewed for any indication of potential contamination from sampling equipment or containers. Based on the review of the field notes and results, SCS did not identify any indication that the SSI concentrations were due to a sampling error.

SCS did not identify any issues with the field pH analysis based on review of the data and field notes. Because boron, chloride, and sulfate are laboratory parameters, there is little potential for a field analysis error to contribute to an SSI.

### **3.2 LABORATORY ANALYSIS REVIEW**

The laboratory reports for the October 2018 detection monitoring event were reviewed to determine if any laboratory analysis error or issue may have caused or contributed to an observed SSI for boron, chloride, or sulfate. The laboratory report review included reviewing the laboratory quality control flags and narrative, verifying that correct methods were used and desired detection limits were achieved, and checking the field and laboratory blank sample results.

Based on the review of the laboratory reports, SCS did not identify any indication that the SSIs were due to a laboratory analysis error. There were no laboratory quality control flags or issues identified in the laboratory report that affect the usability of the data for detection monitoring.

Time series plots of the SSI constituent analytical data were also reviewed for any anomalous results that might indicate a possible sampling or laboratory error (e.g., dilution error or incorrect sample labeling). The time series plots are provided in **Appendix A**.

### **3.3 STATISTICAL EVALUATION REVIEW**

The review of the statistical results and methods include a quality control check of the following:

- Input analytical data vs. laboratory analytical reports
- Review statistical method and outlier concentration lists for each monitoring well/CCR Unit

Based on the review of the statistical evaluation, SCS did not identify any errors or issues in the statistical evaluation that caused or contributed to the determination of interwell SSIs for the October 2018 detection monitoring event.

### **3.4 SUMMARY OF METHODOLOGY AND ANALYSIS REVIEW FINDINGS**

In summary, there were no changes to the SSI determinations for the October 2018 monitoring event based on the methodology and analysis review, and no errors or issues causing or contributing to the reported SSIs were identified.

## **4.0 ALTERNATIVE SOURCES**

This section of the report discusses the potential alternative sources for the boron, chloride, and sulfate SSIs at MW-33AR, MW-34A, and MW-302; identifies the most likely alternative source(s); and presents the lines of evidence indicating that an alternative source is the most likely cause of the observed SSIs.

### **4.1 POTENTIAL CAUSES OF SSI**

#### **4.1.1 Natural Variation**

The statistical analysis was completed using an interwell approach, comparing the October 2018 detection monitoring results to the upper prediction limits (UPLs) calculated based on sampling of the background wells (MW-84A and MW-301). If concentrations of a constituent that is naturally present in the aquifer vary spatially, then the potential exists that the downgradient concentrations may be higher than upgradient concentrations due to natural variation.

Although natural variation is present in the shallow aquifer, it does not appear likely that natural variation is the primary source causing the boron, chloride, and sulfate SSIs.

#### **4.1.2 Man-Made Alternative Sources**

Man-made alternative sources that could potentially contribute to the boron, chloride, and sulfate SSIs could include the closed ash pond landfill, the active ash ponds, the former ash pond effluent ditch, the coal storage area, road salt use, railroad operations, or other plant operations.

Based on the groundwater flow directions and on previous investigations at the site, the former ash pond effluent ditch appears to be the most likely cause of the boron and/or sulfate SSIs for wells MW-33AR, MW-34A, and MW-302. The ash pond effluent ditch also likely contributed to the chloride SSIs at MW-33AR and MW34A.

Based on the higher chloride concentrations previously detected at MW-33AR from 2016 through April 2018, a non-CCR alternative source may also contribute to the chloride SSIs.

## **4.2 LINES OF EVIDENCE**

The lines of evidence indicating that the SSIs for boron, chloride, and/or sulfate in compliance wells MW-33AR, MW-34A, and MW-302, relative to the background wells, are due to an alternative source include:

1. Elevated concentrations of boron, chloride, and/or sulfate were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed.
2. Monitoring performed under the state program documents that the concentrations of boron, chloride, and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation.
3. Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west.

4. The increase in chloride results for well B-33AR in the last 2 years has not correlated with an increase in boron, as would be expected for a CCR leachate source; therefore, an alternative source is more likely.

#### 4.2.1 Pre-Landfill Water Quality

Elevated concentrations of boron, chloride, and sulfate were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed. Groundwater monitoring performed in 1977 and 1978 as part of the feasibility study for the landfill permitting showed that wells located along the west side of the future landfill footprint, where the current compliance wells are located, had elevated results for sulfate, chloride, and specific conductance.

The 1978 Feasibility Study (Warzyn, 1978) for the dry ADF discusses the influence of the ash pond effluent ditch on groundwater west of the proposed site. The former ash pond effluent ditch, shown on **Figure 2**, carried effluent from the ash ponds located north of the plant, and flowed south between the west side of the current landfill and the substation. Groundwater monitoring in December 1977 indicated that sulfate was present at 1,200 milligrams per liter (mg/L) in MW-33A, which was located near the point where the ash pond effluent discharged from a culvert into the effluent ditch. The sulfate concentration at this well decreased to 830 mg/L in the December 1978 sampling (Warzyn, 1979). Current concentrations of sulfate in this area are much lower, but remain above background. The October 2018 sulfate result for MW-33AR (installed to replace MW-33A) was 112 mg/L and at MW-34A were 123 mg/L.

Selected text and tables from the 1978 Feasibility Study and the 1979 Supplementary Feasibility Study Report are included in **Appendix B**.

#### 4.2.2 Long-Term Concentration Trends

Monitoring performed under the state program documents that the concentrations of boron and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation. Routine groundwater monitoring for the COL ADF began after the Plan of Operation was approved and prior to initial CCR disposal. The earliest data available from the WDNR Groundwater Environmental Monitoring System (GEMS) database is from September 1984. Initial placement of CCR in test plots in Module 1 of the ADF was approved in October 1984 and CCR disposal began sometime after that. Therefore, the initial groundwater monitoring results in the GEMS database represent pre-disposal conditions for the landfill.

The historic monitoring data show that concentrations of boron and sulfate were significantly higher in the area west of the landfill where the compliance wells are located. Graphs of historical concentrations are provided in **Appendix C**. Results for compliance well MW-33AR are plotted with results from well MW-33A. MW-33AR was a replacement well for MW-33A at a slightly different location and depth. The well screen was installed approximately 10 feet higher in MW-33AR than in MW-33A, intersecting the water table, which may explain the increase in concentration that occurred with the well replacement. Results for compliance well MW-302 are plotted with results from monitoring well MW-85, which was located near the current MW-302 location (see **Figure 2**) and was monitored from September 1984 through September 1995.

The recent boron, chloride, and sulfate concentrations are consistent with generally decreasing or stable historical concentrations at MW-33AR and MW-34A (**Appendix A** and **Appendix C**).

### 4.2.3 Groundwater Flow Direction Changes

Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west. The 1978 Feasibility Study report states that the southern 2/3 of the proposed fill area (including the area of the active CCR landfill phases) exhibits a southeast and southerly groundwater flow direction, toward an agricultural drainage ditch southeast and south of the landfill area. The 1981 Plan of Operation indicates that flow in the landfill area is to the east-southeast. A water table map prepared by RMT, based on October 2002 water level measurements, shows flow under the landfill generally to the east and northeast from a groundwater high near the effluent ditch and Wisconsin Pollutant Discharge Elimination System (WPDES) pond between the landfill and the substation. The 1981 and 2002 water table maps are provided in **Appendix D**.

Under current conditions, groundwater flow below the active landfill area is generally to the west and northwest. The flow changes with time reflect the termination of discharge to the ash pond effluent ditch in the mid-2000s. When discharge via this ditch was active, the ditch was a source of recharge to the groundwater and created a high groundwater area with flow moving away from the ditch to the east. After discharge to the ditch was terminated, water levels in this area decreased significantly and the groundwater flow direction changed.

With the changes in groundwater flow, historically impacted groundwater moved in alternating directions. While the effluent ditch was active, impacted groundwater likely moved eastward past the current compliance wells, as indicated by the long-term concentration data. Although the compliance wells are downgradient from the landfill under current flow conditions, the observed groundwater impacts may be residual from the past when the wells were downgradient from the effluent ditch.

### 4.2.4 Chloride and Boron Leachate Concentrations

The chloride results for well MW-33AR increased significantly in October 2016 through April 2018 and decreased between April and October 2018 to concentrations similar to those detected prior to October 2016. Corresponding changes in boron concentrations were not detected during 2016 through 2018, indicating that the source of the increasing chloride was not likely the CCR landfill. Sampling of the landfill leachate pond and the lysimeters indicates that boron and chloride concentrations are generally both elevated in leachate (**Table 4**). An alternative man-made source, such as salt, is a more likely source of chloride than the CCR Units.

## 5.0 ASD CONCLUSIONS

The lines of evidence discussed above regarding the SSIs reported for boron, chloride, and sulfate concentrations in downgradient monitoring wells MW-33AR, MW-34A, and/or MW-302 demonstrate that the SSIs are likely primarily due to sources other than the CCR Units. Boron, sulfate, and chloride concentrations were elevated prior to disposal of CCR in the landfill and are associated with historical discharges from the ash ponds via the effluent ditch located west of the landfill. Elevated chloride concentrations detected at well MW-33AR appear likely to be related to an alternative non-CCR source, such as salt.



## **6.0 SITE GROUNDWATER MONITORING RECOMMENDATIONS**

In accordance with section 257.94(e)(2) of the CCR Rule, the COL landfill site may continue with detection monitoring based on this ASD. The ASD report will be included in the 2019 Annual Report due January 31, 2019.

## **7.0 REFERENCES**

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## Tables

- 1 Groundwater Analytical Results – Detection Monitoring
- 2 Analytical Results – Appendix III Constituents with SSIs
- 3 Groundwater Elevations – State Monitoring Program and CCR Well Network
- 4 Analytical Results – Lysimeters and Leachate Pond

**Table 1. Groundwater Analytical Results - Detection Monitoring  
Columbia Landfill MOD 1-3 / SCS Engineers Project #25218067.18**

Parameter Name	Interwell Upper Prediction Limit (UPL)	Background Wells						Compliance Wells											
		MW-84A			MW-301			MW-33AR			MW-34A			MW-302					
		Oct-17	Apr-18	Oct-18	Oct-17	Apr-18	Oct-18	Oct-17	Apr-18		Oct-18	Oct-17	Apr-18		Oct-18	Oct-17	Apr-18		Oct-18
		10/24/2017	4/25/2018	10/22/2018	10/23/2017	4/25/2018	10/22/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018	10/22/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018	10/22/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018	10/22/2018
Boron, ug/L	37.4	13.8	25.0	10.1 J	34.3	24.3	27.8	678	601	683	682	208	209	241	233	691	1,950	203	296
Calcium, ug/L	138,400	77,500	76,600	74,000	87,200	112,000	101,000	98,200	99,800	NA	66,900	69,600	69,600	NA	70,100	94,400	110,000	NA	56,900
Chloride, mg/L	6.52	5.1	4.8	4.2	4.0	2.3	3.2	119	188	32.6	14.4	7.6	8.2	17.1	19.9	6.9	15.0	1.7 J	1.8 J
Fluoride, mg/L	0.3	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	NA	<0.10	<0.10	<0.10	NA	<0.10	<0.10	<0.10	NA	<0.10
Field pH, Std. Units	7.93	7.68	7.45	7.24	7.37	6.76	6.79	7.81	7.74	8.16	7.69	7.67	7.80	8.12	7.64	8.23	7.21	7.74	7.22
Sulfate, mg/L	37.1	2.2 J	2.8 J	1.6 J	27.5	8.6	19.2	175	163	124	112	98	144	141	123	78.4	109	30.0	26.9
Total Dissolved Solids, mg/L	514	314	328	330	362	464	424	606	692	466	388	340	412	460	392	446	598	280	288

Highlighted cell indicates the compliance well result is an SSI. UPLs are based on a 1-of-2 retesting approach; therefore, for the April 2018 semiannual event an SSI is indicated only if both the original result and the September 2018 retest are above the UPL and the LOQ.

Abbreviations:

UPL = Upper Prediction Limit

NA = Not Analyzed

LOQ = Limit of Quantification

LOD = Limit of Detection

SSI = Statistically Significant Increase

J = Estimated concentration at or above the LOD and below the LOQ.

Notes:

1. Interwell UPL based on parametric prediction limit based on 1-of-2 retesting methodology for all parameters except fluoride and total dissolved solids. Parametric UPL for sulfate calculated using natural logarithm transformed data.
2. Interwell UPL for fluoride is non-parametric based on quantitation limit. UPL for total dissolved solids based on non-parametric prediction limit (highest background value). Non-parametric UPLs are based on 1-of-2 retesting methodology.
3. Interwell UPLs calculated from background well results for December 2015 through October 2017.

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**Table 2. Analytical Results - Appendix III Constituents with SSIs**  
CCR Landfills, Columbia Generation Station  
Pardeeville, Wisconsin

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)
Background	MW-301	12/22/2015	26.5	3.7 J	9.3
		4/5/2016	25.2	4	15.3
		7/8/2016	23.6	3.5 J	15
		10/13/2016	30.6	2.2	13.9
		12/29/2016	32.8	2 J	12.3 J
		1/25/2017	32.6	1.5 J	6.5
		4/11/2017	28.8	2	10.3
		6/6/2017	21.3	3.5	17.1
		8/8/2017	30.6	5.5	31.6
		10/23/2017	34.3	4	27.5
	4/25/2018	24.3	2.3	8.6	
	10/22/2018	27.8	3.2	19.2	
	MW-84A	12/22/2015	11.9	4.9	4.9
		4/5/2016	14	4.7	4.3
		7/8/2016	14.7	5.1	3.7 J
		10/13/2016	11.1	4.3	2.6 J
		12/29/2016	14.7	4.7	2.7 J
		1/25/2017	16.1	4.6	3
		4/11/2017	12.9	4.9	2.8 J
		6/6/2017	14.8	5.5	2.7 J
8/8/2017		22.9	5.5	2 J	
10/24/2017		13.8	5.1	2.2 J	
4/25/2018	25	4.8	2.8 J		
10/22/2018	10.1 J	4.2	1.6 J		
Compliance	MW-302	12/22/2015	80	4.2	37.4
		4/5/2016	78.8	4.1	55.6
		7/7/2016	134	3.1 J	35.4
		10/13/2016	132	1.1 J	64.7
		12/29/2016	106	1.2 J	56.4
		1/25/2017	149	1.6 J	61.6
		4/11/2017	322	1.6 J	81.3
		6/6/2017	671	3.5	84.6
		8/8/2017	833	4.5	79
		10/24/2017	691	6.9	78.4
	4/24/2018	1,950	15	109	
	9/21/2018	203	1.7 J	30	
	10/22/2018	296	1.8 J	26.9	
	MW-33AR	12/21/2015	954	10.6	96.2
		4/5/2016	813	12.5	91.5
		7/7/2016	794	12.5	99.2
		10/13/2016	827	52.5	124
		12/29/2016	812	39.6	132
		1/25/2017	763	41.4	133
		4/11/2017	760	47.1	139
6/6/2017		692	68.1	151	
8/7/2017		697	105	164	
10/24/2017		678	119	175	
4/24/2018	601	188	163		
9/21/2018	683	32.6	124		
10/22/2018	682	14.4	112		

**Table 2. Analytical Results - Appendix III Constituents with SSIs**  
 CCR Landfills, Columbia Generation Station  
 Pardeeville, Wisconsin

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)
Compliance	MW-34A	12/21/2015	230	4.9	69.9
		4/5/2016	220	5.1	71.6
		7/7/2016	216	5.6	63.4
		10/13/2016	212	6.8	54.8
		12/29/2016	224	7.1	63.9
		1/25/2017	214	7.2	71.2
		4/11/2017	214	6.2	87.6
		6/6/2017	201	7.8	106
		8/7/2017	205	7.4	105
		10/24/2017	208	7.6	98
		4/24/2018	209	8.2	144
		9/21/2018	241	17.1	141
10/22/2018	233	19.9	123		

Abbreviations:

µg/L = micrograms per liter or parts per billion (ppb)

mg/l = milligrams per liter or parts per million (ppm)

J = Estimated value below the laboratory's limit of quantitation

Notes:

(1) Analytical laboratory reports provided in the 2017 Annual Groundwater Monitoring and Corrective Action Report.

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Date: 3/13/2018  
 Date: 3/6/2019  
 Date: 3/27/2019

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**Table 3. Groundwater Elevations - State Monitoring Program and CCR Well Network**  
 CCR Landfill Modules 1-3, Columbia Generating Station  
 Pardeeville, Wisconsin

Dry Ash Facility	Well Number	MW-1AR	MW-5R	MW-33AR	MW-33BR	MW-34A	MW-34B	MW-37A	MW-83	MW-84A	MW-84B	MW-86	MW-91AR	MW-91B	MW-92A	MW-92B
	Top of Casing Elevation (feet amsl)	822.55	805.44	808.29	808.39	805.95	806.05	813.04	807.96	814.28	814.26	824.79	809.03	808.45	808.47	808.41
	Screen Length (ft)															
	Total Depth (ft from top of casing)	44.40	25.97	31.08	57.50	35.43	56.95	31.80	25.42	40.21	52.02	45.43	32.90	52.38	28.94	51.75
	Top of Well Screen Elevation (ft)	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66
	Measurement Date															
	April 4-6, 2016	785.82	787.02	785.29	785.07	785.63	785.67	784.76	785.43	786.37	786.26	785.89	786.05	785.95	786.61	786.21
	October 3-5, 2017	785.48	786.66	784.51	784.22	784.67	784.63	784.86	784.29	--	786.49	785.58	786.08	785.83	786.47	786.02
	October 9-10, 2017	--	--	--	--	--	--	--	--	785.56 <sup>(2)</sup>	--	--	--	--	--	--
	April 23-25, 2018	783.99	785.36	783.09	786.36	781.77	780.79	783.28	783.32	785.88	784.91	782.54	784.71	784.53	785.23	784.81
October 23-25, 2018	788.25	789.71	788.77	787.96	787.88	787.73	787.62	788.26	788.32	788.19	788.21	788.59	788.31	789.32	788.87	
Bottom of Well Elevation (ft)	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66	

Ash Pond Facility	Well Number	M-3	M-4R	MW-39A	MW-39B	MW-48A	MW-48B	MW-57	MW-59	MW-216R	MW-217	MW-220RR
	Top of Casing Elevation (feet amsl)	788.23	806.10	809.62	809.50	828.86	828.84	786.29	815.48	814.21	791.55	792.90
	Screen Length (ft)											
	Total Depth (ft from top of casing)	16.90	25.55	34.80	76.07	51.88	75.80	14.40	38.50	37.85	37.37	18.96
	Top of Well Screen Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94
	Measurement Date											
	April 4-6, 2016	784.21	789.09	785.27	785.27	784.79	784.76	783.21	784.97	785.68	785.02	784.36
	October 3-5, 2017	780.93	787.04	783.35	783.18	784.30	784.19	782.37	784.23	783.89	782.48	782.61
	April 23-25, 2018	782.89	790.43	782.86	782.87	783.14	783.09	783.04	783.02	783.23	783.26	783.45
	October 22-24, 2018	782.95	788.47	787.12	786.88	787.12	786.99	783.48	787.73	787.49	784.90	784.52
Bottom of Well Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94	

CCR Rule Wells	Well Number	MW-301	MW-302	MW-33AR	MW-34A	MW-84A
	Top of Casing Elevation (feet amsl)	806.89	813.00	808.29	805.95	814.28
	Screen Length (ft)	10	10	10	10	10
	Total Depth (ft from top of casing)	29.40	33.6	31.08	35.43	40.21
	Top of Well Screen Elevation (ft)	787.49	789.40	787.21	780.52	784.07
	Measurement Date					
	April 4-5, 2016	786.78	785.81	785.29	785.63	786.37
	July 7-8, 2016	786.31	786.28	785.19	785.05	785.89
	July 28, 2016	NM	NM	NM	784.86	785.61
	October 11-13, 2016	787.64	787.76	787.36	786.45	787.22
December 29, 2016	787.37	787.05	785.66	785.72	786.63	
January 25-26, 2017	787.27	786.89	785.88	785.98	786.70	
April 10 & 11, 2017	787.89	787.55	786.39	786.30	787.16	
June 6, 2017	788.25	788.37	787.27	786.66	787.63	
August 7-9, 2017	787.34	787.55	786.11	785.81	786.68	
October 23-24, 2017	785.89	785.94	784.13	784.50	785.32	
April 23-25, 2018	785.29	784.37	783.09	781.77	785.88	
September 21, 2018	NM	788.37	787.90	787.01	NM	
October 22-24, 2018	788.98	789.16	788.77	787.88	788.32	
Bottom of Well Elevation (ft)	771.33	780.55	771.89	776.98	776.36	

Notes:  
 NM = not measured

Created by: MDB Date: 5/6/2013  
 Last revision by: NAS Date: 3/6/2019  
 Checked by: MDB Date: 3/27/2019

(1) Water Levels collected during sample collection.

(2) The depth to water at MW-84A was not measured prior to purging for sampling during the October 3-5, 2017 sampling event. The level was allowed to return to static and was measured on 10/10/2017.

**Table 4. Analytical Results - Lysimeters and Leachate Pond  
Wisconsin Power and Light - Columbia Dry Ash Disposal Facility  
SCS Engineers Project #25216067**

Monitoring Point	Monitoring Period	Monitoring Point Dry/ Broken	Boron, Total (µg/L)	Chloride, Total (mg/L)	Sulfate, Total (mg/L)
LS-1	2015-Apr	DRY	--	--	--
	2015-Oct	BROKEN	--	--	--
	2016-Apr	DRY	--	--	--
	2016-Oct	--	6530	12.3	789
	2017-Apr	--	6510	20.7 J	814
	2017-Oct	--	6200	14.2 J	764
	2018-Apr	--	5920	16 J	856
	2018-Oct	DRY	--	--	--
LS-3R	2015-Apr	--	6480	20.6 B	807
	2015-Oct	DRY	--	--	--
	2016-Apr	DRY	--	--	--
	2016-Oct	DRY	--	--	--
	2017-Apr	DRY	--	--	--
	2017-Oct	DRY	--	--	--
	2018-Apr	DRY	--	--	--
	2018-Oct	--	6180	26.2 J	841
LP-1	2015-Apr	--	4060	27.8	734
	2015-Oct	--	4300	37.1	820
	2016-Apr	--	1830	26.8	416
	2016-Oct	--	4610	71.5	835
	2017-Apr	--	2690	66.3	587
	2017-Oct	--	4970	91.7	739
	2018-Apr	--	2060	63.2	634
	2018-Oct	--	2630	151	907

Abbreviations:

µg/L = micrograms per liter

mg/L = milligrams per liter

-- = not analyzed

µmhos/cm = micromhos/centimeter

Notes:

J = Estimated concentration at or above the LOD and below the LOQ.

Created by: TLC

Date 12/1/2014

Last revision by: NDK

Date 3/17/2019

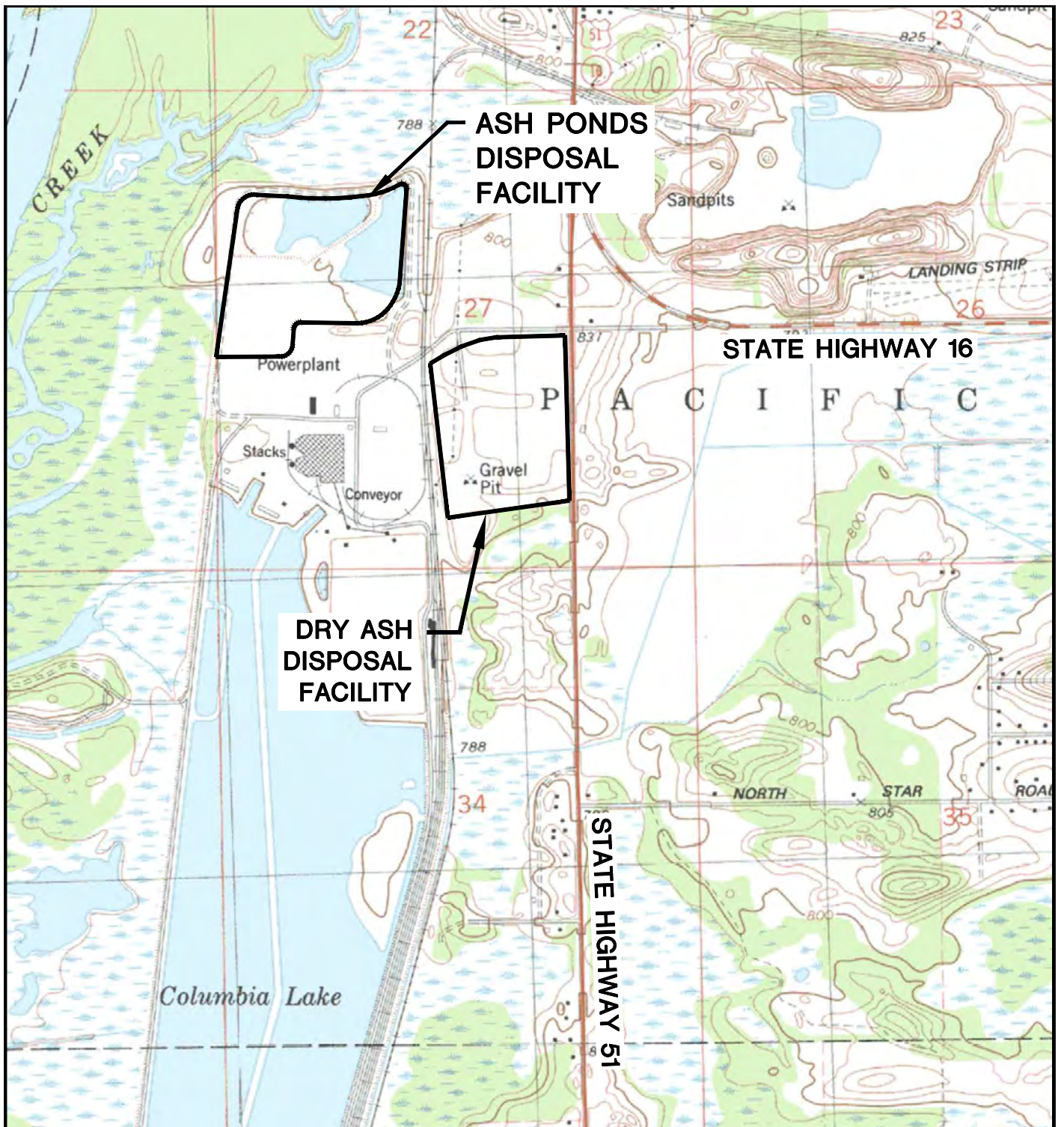
Checked by: MDB

Date 3/27/2019

## Figures


- 1 Site Location Map
- 2 Site Plan and Well Location Map
- 3 Water Table Map – October 2018

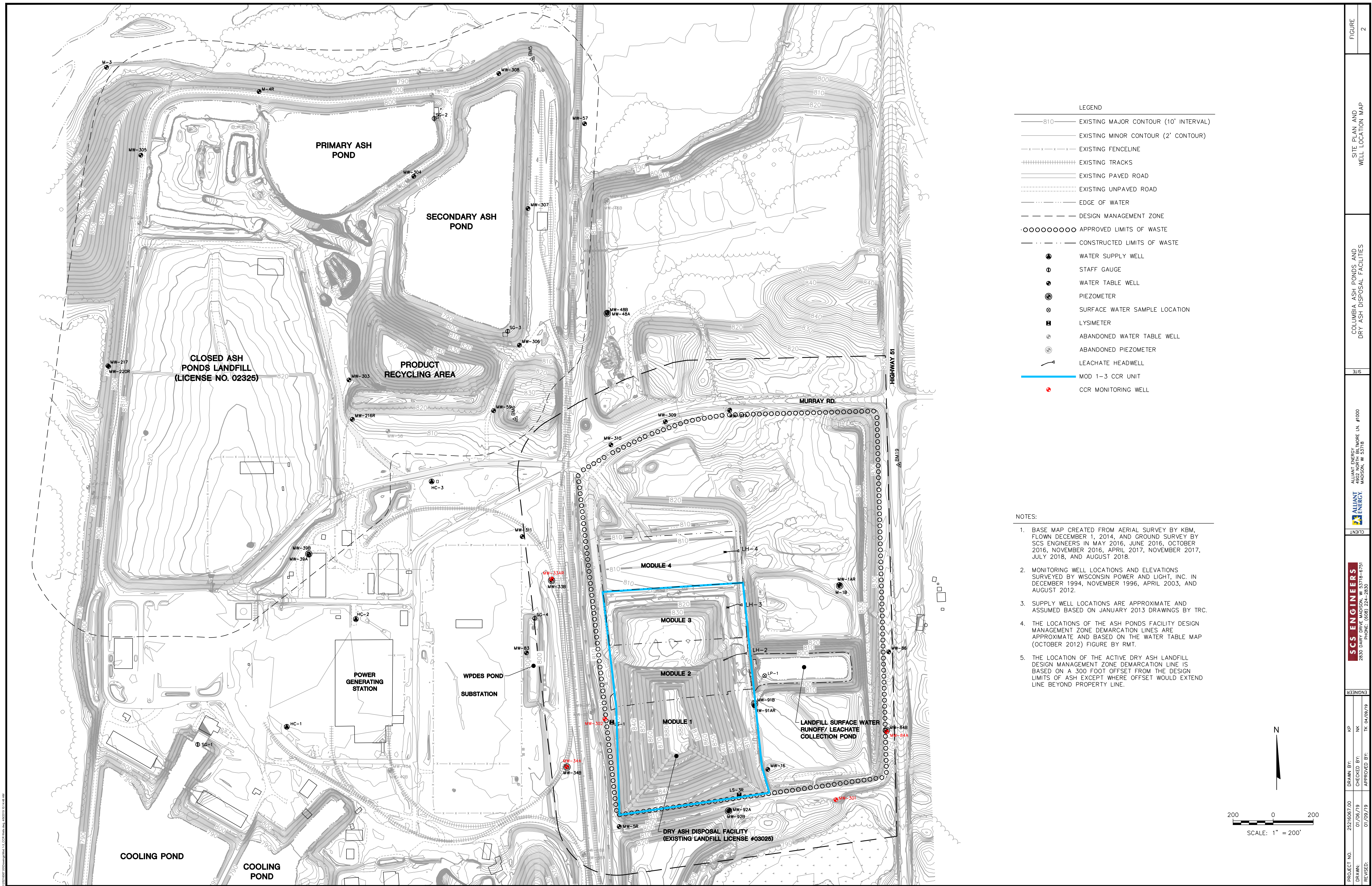




POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



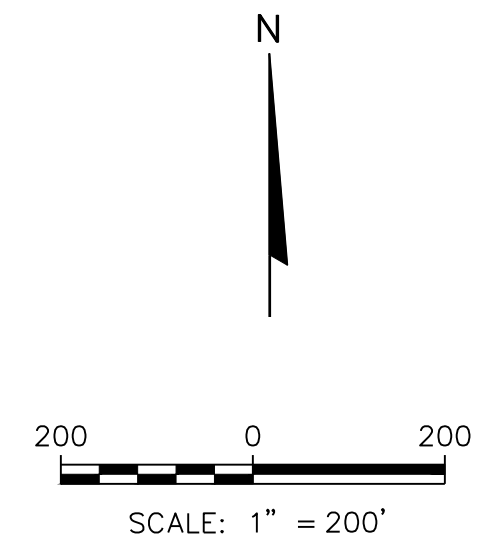
CLIENT		ALLIANT ENERGY 4902 NORTH BILTMORE LN. #1000 MADISON, WI 53718	SITE	COLUMBIA ASH PONDS AND DRY ASH DISPOSAL FACILITIES	SITE LOCATION MAP
	PROJECT NO.	25216067.00		DRAWN BY:	
	DRAWN:	08/10/09	CHECKED BY:	MDB	ENGINEER
	REVISED:	04/16/18	APPROVED BY:	SC 04/16/18	
				<b>SCS ENGINEERS</b> 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE 1

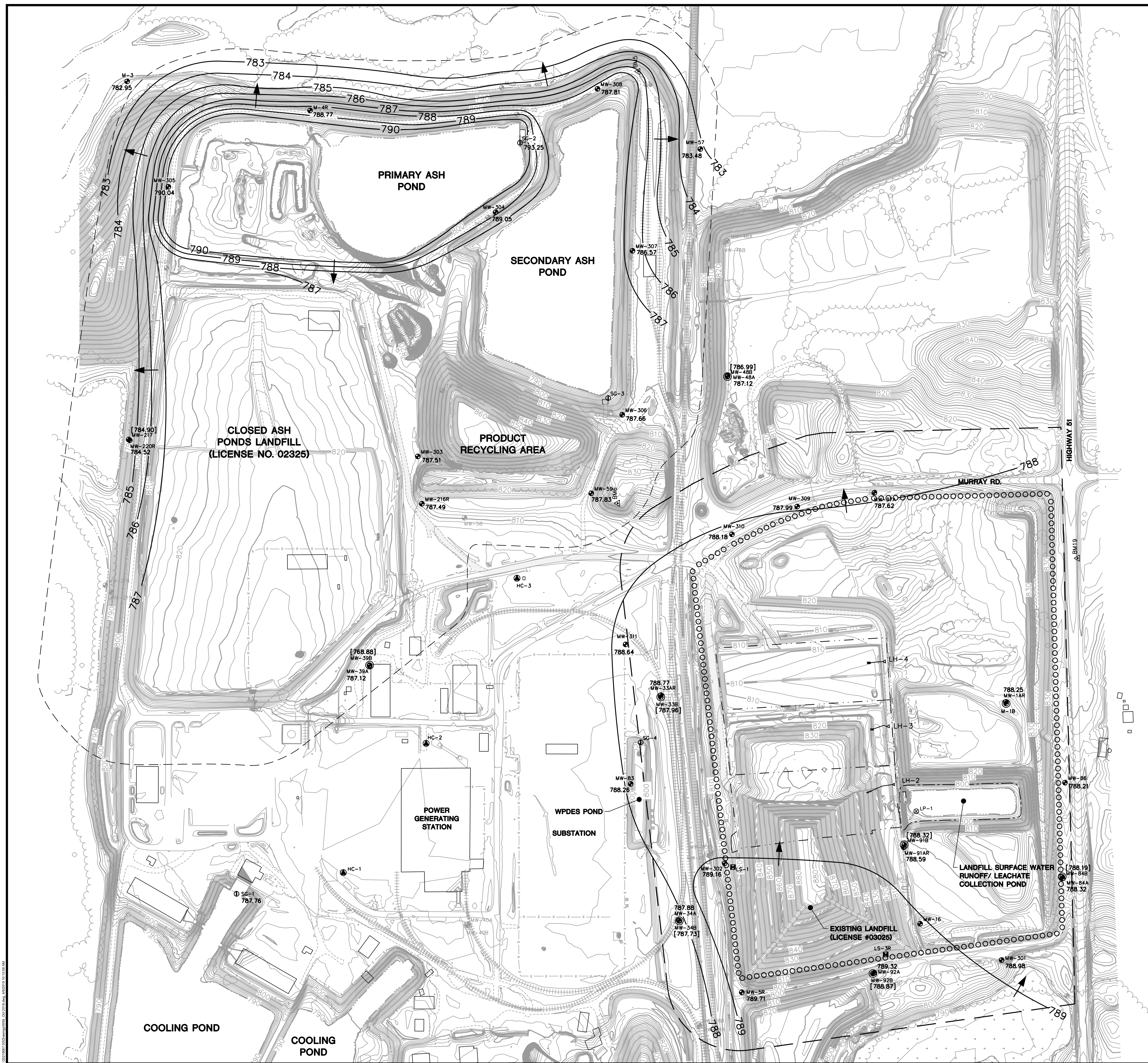


**LEGEND**

- 810— EXISTING MAJOR CONTOUR (10' INTERVAL)
- EXISTING MINOR CONTOUR (2' CONTOUR)
- - - - - EXISTING FENCELINE
- ||||| EXISTING TRACKS
- ==== EXISTING PAVED ROAD
- EXISTING UNPAVED ROAD
- - - - - EDGE OF WATER
- - - - - DESIGN MANAGEMENT ZONE
- APPROVED LIMITS OF WASTE
- - - - - CONSTRUCTED LIMITS OF WASTE
- ⊙ WATER SUPPLY WELL
- STAFF GAUGE
- ⊕ WATER TABLE WELL
- ⊗ PIEZOMETER
- ⊙ SURFACE WATER SAMPLE LOCATION
- ⊠ LYSIMETER
- ⊕ ABANDONED WATER TABLE WELL
- ⊗ ABANDONED PIEZOMETER
- ⊠ LEACHATE HEADWELL
- MOD 1-3 CCR UNIT
- ⊕ CCR MONITORING WELL

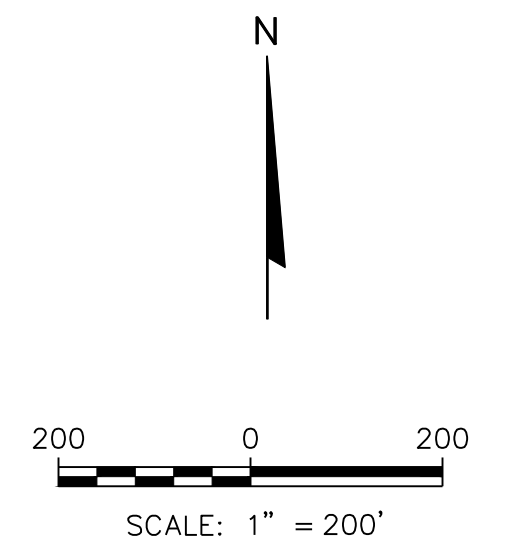
- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



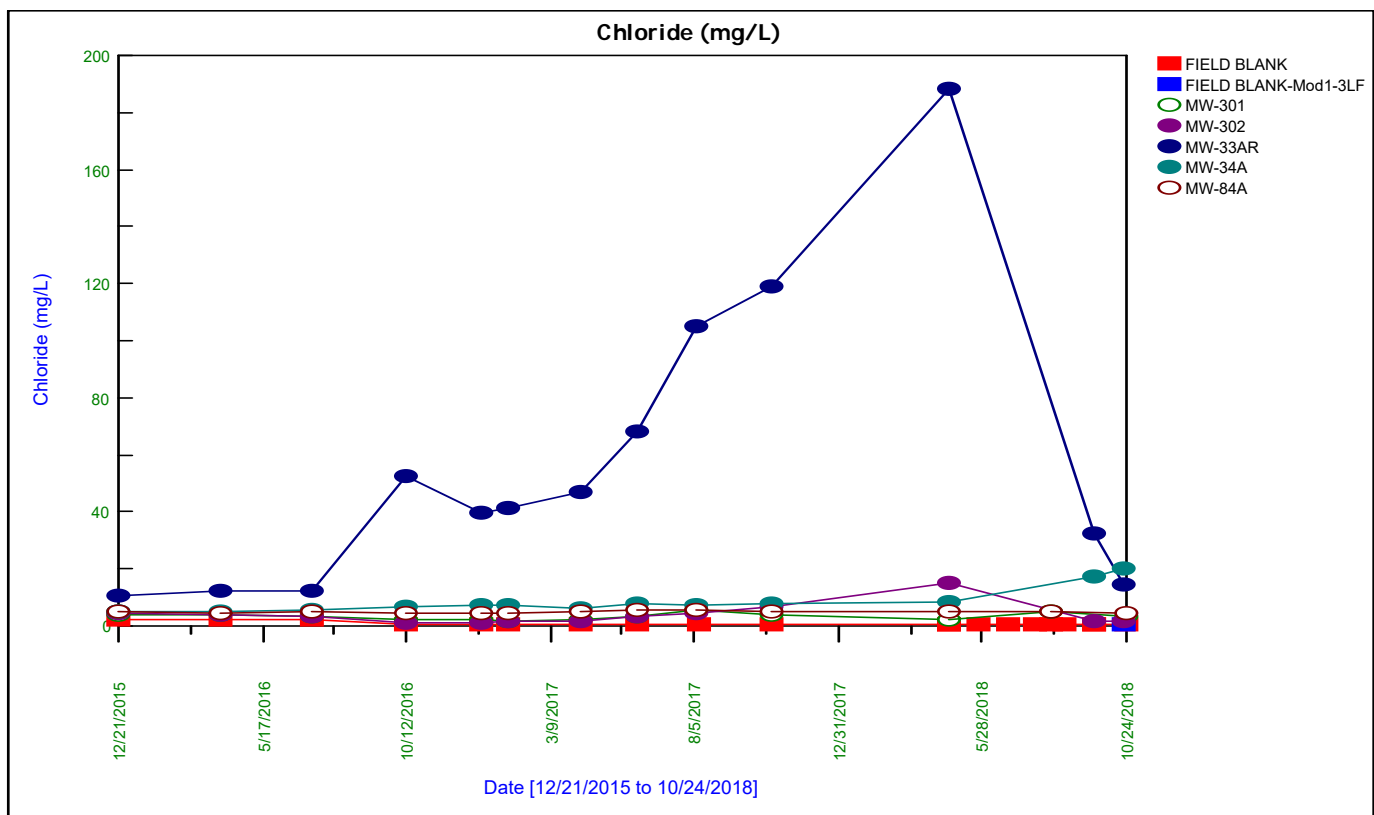
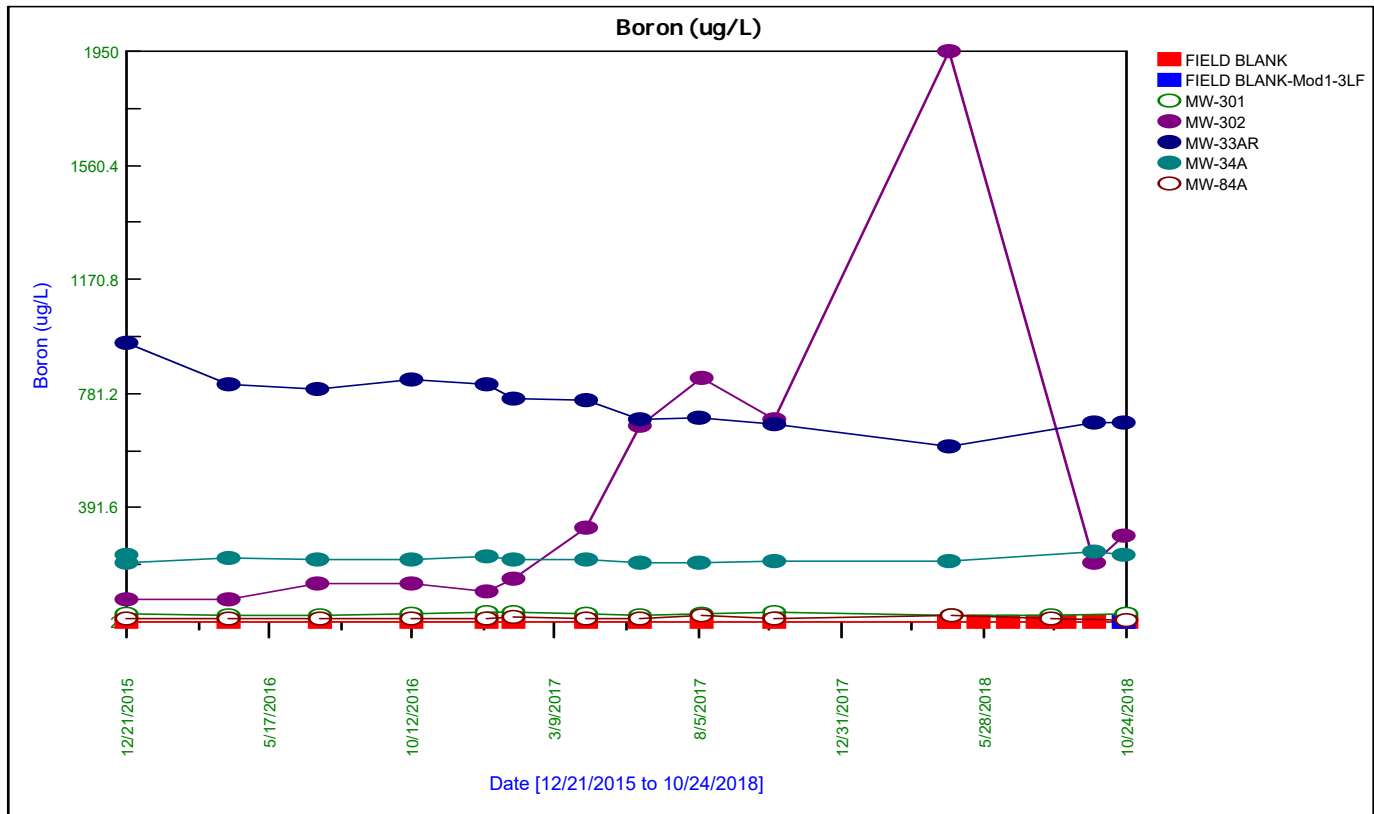


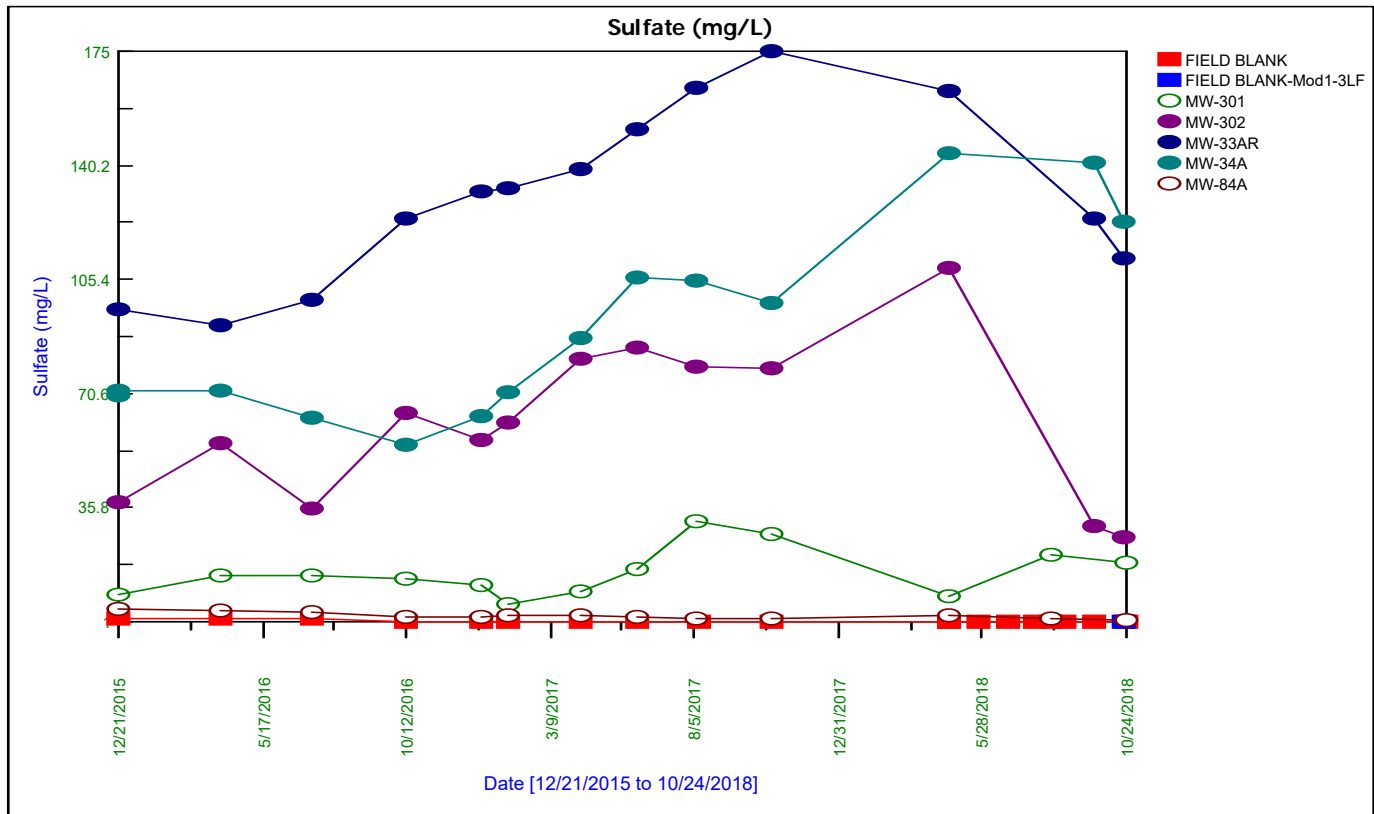
- LEGEND
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - EXISTING FENCELINE
  - EXISTING TRACKS
  - EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - EDGE OF WATER
  - DESIGN MANAGEMENT ZONE
  - APPROVED LIMITS OF WASTE
  - CONSTRUCTED LIMITS OF WASTE
  - WATER SUPPLY WELL
  - STAFF GAUGE
  - WATER TABLE WELL
  - PIEZOMETER
  - SURFACE WATER SAMPLE LOCATION
  - LYSIMETER
  - ABANDONED WATER TABLE WELL
  - ABANDONED PIEZOMETER
  - LEACHATE HEADWELL
  - 787.62 WATER TABLE ELEVATION MEASURED OCTOBER 2018
  - [788.87] POTENTIOMETRIC SURFACE ELEVATION MEASURED OCTOBER 2018 (NOT CONTOURED)
  - WATER TABLE CONTOUR
  - APPROXIMATE GROUNDWATER FLOW DIRECTION

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
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  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARICATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARICATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



Appendix A  
Trend Plots for CCR Wells





Appendix B  
Feasibility Study Water Quality Information

1370



FEASIBILITY STUDY  
PROPOSED FLY ASH AND/OR SCRUBBER SLUDGE  
DISPOSAL FACILITY-COLUMBIA SITE  
WISCONSIN POWER AND LIGHT COMPANY  
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

*Jan 78*

C 7134



conceivable that groundwater flow in the area north of Murray Road may be altered such that contaminants derived from the present ash settling basin might be diverted southerly towards the homes along Murray Road. These questions would have to be addressed in greater detail, consistent with the goals of Wisconsin Power and Light Company.

#### WATER QUALITY

During the first two weeks of December, 1977, 64 water samples were obtained from surface waters and groundwater monitoring wells at the Columbia Energy Center. The purpose of the sampling was to assess background water quality in the vicinity of the proposed disposal site. The sampling stations included 59 monitoring wells, the cooling lake, ash settling pond, the drainage ditch carrying the ash pond discharge waters and the agricultural drainage ditch along the southern boundary of the site. Due to the large number of sampling stations, the analyses were limited to pH, specific conductance, iron, calcium, magnesium, sulfate and chloride. The analytical data is contained in Appendix F and is discussed below.

#### pH

Most groundwaters found in the United States have pH values ranging from around 6.0 to 8.5. The pH of a water represents the result of a number of interrelated chemical equilibria. This equilibria can be altered shortly after sampling by gains or losses of carbon dioxide, the oxidation of ferrous iron and numerous other chemical reactions. Thus, pH measurements must be taken shortly after obtaining the sample. For this study, the pH of samples was determined immediately upon return to the laboratory.

Within the proposed site boundaries at the Columbia Energy Center, pH values ranged between 6.3 and 8.1 and averaged 7.5. Typically, the lower pH values were observed in the lowland areas and wetlands, probably as a result of acidic organic soils. The pH of water in the ash disposal settling pond and the cooling lake was 11.4 and 8.3, respectively.

#### SPECIFIC CONDUCTANCE

Specific conductance, or conductivity, is the ability of a substance to conduct an electric current. The conductance determination is correlative with the dissolved-solids concentration. Conductivity, however, is temperature dependent and thus requires the reference of specific conductance measurements to a standard temperature. The values discussed here are referred to 25°C.

The specific conductance of groundwater in the study area ranged from 220 umhos/cm to a maximum of 2600 umhos/cm. The highest conductivity readings were observed in monitoring wells located along the coal storage area and the drainage ditch carrying the ash pond discharge where values up to 2600 umhos/cm were measured. The conductivity of the ash pond effluent was 1380 umhos/cm. This data appears to confirm earlier speculation of infiltration of effluent from the ash pond discharge channel and from the coal storage area into the groundwater. Conductance within the proposed site boundaries averaged approximately 465 umhos/cm.

Conductivity in the ash disposal settling pond was measured at 1510 umhos/cm. Shallow monitoring wells M-6 and 39A, located adjacent to the pond also exhibited elevated values of 1160 umhos/cm and 1800 umhos/cm, respectively.

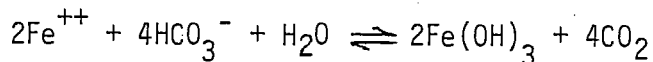
High conductivities were also observed along U. S. Highway 51 at monitoring wells 51A and 51B. The chloride data, discussed below, indicates infiltration of road salt has probably occurred at this location.

Specific conductance measurements obtained in the vicinity of the proposed disposal site are shown on Drawing C 7134-15.

### IRON

The element iron is an abundant element found in most rocks and soil. It generally occurs as sulfides and oxides in igneous and metamorphic rocks and as iron oxide and hydroxide cementing materials in coarse-grained sedimentary rocks.

Ferrous iron is unstable in the presence of oxygen where it is bound to hydroxide anions as  $2\text{Fe}(\text{OH})_3$ .



If subjected to a strong reducing environment, such as a marsh, the reaction is reversed and iron goes back into solution. The amount which dissolves is related to a number of variables including the velocity with which water moves through this environment.

The U. S. Public Health Service recommends an iron concentration of less than 0.3 mg/l in water used for drinking and culinary purposes. Laundry and porcelain tend to be stained when concentrations reach 0.5 to 1.0 mg/l. At this level it can also be tasted.

The presence of iron under the proposed disposal area in the majority of cases was below the detection limit of 0.1 mg/l. In monitoring wells 5 and 18, located in or near the central marsh area, iron increased to 10 mg/l and 5.7 mg/l, respectively. In the southern marsh, monitoring wells exhibited concentrations between 0.5 mg/l and 6.1 mg/l. Although the iron concentration in the cooling lake was below the detection limit, down-gradient wells 44 and 30A located on the cooling lake dike yielded values of 11 mg/l and 26 mg/l iron respectively. Boring logs indicated trace amounts of organic material at the base of the dike which is probably the reason for the high concentrations observed. At the same location, iron in well 30B installed to a depth of 100 feet below the surface was below 0.1 mg/l. Thus, the occurrence of high iron concentrations in this area appears restricted to groundwater in the upper portion of the aquifer where organic material is present and conditions are favorable for the dissolution of iron.

The ash pond discharge in the drainage ditch paralleling the west site boundary showed an iron concentration of 3.7 mg/l. Shallow monitoring wells 33A and 34A adjacent to the ditch indicated less than 0.1 mg/l iron.

North of Murray Road the iron concentration in monitoring wells in the marsh and uplands were typically less than 0.1 mg/l. Although the ash basin had less than 0.1 mg/l iron, several wells along cross-section F-F' showed anomalously high values (#M6-2.3 mg/l; #47-16 mg/l; #51B-21 mg/l).

#### CALCIUM

Calcium, because of its relative abundance and mobility, is the principle cation in most natural fresh water. Calcium is a constituent of many rock types but is found in greatest quantities in waters leaching deposits of limestone and dolomite. In sandstone and other detrital rock, calcium carbonate is a common cement between grains.

Monitoring wells located within the site boundaries exhibited calcium concentrations between 30 mg/l and 66 mg/l and averaged about 42 mg/l. Similar to iron, the concentrations of calcium in monitoring wells along cross-section F-F' were anomalously high, up to 150 mg/l calcium. Water table wells along the drainage ditch carrying the ash pond discharge averaged 83 mg/l while the ash pond effluent contained 28 mg/l. Generally the amount of calcium in groundwater decreased with depth. Nested monitoring wells typically showed somewhat lower concentrations of calcium in the deeper wells.

#### MAGNESIUM

As a relatively abundant element on the earth's crust, the principle sources of magnesium in natural waters are considered to be ferromagnesian minerals in igneous rocks and magnesium carbonate in carbonate rocks (limestone and dolomite). Waters in which magnesium is the predominant cation are somewhat unusual. Like calcium, magnesium imparts the property of hardness to water and is, therefore, of concern to industrial users.

Generally, concentrations of magnesium were 1/3 to 1/2 of the calcium levels. Magnesium concentrations within the site boundaries ranged between 10 mg/l and 36 mg/l and averaged 27 mg/l. Similar to calcium and iron, higher magnesium values were observed, in general, north of Murray Road and especially in monitoring wells along cross-section F-F'.



SULFATE

Sulphur is widely distributed in reduced form in both igneous and sedimentary rocks as metallic sulfides and when present in sufficient concentrations, constitutes ore of economic importance. During weathering processes with aerated water, the sulfides are oxidized to sulfate ions and are dissolved into water. Pyrite ( $\text{FeS}_2$ ) crystals often occur in sedimentary rocks and are particularly associated with biogenic deposits such as coal which were deposited under strongly reducing conditions.

The concentrations of sulfate in groundwater in the vicinity of the proposed disposal site ranged from less than 1 mg./l to 1,200 mg./l of sulfate. (Refer to Drawing C 7134-15.) Typically, within the site boundaries concentrations averaged approximately 12 mg./l. Near the coal storage area, however, significant increases were observed. Observation wells 26A, 26B, and 42 exhibited concentrations between 900 and 1100 mg./l. The depth of sulfate enrichment in groundwater, near the coal pile, appears to extend to considerable depths, indicated by relatively high sulfate concentrations in Well 26B sealed 100 feet below ground surface. The oxidation of pyrite minerals in the coal leaching into the groundwater is probably the major source of the high concentrations observed.

Sulfate concentrations in the ash disposal settling pond were 520 mg./l. In the ditch carrying the ash pond discharge, the effluent is treated with sulfuric acid which results in precipitation of barium sulfate and aluminum hydroxide (personal communication, Merlin Horn, 1978). Consequently, the sulfate concentration of the effluent waters is lowered considerably to 13 mg./l. Well 33A, however, located near the point of effluent discharge, exhibited 1200 mg./l sulfates.

CHLORIDE

Chloride is generally present in much lower concentrations in rocks than many of the other major constituents of natural water. Important sources, however, are associated with sedimentary rocks, particularly the evaporites. The chemical behavior of chloride in natural water is relatively inert compared to the other major ions. There are few oxidation-reduction reactions and no significant chemical complexing reactions which chloride enters into. In addition, chloride ions are not significantly adsorbed on mineral surfaces. For these reasons, chloride is commonly used as a tracer in groundwater.

Chloride concentrations in groundwater in the vicinity of the Columbia Energy Center typically range between 0.5 mg./l and 30 mg./l. The highest concentrations in monitoring wells tended to be located adjacent to U. S. Highway 51 where the use of road salt has resulted in the percolation of chloride into the groundwater. Monitoring Wells 51A and 51B located in a low area north of Murray Road along U. S. Highway 51, yielded chloride concentrations in excess of 200 mg./l. Two other wells, 52A and 19, also located along U. S. Highway 51, yielded values of 30 mg./l and 42.5 mg./l chloride, respectively.

Within the proposed site boundaries, the chloride concentration averaged 7.1 mg./l. Excluding the few wells adjacent to U. S. Highway 51 exhibiting elevated concentrations, no other significant trends in the occurrence of chloride were observed.

SUMMARY

In summary, the groundwater in the vicinity of the proposed disposal site exhibited a somewhat alkaline pH. In lowland areas, the pH was typically below 7.0, probably a result of the presence of acidic organic soils.

Specific conductance within the proposed site averaged 465 umhos/cm. Conductivities up to 2600 umhos/cm were observed, however, in the vicinity of the coal storage area, the present ash disposal pond and ash pond effluent channel where infiltration of water from these sources is occurring into the groundwater system.

The groundwater typically exhibited relatively low iron concentrations although, locally, concentrations in excess of drinking water standards were observed in about 20% of the wells. The occurrence of the higher iron concentrations appears to be related to the presence of organic soils.

Groundwater at the proposed site also tended to exhibit high calculated hardness (216 mg./l) based on average observed values for calcium (42 mg./l) and magnesium (27 mg./l). Dissolution of limestone and dolomite rocks in the glacial drift are the probable sources of these elements in the groundwater.

Enrichment of sulfate in groundwater has occurred as a result of leaching of pyrite ( $\text{FeS}_2$ ) minerals from the coal storage area where concentrations up to 1200 mg./l were observed. The depth of this enrichment appears to extend beyond the maximum depth into the aquifer investigated. Sulfate concentrations decreased rapidly away from the coal storage area to an average of 12 mg./l within the proposed site boundaries. Other local sources of sulfate in groundwater appear to be related to the present ash settling pond.



The concentration of chloride within the proposed site averaged 7.1 mg./l. Higher levels were generally observed in wells adjacent to U. S. Highway 51 where the infiltration of road salt has locally raised chloride concentrations.

The above interpretations are based on one round of water quality sampling only and should be considered as preliminary in nature. High sulfate and chloride concentrations observed at greater depths may be a temporary condition resulting from contamination of spoil backfill materials with coal dust or salt, respectively, during installation of the monitoring well. Future sampling of these monitoring wells will help to distinguish short term contamination from actual conditions existing in the aquifer.

APPENDIX F  
WATER QUALITY DATA

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)
1A	7.6	550	17.	6.5	52	37	<0.1
1B	8.05	460	16.	10.5	39	31	<0.1
2	7.8	527	14.	2.5	45	32	<0.1
3A	7.5	548	13.	2.5	58	36	<0.1
3B	8.1	506	14.	7.0	50	34	<0.1
4	7.8	580	10.	4.0	59	34	<0.1
5	6.3	560	210.	12.5	13	29	10
16	7.6	408	12.	1.5	42	28	<0.1
17	6.45	350	30.	16.5	16	13	0.6
18	6.45	380	4.	4.5	33	22	5.7
19	7.9	570	10.	42.5	44	24	<0.1
20	8.0	340	10.	5.0	36	24	<0.1
21	6.9	220	20.	4.5	23	10	0.1
24A	7.45	775	18.	6.0	76	52	0.1
24B	7.85	440	15.	6.0	43	31	0.1
25	8.1	300	10.	2.5	29	20	<0.1
26A	7.2	2100	900	17.0	140	48	1.5
26B	7.5	2600	1100	16.5	43	7.0	0.2
27	7.15	400	6.	8.0	23	18	<0.1
28A	7.75	500	3.	0.5	48	31	<0.1
28B	7.6	480	4.	3.5	39	28	<0.1
29A	7.8	330	16.	1.5	33	21	0.5
30A	6.75	920	64.	11.0	38	30	26
30B	7.6	770	210	21.0	37	19	<0.1
33A	8.2	2500	1200	24.0	83	50	<0.1
33B	7.9	390	22.	6.5	31	27	0.2
34A	7.7	680	140.	10.0	58	45	0.1
34B	7.7	1700	660	15.0	48	22	<0.1
35	6.8	740	<1.0	4.0	66	33	2.9
36	6.8	740	<1.0	3.5	53	35	6.1
37A	7.7	460	9.	4.0	48	31	0.8
37B	7.5	630	73.	7.5	71	35	<0.1
39A	7.5	1800	350	22.0	180	100	0.1
39B	7.9	330	560	20.5	31	22	0.1
40A	8.0	630	140	8.5	43	29	<0.1
40B	8.1	330	17.	3.0	31	22	<0.1
41	6.8	590	16.	11.0	58	27	9.3

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)
42	7.4	2400	900	17.5	50	12	0.5
44	6.9	490	<1.	16.5	39	23	11
45	7.6	390	14.	3.0	40	25	<0.1
46A	7.3	1100	21.	15.5	140	82	<0.1
46B	7.8	470	25.	17.5	40	26	<0.1
47	6.6	1200	3.	8.0	140	40	16
48A	7.3	620	15.	8.0	62	37	<0.1
48B	7.1	520	22.	20.0	43	29	0.2
49	7.15	730	6.	3.5	75	41	<0.1
50A	7.6	520	28.	15.5	51	34	<0.1
50B	7.5	410	21.	18.0	31	21	<0.1
51A	6.1	1850	8.	205.	65	40	<0.1
51B	7.2	1250	23.	275.	57	36	21
52A	7.7	450	16.	30.5	36	17	<0.1
52B	7.4	430	40.	17.5	32	20	<0.1
53	7.75	450	27.	10.5	39	28	<0.1
54A	7.8	350	12.	4.0	34	21	0.1
54B	7.55	390	15.	5.5	40	24	0.1
55B	7.9	340	23.	17.5	32	22	0.1
56	7.8	450	22.	9.5	43	28	0.1
57	7.85	380	17.	7.0	38	24	0.1
M-6	7.0	1160	5.	7.0	150	91	2.3
Cooling Lake	8.3	370	31.	18.0	34	21	<0.1
Ash Pond Effluent	7.45	1380	13.	4.0	28	1.2	3.7
Ash Pond Drainage	11.4	1510	520.	23.5	29	0.2	<0.1
Ditch (A) Drainage	7.8	500	21.	7.0	43	29	<0.1
Ditch (B)	9.05	1780	750	14.0	42	5.4	<0.1

DEC 19 1979

APPENDICES TO

SUPPLEMENTARY FEASIBILITY STUDY REPORT  
AND PRELIMINARY ENGINEERING CONCEPTS  
COLUMBIA SITE  
WISCONSIN POWER AND LIGHT COMPANY  
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

D. N. R. APPROVED

DATE 9/3/80  
Nile Ostenso, Hydro

APPENDIX I

WATER QUALITY DATA - DECEMBER 1978

WATER QUALITY DATA

12/76

C 7134

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
1A	7.3	530	30	3.1	54	35	<0.1	-
1B	7.0	470	67	6.1	49	30	<0.1	-
2	7.25	458	91	<.5	48	24	<0.1	-
3A	7.0	560	36	<.5	61	31	<0.1	-
3B	7.15	530	52	35.7	37	33	<0.1	-
4	7.2	750	69	5.8	49	30	<0.1	-
5	6.35	1,650	670	14.1	14	13	1.7	-
16	6.9	390	69	1.0	49	23	<0.1	-
17	5.55	295	57	16.3	14	8.6	0.2	-
18	5.9	430	10	4.2	47	21	1.1	-
19	7.4	765	75	4.2	51	28	<0.1	-
20	7.4	380	26	1.6	39	26	<0.1	-
21	5.7	250	54	10.4	15	8.3	0.2	-
24A	7.2	730	36	1.6	65	42	<0.1	-
24B	7.2	470	10	7.3	42	28	<0.1	-
25	7.0	335	29	7.8	39	21	0.2	-
26A	7.4	2,250	650	12.6	32	8.6	<0.1	-
26B	6.8	2,530	840	20.8	49	18	<0.1	-
27	6.9	410	24	4.2	40	24	0.4	-
28A	7.2	500	61	0.5	45	28	<0.1	-
28B	7.0	465	6	2.1	39	26	0.1	-
29A	7.1	410	24	3.6	31	22	0.1	-
30A	5.8	1,140	15	<0.5	97	56	38	-
30B	6.65	835	160	14.6	37	20	<0.1	-
33A	7.8	1,970	830	16.7	21	8.9	<0.1	-
33B	7.5	380	31	7.3	24	27	<0.1	-
34A	7.25	560	46	4.2	53	33	<0.1	-
34B	8.5	1,575	730	21.9	28	29	0.1	-
35	6.7	545	61	3.6	60	26	1.0	-
36	6.4	515	5.0	2.6	43	24	4.8	-
37A	7.05	438	30	3.7	50	28	<0.1	-
37B	6.7	325	18	7.3	1.0	0.5	<0.1	-
39A	6.35	1,260	33	13.6	70	7.6	0.1	-
39B	6.7	385	25	4.2	30	21	<0.1	<.05
40A	7.35	483	40	<0.5	48	24	<0.1	-
40B	7.25	343	4	4.2	21	14	<0.1	-
41	6.1	640	54	19.8	43	32	<0.1	-

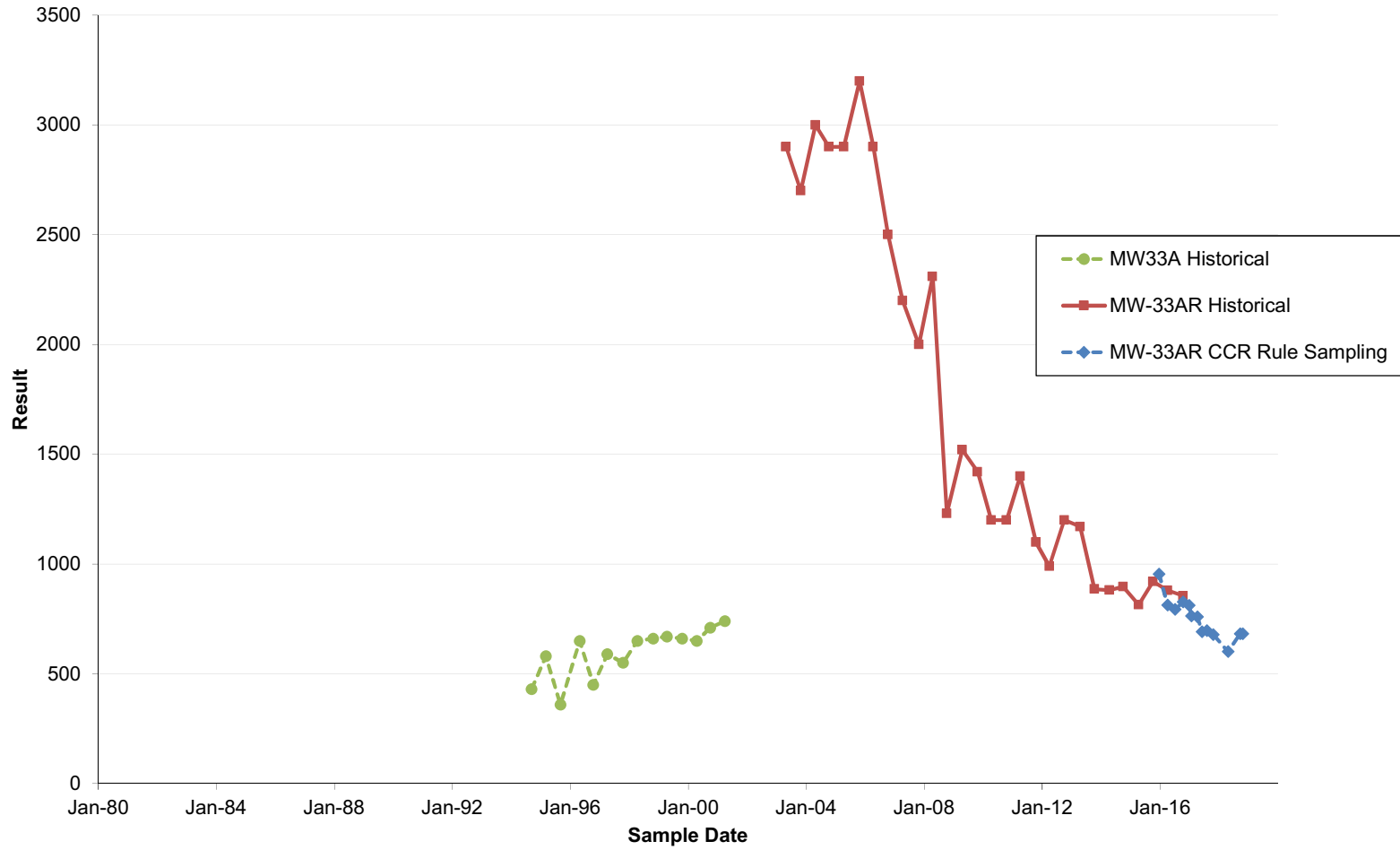
WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
42 <i>near old well</i>	7.15	2,050	910	15.6	23	7.5	0.1	-
44 <i>near old well</i>	6.15	710	6	0.5	56	27	3.5	-
45 <i>near old well</i>	7.2	420	32	1.0	44	26	<0.1	-
46A <i>near old well</i>	7.0	560	93	<0.5	130	75	<0.1	<0.05
46B <i>near old well</i>	6.5	1,290	170	20.8	46	30	<0.1	<0.05
47 <i>near old well</i>	7.3	958	120	<0.5	110	48	<0.1	-
48A <i>near old well</i>	6.15	640	59	<0.5	42	51	<0.1	<0.05
48B <i>near old well</i>	6.8	450	23	5.2	40	27	<0.1	<0.05
49 <i>near old well</i>	7.0	880	26	2.1	93	58	0.1	-
50A <i>near old well</i>	7.4	660	25	17.7	60	36	<0.1	-
50B <i>near old well</i>	7.1	405	16	17.7	38	23	<0.1	-
51A <i>near old well</i>	7.0	1,170	57	135	66	31	<0.1	-
51B <i>near old well</i>	7.3	1,410	22	330	46	39	<0.1	-
52A <i>near old well</i>	7.0	370	110	18.5	35	10	<0.1	-
52B <i>near old well</i>	7.0	595	43	52.5			0.1	-
53	Frozen							
54A <i>near old well</i>	7.5	345	10	1.0	36	22	<0.1	<0.05
54B	Frozen							
55B <i>near old well</i>	7.3	505	26	15.6	52	29	<0.1	<0.05
56	Frozen							
57	Frozen							
M-6								
58 <i>near old well</i>	6.55	1,265	140*	<0.5	110	65	0.1	-
59 <i>near old well</i>	6.8	925	40	<0.5	86	60	<0.1	-
60 <i>near old well</i>	7.2	1,510	54	4.7	130	85	<0.1	-
61A <i>near old well</i>	6.85	590	39	30.2	58	31	<0.1	-
61B <i>near old well</i>	7.2	505	6	13.5	48	29	<0.1	-
62 <i>Insect Hydrant</i>	6.7	1,517	72	178	120	53	<0.1	-
64 <i>near old well</i>	6.9	670	100	26.8	63	36	0.8	-
65 <i>near old well</i>	7.2	830	57	17.8	78	50	<0.1	-
66 <i>near old well</i>	6.5	680	55	40	66	24	3.6	-

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
67	7.0	560	100	1.0	57	32	1.0	-
68A	7.6	440	32	2.1	40	27	<0.1	-
68B	7.2	400	36	1.0	42	25	<0.1	-
70A	7.5	440	20	<0.5	27	37	<0.1	-
70B	7.3	520	25	5.2	51	34	<0.1	-
72A	6.45	860	11	<0.5	100	41	1.8	-
72B	8.4	230	45	<0.5	17	19	<0.1	-
M-4	7.6	864	180	26.1	20	11	<0.1	-
MM-4			2	2.6	14	21	0.9	0.39
Cooling Lake at 1	7.7	355	36	13.6	31	21.2	<0.1	-
Ash Pond at 2	11.4	3,210	1,100	22.9	34	<0.1	<0.1	-
Ash Pond at 3	8.7	725	34	21.9	48	16	<0.1	-
Ash Pond Effluent at 4	6.7	3,090	1,400	25.0	39	0.4	<0.1	-
Drainage Ditch at 5	7.2	730	74	33.9	56	38	<0.1	-
Drainage Ditch at 6	7.35	2,750	640	18.8	34	7.5	<0.1	-
Drainage Ditch at 7	8.05	1,780	740	27.1	31	0.2	<0.1	-

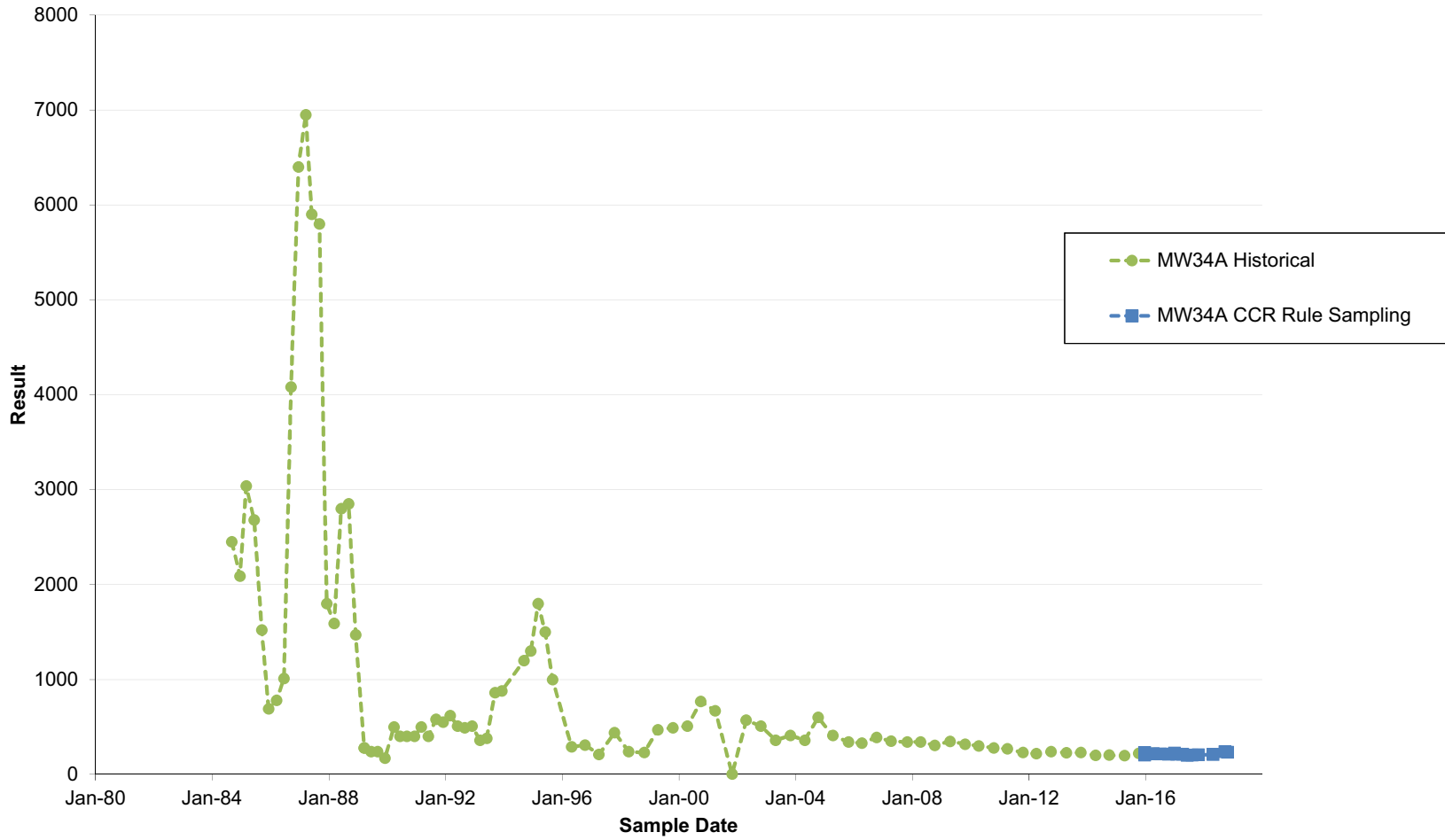


Appendix C  
Long-Term Concentration Trend Plots

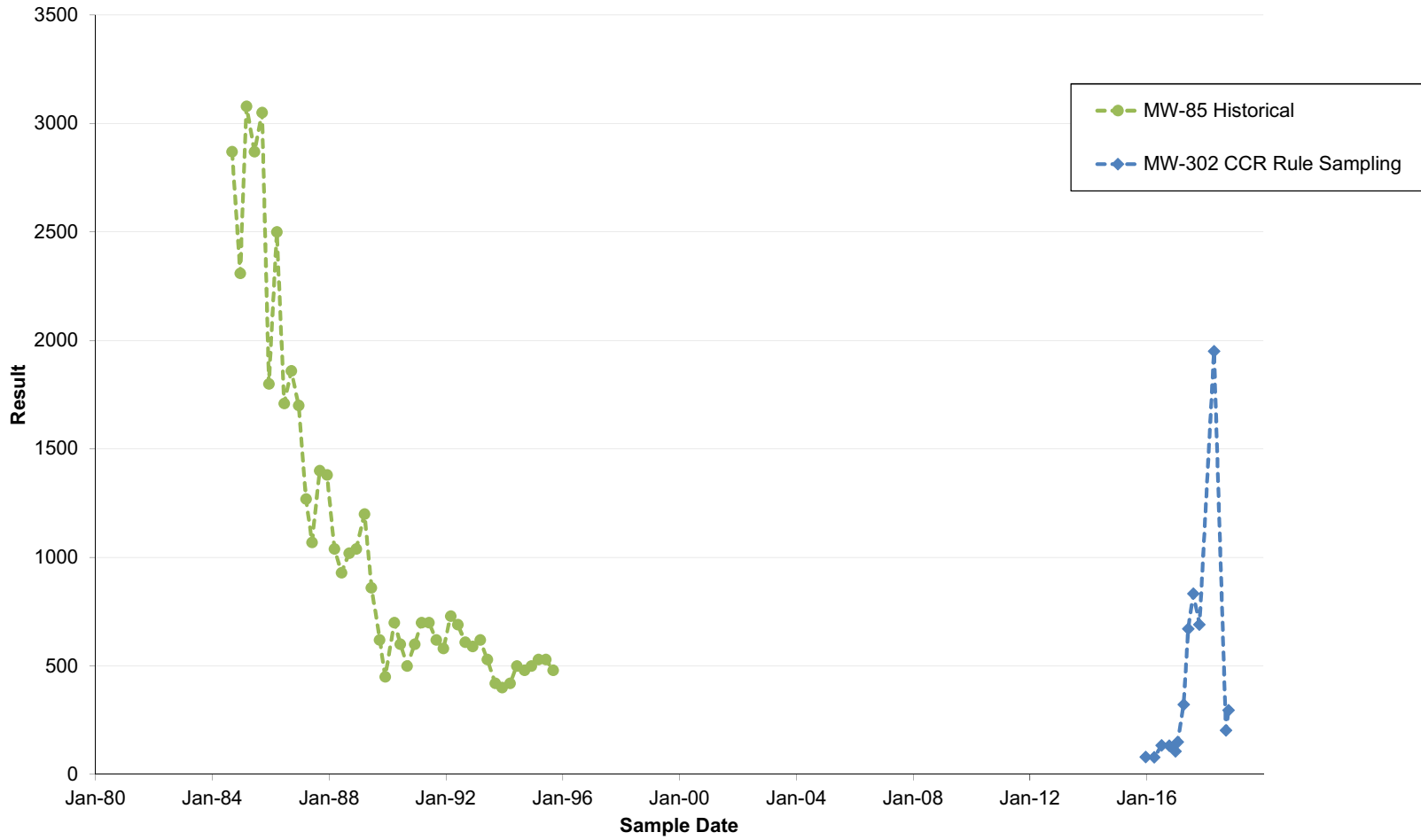
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-33A and MW-33AR - Boron ( $\mu\text{g/l}$  as B)



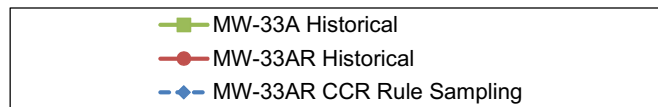
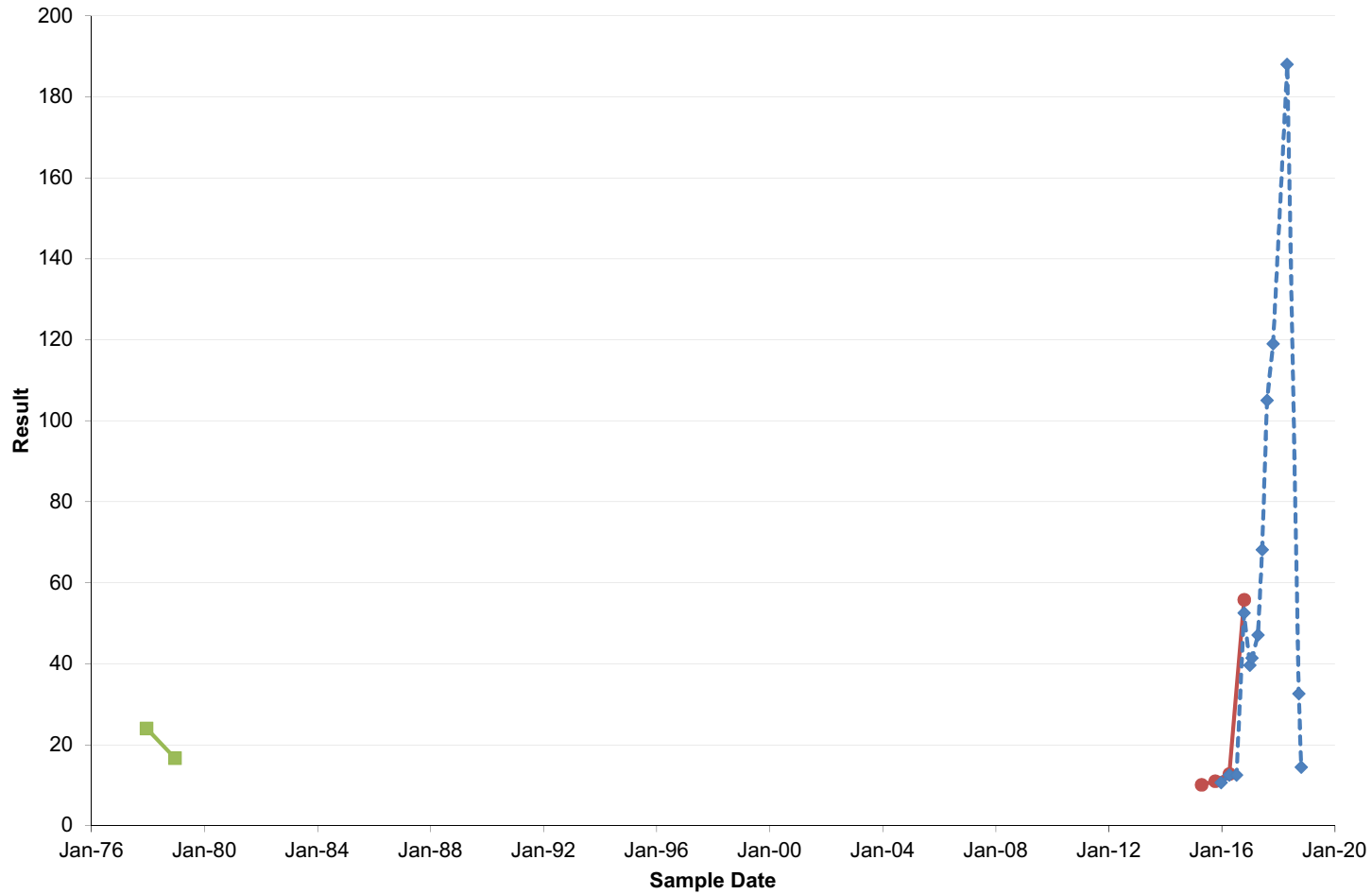
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW34A - Boron ( $\mu\text{g/l as B}$ )



Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-302 and MW-85 - Boron ( $\mu\text{g/l}$  as B)

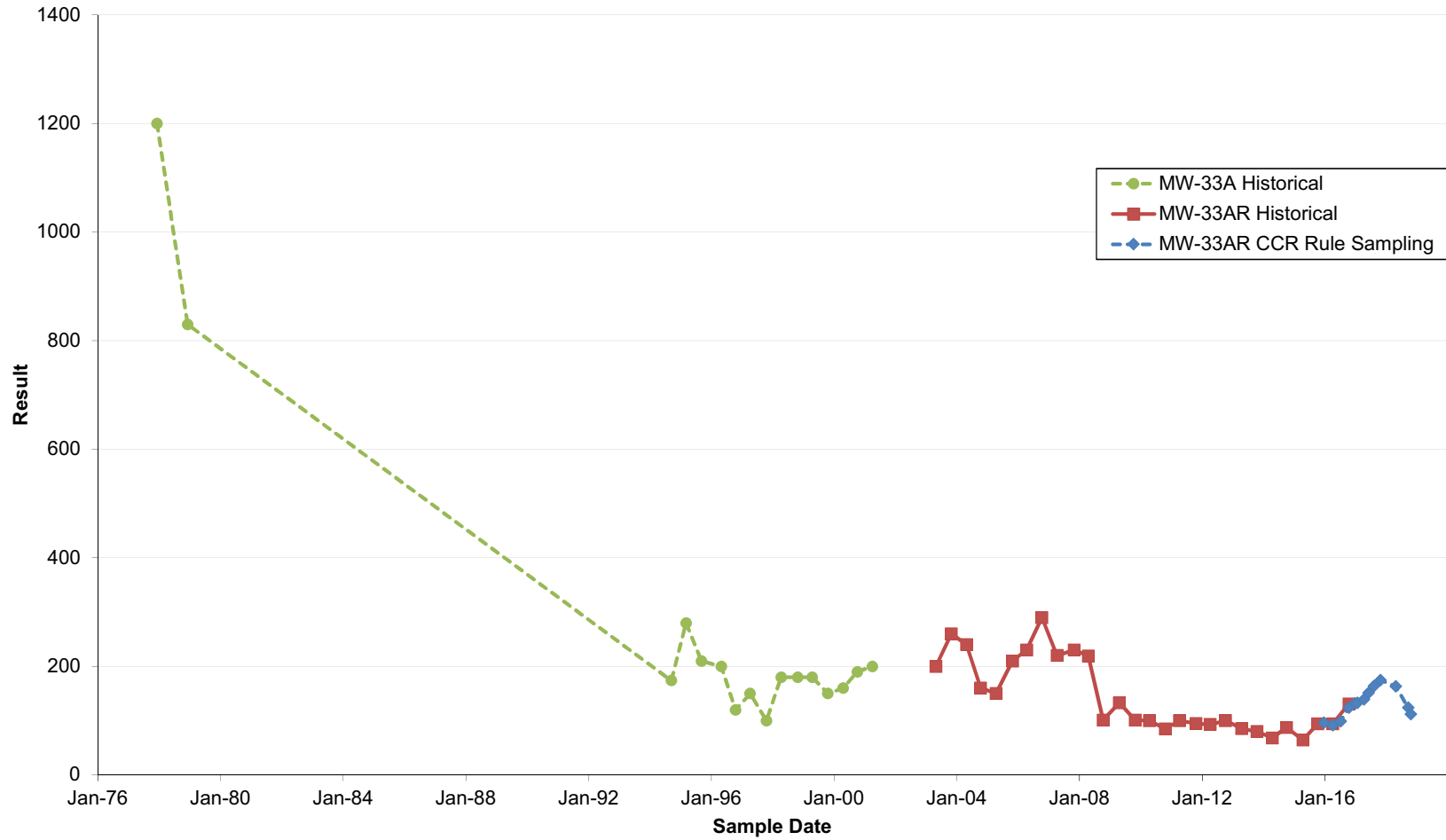


Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-33 and MW-33AR - Chloride (mg/l as Cl)

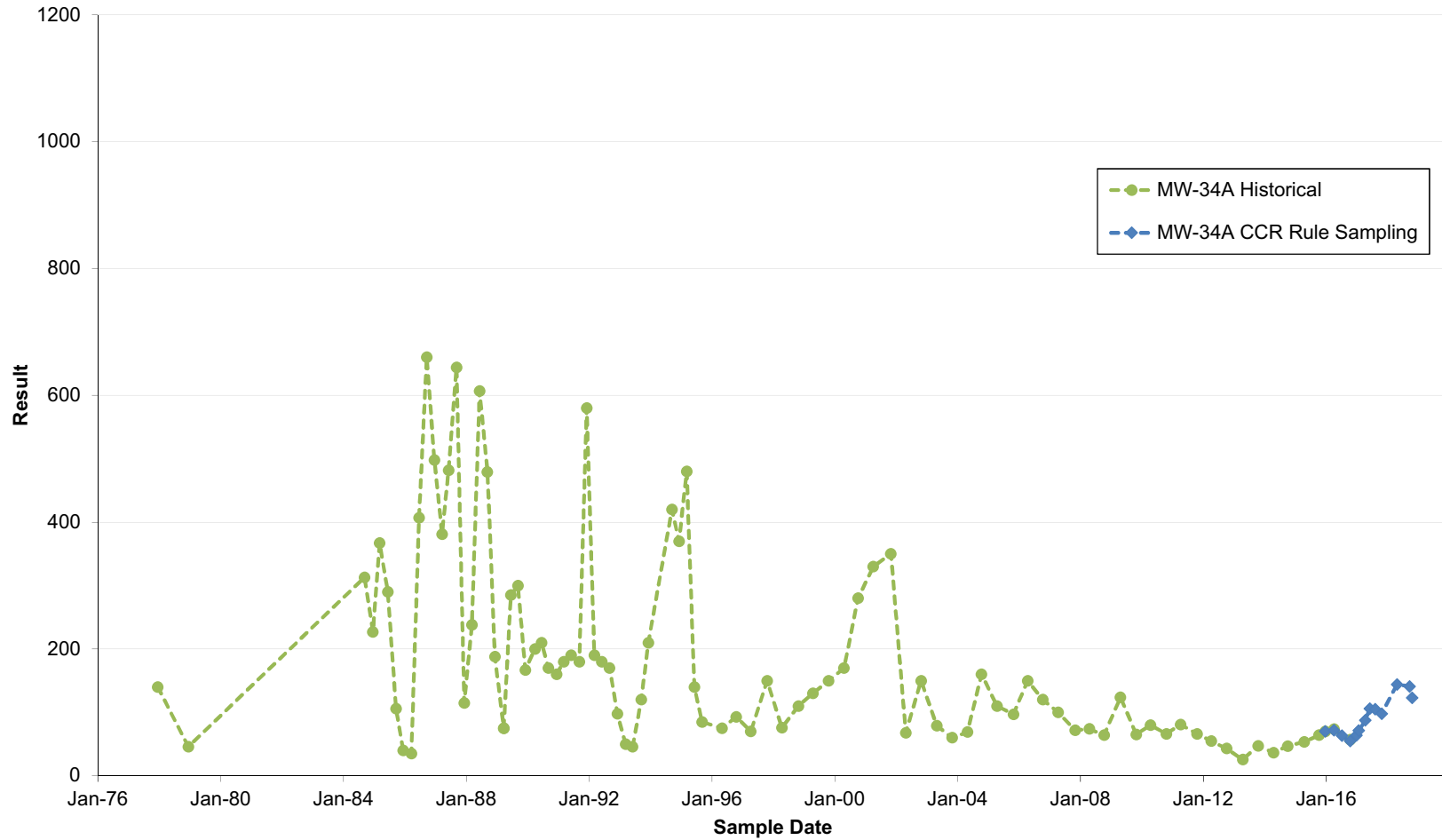




Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-33 and MW-33AR - Sulfate (mg/l as SO4)

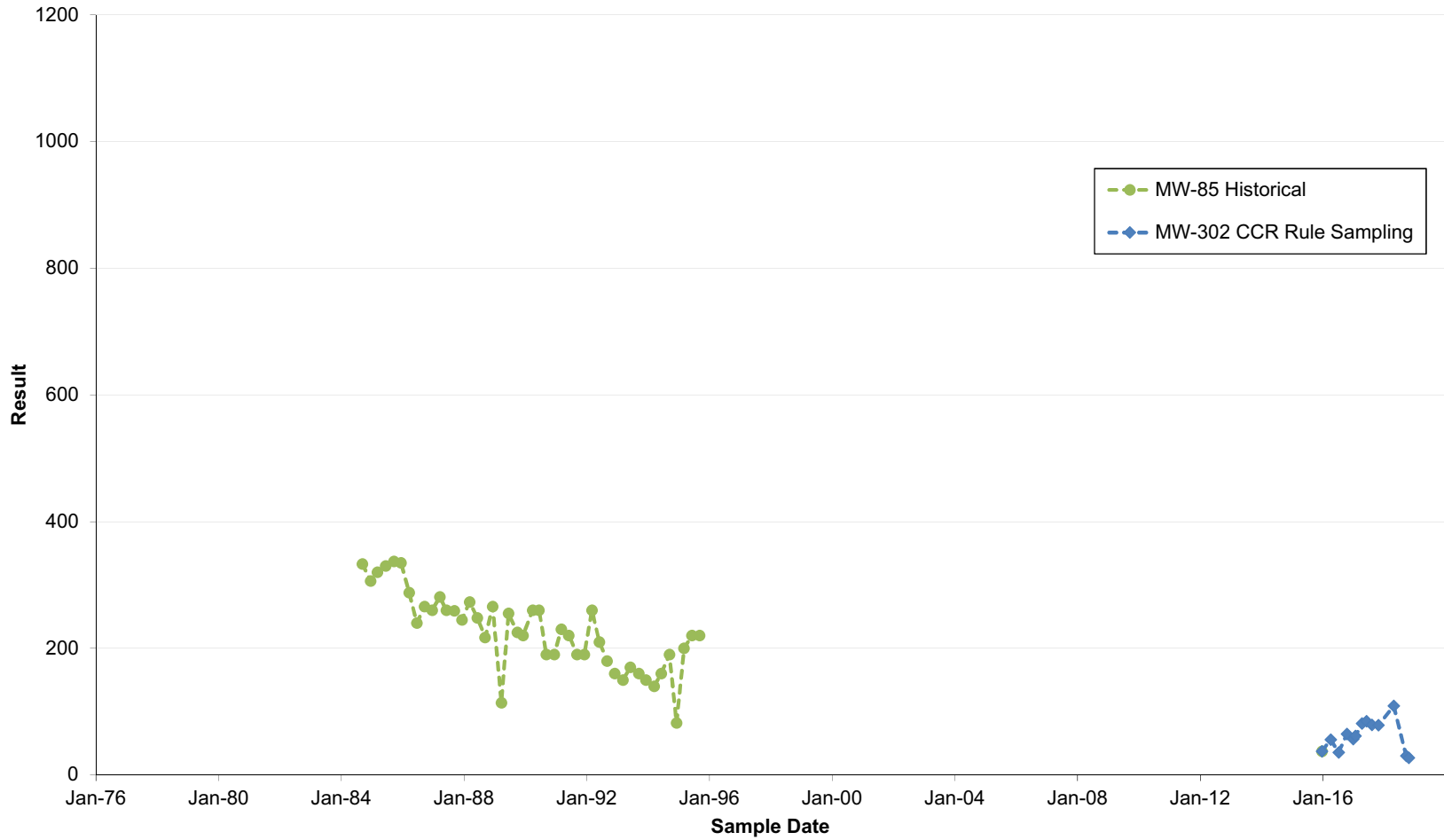


Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-34A - Sulfate (mg/l as SO4)

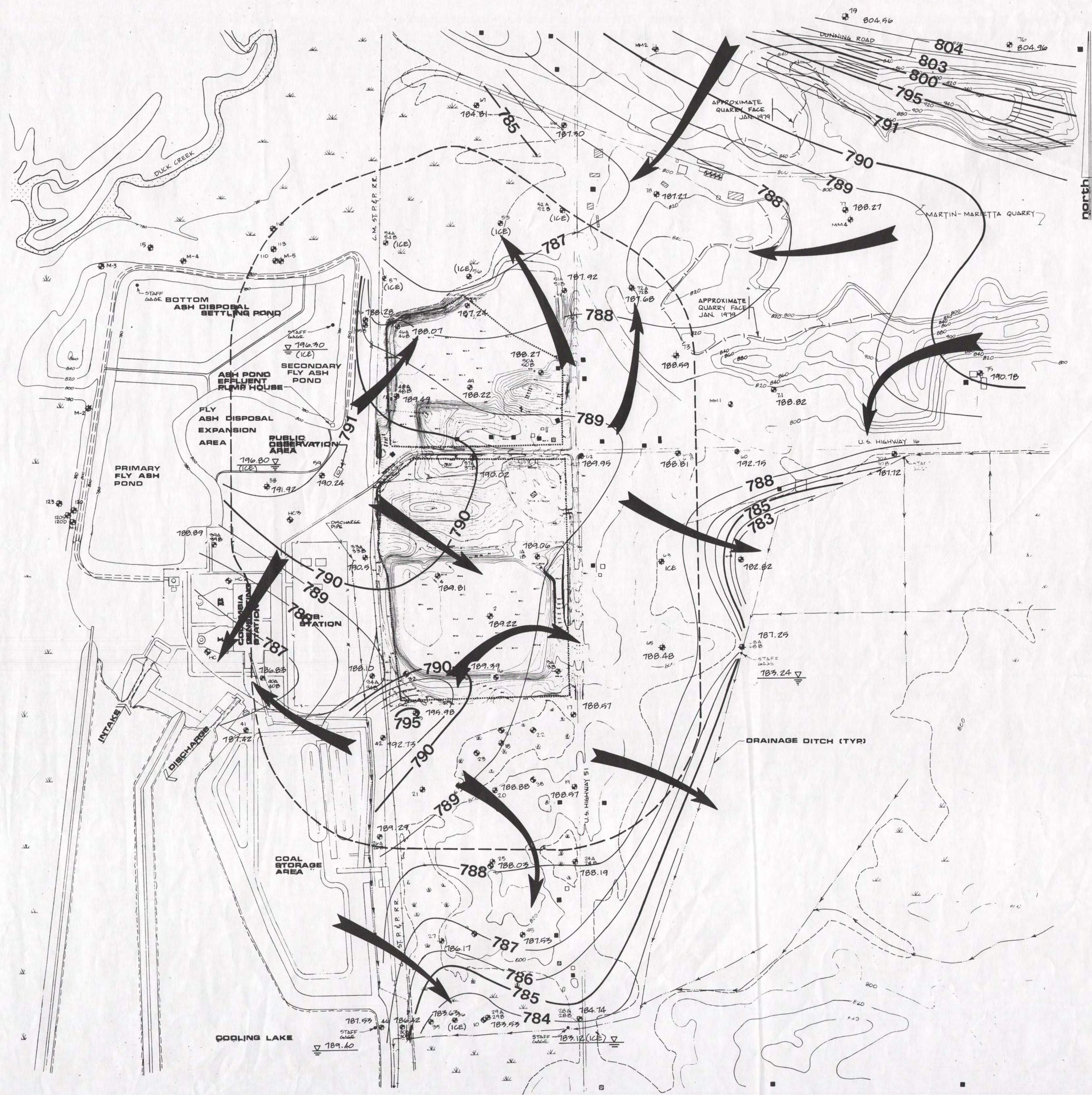




Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-85 and MW-302 - Sulfate (mg/l as SO4)



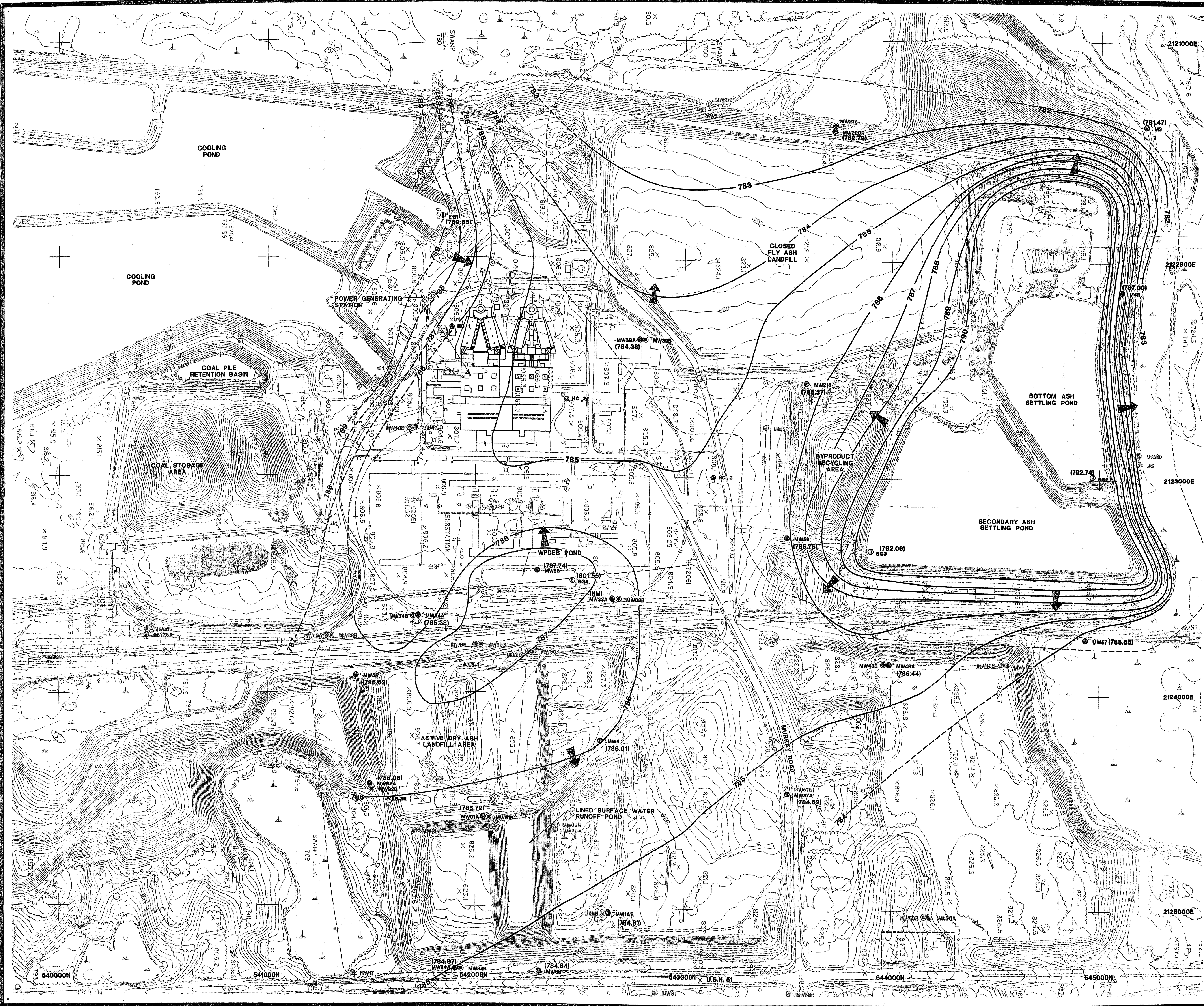
Appendix D  
Historical Groundwater Flow Maps



- LEGEND**
- ..... PROPOSED PROJECT AREA
  - ⊕ 120.29 OBSERVATION WELL LOCATION, NUMBER, AND WATER TABLE ELEVATION
  - ⊕ BORING LOCATION AND NUMBER
  - WETLANDS
  - TOPOGRAPHIC CONTOURS (CONTOUR INTERVAL: 20FT.)
  - PRIVATE RESIDENCES (ASSUMED LOCATIONS OF PRIVATE WATER SUPPLY WELLS)
  - ▣ COMMERCIAL BUILDINGS (ASSUMED LOCATIONS OF POSSIBLE PUBLIC WATER SUPPLY WELLS)
  - SURFACE WATERS (STREAMS OR DRAINAGE DITCHES; ARROWS INDICATE DIRECTION OF FLOW)
  - OTHER BUILDINGS (GARAGES, BARN, ETC.)
  - ⊕ HIGH CAPACITY WELLS
  - 790- WATER TABLE CONTOURS (CONTOUR INTERVAL: 1 FT.)
  - ➔ DIRECTION OF GROUNDWATER FLOW

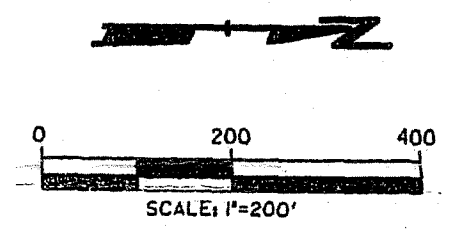
NO.	BY	DATE	REVISION	APPD.
WATER TABLE CONTOUR MAP 2/4/81				
PLAN OF OPERATION - ASH DISPOSAL FACILITY COLUMBIA SITE WISCONSIN POWER & LIGHT COMPANY PART OF SECTIONS 27 & 34, T12N, R9E TOWN OF PACIFIC COLUMBIA CO. WISCONSIN				
DRAWN TDH		SCALE 1"=300'	SHEET 39 OF 39	
CHECKED RJK		DATE 2/10/81	DRAWING NO.	
APPROVED			C7134-94	
REFERENCE			PRINTED 8/3/88	





- LEGEND**
- PROPERTY LINE
  - EXISTING RAILROAD TRACKS
  - EXISTING GROUND CONTOUR
  - CONTOUR DEPRESSION
  - EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - EXISTING FENCE
  - EXISTING BUILDING
  - EXISTING SPOT ELEVATION
  - TREES AND/OR BRUSH
  - WETLAND AREA
  - EDGE OF WATER
  - HC 1 WATER SUPPLY WELL
  - MW61A WATER TABLE WELL
  - MW61B PIEZOMETER
  - MW217 ABANDONED WATER TABLE WELL
  - MW220R ABANDONED PIEZOMETER
  - SG1 STAFF GAUGE
  - ▲ LLS-1 LYSMETER
  - DESIGN MANAGEMENT ZONE
  - PROPERTY LINE
  - O.S. OPEN STORAGE
  - O.H. OVERHEAD STRUCTURE
  - E.P.S. ELECTRICAL POWER STATION
  - T TANK
  - W WALL
  - (785.31) WATER TABLE ELEVATION (FT.-MSL)  
(N.M. = NOT MEASURED)
  - 786 GROUNDWATER CONTOUR LINE  
(FT. INTERVAL - FT. M.S.L.)  
(DASHED WHERE INFERRED)
  - ➔ GROUNDWATER FLOW DIRECTION

- NOTES**
1. BASE MAP IS PROVIDED BY WISCONSIN POWER & LIGHT CO. AND IS BASED ON PHOTOS TAKEN ON APRIL 6, 1995 BY AERO-METRIC ENGINEERING, SHEBOYGAN, WI.
  2. HORIZONTAL DATUM IS BASED ON THE WISCONSIN STATE PLANE COORDINATE SYSTEM, SOUTH ZONE - DATUM NAD 83/01.
  3. VERTICAL DATUM IS REFERENCED TO U.S.G.S. MEAN SEA LEVEL (MSL). TOPOGRAPHIC CONTOUR INTERVAL IS TWO FEET.
  4. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER & LIGHT CO. IN DECEMBER 1994 & NOVEMBER 1996.
  5. THE LOCATION OF THE DESIGN MANAGEMENT ZONE DEMARCATION LINE IS APPROXIMATE.
  6. WATER ELEVATION USED TO PREPARE THIS MAP WERE MEASURED ON OCTOBER 24, 2002.
  7. THE WATER LEVEL AT MW 33A AND MW 33B COULD NOT BE MEASURED DURING OCTOBER 2002 DUE TO AN OBSTRUCTION IN THE WELL CASING.



3.			
2.			
1.			
NO.	BY	DATE	REVISION
PROJECT: ALLIANT ENERGY - WP&L COLUMBIA ASH PONDS & DRY ASH DISPOSAL FACILITY			
SHEET TITLE: WATER TABLE MAP (OCTOBER 2002)			
DRAWN BY: defoe	SCALE: 1"=200'	PROJ. NO. 3024.28	FILE NO. WATERTBL.PLT
CHECKED BY: JMR	DATE PRINTED:	FIGURE 3	
APPROVED BY: JCD	DATE: JANUARY 2003		
744 Heartland Trail Madison, WI 53717-1934 P.O. Box 8923 Madison, WI 53708-8923 Phone: 608-831-4444			

PROJECT: ALLIANT ENERGY - WP&L COLUMBIA ASH PONDS & DRY ASH DISPOSAL FACILITY  
 SHEET: WATER TABLE MAP (OCTOBER 2002)  
 DRAWN BY: defoe  
 CHECKED BY: JMR  
 APPROVED BY: JCD  
 DATE: JANUARY 2003  
 SCALE: 1"=200'  
 PROJECT NO: 3024.28  
 FILE NO: WATERTBL.PLT  
 FIGURE 3  
 RMT  
 744 Heartland Trail  
 Madison, WI 53717-1934  
 P.O. Box 8923  
 Madison, WI 53708-8923  
 Phone: 608-831-4444

B2 Alternative Source Demonstration,  
April 2019 Detection Monitoring

# Alternative Source Demonstration April 2019 Detection Monitoring

Dry Ash Disposal Facility, Modules 1-3  
Columbia Energy Center  
Pardeeville, Wisconsin

Prepared for:



**SCS ENGINEERS**

25219067.00 | October 14, 2019

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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Table 2.	Analytical Results – Appendix III Constituents with SSIs
Table 3.	Groundwater Elevations – State Monitoring Program and CCR Well Network
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- Figure 1. Site Location Map
- Figure 2. Site Plan and Well Location Map
- Figure 3. Water Table Map – April 2019




## Appendices

- Appendix A Trend Plots for CCR Wells
- Appendix B Feasibility Study Water Quality Information
- Appendix C Long-Term Concentration Trend Plots
- Appendix D Historical Groundwater Flow Maps

I:\25219067.00\Deliverables\2019 April ASD COL MOD 1-3 LF\191014\_COL\_1-3 LF\_April ASD\_DRAFT.docx



# PE CERTIFICATION

	<p>I, Sherren Clark, hereby certify that that the information in this alternate source demonstration is accurate and meets the requirements of 40 CFR 257.94(e)(2). This certification is based on my review of the groundwater data and related site information available for the Columbia Energy Center Dry Ash Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin.</p>
	<p style="text-align: center;">  <span style="float: right;">10-11-19</span> </p>
	<p>(signature) <span style="float: right;">(date)</span></p>
	<p style="text-align: center;">  </p>
	<p>(printed or typed name)</p>
<p>License number <u>E-29863</u></p>	
<p>My license renewal date is July 31, 2020.</p>	
<p>Pages or sheets covered by this seal:          Alternative Source Demonstration, April 2019 Detection          Monitoring - Dry Ash Disposal Facility, Modules 1-3          Pardeeville, Wisconsin</p>	

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## 1.0 INTRODUCTION

This Alternative Source Demonstration (ASD) was prepared to support compliance with the groundwater monitoring requirements of the “Coal Combustion Residuals (CCR) Final Rule” published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*, dated April 17, 2015 (USEPA, 2015), and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.94(e)(2). The applicable sections of the Rule are provided below in *italics*.

### 1.1 §257.94(E)(2) ALTERNATIVE SOURCE DEMONSTRATION REQUIREMENTS

*The owner and operator may demonstrate that a source other than the CCR Unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels.*

An ASD is completed when there are exceedances of one or more benchmarks established within the groundwater monitoring program. The ASD is completed to determine if any other sources are likely causes of the identified exceedance(s) of established benchmark(s) at the site. This ASD was performed in response to results indicating a statistically significant increase (SSI) over background levels during detection monitoring under the CCR Rule.

This ASD report is evaluating the SSIs observed in the statistical evaluation of the April 2019 detection monitoring event at the Columbia Energy Center (COL) Dry Ash Disposal Facility, Modules 1-3 CCR Units. The first ASD was prepared for this facility evaluating the SSIs observed in the statistical evaluation of the October 2017 detection monitoring event (SCS Engineers [SCS], 2018). The October 2017 ASD and subsequent semiannual updates have concluded that several lines of evidence demonstrated that SSIs reported for boron, chloride, sulfate, and total dissolved solids (TDS) concentrations in the downgradient monitoring wells were likely due to man-made sources other than the CCR units and/or naturally occurring constituents in the alluvial aquifer.

As discussed in more detail in **Section 4.2** of this ASD, the findings for the April 2019 monitoring event were consistent with those for the previous events.

### 1.2 SITE INFORMATION AND MAP

The COL site is located at W8375 Murray Road, Pardeeville, Columbia County, Wisconsin (**Figure 1**). The COL site is an active coal-burning generating station which has been burning coal and disposing of CCR on site since the mid-1970s. The layout of the site is shown on **Figure 2**. The COL property includes two areas of CCR storage and disposal. These are the Dry Ash Disposal Facility (ADF) and the Ash Ponds Facility. This ASD will evaluate the conditions at the site for Modules 1-3 of the ADF only. The ADF is operated under the Wisconsin Department of Natural Resources (WDNR) License No. 3025.

The groundwater monitoring system for the COL ADF Modules 1-3 (MOD 1-3) is a multi-unit system, monitoring three existing CCR Units:

- COL Dry ADF – Module 1 (existing CCR Landfill)
- COL Dry ADF – Module 2 (existing CCR Landfill)
- COL Dry ADF – Module 3 (existing CCR Landfill)

A map showing the CCR Units and all background (or upgradient) and downgradient monitoring wells with identification numbers for the CCR groundwater monitoring program and the state monitoring program is provided as **Figure 2**. Separate monitoring systems have been established for Module 4 of the COL ADF, for the primary ash pond and for the secondary ash pond.

### 1.3 STATISTICALLY SIGNIFICANT INCREASES IDENTIFIED

SSIs were identified for boron, chloride, sulfate, and TDS at one or more wells based on the April 2019 detection monitoring event.

A summary of the April 2019 constituent concentrations and the established benchmark concentrations is provided in **Table 1**. The constituent concentrations with SSIs above the background concentration are highlighted in the table. Concentration trends for the parameters with SSIs are shown in **Appendix A**.

### 1.4 OVERVIEW OF ALTERNATIVE SOURCE DEMONSTRATION

This ASD report includes:

- Background information (**Section 2.0**)
- Evaluation of potential that SSIs are due to methodology or analysis (**Section 3.0**)
- Evaluation of potential that SSIs are due to natural sources or man-made sources other than the CCR Units (**Section 4.0**)
- ASD conclusions (**Section 5.0**)
- Monitoring recommendations (**Section 6.0**)

The CCR Rule constituent results from background and compliance sampling for parameters with SSIs are provided in **Table 2**. The laboratory report for the April 2019 detection monitoring event will be included in the 2019 Annual Groundwater Monitoring and Corrective Action Report submitted in January 2020. Complete laboratory reports for the background monitoring events and the previous detection monitoring events were included in previous annual groundwater monitoring and corrective action reports.

## 2.0 BACKGROUND

To provide context for the ASD evaluation, the following background information is provided in this section of the report, prior to the ASD evaluation sections:

- Geologic and hydrogeologic setting
- CCR Rule monitoring system
- Other monitoring wells

A more detailed discussion of the background information for the site is provided in the ASD for the October 2017 event (SCS, 2018).

## **2.1 REGIONAL GEOLOGY AND HYDROGEOLOGY**

### **2.1.1 Regional Information**

For the purposes of groundwater monitoring, the surficial sand and gravel aquifer is considered the uppermost aquifer, as defined under 40 CFR 257.53. Immediately underlying the surficial sand and gravel aquifer is the Cambrian-Ordovician sandstone aquifer.

Additional details on the regional geology and hydrogeology were provided in the October 2017 ASD (SCS, 2018).

### **2.1.2 Site Information**

Soils at the site are primarily sand to a depth of approximately 50 to 100 feet and overlie sandstone bedrock. Soils encountered during the site feasibility study for the COL ADF were described as generally sandy with interbedded silty clay lenses up to 20 feet thick (Warzyn, 1978). During drilling of CCR wells MW-301 and MW-302, the unconsolidated materials were identified as consisting primarily of silty sand. Boring logs for previously installed monitoring wells MW-33AR, MW-34A, MW-84A, and M-4R show silty sand and sand as the primary unconsolidated materials at these locations. All CCR monitoring wells are screened within the unconsolidated sand unit.

Shallow groundwater at the site generally flows to the northwest across the existing landfill area, then generally flows west toward the Wisconsin River. A groundwater flow map for April 2019 is shown on **Figure 3**. The groundwater elevation data for the CCR monitoring wells are provided in **Table 3**.

## **2.2 CCR RULE MONITORING SYSTEM**

The groundwater monitoring system established in accordance with the CCR Rule consists of two upgradient (background) monitoring wells and three downgradient monitoring wells. The background wells include MW-301 and MW-84A. The downgradient wells include MW-302, MW-33AR, and MW-34A. The CCR Rule wells are installed within the sand and gravel aquifer. Well depths range from approximately 29 to 40 feet, measured from the top of the well casing.

## **2.3 OTHER MONITORING WELLS**

Additional groundwater monitoring wells currently exist at COL as part of the monitoring systems developed for the state monitoring program and for the other CCR units.

Monitoring wells for the state monitoring program are installed in the unconsolidated sand and gravel unit, which is the uppermost aquifer as defined under 40 CFR 257.53. This shallow monitoring system includes water table wells and mid-depth piezometers. Well depths range from approximately 14 to 76 feet, measured from the top of the well casing.

## **3.0 METHODOLOGY AND ANALYSIS REVIEW**

To evaluate the potential that an SSI is due to a source other than the regulated CCR Unit, SCS used a two-step evaluation process. First, the sample collection, field and laboratory analysis, and

statistical evaluation were reviewed to identify any potential error or analysis that led to exceedance of the benchmark. Second, potential alternative sources, including natural variation and man-made sources other than the CCR unit, were evaluated. This section of the report provides the findings of the methodology and analysis review. **Section 4.0** of the report addresses the potential alternative sources.

### **3.1 SAMPLING AND FIELD ANALYSIS**

Field notes and sampling results were reviewed to determine if any sampling error may have caused or contributed to the observed SSIs. Potential field sampling errors or issues could include mislabeling of samples, improper sample handling, missed holding times, cross contamination during sampling, or other field error. Field blank sample results were also reviewed for any indication of potential contamination from sampling equipment or containers. Based on the review of the field notes and results, SCS did not identify any indication that the SSI concentrations were due to a sampling error.

SCS did not identify any issues with the field analysis based on review of the data and field notes. Because boron, chloride, sulfate, and TDS are laboratory parameters, there is little potential for a field analysis error to contribute to an SSI.

### **3.2 LABORATORY ANALYSIS REVIEW**

The laboratory reports for the April 2019 detection monitoring event were reviewed to determine if any laboratory analysis error or issue may have caused or contributed to an observed SSI for boron, chloride, sulfate, or TDS. The laboratory report review included reviewing the laboratory quality control flags and narrative, verifying that correct methods were used and desired detection limits were achieved, and checking the field and laboratory blank sample results.

Based on the review of the laboratory reports, SCS did not identify any indication that the SSIs were due to a laboratory analysis error. There were no laboratory quality control flags or issues identified in the laboratory report that affect the usability of the data for detection monitoring.

Time series plots of the SSI constituent analytical data were also reviewed for any anomalous results that might indicate a possible sampling or laboratory error (e.g., dilution error or incorrect sample labeling). The time series plots are provided in **Appendix A**. The concentrations observed are similar to historical concentrations with the exception of MW-33AR which has recent concentration increases of chloride, sulfate, and TDS. The boron concentration at MW-33AR is consistent with previously observed concentrations at this monitoring well (**Appendix A**).

### **3.3 STATISTICAL EVALUATION REVIEW**

The review of the statistical results and methods include a quality control check of the following:

- Input analytical data vs. laboratory analytical reports
- Statistical method and process for each SSI

Based on the review of the statistical evaluation, SCS did not identify any errors or issues in the statistical evaluation that caused or contributed to the determination of interwell SSIs for the April 2019 detection monitoring event.

### **3.4 SUMMARY OF METHODOLOGY AND ANALYSIS REVIEW FINDINGS**

In summary, there were no changes to the SSI determinations for the April 2019 monitoring event based on the methodology and analysis review, and no errors or issues causing or contributing to the reported SSIs were identified.

## **4.0 ALTERNATIVE SOURCES**

This section of the report discusses the potential alternative sources for the boron, chloride, sulfate, and TDS SSIs at the downgradient monitoring wells; identifies the most likely alternative source(s); and presents the lines of evidence indicating that an alternative source is the most likely cause of the observed SSIs.

### **4.1 POTENTIAL CAUSES OF SSI**

#### **4.1.1 Natural Variation**

The statistical analysis was completed using an interwell approach, comparing the April 2019 detection monitoring results to the upper prediction limits (UPLs) calculated based on sampling of the background wells (MW-84A and MW-301). If concentrations of a constituent that is naturally present in the aquifer vary spatially, then the potential exists that the downgradient concentrations may be higher than upgradient concentrations due to natural variation.

Although natural variation is present in the shallow aquifer, it does not appear likely that natural variation is the primary source causing the boron, chloride, sulfate, and TDS SSIs.

#### **4.1.2 Man-Made Alternative Sources**

Man-made alternative sources that could potentially contribute to the boron, chloride, sulfate, and TDS SSIs could include the closed ash pond landfill, the active ash ponds, the former ash pond effluent ditch, the coal storage area, road salt use, railroad operations, or other plant operations.

Based on the groundwater flow directions and on previous investigations at the site, the former ash pond effluent ditch appears to be the most likely cause of the boron and/or sulfate SSIs for wells MW-33AR, MW-34A, and MW-302. The ash pond effluent ditch also likely contributed to the chloride SSIs at MW-33AR and MW34A.

The higher chloride and TDS concentrations at MW-33AR are likely related to a non-CCR alternative source.

### **4.2 LINES OF EVIDENCE**

The lines of evidence indicating that the SSIs for boron, chloride, sulfate, and TDS in compliance wells MW-33AR, MW-34A, and MW-302, relative to the background wells, are due to an alternative source include:

1. Elevated concentrations of boron, chloride, sulfate, and TDS were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed.

2. Monitoring performed under the state program documents that the concentrations of boron, chloride, and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation.
3. Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west and/or north.
4. The increase in chloride and TDS results for well B-33AR in the last 2 years has not correlated with an increase in boron, as would be expected for a CCR leachate source; therefore, an alternative source is more likely.

#### 4.2.1 Pre-Landfill Water Quality

Elevated concentrations of boron, chloride, sulfate, and TDS were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed. Groundwater monitoring performed in 1977 and 1978 as part of the feasibility study for the landfill permitting showed that wells located along the west side of the future landfill footprint, where the current compliance wells are located, had elevated results for sulfate, chloride, and specific conductance. TDS was not monitored, but is generally correlated with specific conductance.

The 1978 Feasibility Study (Warzyn, 1978) for the dry ADF discusses the influence of the ash pond effluent ditch on groundwater west of the proposed site. The former ash pond effluent ditch, shown on **Figure 2**, carried effluent from the ash ponds located north of the plant, and flowed south between the west side of the current landfill and the substation. Groundwater monitoring in December 1977 indicated that sulfate was present at 1,200 milligrams per liter (mg/L) in MW-33A, which was located near the point where the ash pond effluent discharged from a culvert into the effluent ditch. The sulfate concentration at this well decreased to 830 mg/L in the December 1978 sampling (Warzyn, 1979). Current concentrations of sulfate in this area are much lower, but remain above background. The October 2018 sulfate result for MW-33AR (installed to replace MW-33A) was 112 mg/L and at MW-34A were 123 mg/L.

Selected text and tables from the 1978 Feasibility Study and the 1979 Supplementary Feasibility Study Report are included in **Appendix B**.

#### 4.2.2 Long-Term Concentration Trends

Monitoring performed under the state program documents that the concentrations of boron and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation. Routine groundwater monitoring for the COL ADF began after the Plan of Operation was approved and prior to initial CCR disposal. The earliest data available from the WDNR Groundwater Environmental Monitoring System (GEMS) database is from September 1984. Initial placement of CCR in test plots in Module 1 of the ADF was approved in October 1984 and CCR disposal began sometime after that. Therefore, the initial groundwater monitoring results in the GEMS database represent pre-disposal conditions for the landfill.

The historic monitoring data show that concentrations of boron and sulfate were significantly higher in the area west of the landfill where the compliance wells are located. Graphs of historical concentrations are provided in **Appendix C**. Results for compliance well MW-33AR are plotted with results from well MW-33A. MW-33AR was a replacement well for MW-33A at a slightly different location and depth. The well screen was installed approximately 10 feet higher in MW-33AR than in



MW-33A, intersecting the water table, which may explain the increase in concentration that occurred with the well replacement. Results for compliance well MW-302 are plotted with results from monitoring well MW-85, which was located near the current MW-302 location (see **Figure 2**) and was monitored from September 1984 through September 1995.

The recent boron concentrations are consistent with generally decreasing or stable historical concentrations at MW-33AR and MW-34A (**Appendix A** and **Appendix C**).

### 4.2.3 Groundwater Flow Direction Changes

Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west. The 1978 Feasibility Study report states that the southern 2/3 of the proposed fill area (including the area of the active CCR landfill phases) exhibits a southeast and southerly groundwater flow direction, toward an agricultural drainage ditch southeast and south of the landfill area. The 1981 Plan of Operation indicates that flow in the landfill area is to the east-southeast. A water table map prepared by RMT, based on October 2002 water level measurements, shows flow under the landfill generally to the east and northeast from a groundwater high near the effluent ditch and Wisconsin Pollutant Discharge Elimination System (WPDES) pond between the landfill and the substation. The 1981 and 2002 water table maps are provided in **Appendix D**.

Under current conditions, groundwater flow below the active landfill area is generally to the west and northwest. The flow changes with time reflect the termination of discharge to the ash pond effluent ditch in the mid-2000s. When discharge via this ditch was active, the ditch was a source of recharge to the groundwater and created a high groundwater area with flow moving away from the ditch to the east. After discharge to the ditch was terminated, water levels in this area decreased significantly and the groundwater flow direction changed.

With the changes in groundwater flow, historically impacted groundwater moved in alternating directions. While the effluent ditch was active, impacted groundwater likely moved eastward past the current compliance wells, as indicated by the long-term concentration data. Although the compliance wells are downgradient from the landfill under current flow conditions, the observed groundwater impacts may be residual from the past when the wells were downgradient from the effluent ditch.

### 4.2.4 Chloride and Boron Leachate Concentrations

The chloride and TDS results for well MW-33AR increased significantly without a corresponding increase in boron, indicating the source of the increasing chloride and TDS is not likely the CCR landfill. Sampling of the landfill leachate pond and the lysimeters indicates that boron and chloride concentrations are generally both elevated in leachate (**Table 4**). Furthermore, the chloride concentration in the April 2019 sample from MW-33AR was significantly higher than the chloride concentrations measured in the leachate, indicating the leachate is not the source (**Tables 2** and **4**). An alternative man-made source, such as road salt, is a more likely source of chloride than the CCR Units. The TDS increase correlated closely with the chloride increase and likely has the same alternative source.

## **5.0 ALTERNATIVE SOURCE DEMONSTRATION CONCLUSIONS**

The lines of evidence discussed above regarding the SSIs reported for boron, chloride, sulfate, and TDS concentrations in downgradient monitoring wells MW-33AR, MW-34A, and/or MW-302 demonstrate that the SSIs are likely primarily due to sources other than the CCR Units. Boron, sulfate, and chloride concentrations were elevated prior to disposal of CCR in the landfill and are associated with historical discharges from the ash ponds via the effluent ditch located west of the landfill. Elevated chloride and TDS concentrations detected at well MW-33AR appear likely to be related to an alternative non-CCR source, such as salt.

## **6.0 SITE GROUNDWATER MONITORING RECOMMENDATIONS**

In accordance with section 257.94(e)(2) of the CCR Rule, the COL MOD 1-3 CCR Units may continue with detection monitoring based on this ASD. The ASD report will be included in the 2019 Annual Report due January 31, 2020.

## **7.0 REFERENCES**

SCS, 2018, Alternative Source Demonstration, October 2017 Detection Monitoring, Columbia Energy Center Dry Ash Disposal Facility, April 2018.

USEPA, 2015, Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule. April 2015.

Warzyn Engineering, Inc., 1978, Feasibility Study, Proposed Fly Ash and/or Scrubber Sludge Disposal Facility – Columbia Site, Wisconsin Power and Light Company, Town of Pacific, Columbia County, WI, January 1978.

Warzyn Engineering, Inc., 1979, and Preliminary Engineering Concepts, Columbia Site, Wisconsin Power and Light Company, Town of Pacific, Columbia County, WI, January 1978.

## Tables

- 1 Groundwater Analytical Results – Detection Monitoring
- 2 Analytical Results – Appendix III Constituents with SSIs
- 3 Groundwater Elevations – State Monitoring Program and CCR Well Network
- 4 Analytical Results – Lysimeters and Leachate Pond

**Table 1. Groundwater Analytical Results - Detection Monitoring  
Columbia Dry ADF, Modules 1-3 / SCS Engineers Project #25219067.00**

Parameter Name	Interwell Upper Prediction Limit (UPL)	Background Wells								Compliance Wells														
		MW-84A				MW-301				MW-33AR				MW-34A				MW-302						
		Oct-17	Apr-18	Oct-18	Apr-19	Oct-17	Apr-18	Oct-18	Apr-19	Oct-17	Apr-18	Resample 9/21/2018	Oct-18	Apr-19	Oct-17	Apr-18	Resample 9/21/2018	Oct-18	Apr-19	Oct-17	Apr-18	Resample 9/21/2018	Oct-18	Apr-19
		10/24/2017	4/25/2018	10/22/2018	4/3/2019	10/23/2017	4/25/2018	10/22/2018	4/3/2019	10/24/2017	4/24/2018	Resample 9/21/2018	10/22/2018	4/2/2019	10/24/2017	4/24/2018	Resample 9/21/2018	10/22/2018	4/4/2019	10/24/2017	4/24/2018	Resample 9/21/2018	10/22/2018	4/2/2019
Boron, ug/L	37.4	13.8	25.0	10.1 J	13.6	34.3	24.3	27.8	26.9	678	601	683	682	568	208	209	241	233	204	691	1,950	203	296	254
Calcium, ug/L	138,400	77,500	76,600	74000	80,100	87,200	112,000	101,000	126,000 P6	98,200	99,800	NA	66,900	131,000	69,600	69,600	NA	70,100	67,500	94,400	110,000	NA	56,900	62,400
Chloride, mg/L	6.52	5.1	4.8	4.2	3.6 B	4.0	2.3	3.2	2.9 J,B	119	188	32.6	14.4	229	7.6	8.2	17.1	19.9	18.7	6.9	15.0	1.7 J	1.8 J	1.5 J
Fluoride, mg/L	DQ	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.50 D3	<0.10	<0.10	NA	<0.10	<0.10	<0.10	<0.10	NA	<0.10	<0.10	<0.10	<0.10	NA	<0.10	<0.10
Field pH, Std. Units	7.93	7.68	7.45	7.24	7.03	7.37	6.76	6.79	6.62	7.81	7.74	8.16	7.69	7.72	7.67	7.80	8.12	7.64	7.73	8.23	7.21	7.74	7.22	7.32
Sulfate, mg/L	37.1	2.2 J	2.8 J	1.6 J	1.4 J	27.5	8.6	19.2	5.3 J	175	163	124	112	201	98	144	141	123	70.4	78.4	109	30.0	26.9	25.2
Total Dissolved Solids, mg/L	514	314	328	330	318	362	464	424	462	606	692	466	388	784	340	412	460	392	310	446	598	280	288	290

Highlighted cell indicates the compliance well result is an SSI. UPLs are based on a 1-of-2 retesting approach; therefore, for the April 2018 semiannual event an SSI is indicated only if both the original result and the September 2018 retest are above the UPL and the LOQ.

Abbreviations:

- UPL = Upper Prediction Limit      NA = Not Analyzed      LOQ = Limit of Quantification      LOD = Limit of Detection      SSI = Statistically Significant Increase      DQ = Double Qualification
- B = Analyte was detected in the associated Method Blank.
- J = Estimated concentration at or above the LOD and below the LOQ.
- D3 = Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.
- P6 = Matrix Spike Recovery was outside laboratory control limits due to a parent sample concentrations notably higher than the spike level.

Notes:

1. Interwell UPL is based on the parametric prediction limit with 1-of-2 retesting methodology for all parameters except fluoride and total dissolved solids. Parametric UPL for sulfate calculated using natural logarithm transformed data.
2. Interwell UPL for fluoride is based on the double quantification rule, because fluoride was not detected above the LOQ in the background samples.
3. Interwell UPL for total dissolved solids is nonparametric limit.
4. Interwell UPLs calculated from background well results for December 2015 through October 2017.

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 Last revision by: NDK      Date: 9/24/2019  
 Checked by: AJR      Date: 9/24/2019

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**Table 2. Analytical Results - Appendix III Constituents with SSIs  
Columbia Dry ADF, Modules 1-3**

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
Background	MW-301	12/22/2015	26.5	3.7 J	9.3	478
		4/5/2016	25.2	4	15.3	486
		7/8/2016	23.6	3.5 J	15	464
		10/13/2016	30.6	2.2	13.9	490
		12/29/2016	32.8	2 J	12.3 J	444
		1/25/2017	32.6	1.5 J	6.5	514
		4/11/2017	28.8	2	10.3	502
		6/6/2017	21.3	3.5	17.1	458
		8/8/2017	30.6	5.5	31.6	462
		10/23/2017	34.3	4	27.5	362
		4/25/2018	24.3	2.3	8.6	464
		10/22/2018	27.8	3.2	19.2	424
	4/3/2019	26.9	2.9 J, B	5.3 J	462	
	MW-84A	12/22/2015	11.9	4.9	4.9	316
		4/5/2016	14	4.7	4.3	322
		7/8/2016	14.7	5.1	3.7 J	316
		10/13/2016	11.1	4.3	2.6 J	324
		12/29/2016	14.7	4.7	2.7 J	316
		1/25/2017	16.1	4.6	3	328
		4/11/2017	12.9	4.9	2.8 J	342
		6/6/2017	14.8	5.5	2.7 J	344
		8/8/2017	22.9	5.5	2 J	342
		10/24/2017	13.8	5.1	2.2 J	314
4/25/2018		25	4.8	2.8 J	328	
10/22/2018		10.1 J	4.2	1.6 J	330	
4/3/2019	13.6	3.6 B	1.4 J	318		
Compliance	MW-302	12/22/2015	80	4.2	37.4	312
		4/5/2016	78.8	4.1	55.6	312
		7/7/2016	134	3.1 J	35.4	344
		10/13/2016	132	1.1 J	64.7	360
		12/29/2016	106	1.2 J	56.4	330
		1/25/2017	149	1.6 J	61.6	384
		4/11/2017	322	1.6 J	81.3	436
		6/6/2017	671	3.5	84.6	466
		8/8/2017	833	4.5	79	470
		10/24/2017	691	6.9	78.4	446
		4/24/2018	1,950	15	109	598
		9/21/2018	203	1.7 J	30	280
		10/22/2018	296	1.8 J	26.9	288
		4/2/2019	254	1.5 J	25.2	290

**Table 2. Analytical Results - Appendix III Constituents with SSIs  
Columbia Dry ADF, Modules 1-3**

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
Compliance	MW-33AR	12/21/2015	954	10.6	96.2	356
		4/5/2016	813	12.5	91.5	354
		7/7/2016	794	12.5	99.2	364
		10/13/2016	827	52.5	124	456
		12/29/2016	812	39.6	132	440
		1/25/2017	763	41.4	133	426
		4/11/2017	760	47.1	139	446
		6/6/2017	692	68.1	151	492
		8/7/2017	697	105	164	598
		10/24/2017	678	119	175	606
		4/24/2018	601	188	163	692
		9/21/2018	683	32.6	124	466
		10/22/2018	682	14.4	112	388
	4/2/2019	568	229	201	784	
	MW-34A	12/21/2015	230	4.9	69.9	324
		4/5/2016	220	5.1	71.6	298
		7/7/2016	216	5.6	63.4	304
		10/13/2016	212	6.8	54.8	288
		12/29/2016	224	7.1	63.9	242
		1/25/2017	214	7.2	71.2	310
		4/11/2017	214	6.2	87.6	330
		6/6/2017	201	7.8	106	366
		8/7/2017	205	7.4	105	358
		10/24/2017	208	7.6	98	340
4/24/2018		209	8.2	144	412	
9/21/2018	241	17.1	141	460		
10/22/2018	233	19.9	123	392		
4/4/2019	204	18.7	70.4	310		

Abbreviations:

µg/L = micrograms per liter or parts per billion (ppb)

mg/l = milligrams per liter or parts per million (ppm)

J = Estimated value below the laboratory's limit of quantitation

B = Analyte was detected in the associated Method Blank.

Notes:

(1) Analytical laboratory reports provided in the 2017 Annual Groundwater Monitoring and Corrective Action Report.

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 Last revision by:           NDK            
 Checked by:           LMH          

Date:           3/13/2018            
 Date:           9/30/2019            
 Date:           9/30/2019

**Table 3. Groundwater Elevations - State Monitoring Program and CCR Well Network  
Columbia Generating Station**

Dry Ash Facility	Well Number	MW-1AR	MW-5R	MW-33AR	MW-33BR	MW-34A	MW-34B	MW-37A	MW-83	MW-84A	MW-84B	MW-86	MW-91AR	MW-91B	MW-92A	MW-92B	
	<b>Top of Casing Elevation (feet amsl)</b>	822.55	805.44	808.29	808.39	805.95	806.05	813.04	807.96	814.28	814.26	824.79	809.03	808.45	808.47	808.41	
	<b>Screen Length (ft)</b>																
	<b>Total Depth (ft from top of casing)</b>	44.40	25.97	31.08	57.50	35.43	56.95	31.80	25.42	40.21	52.02	45.43	32.90	52.38	28.94	51.75	
	<b>Top of Well Screen Elevation (ft)</b>	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66	
	<b>Measurement Date</b>																
	April 4-6, 2016	785.82	787.02	785.29	785.07	785.63	785.67	784.76	785.43	786.37	786.26	785.89	786.05	785.95	786.61	786.21	
	October 3-5, 2017	785.48	786.66	784.51	784.22	784.67	784.63	784.86	784.29	--	786.49	785.58	786.08	785.83	786.47	786.02	
	October 9-10, 2017	--	--	--	--	--	--	--	--	785.56 <sup>(2)</sup>	--	--	--	--	--	--	
	April 23-25, 2018	783.99	785.36	783.09	786.36	781.77	780.79	783.28	783.32	785.88	784.91	782.54	784.71	784.53	785.23	784.81	
October 23-25, 2018	788.25	789.71	788.77	787.96	787.88	787.73	787.62	788.26	788.32	788.19	788.21	788.59	788.31	789.32	788.87		
April 1-4, 2019	787.05	788.64	786.63	786.54	786.82	786.92	786.47	786.78	787.35	787.34	787.16	787.45	787.18	788.04	787.63		
<b>Bottom of Well Elevation (ft)</b>	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66		

Ash Pond Facility	Well Number	M-3	M-4R	MW-39A	MW-39B	MW-48A	MW-48B	MW-57	MW-59	MW-216R	MW-217	MW-220RR
	<b>Top of Casing Elevation (feet amsl)</b>	788.23	806.10	809.62	809.50	828.86	828.84	786.29	815.48	814.21	791.55	792.90
	<b>Screen Length (ft)</b>											
	<b>Total Depth (ft from top of casing)</b>	16.90	25.55	34.80	76.07	51.88	75.80	14.40	38.50	37.85	37.37	18.96
	<b>Top of Well Screen Elevation (ft)</b>	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94
	<b>Measurement Date</b>											
	April 4-6, 2016	784.21	789.09	785.27	785.27	784.79	784.76	783.21	784.97	785.68	785.02	784.36
	October 3-5, 2017	780.93	787.04	783.35	783.18	784.30	784.19	782.37	784.23	783.89	782.48	782.61
	April 23-25, 2018	782.89	790.43	782.86	782.87	783.14	783.09	783.04	783.02	783.23	783.26	783.45
	October 22-24, 2018	782.95	788.47	787.12	786.88	787.12	786.99	783.48	787.73	787.49	784.90	784.52
April 1-4, 2019	785.68	789.44	786.28	786.31	786.56	786.45	785.27	787.39	786.53	786.33	785.46	
<b>Bottom of Well Elevation (ft)</b>	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94	

CCR Rule Wells	Well Number	Background Wells		Mod 1- 3 LF			Primary Pond			Secondary Pond			Mod 4 Landfill			
		MW-301	MW-84A	MW-302	MW-33AR	MW-34A	MW-303	MW-304	MW-305	M-4R	MW-306	MW-307	MW-308	MW-309	MW-310	MW-311
	<b>Top of Casing Elevation (feet amsl)</b>	806.89	814.28	813.00	808.29	805.95	811.52	805.42	806.32	806.1	807.63	806.89	806.9	813.27	813.62	809.74
	<b>Screen Length (ft)</b>	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
	<b>Total Depth (ft from top of casing)</b>	29.40	40.21	33.6	31.08	35.43	35.8	25.7	25.6	39.58	27	26.5	28	37.67	38.41	36.19
	<b>Top of Well Screen Elevation (ft)</b>	787.49	784.07	789.40	787.21	780.52	785.72	789.72	790.72	776.52	790.63	790.39	788.90	785.60	785.21	783.55
	<b>Measurement Date</b>															
	April 4-5, 2016	786.78	786.37	785.81	785.29	785.63	785.48	788.08	789.61	789.09	--	--	--	--	--	--
	July 7-8, 2016	786.31	785.89	786.28	785.19	785.05	784.60	787.36	789.26	787.43	--	--	--	--	--	--
	July 28, 2016	NM	785.61	NM	NM	784.86	784.35	NM	NM	NM	--	--	--	--	--	--
October 11-13, 2016	787.64	787.22	787.76	787.36	786.45	786.18	788.18	789.78	787.88	--	--	--	--	--	--	
December 29, 2016	787.37	786.63	787.05	785.66	785.72	NM	NM	NM	NM	--	--	--	--	--	--	
January 25-26, 2017	787.27	786.70	786.89	785.88	785.98	785.28	789.34	789.36	789.64	785.50	785.36	785.73	--	--	--	
April 10 & 11, 2017	787.89	787.16	787.55	786.39	786.30	786.00	788.22	789.57	787.95	786.22	785.64	786.51	--	--	--	
June 6, 2017	788.25	787.63	788.37	787.27	786.66	786.49	788.58	789.79	787.83	786.85	786.07	786.46	--	--	--	
August 7-9, 2017	787.34	786.68	787.55	786.11	785.81	785.42	789.52	789.30	788.54	785.69	785.19	785.37	--	--	--	
October 23-24, 2017	785.89	785.32	785.94	784.13	784.50	783.92	788.97	788.14	788.00	783.97	784.79	784.17	--	--	--	
February 21, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	783.19	783.05	783.02	
March 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	783.10	783.10	783.00	
April 23-25, 2018	785.29	785.88	784.37	783.09	781.77	783.27	789.69	787.67	790.43	783.24	783.65	782.65	783.07	782.97	781.83	
May 24, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	785.79	785.09	NM	785.45	785.97	786.11	
June 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	786.03	786.64	786.47	
July 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	786.27	786.35	786.55	
August 7, 2018	787.06	786.55	NM	NM	NM	785.20	788.25	788.56	787.63	NM	NM	NM	NM	NM	NM	
August 22, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	785.54	785.40	785.46	
September 21, 2018	NM	NM	788.37	787.90	787.01	786.50	NM	NM	NM	NM	NM	NM	787.08	787.24	787.66	
October 22-24, 2018	788.98	788.32	789.16	788.77	787.88	787.51	789.05	790.04	788.47	787.66	786.57	787.81	787.99	788.18	788.64	
April 1-4, 2019	787.04	787.35	787.56	786.63	786.82	786.52	789.72	790.07	789.44	786.72	786.71	787.53	786.30	786.38	786.38	
<b>Bottom of Well Elevation (ft)</b>	771.33	776.36	780.55	771.89	776.98	774.82	733.43	776.98	753.04	780.63	780.39	778.90	775.60	775.21	773.55	

Notes: Created by: MDB Date: 5/6/2013  
 NM = not measured Last revision by: NDK Date: 8/1/2019  
 Checked by: AJR Date: 8/21/2019

(1) Water Levels collected during sample collection.  
 (2) The depth to water at MW-84A was not measured prior to purging for sampling during the October 3-5, 2017 sampling event. The level was allowed to return to static and was measured on 10/10/2017.

**Table 4. Analytical Results - Lysimeters and Leachate Pond  
Columbia Dry Ash Disposal Facility  
SCS Engineers Project #25219067.00**

<b>Monitoring Point</b>	<b>Monitoring Period</b>	<b>Monitoring Point Dry/ Broken</b>	<b>Boron, Total (µg/L)</b>	<b>Chloride, Total (mg/L)</b>	<b>Sulfate, Total (mg/L)</b>
LS-1	2015-Apr	DRY	--	--	--
	2015-Oct	BROKEN	--	--	--
	2016-Apr	DRY	--	--	--
	2016-Oct	--	6530	12.3	789
	2017-Apr	--	6510	20.7 J	814
	2017-Oct	--	6200	14.2 J	764
	2018-Apr	--	5920	16 J	856
	2018-Oct	DRY	--	--	--
	2019-Apr	--	5,640	22 J	911
LS-3R	2015-Apr	--	6480	20.6 B	807
	2015-Oct	DRY	--	--	--
	2016-Apr	DRY	--	--	--
	2016-Oct	DRY	--	--	--
	2017-Apr	DRY	--	--	--
	2017-Oct	DRY	--	--	--
	2018-Apr	DRY	--	--	--
	2018-Oct	--	6180	26.2 J	841
	2019-Apr	DRY	--	--	--
LP-1	2015-Apr	--	4060	27.8	734
	2015-Oct	--	4300	37.1	820
	2016-Apr	--	1830	26.8	416
	2016-Oct	--	4610	71.5	835
	2017-Apr	--	2690	66.3	587
	2017-Oct	--	4970	91.7	739
	2018-Apr	--	2060	63.2	634
	2018-Oct	--	2630	151	907
	2019-Apr	--	570	35.1	249



**Table 4. Analytical Results - Lysimeters and Leachate Pond  
Columbia Dry Ash Disposal Facility  
SCS Engineers Project #25219067.00**

Abbreviations:

µg/L = micrograms per liter

mg/L = milligrams per liter

-- = not analyzed

µmhos/cm = micromhos/centimeter

Notes:

J = Estimated concentration at or above the LOD and below the LOQ.

Created by: TLC Date: 12/1/2014

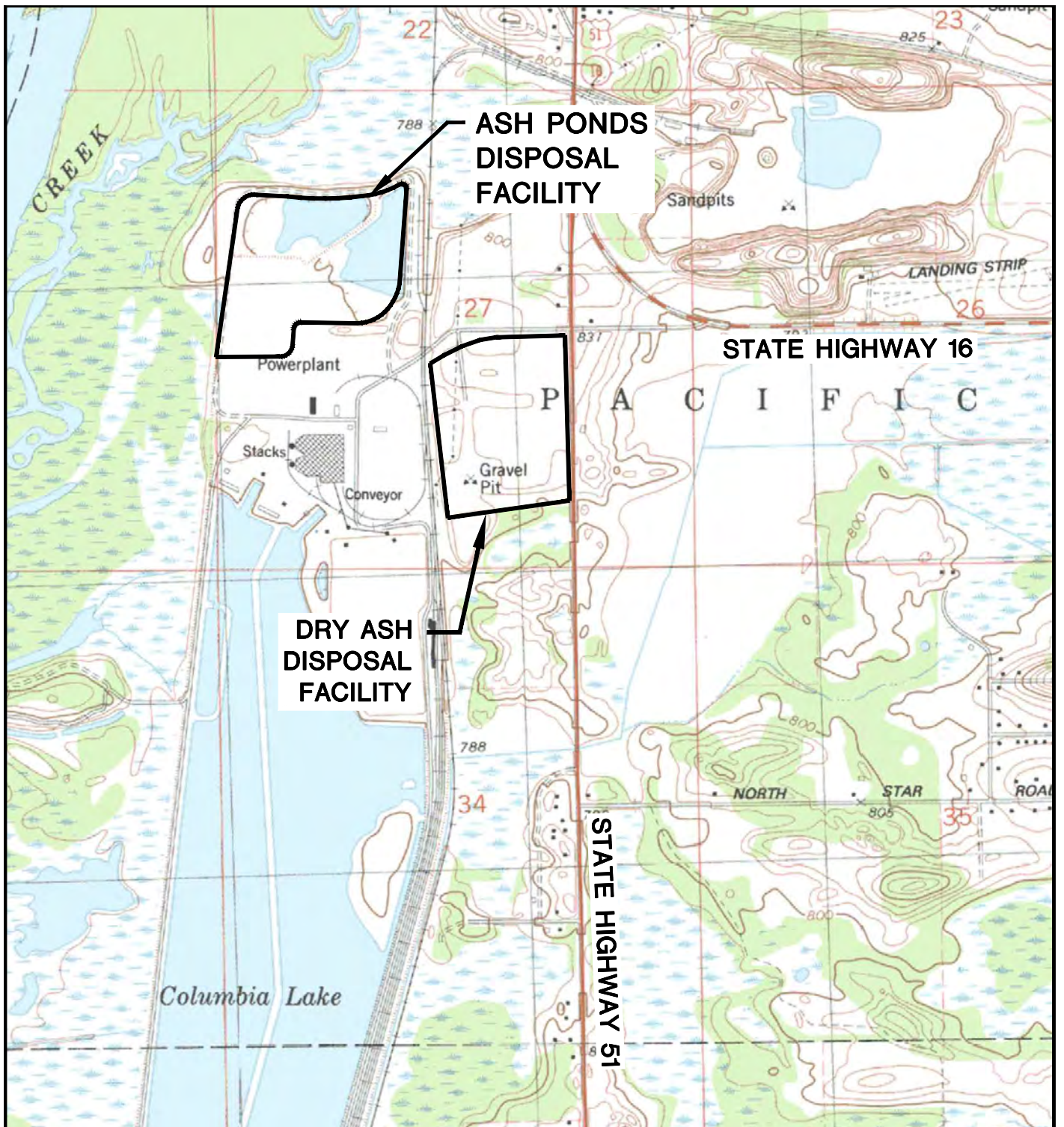
Last revision by: NDK Date: 8/20/2019

Checked by: AJR Date: 8/21/2019

I:\25219067.00\Deliverables\2019 April ASD COL MOD 1-3 LF\Tables\[4\_Leachate\_2015-2019.xlsx]Lys LP1 App III


## Figures

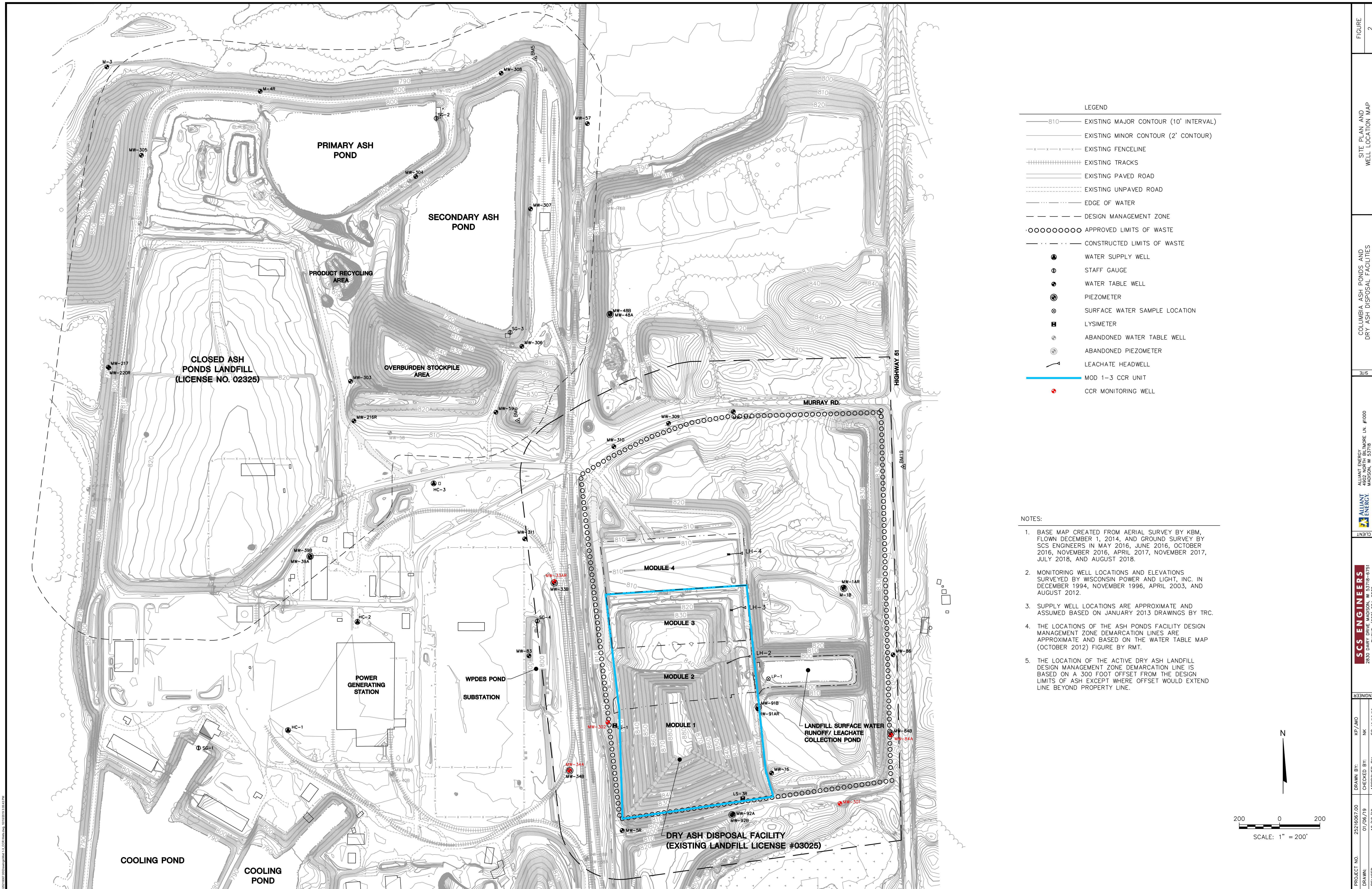
- 1 Site Location Map
- 2 Site Plan and Well Location Map
- 3 Water Table Map – April 2019



POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



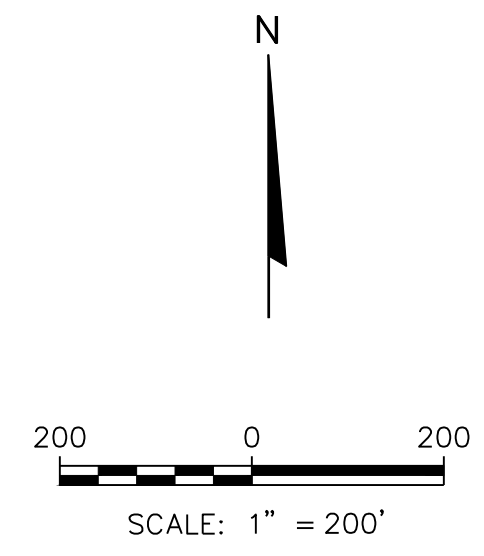
CLIENT	 ALLIANT ENERGY 4902 NORTH BILTMORE LN. #1000 MADISON, WI 53718	SITE	COLUMBIA ASH PONDS AND DRY ASH DISPOSAL FACILITIES	ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE 1
	PROJECT NO. 25216067.00		DRAWN BY: KP		SITE LOCATION MAP	
	DRAWN: 08/10/09		CHECKED BY: MDB			
	REVISED: 04/16/18		APPROVED BY: SC 04/16/18			

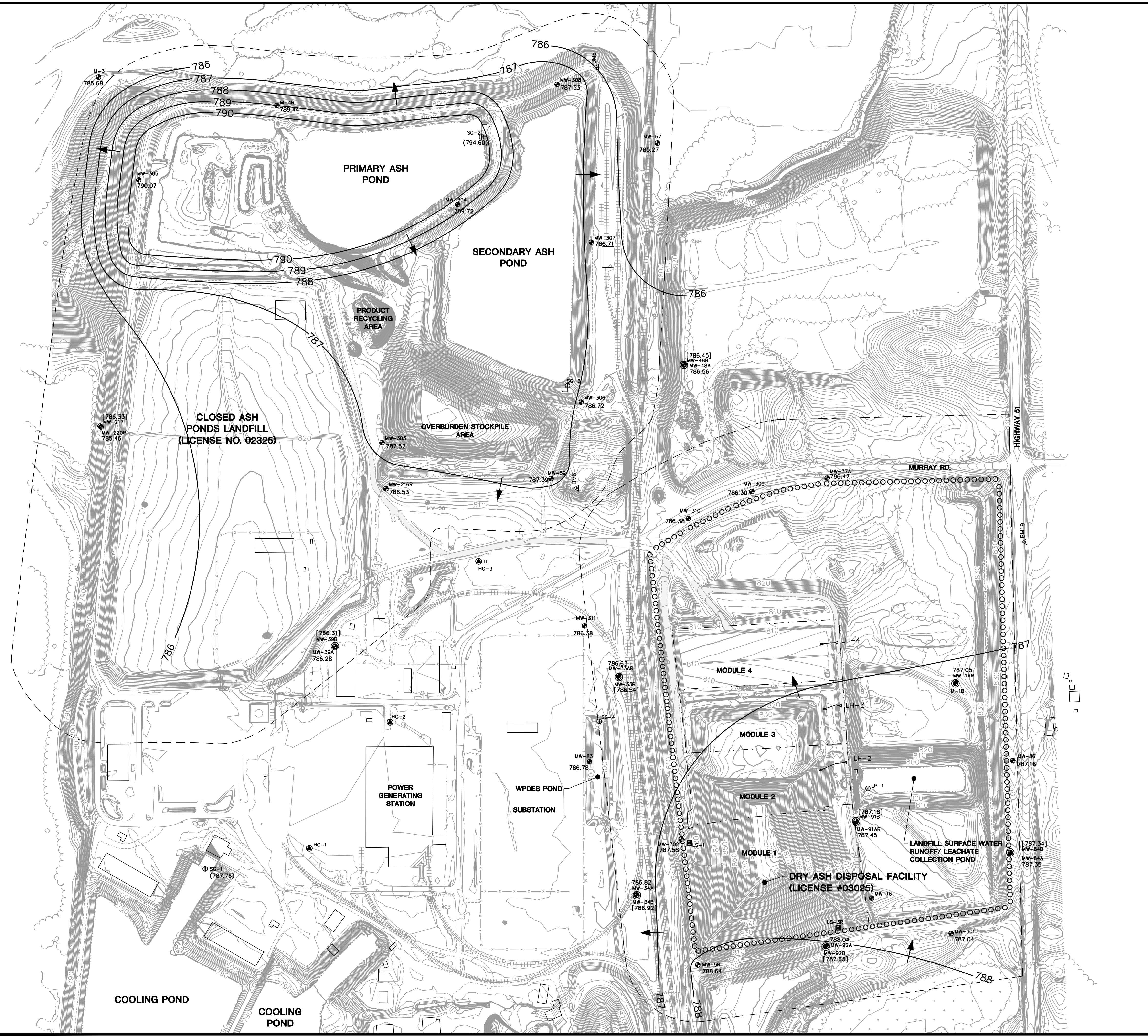


**LEGEND**

- EXISTING MAJOR CONTOUR (10' INTERVAL)
- EXISTING MINOR CONTOUR (2' CONTOUR)
- EXISTING FENCELINE
- EXISTING TRACKS
- EXISTING PAVED ROAD
- EXISTING UNPAVED ROAD
- EDGE OF WATER
- DESIGN MANAGEMENT ZONE
- APPROVED LIMITS OF WASTE
- CONSTRUCTED LIMITS OF WASTE
- WATER SUPPLY WELL
- STAFF GAUGE
- WATER TABLE WELL
- PIEZOMETER
- SURFACE WATER SAMPLE LOCATION
- LYSIMETER
- ABANDONED WATER TABLE WELL
- ABANDONED PIEZOMETER
- LEACHATE HEADWELL
- MOD 1-3 CCR UNIT
- CCR MONITORING WELL

- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.

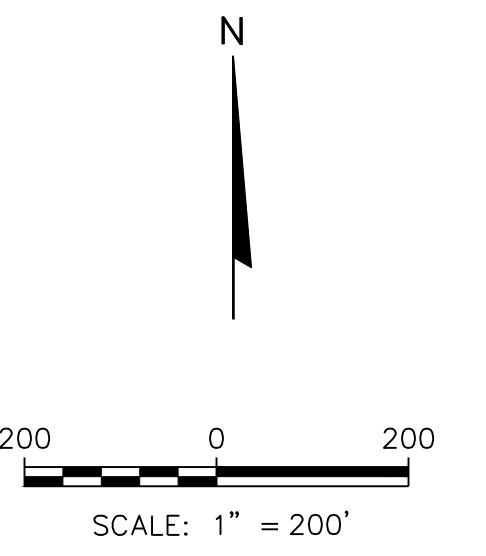




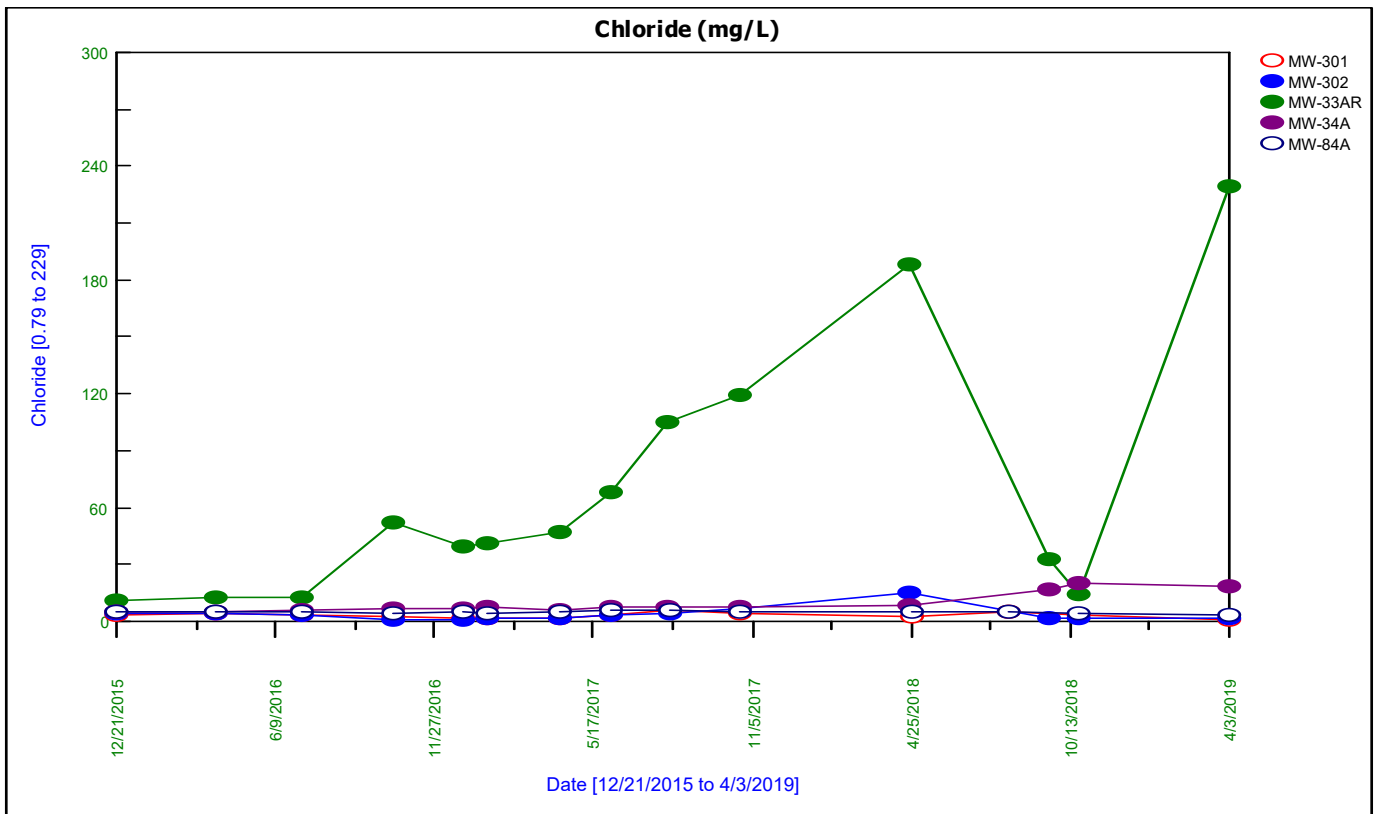
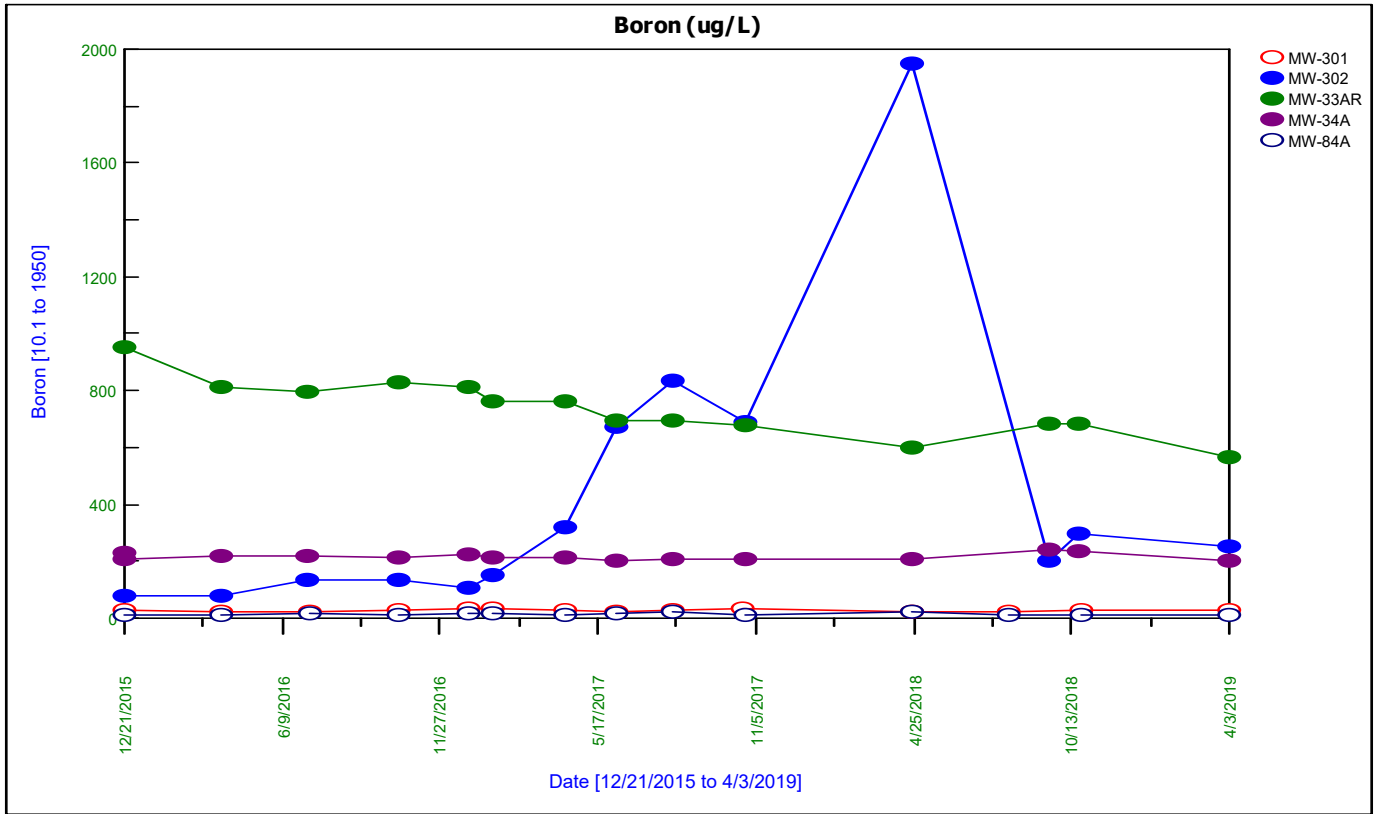
**LEGEND**

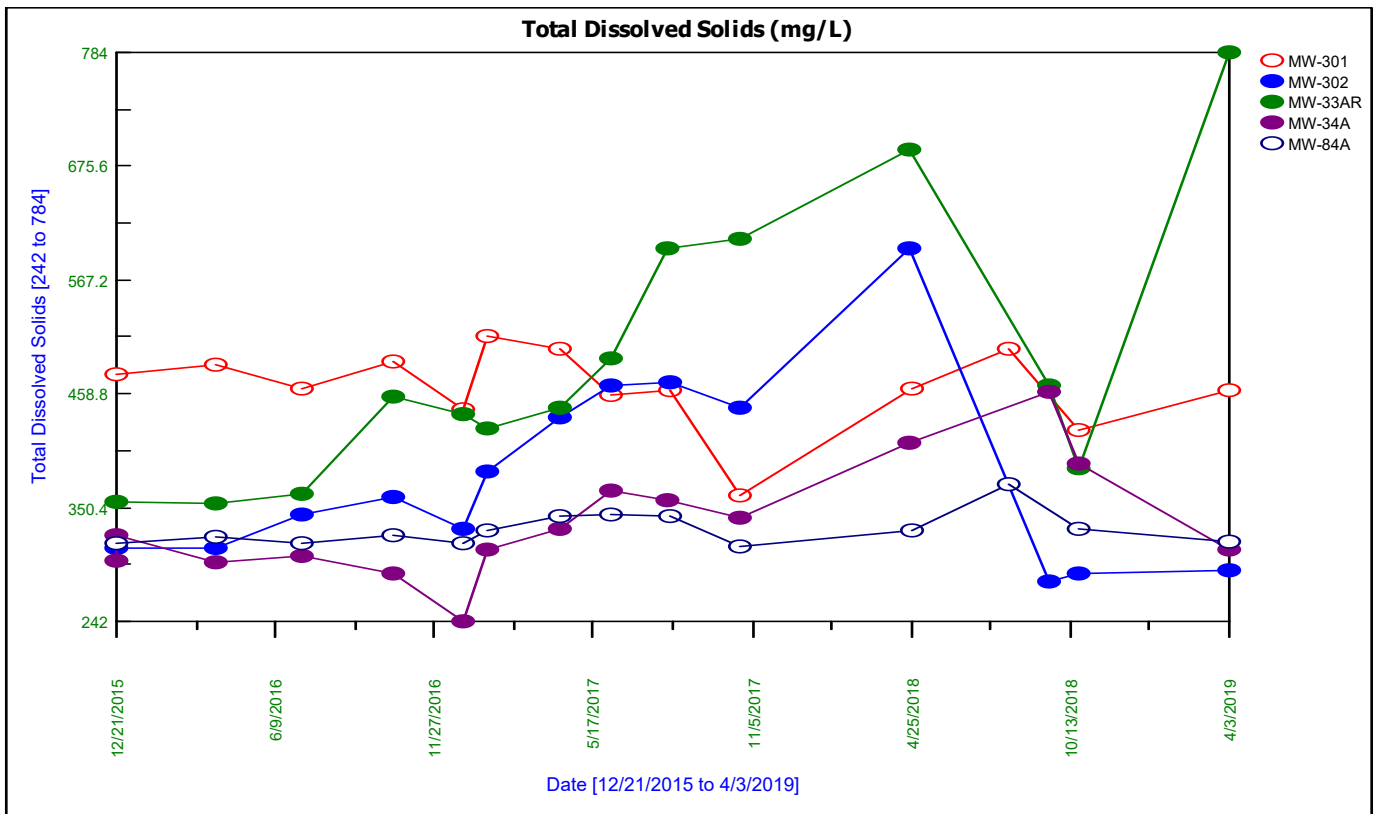
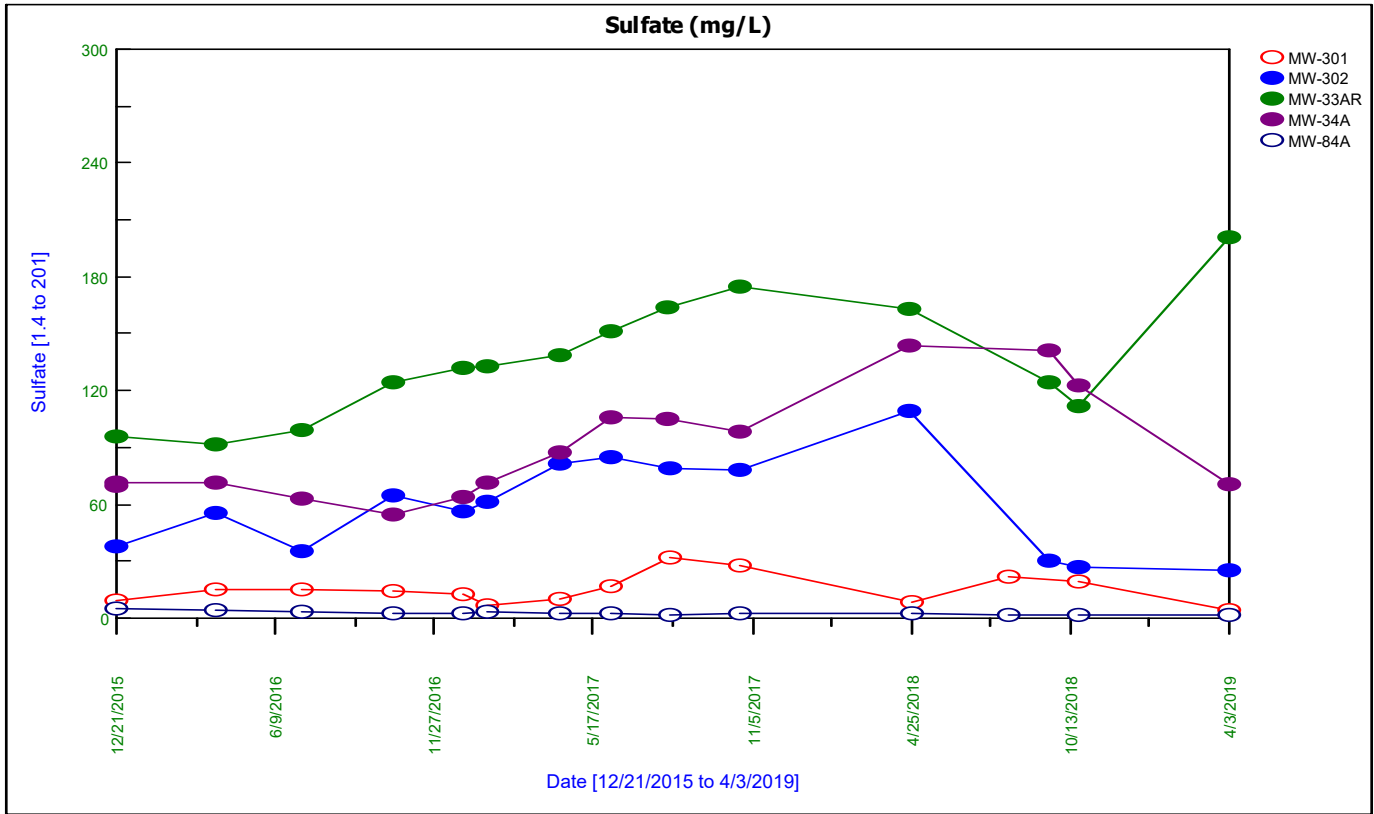
	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LANDFILL LIMITS
	CONSTRUCTED LANDFILL LIMITS/MODULE LIMITS
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	WATER TABLE ELEVATION MEASURED APRIL 2019
	POTENTIOMETRIC SURFACE ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
	SURFACE WATER ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
	WATER TABLE CONTOUR
	APPROXIMATE GROUNDWATER FLOW DIRECTION

- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, JANUARY 6, 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.



Appendix A  
Trend Plots for CCR Wells







Appendix B  
Feasibility Study Water Quality Information

1370



FEASIBILITY STUDY  
PROPOSED FLY ASH AND/OR SCRUBBER SLUDGE  
DISPOSAL FACILITY-COLUMBIA SITE  
WISCONSIN POWER AND LIGHT COMPANY  
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

*Jan 78*

C 7134

conceivable that groundwater flow in the area north of Murray Road may be altered such that contaminants derived from the present ash settling basin might be diverted southerly towards the homes along Murray Road. These questions would have to be addressed in greater detail, consistent with the goals of Wisconsin Power and Light Company.

#### WATER QUALITY

During the first two weeks of December, 1977, 64 water samples were obtained from surface waters and groundwater monitoring wells at the Columbia Energy Center. The purpose of the sampling was to assess background water quality in the vicinity of the proposed disposal site. The sampling stations included 59 monitoring wells, the cooling lake, ash settling pond, the drainage ditch carrying the ash pond discharge waters and the agricultural drainage ditch along the southern boundary of the site. Due to the large number of sampling stations, the analyses were limited to pH, specific conductance, iron, calcium, magnesium, sulfate and chloride. The analytical data is contained in Appendix F and is discussed below.

#### pH

Most groundwaters found in the United States have pH values ranging from around 6.0 to 8.5. The pH of a water represents the result of a number of interrelated chemical equilibria. This equilibria can be altered shortly after sampling by gains or losses of carbon dioxide, the oxidation of ferrous iron and numerous other chemical reactions. Thus, pH measurements must be taken shortly after obtaining the sample. For this study, the pH of samples was determined immediately upon return to the laboratory.

Within the proposed site boundaries at the Columbia Energy Center, pH values ranged between 6.3 and 8.1 and averaged 7.5. Typically, the lower pH values were observed in the lowland areas and wetlands, probably as a result of acidic organic soils. The pH of water in the ash disposal settling pond and the cooling lake was 11.4 and 8.3, respectively.

#### SPECIFIC CONDUCTANCE

Specific conductance, or conductivity, is the ability of a substance to conduct an electric current. The conductance determination is correlative with the dissolved-solids concentration. Conductivity, however, is temperature dependent and thus requires the reference of specific conductance measurements to a standard temperature. The values discussed here are referred to 25°C.

The specific conductance of groundwater in the study area ranged from 220 umhos/cm to a maximum of 2600 umhos/cm. The highest conductivity readings were observed in monitoring wells located along the coal storage area and the drainage ditch carrying the ash pond discharge where values up to 2600 umhos/cm were measured. The conductivity of the ash pond effluent was 1380 umhos/cm. This data appears to confirm earlier speculation of infiltration of effluent from the ash pond discharge channel and from the coal storage area into the groundwater. Conductance within the proposed site boundaries averaged approximately 465 umhos/cm.

Conductivity in the ash disposal settling pond was measured at 1510 umhos/cm. Shallow monitoring wells M-6 and 39A, located adjacent to the pond also exhibited elevated values of 1160 umhos/cm and 1800 umhos/cm, respectively.

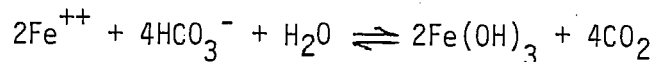
High conductivities were also observed along U. S. Highway 51 at monitoring wells 51A and 51B. The chloride data, discussed below, indicates infiltration of road salt has probably occurred at this location.

Specific conductance measurements obtained in the vicinity of the proposed disposal site are shown on Drawing C 7134-15.

### IRON

The element iron is an abundant element found in most rocks and soil. It generally occurs as sulfides and oxides in igneous and metamorphic rocks and as iron oxide and hydroxide cementing materials in coarse-grained sedimentary rocks.

Ferrous iron is unstable in the presence of oxygen where it is bound to hydroxide anions as  $2\text{Fe}(\text{OH})_3$ .



If subjected to a strong reducing environment, such as a marsh, the reaction is reversed and iron goes back into solution. The amount which dissolves is related to a number of variables including the velocity with which water moves through this environment.

The U. S. Public Health Service recommends an iron concentration of less than 0.3 mg/l in water used for drinking and culinary purposes. Laundry and porcelain tend to be stained when concentrations reach 0.5 to 1.0 mg/l. At this level it can also be tasted.

The presence of iron under the proposed disposal area in the majority of cases was below the detection limit of 0.1 mg/l. In monitoring wells 5 and 18, located in or near the central marsh area, iron increased to 10 mg/l and 5.7 mg/l, respectively. In the southern marsh, monitoring wells exhibited concentrations between 0.5 mg/l and 6.1 mg/l. Although the iron concentration in the cooling lake was below the detection limit, down-gradient wells 44 and 30A located on the cooling lake dike yielded values of 11 mg/l and 26 mg/l iron respectively. Boring logs indicated trace amounts of organic material at the base of the dike which is probably the reason for the high concentrations observed. At the same location, iron in well 30B installed to a depth of 100 feet below the surface was below 0.1 mg/l. Thus, the occurrence of high iron concentrations in this area appears restricted to groundwater in the upper portion of the aquifer where organic material is present and conditions are favorable for the dissolution of iron.

The ash pond discharge in the drainage ditch paralleling the west site boundary showed an iron concentration of 3.7 mg/l. Shallow monitoring wells 33A and 34A adjacent to the ditch indicated less than 0.1 mg/l iron.

North of Murray Road the iron concentration in monitoring wells in the marsh and uplands were typically less than 0.1 mg/l. Although the ash basin had less than 0.1 mg/l iron, several wells along cross-section F-F' showed anomalously high values (#M6-2.3 mg/l; #47-16 mg/l; #51B-21 mg/l).

#### CALCIUM

Calcium, because of its relative abundance and mobility, is the principle cation in most natural fresh water. Calcium is a constituent of many rock types but is found in greatest quantities in waters leaching deposits of limestone and dolomite. In sandstone and other detrital rock, calcium carbonate is a common cement between grains.

Monitoring wells located within the site boundaries exhibited calcium concentrations between 30 mg/l and 66 mg/l and averaged about 42 mg/l. Similar to iron, the concentrations of calcium in monitoring wells along cross-section F-F' were anomalously high, up to 150 mg/l calcium. Water table wells along the drainage ditch carrying the ash pond discharge averaged 83 mg/l while the ash pond effluent contained 28 mg/l. Generally the amount of calcium in groundwater decreased with depth. Nested monitoring wells typically showed somewhat lower concentrations of calcium in the deeper wells.

#### MAGNESIUM

As a relatively abundant element on the earth's crust, the principle sources of magnesium in natural waters are considered to be ferromagnesian minerals in igneous rocks and magnesium carbonate in carbonate rocks (limestone and dolomite). Waters in which magnesium is the predominant cation are somewhat unusual. Like calcium, magnesium imparts the property of hardness to water and is, therefore, of concern to industrial users.

Generally, concentrations of magnesium were 1/3 to 1/2 of the calcium levels. Magnesium concentrations within the site boundaries ranged between 10 mg/l and 36 mg/l and averaged 27 mg/l. Similar to calcium and iron, higher magnesium values were observed, in general, north of Murray Road and especially in monitoring wells along cross-section F-F'.



SULFATE

Sulphur is widely distributed in reduced form in both igneous and sedimentary rocks as metallic sulfides and when present in sufficient concentrations, constitutes ore of economic importance. During weathering processes with aerated water, the sulfides are oxidized to sulfate ions and are dissolved into water. Pyrite ( $\text{FeS}_2$ ) crystals often occur in sedimentary rocks and are particularly associated with biogenic deposits such as coal which were deposited under strongly reducing conditions.

The concentrations of sulfate in groundwater in the vicinity of the proposed disposal site ranged from less than 1 mg./l to 1,200 mg./l of sulfate. (Refer to Drawing C 7134-15.) Typically, within the site boundaries concentrations averaged approximately 12 mg./l. Near the coal storage area, however, significant increases were observed. Observation wells 26A, 26B, and 42 exhibited concentrations between 900 and 1100 mg./l. The depth of sulfate enrichment in groundwater, near the coal pile, appears to extend to considerable depths, indicated by relatively high sulfate concentrations in Well 26B sealed 100 feet below ground surface. The oxidation of pyrite minerals in the coal leaching into the groundwater is probably the major source of the high concentrations observed.

Sulfate concentrations in the ash disposal settling pond were 520 mg./l. In the ditch carrying the ash pond discharge, the effluent is treated with sulfuric acid which results in precipitation of barium sulfate and aluminum hydroxide (personal communication, Merlin Horn, 1978). Consequently, the sulfate concentration of the effluent waters is lowered considerably to 13 mg./l. Well 33A, however, located near the point of effluent discharge, exhibited 1200 mg./l sulfates.



CHLORIDE

Chloride is generally present in much lower concentrations in rocks than many of the other major constituents of natural water. Important sources, however, are associated with sedimentary rocks, particularly the evaporites. The chemical behavior of chloride in natural water is relatively inert compared to the other major ions. There are few oxidation-reduction reactions and no significant chemical complexing reactions which chloride enters into. In addition, chloride ions are not significantly adsorbed on mineral surfaces. For these reasons, chloride is commonly used as a tracer in groundwater.

Chloride concentrations in groundwater in the vicinity of the Columbia Energy Center typically range between 0.5 mg./l and 30 mg./l. The highest concentrations in monitoring wells tended to be located adjacent to U. S. Highway 51 where the use of road salt has resulted in the percolation of chloride into the groundwater. Monitoring Wells 51A and 51B located in a low area north of Murray Road along U. S. Highway 51, yielded chloride concentrations in excess of 200 mg./l. Two other wells, 52A and 19, also located along U. S. Highway 51, yielded values of 30 mg./l and 42.5 mg./l chloride, respectively.

Within the proposed site boundaries, the chloride concentration averaged 7.1 mg./l. Excluding the few wells adjacent to U. S. Highway 51 exhibiting elevated concentrations, no other significant trends in the occurrence of chloride were observed.

SUMMARY

In summary, the groundwater in the vicinity of the proposed disposal site exhibited a somewhat alkaline pH. In lowland areas, the pH was typically below 7.0, probably a result of the presence of acidic organic soils.

Specific conductance within the proposed site averaged 465 umhos/cm. Conductivities up to 2600 umhos/cm were observed, however, in the vicinity of the coal storage area, the present ash disposal pond and ash pond effluent channel where infiltration of water from these sources is occurring into the groundwater system.

The groundwater typically exhibited relatively low iron concentrations although, locally, concentrations in excess of drinking water standards were observed in about 20% of the wells. The occurrence of the higher iron concentrations appears to be related to the presence of organic soils.

Groundwater at the proposed site also tended to exhibit high calculated hardness (216 mg./l) based on average observed values for calcium (42 mg./l) and magnesium (27 mg./l). Dissolution of limestone and dolomite rocks in the glacial drift are the probable sources of these elements in the groundwater.

Enrichment of sulfate in groundwater has occurred as a result of leaching of pyrite ( $\text{FeS}_2$ ) minerals from the coal storage area where concentrations up to 1200 mg./l were observed. The depth of this enrichment appears to extend beyond the maximum depth into the aquifer investigated. Sulfate concentrations decreased rapidly away from the coal storage area to an average of 12 mg./l within the proposed site boundaries. Other local sources of sulfate in groundwater appear to be related to the present ash settling pond.

The concentration of chloride within the proposed site averaged 7.1 mg./l. Higher levels were generally observed in wells adjacent to U. S. Highway 51 where the infiltration of road salt has locally raised chloride concentrations.

The above interpretations are based on one round of water quality sampling only and should be considered as preliminary in nature. High sulfate and chloride concentrations observed at greater depths may be a temporary condition resulting from contamination of spoil backfill materials with coal dust or salt, respectively, during installation of the monitoring well. Future sampling of these monitoring wells will help to distinguish short term contamination from actual conditions existing in the aquifer.

APPENDIX F  
WATER QUALITY DATA

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)
1A	7.6	550	17.	6.5	52	37	<0.1
1B	8.05	460	16.	10.5	39	31	<0.1
2	7.8	527	14.	2.5	45	32	<0.1
3A	7.5	548	13.	2.5	58	36	<0.1
3B	8.1	506	14.	7.0	50	34	<0.1
4	7.8	580	10.	4.0	59	34	<0.1
5	6.3	560	210.	12.5	13	29	10
16	7.6	408	12.	1.5	42	28	<0.1
17	6.45	350	30.	16.5	16	13	0.6
18	6.45	380	4.	4.5	33	22	5.7
19	7.9	570	10.	42.5	44	24	<0.1
20	8.0	340	10.	5.0	36	24	<0.1
21	6.9	220	20.	4.5	23	10	0.1
24A	7.45	775	18.	6.0	76	52	0.1
24B	7.85	440	15.	6.0	43	31	0.1
25	8.1	300	10.	2.5	29	20	<0.1
26A	7.2	2100	900	17.0	140	48	1.5
26B	7.5	2600	1100	16.5	43	7.0	0.2
27	7.15	400	6.	8.0	23	18	<0.1
28A	7.75	500	3.	0.5	48	31	<0.1
28B	7.6	480	4.	3.5	39	28	<0.1
29A	7.8	330	16.	1.5	33	21	0.5
30A	6.75	920	64.	11.0	38	30	26
30B	7.6	770	210	21.0	37	19	<0.1
33A	8.2	2500	1200	24.0	83	50	<0.1
33B	7.9	390	22.	6.5	31	27	0.2
34A	7.7	680	140.	10.0	58	45	0.1
34B	7.7	1700	660	15.0	48	22	<0.1
35	6.8	740	<1.0	4.0	66	33	2.9
36	6.8	740	<1.0	3.5	53	35	6.1
37A	7.7	460	9.	4.0	48	31	0.8
37B	7.5	630	73.	7.5	71	35	<0.1
39A	7.5	1800	350	22.0	180	100	0.1
39B	7.9	330	560	20.5	31	22	0.1
40A	8.0	630	140	8.5	43	29	<0.1
40B	8.1	330	17.	3.0	31	22	<0.1
41	6.8	590	16.	11.0	58	27	9.3

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)
42	7.4	2400	900	17.5	50	12	0.5
44	6.9	490	<1.	16.5	39	23	11
45	7.6	390	14.	3.0	40	25	<0.1
46A	7.3	1100	21.	15.5	140	82	<0.1
46B	7.8	470	25.	17.5	40	26	<0.1
47	6.6	1200	3.	8.0	140	40	16
48A	7.3	620	15.	8.0	62	37	<0.1
48B	7.1	520	22.	20.0	43	29	0.2
49	7.15	730	6.	3.5	75	41	<0.1
50A	7.6	520	28.	15.5	51	34	<0.1
50B	7.5	410	21.	18.0	31	21	<0.1
51A	6.1	1850	8.	205.	65	40	<0.1
51B	7.2	1250	23.	275.	57	36	21
52A	7.7	450	16.	30.5	36	17	<0.1
52B	7.4	430	40.	17.5	32	20	<0.1
53	7.75	450	27.	10.5	39	28	<0.1
54A	7.8	350	12.	4.0	34	21	0.1
54B	7.55	390	15.	5.5	40	24	0.1
55B	7.9	340	23.	17.5	32	22	0.1
56	7.8	450	22.	9.5	43	28	0.1
57	7.85	380	17.	7.0	38	24	0.1
M-6	7.0	1160	5.	7.0	150	91	2.3
Cooling Lake	8.3	370	31.	18.0	34	21	<0.1
Ash Pond Effluent	7.45	1380	13.	4.0	28	1.2	3.7
Ash Pond Drainage	11.4	1510	520.	23.5	29	0.2	<0.1
Ditch (A) Drainage	7.8	500	21.	7.0	43	29	<0.1
Ditch (B)	9.05	1780	750	14.0	42	5.4	<0.1

DEC 19 1979

APPENDICES TO

SUPPLEMENTARY FEASIBILITY STUDY REPORT  
AND PRELIMINARY ENGINEERING CONCEPTS  
COLUMBIA SITE  
WISCONSIN POWER AND LIGHT COMPANY  
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

D. N. R. APPROVED

DATE 9/3/80  
Nile Ostenso, Hydro

APPENDIX I

WATER QUALITY DATA - DECEMBER 1978

WATER QUALITY DATA

12/76

C 7134

WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
1A	7.3	530	30	3.1	54	35	<0.1	-
1B	7.0	470	67	6.1	49	30	<0.1	-
2	7.25	458	91	<.5	48	24	<0.1	-
3A	7.0	560	36	<.5	61	31	<0.1	-
3B	7.15	530	52	35.7	37	33	<0.1	-
4	7.2	750	69	5.8	49	30	<0.1	-
5	6.35	1,650	670	14.1	14	13	1.7	-
16	6.9	390	69	1.0	49	23	<0.1	-
17	5.55	295	57	16.3	14	8.6	0.2	-
18	5.9	430	10	4.2	47	21	1.1	-
19	7.4	765	75	4.2	51	28	<0.1	-
20	7.4	380	26	1.6	39	26	<0.1	-
21	5.7	250	54	10.4	15	8.3	0.2	-
24A	7.2	730	36	1.6	65	42	<0.1	-
24B	7.2	470	10	7.3	42	28	<0.1	-
25	7.0	335	29	7.8	39	21	0.2	-
26A	7.4	2,250	650	12.6	32	8.6	<0.1	-
26B	6.8	2,530	840	20.8	49	18	<0.1	-
27	6.9	410	24	4.2	40	24	0.4	-
28A	7.2	500	61	0.5	45	28	<0.1	-
28B	7.0	465	6	2.1	39	26	0.1	-
29A	7.1	410	24	3.6	31	22	0.1	-
30A	5.8	1,140	15	<0.5	97	56	38	-
30B	6.65	835	160	14.6	37	20	<0.1	-
33A	7.8	1,970	830	16.7	21	8.9	<0.1	-
33B	7.5	380	31	7.3	24	27	<0.1	-
34A	7.25	560	46	4.2	53	33	<0.1	-
34B	8.5	1,575	730	21.9	28	29	0.1	-
35	6.7	545	61	3.6	60	26	1.0	-
36	6.4	515	5.0	2.6	43	24	4.8	-
37A	7.05	438	30	3.7	50	28	<0.1	-
37B	6.7	325	18	7.3	1.0	0.5	<0.1	-
39A	6.35	1,260	33	13.6	70	7.6	0.1	-
39B	6.7	385	25	4.2	30	21	<0.1	<.05
40A	7.35	483	40	<0.5	48	24	<0.1	-
40B	7.25	343	4	4.2	21	14	<0.1	-
41	6.1	640	54	19.8	43	32	<0.1	-

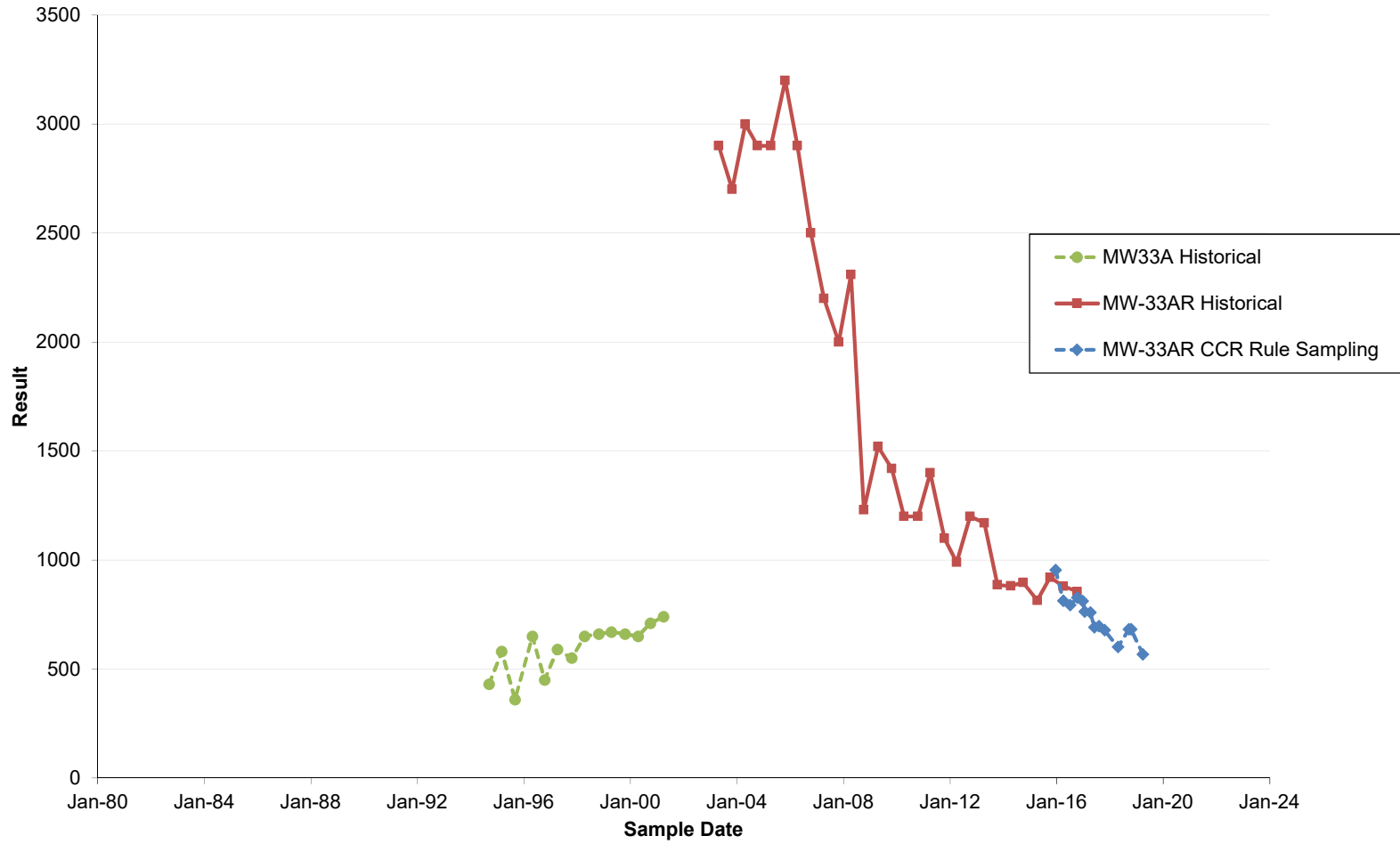


WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
42 <i>near old well</i>	7.15	2,050	910	15.6	23	7.5	0.1	-
44 <i>near old well</i>	6.15	710	6	0.5	56	27	3.5	-
45 <i>near old well</i>	7.2	420	32	1.0	44	26	<0.1	-
46A <i>near old well</i>	7.0	560	93	<0.5	130	75	<0.1	<0.05
46B <i>near old well</i>	6.5	1,290	170	20.8	46	30	<0.1	<0.05
47 <i>near old well</i>	7.3	958	120	<0.5	110	48	<0.1	-
48A <i>near old well</i>	6.15	640	59	<0.5	42	51	<0.1	<0.05
48B <i>near old well</i>	6.8	450	23	5.2	40	27	<0.1	<0.05
49 <i>near old well</i>	7.0	880	26	2.1	93	58	0.1	-
50A <i>near old well</i>	7.4	660	25	17.7	60	36	<0.1	-
50B <i>near old well</i>	7.1	405	16	17.7	38	23	<0.1	-
51A <i>near old well</i>	7.0	1,170	57	135	66	31	<0.1	-
51B <i>near old well</i>	7.3	1,410	22	330	46	39	<0.1	-
52A	7.0	370	110	18.5	35	10	<0.1	-
52B	7.0	595	43	52.5			0.1	-
53	Frozen							
54A	7.5	345	10	1.0	36	22	<0.1	<0.05
54B	Frozen							
55B	7.3	505	26	15.6	52	29	<0.1	<0.05
56	Frozen							
57	Frozen							
M-6								
58 <i>near old well</i>	6.55	1,265	140*	<0.5	110	65	0.1	-
59 <i>near old well</i>	6.8	925	40	<0.5	86	60	<0.1	-
60 <i>near old well</i>	7.2	1,510	54	4.7	130	85	<0.1	-
61A <i>near old well</i>	6.85	590	39	30.2	58	31	<0.1	-
61B <i>near old well</i>	7.2	505	6	13.5	48	29	<0.1	-
62 <i>Insect Hydrant</i>	6.7	1,517	72	178	120	53	<0.1	-
64 <i>near old well</i>	6.9	670	100	26.8	63	36	0.8	-
65 <i>near old well</i>	7.2	830	57	17.8	78	50	<0.1	-
66	6.5	680	55	40	66	24	3.6	-

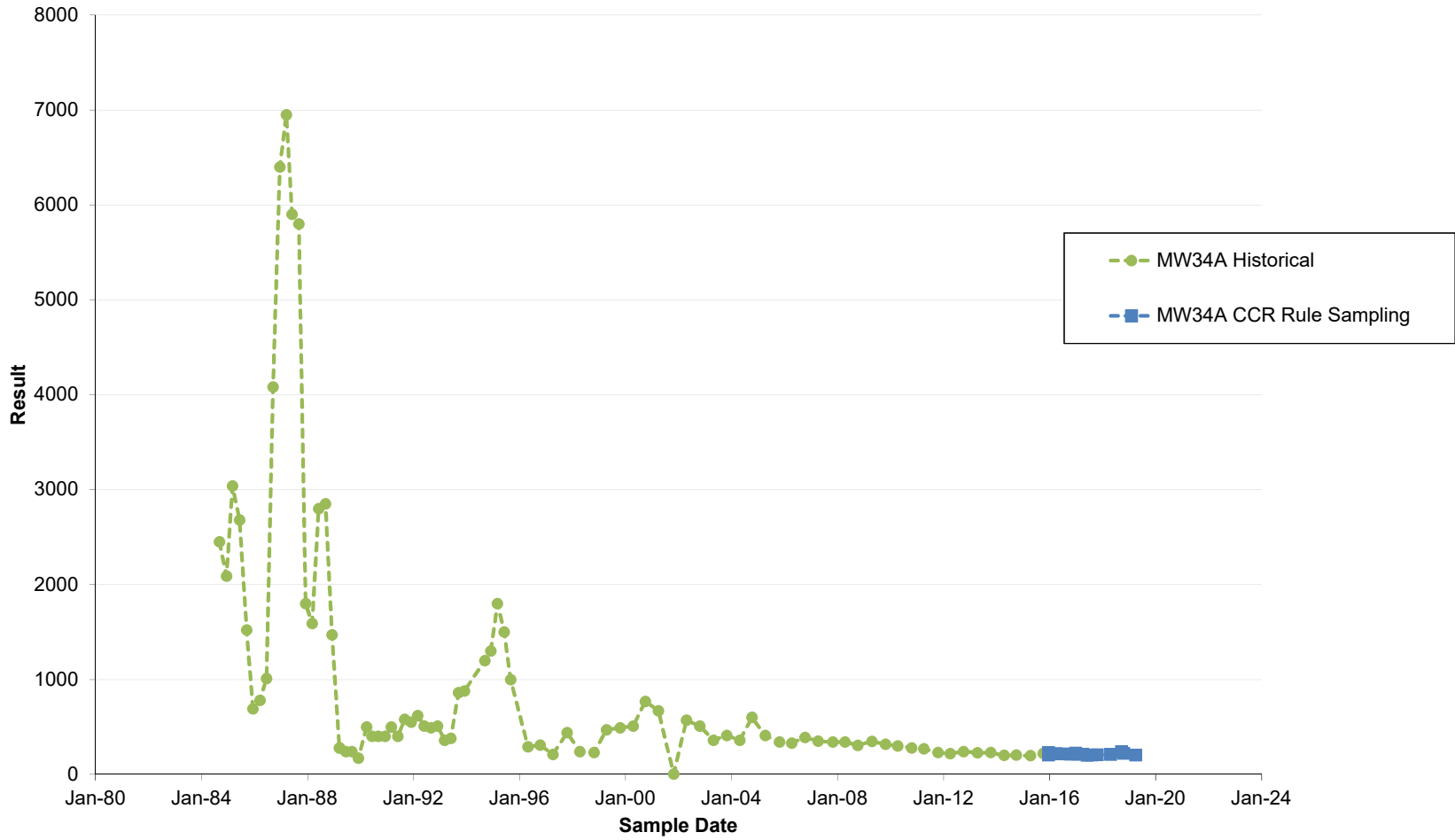
WELL NO.	pH	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/l)	CHLORIDE (mg/l)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/l)	BORON (mg/l)
67	7.0	560	100	1.0	57	32	1.0	-
68A	7.6	440	32	2.1	40	27	<0.1	-
68B	7.2	400	36	1.0	42	25	<0.1	-
70A	7.5	440	20	<0.5	27	37	<0.1	-
70B	7.3	520	25	5.2	51	34	<0.1	-
72A	6.45	860	11	<0.5	100	41	1.8	-
72B	8.4	230	45	<0.5	17	19	<0.1	-
M-4	7.6	864	180	26.1	20	11	<0.1	-
MM-4			2	2.6	14	21	0.9	0.39
Cooling Lake at 1	7.7	355	36	13.6	31	21.2	<0.1	-
Ash Pond at 2	11.4	3,210	1,100	22.9	34	<0.1	<0.1	-
Ash Pond at 3	8.7	725	34	21.9	48	16	<0.1	-
Ash Pond Effluent at 4	6.7	3,090	1,400	25.0	39	0.4	<0.1	-
Drainage Ditch at 5	7.2	730	74	33.9	56	38	<0.1	-
Drainage Ditch at 6	7.35	2,750	640	18.8	34	7.5	<0.1	-
Drainage Ditch at 7	8.05	1,780	740	27.1	31	0.2	<0.1	-

Appendix C  
Long-Term Concentration Trend Plots

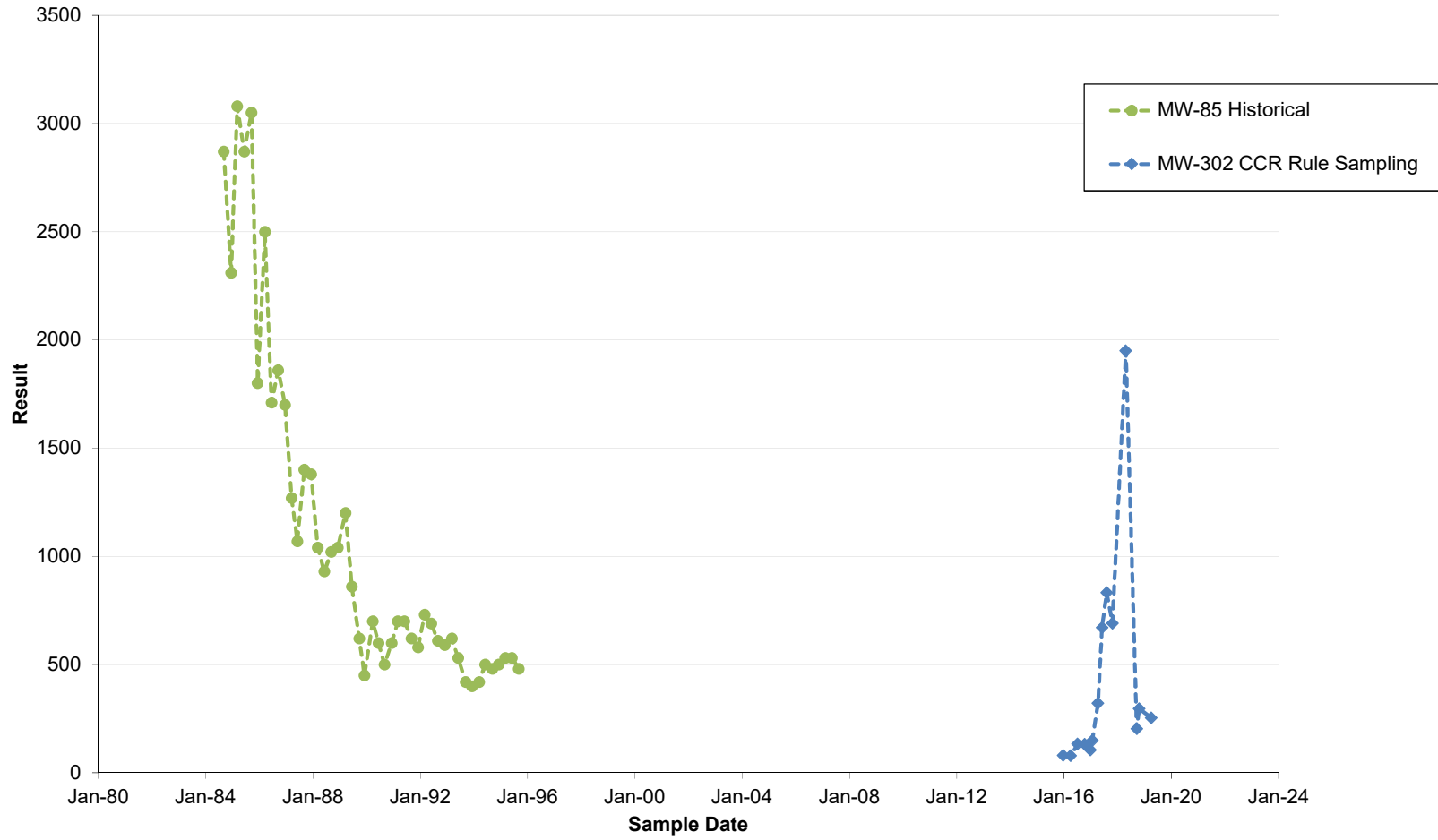
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Columbia Dry Ash Disposal Facility  
MW-33A and MW-33AR - Boron ( $\mu\text{g/l as B}$ )



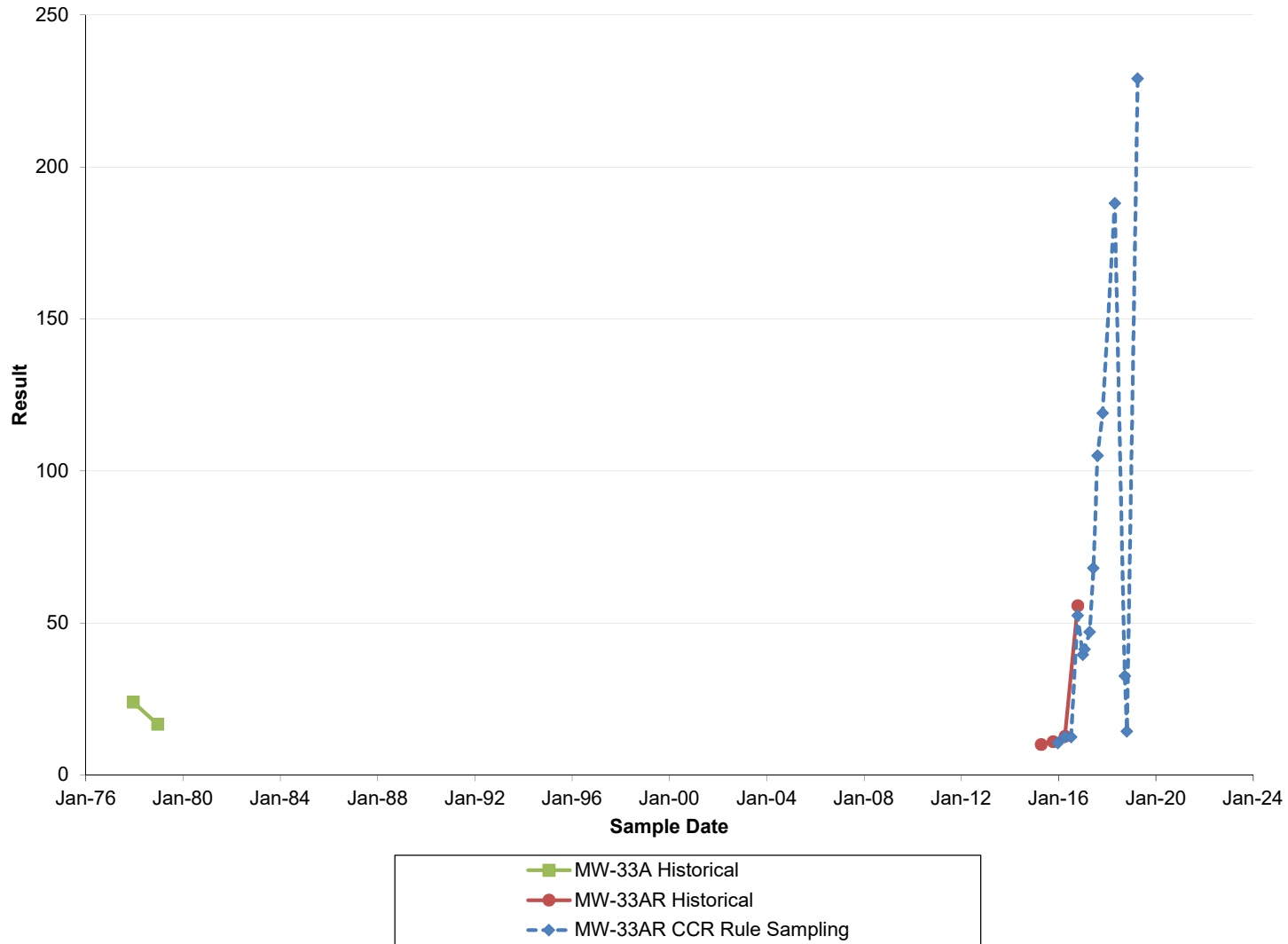
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW34A - Boron ( $\mu\text{g/l}$  as B)



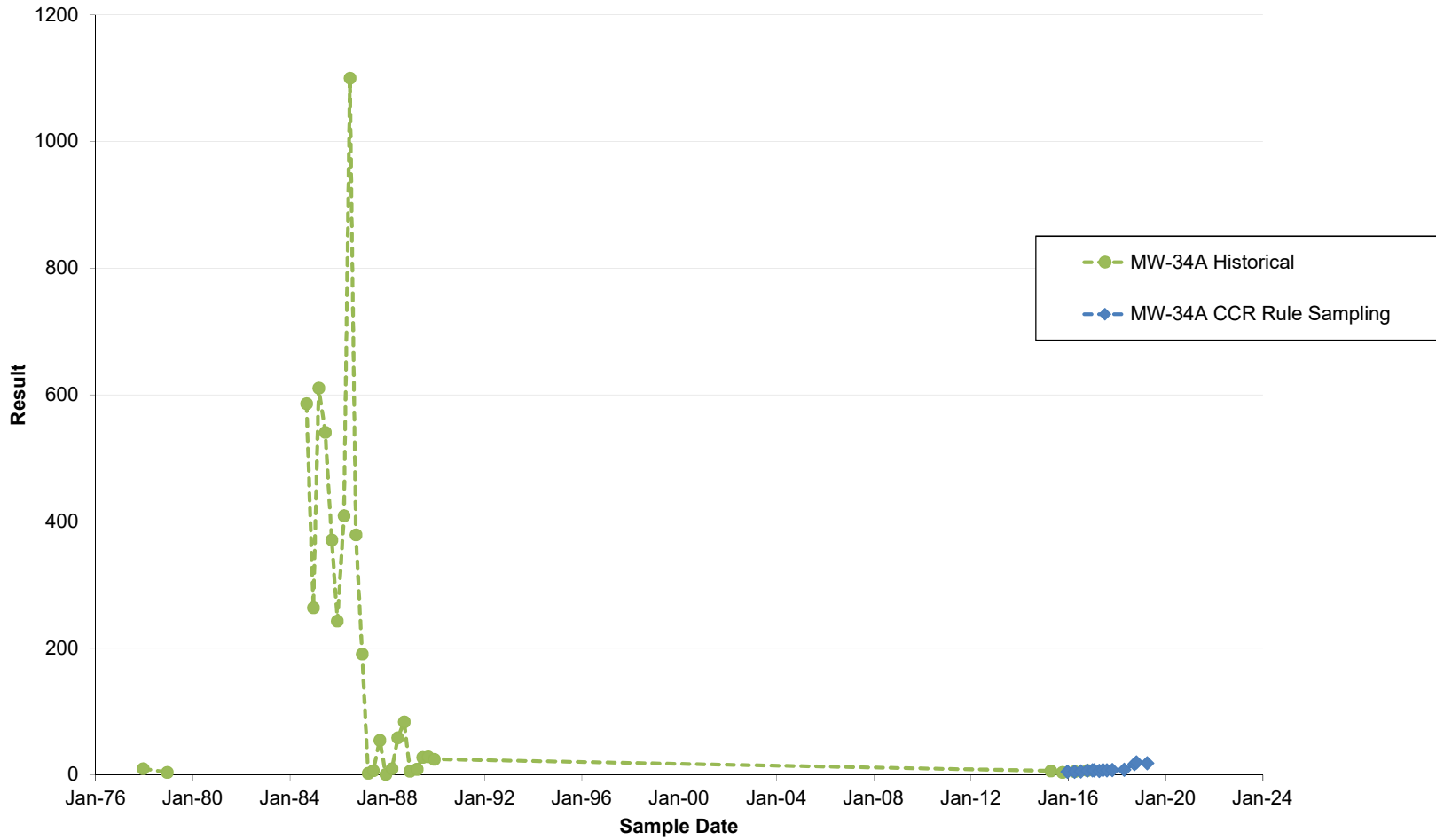
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-302 and MW-85 - Boron ( $\mu\text{g/l}$  as B)



Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-33 and MW-33AR - Chloride (mg/l as Cl)

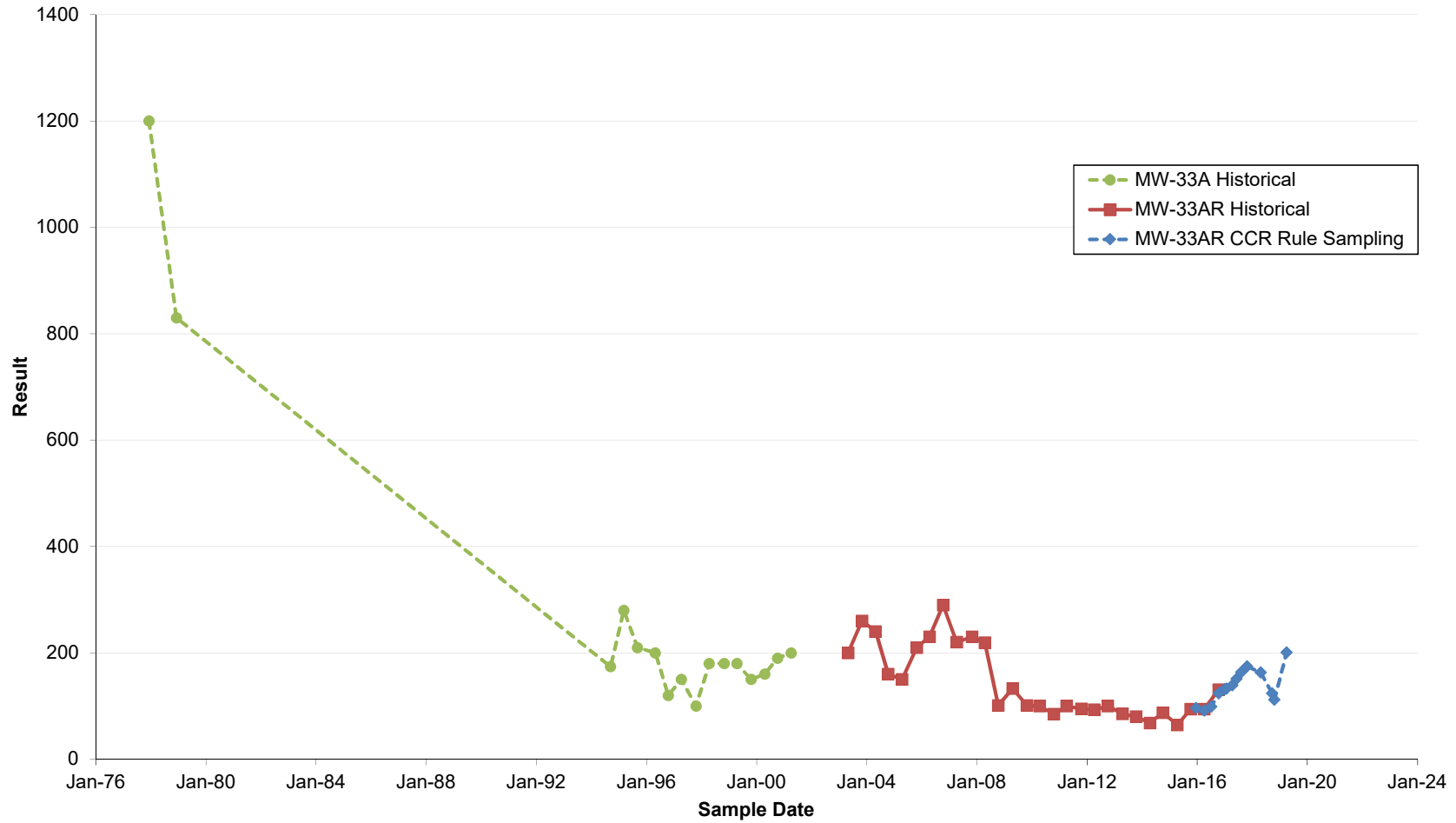


Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW34A - Chloride (mg/l as Cl)

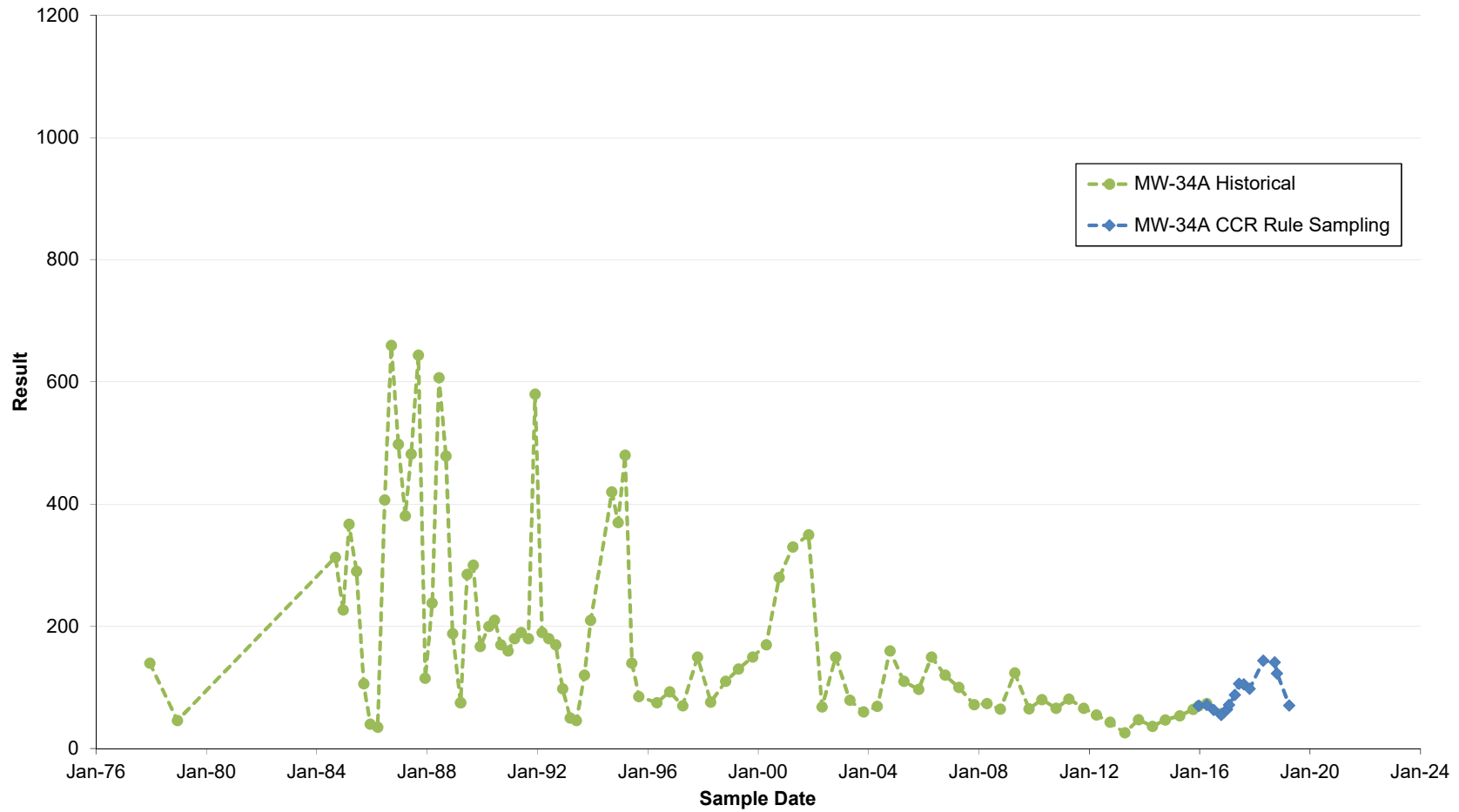




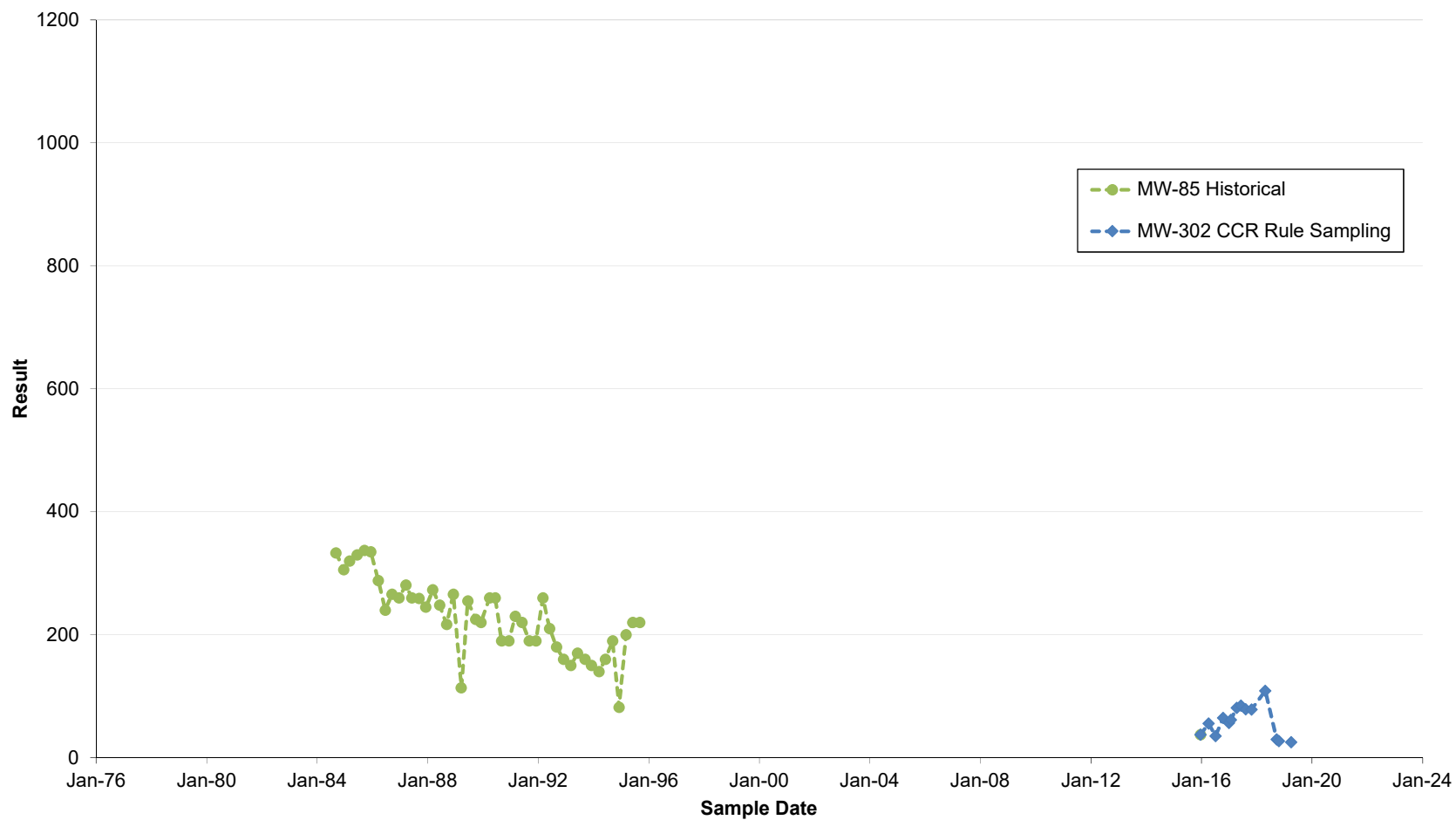
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-33 and MW-33AR - Sulfate (mg/l as SO4)



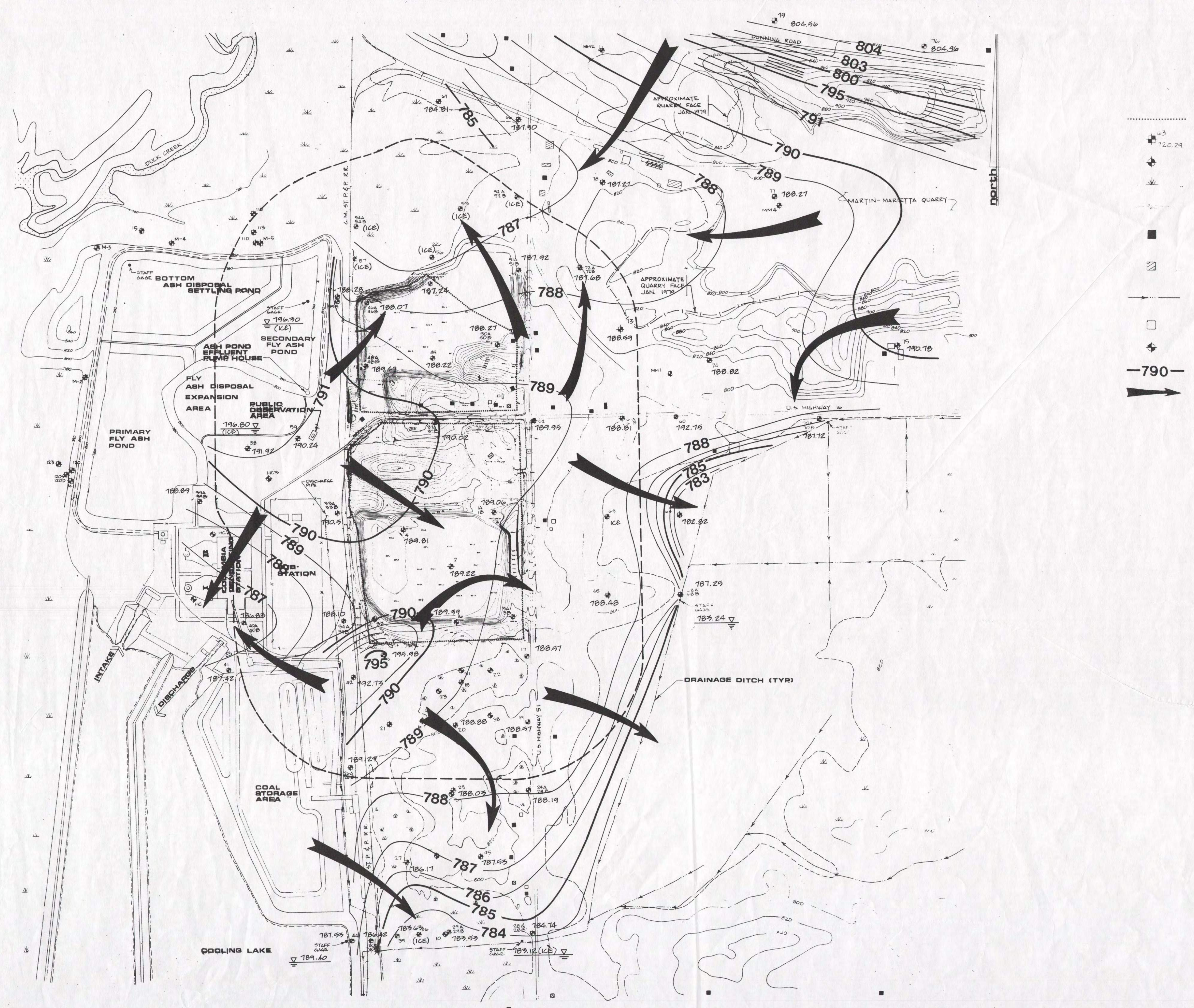
Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-34A - Sulfate (mg/l as SO4)



Wisconsin Power & Light Company  
Columbia Dry Ash Disposal Facility  
MW-85 and MW-302 - Sulfate (mg/l as SO4)

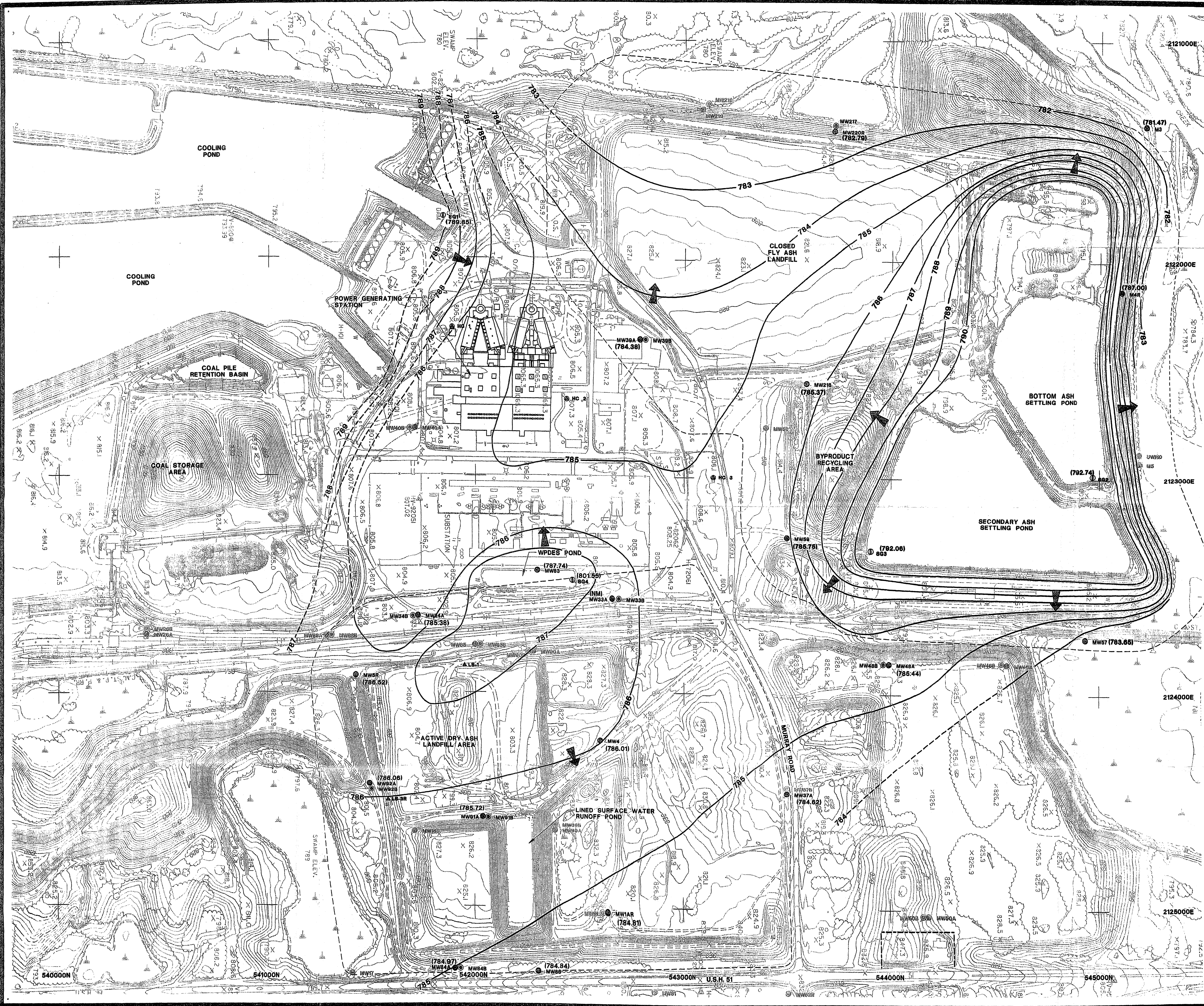


Appendix D  
Historical Groundwater Flow Maps



- LEGEND**
- ..... PROPOSED PROJECT AREA
  - ⊕ 720.29 OBSERVATION WELL LOCATION, NUMBER, AND WATER TABLE ELEVATION
  - ⊕ BORING LOCATION AND NUMBER
  - WETLANDS
  - TOPOGRAPHIC CONTOURS (CONTOUR INTERVAL: 20 FT.)
  - PRIVATE RESIDENCES (ASSUMED LOCATIONS OF PRIVATE WATER SUPPLY WELLS)
  - ▣ COMMERCIAL BUILDINGS (ASSUMED LOCATIONS OF POSSIBLE PUBLIC WATER SUPPLY WELLS)
  - SURFACE WATERS (STREAMS OR DRAINAGE DITCHES); ARROWS INDICATE DIRECTION OF FLOW
  - OTHER BUILDINGS (GARAGES, BARN, ETC.)
  - ⊕ HIGH CAPACITY WELLS
  - 790- WATER TABLE CONTOURS (CONTOUR INTERVAL: 1 FT.)
  - ➔ DIRECTION OF GROUNDWATER FLOW

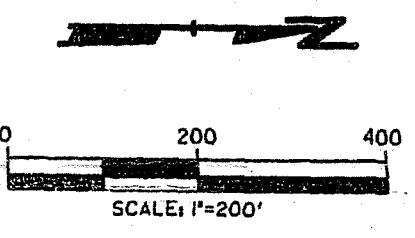
NO.	BY	DATE	REVISION	APPD.
<b>WATER TABLE CONTOUR MAP 2/4/81</b>				
<b>PLAN OF OPERATION - ASH DISPOSAL FACILITY</b>				
<b>COLUMBIA SITE</b>				
<b>WISCONSIN POWER &amp; LIGHT COMPANY</b>				
PART OF SECTIONS 27 & 34, T12N, R9E				
<b>TOWN OF PACIFIC COLUMBIA CO. WISCONSIN</b>				
<b>WARZYN</b>		DRAWN TDH	SCALE 1"=300'	SHEET 39 OF 39
		CHECKED RJK	DATE 2/10/81	DRAWING NO.
		APPROVED		C7134-94
ENGINEERING INC.		REFERENCE		PRINTED 8/3/88



**LEGEND**

- PROPERTY LINE
- EXISTING RAILROAD TRACKS
- EXISTING GROUND CONTOUR
- CONTOUR DEPRESSION
- EXISTING PAVED ROAD
- EXISTING UNPAVED ROAD
- EXISTING FENCE
- EXISTING BUILDING
- EXISTING SPOT ELEVATION
- TREES AND/OR BRUSH
- WETLAND AREA
- EDGE OF WATER
- HC 1 WATER SUPPLY WELL
- MW61A WATER TABLE WELL
- MW61B PIEZOMETER
- MW217 ABANDONED WATER TABLE WELL
- MW220R ABANDONED PIEZOMETER
- SG1 STAFF GAUGE
- ▲ LLS-1 LYSMETER
- DESIGN MANAGEMENT ZONE
- PROPERTY LINE
- O.S. OPEN STORAGE
- O.H. OVERHEAD STRUCTURE
- E.P.S. ELECTRICAL POWER STATION
- T TANK
- W WALL
- (785.31) WATER TABLE ELEVATION (FT.-MSL)  
(N.M. = NOT MEASURED)
- 786 GROUNDWATER CONTOUR LINE  
(FT. INTERVAL - FT. M.S.L.)  
(DASHED WHERE INFERRED)
- ➔ GROUNDWATER FLOW DIRECTION

- NOTES**
1. BASE MAP IS PROVIDED BY WISCONSIN POWER & LIGHT CO. AND IS BASED ON PHOTOS TAKEN ON APRIL 6, 1995 BY AERO-METRIC ENGINEERING, SHEBOYGAN, WI.
  2. HORIZONTAL DATUM IS BASED ON THE WISCONSIN STATE PLANE COORDINATE SYSTEM, SOUTH ZONE - DATUM NAD 83/01.
  3. VERTICAL DATUM IS REFERENCED TO U.S.G.S. MEAN SEA LEVEL (MSL). TOPOGRAPHIC CONTOUR INTERVAL IS TWO FEET.
  4. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER & LIGHT CO. IN DECEMBER 1994 & NOVEMBER 1996.
  5. THE LOCATION OF THE DESIGN MANAGEMENT ZONE DEMARCATION LINE IS APPROXIMATE.
  6. WATER ELEVATION USED TO PREPARE THIS MAP WERE MEASURED ON OCTOBER 24, 2002.
  7. THE WATER LEVEL AT MW 33A AND MW 33B COULD NOT BE MEASURED DURING OCTOBER 2002 DUE TO AN OBSTRUCTION IN THE WELL CASING.



3.			
2.			
1.			
NO.	BY	DATE	REVISION
PROJECT: ALLIANT ENERGY - WP&L COLUMBIA ASH PONDS & DRY ASH DISPOSAL FACILITY			
SHEET TITLE: WATER TABLE MAP (OCTOBER 2002)			
DRAWN BY: defoe	SCALE: 1"=200'	PROJ. NO. 3024.28	
CHECKED BY: JMR		FILE NO. WATERTBL.PLT	
APPROVED BY: JCD	DATE PRINTED:		FIGURE 3
DATE: JANUARY 2003			

144 Heartland Trail  
Madison, WI 53717-1934  
P.O. Box 8923  
Madison, WI 53708-8923  
Phone: 608-831-4444

PROJECT: ALLIANT ENERGY - WP&L COLUMBIA ASH PONDS & DRY ASH DISPOSAL FACILITY  
 SHEET: WATER TABLE MAP (OCTOBER 2002)  
 DRAWN BY: defoe  
 CHECKED BY: JMR  
 APPROVED BY: JCD  
 DATE: JANUARY 2003  
 SCALE: 1"=200'  
 PROJECT NO: 3024.28  
 FILE NO: WATERTBL.PLT  
 FIGURE NO: 3

# 2019 Annual Groundwater Monitoring and Corrective Action Report

Columbia Energy Center  
Dry Ash Disposal Facility, Module 4  
Pardeeville, Wisconsin

Prepared for:

Alliant Energy



**SCS ENGINEERS**

25219067.00 | January 31, 2020

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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## 1.0 INTRODUCTION

This 2019 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.90(e). The applicable sections of the Rule are provided below in *italics*, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Unit.

This report covers the period of groundwater monitoring from January 1, 2019, through December 31, 2019.

The Columbia Energy Center (COL) Dry Disposal Ash Facility is an active CCR landfill and includes three existing CCR units and one new CCR landfill unit, which became operational in 2018. The groundwater monitoring system addressed in this report is evaluating conditions at:

- COL Dry Ash Disposal Facility – Module 4

The system is designed to detect monitored constituents at the waste boundary of Module 4 of the COL Dry Ash Disposal Facility as required by 40 CFR 257.91(d). The groundwater monitoring system consists of two upgradient and three downgradient monitoring wells.

A separate multiunit groundwater monitoring system evaluates conditions for Modules 1 through 3 of the Dry Ash Disposal Facility. The two background (upgradient) monitoring wells are shared by both systems.

## 2.0 § 257.90(e) ANNUAL REPORT REQUIREMENTS

*Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by § 257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:*

### 2.1 § 257.90(e)(1) SITE MAP

*A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;*

A map of the site location is provided on **Figure 1**. A map showing the Dry Ash Disposal Facility Module 4 CCR unit and all background (or upgradient) and downgradient monitoring wells with identification numbers for the groundwater monitoring program is provided as **Figure 2**. Other CCR units are also shown on **Figure 2**.

## **2.2 § 257.90(e)(2) MONITORING SYSTEM CHANGES**

*Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;*

No new monitoring wells were installed and no wells were decommissioned as part of the groundwater monitoring program for Module 4 of the Dry Ash Disposal Facility in 2019.

## **2.3 § 257.90(e)(3) SUMMARY OF SAMPLING EVENTS**

*In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;*

Groundwater sampling events were completed in April and October 2019 at COL Dry Ash Disposal Module 4 as part of ongoing detection monitoring. As part of the April 2019 semiannual event, a retest sample was collected at one monitoring well in June 2019. As part of the October 2019 sampling event, a retest sample was collected at one monitoring well in December 2019.

A summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendix A1** through **Appendix A3**. The June sampling event was for field pH only; therefore, there is no laboratory report.

## **2.4 § 257.90(e)(4) MONITORING TRANSITION NARRATIVE**

*A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);*

Detection monitoring was initiated in late October 2018, and the first semiannual detection monitoring compliance sampling event was completed in April 2019. There were no transitions between monitoring programs during 2019. The COL Dry Ash Disposal Facility, Module 4, remained in the detection monitoring program.

In 2019, the monitoring results for the April 2019 monitoring events were evaluated for statistically significant increases (SSIs) in detection monitoring parameters relative to background. For the April 2019 event, an SSI for pH at MW-310 was identified; however, an alternative source demonstration (ASD) was completed, demonstrating that the SSI was determined to be due to a field data collection error that occurred during the sampling event, and not reflective of true groundwater quality. The ASD report is provided in **Appendix B**.

## 2.5 § 257.90(e)(5) OTHER REQUIREMENTS

*Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.*

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in italics, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR Unit.

### 2.5.1 § 257.90(e) General Requirements

*For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.*

**Status of Groundwater Monitoring and Corrective Action Program.** The groundwater monitoring and corrective action program was in detection monitoring throughout 2019.

#### Summary of Key Actions Completed.

- Statistical evaluation and determination of SSIs for the April 2019 monitoring event.
- ASD report for the SSI identified from the April 2019 monitoring event.
- Two semiannual groundwater sampling and analysis events (April and October 2019).

**Description of Any Problems Encountered:** No problems were encountered in 2019.

**Discussion of Actions to Resolve the Problems.** Not applicable.

#### Projection of Key Activities for the Upcoming Year (2020):

- Statistical evaluation and determination of any SSIs for the October 2019 and April 2020 monitoring events.
- If an SSI is determined, then within 90 days either:
  - Complete alternative source demonstration (if applicable), or
  - Establish an assessment monitoring program.
- Two semi-annual groundwater sampling and analysis events (April and October 2020).

### 2.5.2 § 257.94(d) Alternative Detection Monitoring Frequency

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. No alternative detection monitoring frequency has been proposed.

### **2.5.3 § 257.94(e)(2) Alternative Source Demonstration for Detection Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

The ASD report prepared to address the SSI observed for the April 2019 sampling event is provided in **Appendix B**. The ASD report is certified by a qualified professional engineer.

### **2.5.4 § 257.95(c) Alternative Assessment Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.5 § 257.95(d)(3) Assessment Monitoring Results and Standards**

*Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.6 § 257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Assessment monitoring has not been initiated.

### **2.5.7 § 257.96(a) Extension of Time for Corrective Measures Assessment**

*The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Corrective measures assessment has not been initiated.

Table 1  
CCR Rule Groundwater Samples Summary

**Table 1. CCR Rule Groundwater Samples Summary**  
**Columbia Energy Center-Dry Ash Disposal Facility MOD 4 / SCS Engineers Project #25219067.00**

Sample Dates	Downgradient Wells			Background Wells	
	MW-309	MW-310	MW-311	MW-84A	MW-301
April 2-3, 2019	D	D	D	D	D
June 12, 2019	--	D-R	--	--	--
October 8-9, 2019	D	D	D	D	D
December 23, 2019	--	D-R	--	--	--
Total Samples	2	4	2	2	2

Abbreviations:

D = Detection Monitoring

D-R = Detection Monitoring Retest Sample

-- = Not Sampled

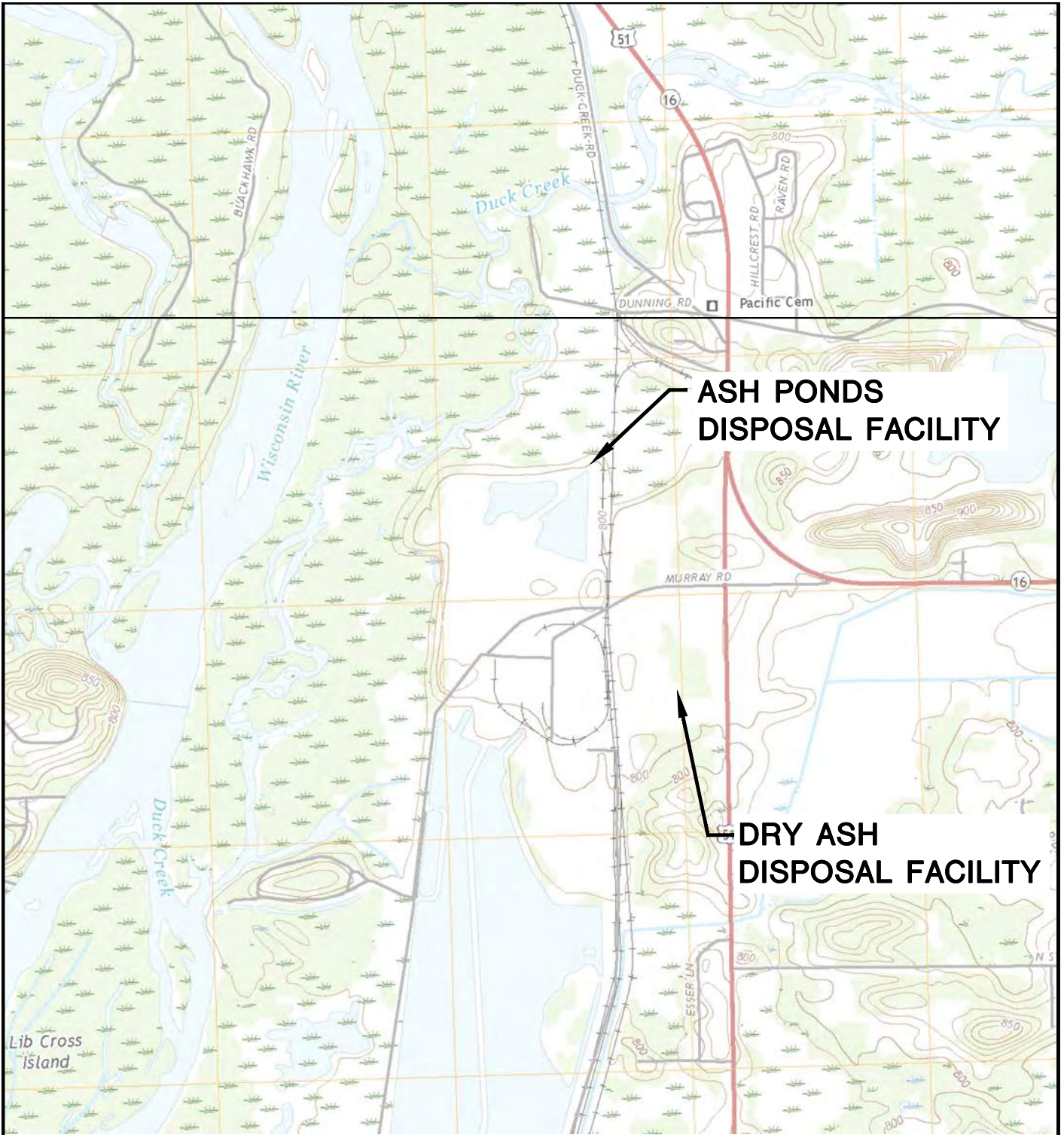
Created by:	<u>NDK</u>	Date:	<u>1/3/2019</u>
Last revision by:	<u>MDB</u>	Date:	<u>1/8/2020</u>
Checked by:	<u>JR</u>	Date:	<u>1/8/2020</u>

I:\25219067.00\Deliverables\2019 Federal Annual Report - MOD 4  
 LF\Tables\[GW\_Samples\_Summary\_Table\_COL MOD 4.xlsx]GW Summary

## Figures

- 1 Site Location Map
- 2 Site Plan and Monitoring Well Locations

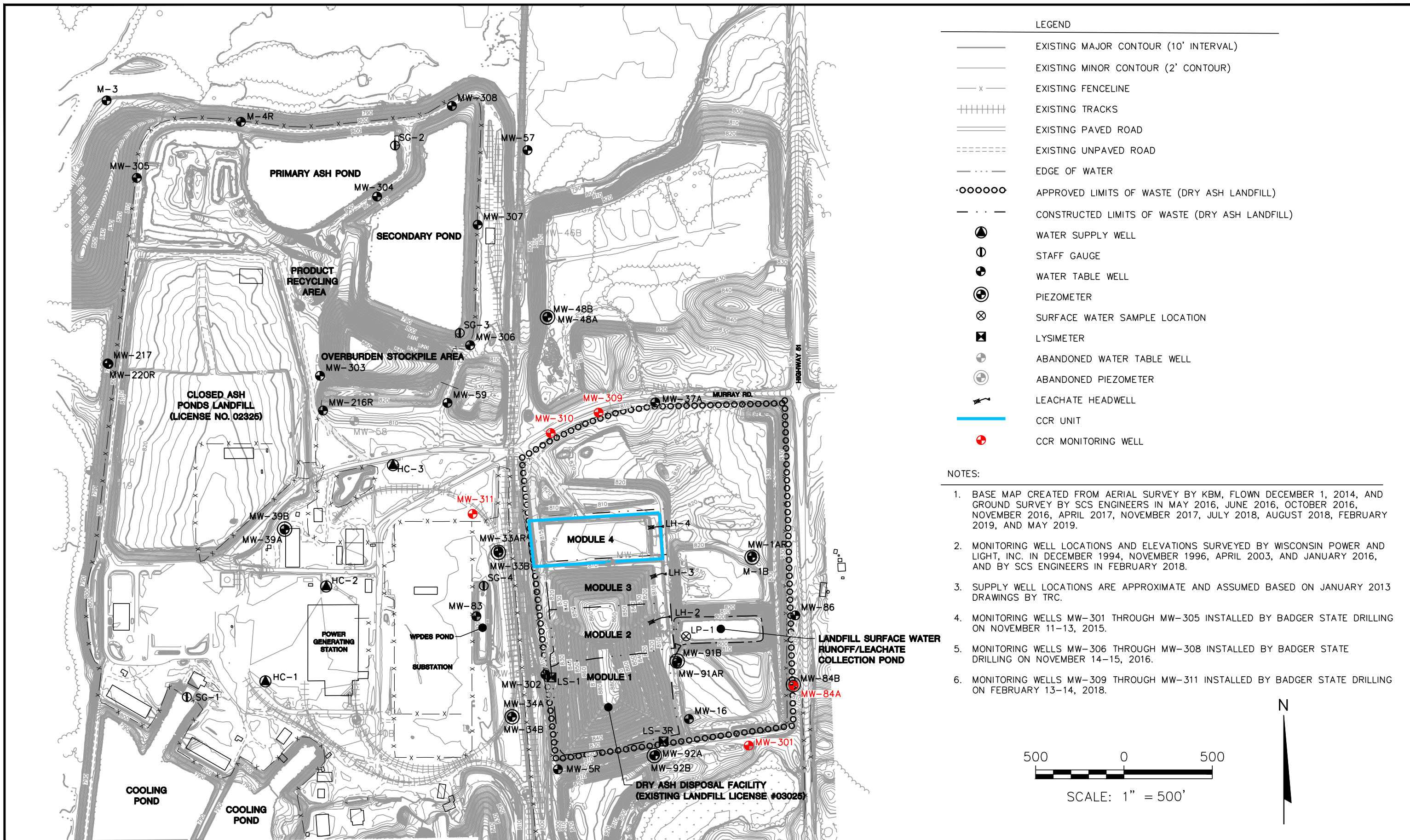




POYNETTE QUADRANGLE  
 WISCONSIN-COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 2018  
 SCALE: 1" = 2,000'

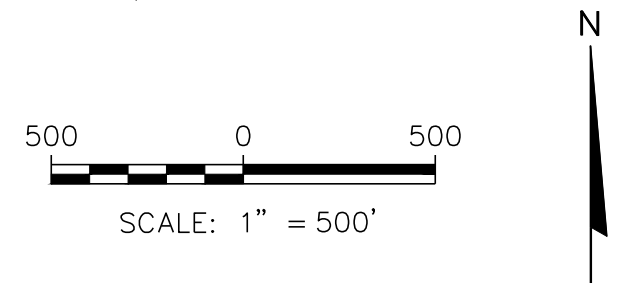


CLIENT	ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954		SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI		ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830		FIGURE 1
	PROJECT NO.	25219067.00		DRAWN BY:	BSS		APPROVED BY:	TK 01/30/2020	
	DRAWN:	12/02/2019		CHECKED BY:	MDB				
REVISED:	01/10/2020								



- LEGEND
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - x - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - . - . - . EDGE OF WATER
  - APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
  - . . - . CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
  - ⊕ WATER SUPPLY WELL
  - ⊕ STAFF GAUGE
  - ⊕ WATER TABLE WELL
  - ⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊕ ABANDONED WATER TABLE WELL
  - ⊕ ABANDONED PIEZOMETER
  - ⚡ LEACHATE HEADWELL
  - CCR UNIT
  - ⊕ CCR MONITORING WELL

- NOTES:
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016, AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.



PROJECT NO. 25219067.00	DRAWN BY: BSS	ENGINEER <b>SCS ENGINEERS</b> 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954	SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER MODULE 4 DRY ASH DISPOSAL FACILITY PARDEEVILLE, WI	FIGURE 2
DRAWN: 12/02/2019	CHECKED BY: MDB				
REVISED: 01/13/2020	APPROVED BY: TK 01/30/2020				

Appendix A  
Laboratory Reports

## A1 April 2019 Detection Monitoring

April 22, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185521

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185260005	MW-309	Water	04/02/19 09:10	04/04/19 09:30
40185260006	MW-310	Water	04/02/19 09:55	04/04/19 09:30
40185260007	MW-311	Water	04/02/19 10:50	04/04/19 09:30
40185260008	FIELD BLANK MOD4	Water	04/02/19 09:55	04/04/19 09:30

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40185260005	MW-309	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260006	MW-310	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260007	MW-311	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260008	FIELD BLANK MOD4	EPA 6020	KXS	2
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185521

**Sample: MW-309**      **Lab ID: 40185260005**      Collected: 04/02/19 09:10      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>37.4</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 07:57	7440-42-8	
Calcium	<b>45300</b>	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 07:57	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.49</b>	Std. Units			1		04/02/19 09:10		
Field Specific Conductance	<b>1041</b>	umhos/cm			1		04/02/19 09:10		
Oxygen, Dissolved	<b>9.79</b>	mg/L			1		04/02/19 09:10	7782-44-7	
REDOX	<b>120.1</b>	mV			1		04/02/19 09:10		
Turbidity	<b>1.25</b>	NTU			1		04/02/19 09:10		
Static Water Level	<b>786.30</b>	feet			1		04/02/19 09:10		
Temperature, Water (C)	<b>10.1</b>	deg C			1		04/02/19 09:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>548</b>	mg/L	20.0	8.7	1		04/09/19 12:36		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.7</b>	Std. Units	0.10	0.010	1		04/09/19 11:07		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>145</b>	mg/L	10.0	2.5	5		04/15/19 18:12	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		04/15/19 12:36	16984-48-8	
Sulfate	<b>35.2</b>	mg/L	3.0	1.0	1		04/15/19 12:36	14808-79-8	

**Sample: MW-310**      **Lab ID: 40185260006**      Collected: 04/02/19 09:55      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>73.0</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 08:04	7440-42-8	
Calcium	<b>38800</b>	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 08:04	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>9.79</b>	Std. Units			1		04/02/19 09:55		
Field Specific Conductance	<b>924</b>	umhos/cm			1		04/02/19 09:55		
Oxygen, Dissolved	<b>7.86</b>	mg/L			1		04/02/19 09:55	7782-44-7	
REDOX	<b>119.0</b>	mV			1		04/02/19 09:55		
Turbidity	<b>1.13</b>	NTU			1		04/02/19 09:55		
Static Water Level	<b>786.38</b>	feet			1		04/02/19 09:55		
Temperature, Water (C)	<b>10.5</b>	deg C			1		04/02/19 09:55		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>470</b>	mg/L	20.0	8.7	1		04/09/19 12:36		

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185521

Sample: MW-310 Lab ID: 40185260006 Collected: 04/02/19 09:55 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.8	Std. Units	0.10	0.010	1		04/09/19 11:09		H6
<b>300.0 IC Anions 28 Days</b> Analytical Method: EPA 300.0									
Chloride	76.0	mg/L	10.0	2.5	5		04/15/19 18:24	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 12:48	16984-48-8	
Sulfate	58.4	mg/L	3.0	1.0	1		04/15/19 12:48	14808-79-8	

Sample: MW-311 Lab ID: 40185260007 Collected: 04/02/19 10:50 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	35.7	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 08:24	7440-42-8	
Calcium	65600	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 08:24	7440-70-2	
<b>Field Data</b> Analytical Method:									
Field pH	7.51	Std. Units			1		04/02/19 10:50		
Field Specific Conductance	337.8	umhos/cm			1		04/02/19 10:50		
Oxygen, Dissolved	9.77	mg/L			1		04/02/19 10:50	7782-44-7	
REDOX	116.3	mV			1		04/02/19 10:50		
Turbidity	2.91	NTU			1		04/02/19 10:50		
Static Water Level	786.38	feet			1		04/02/19 10:50		
Temperature, Water (C)	9.7	deg C			1		04/02/19 10:50		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	276	mg/L	20.0	8.7	1		04/09/19 12:36		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.6	Std. Units	0.10	0.010	1		04/09/19 11:10		H6
<b>300.0 IC Anions 28 Days</b> Analytical Method: EPA 300.0									
Chloride	1.9J	mg/L	2.0	0.50	1		04/15/19 17:47	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 17:47	16984-48-8	
Sulfate	23.1	mg/L	3.0	1.0	1		04/15/19 17:47	14808-79-8	

Sample: FIELD BLANK MOD4 Lab ID: 40185260008 Collected: 04/02/19 09:55 Received: 04/04/19 09:30 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	<3.3	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 05:07	7440-42-8	
Calcium	<69.8	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 05:07	7440-70-2	

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

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**Sample: FIELD BLANK MOD4**      **Lab ID: 40185260008**      Collected: 04/02/19 09:55      Received: 04/04/19 09:30      Matrix: Water

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Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>&lt;8.7</b>	mg/L	20.0	8.7	1		04/09/19 12:36		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.1</b>	Std. Units	0.10	0.010	1		04/09/19 11:14		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>&lt;0.50</b>	mg/L	2.0	0.50	1		04/15/19 13:49	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		04/15/19 13:49	16984-48-8	
Sulfate	<b>&lt;1.0</b>	mg/L	3.0	1.0	1		04/15/19 13:49	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185521

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Boron	ug/L	500	486	97	80-120	
Calcium	ug/L	5000	4990	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	40185256001 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	MSD Result	MSD Result						
Boron	ug/L	26.9	500	492	498	93	94	75-125	1	20		
Calcium	ug/L	126000	5000	126000	123000	12	-46	75-125	2	20	P6	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA**

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

QC Batch: 317736 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

SAMPLE DUPLICATE: 1847351

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.4	7.4	0	20	H6

SAMPLE DUPLICATE: 1847381

Parameter	Units	40185339014 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.7	7.7	0	20	H6

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**REPORT OF LABORATORY ANALYSIS**

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185521

QC Batch: 318035 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

METHOD BLANK: 1848956 Matrix: Water  
Associated Lab Samples: 40185260005, 40185260006, 40185260007, 40185260008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	04/15/19 11:11	
Fluoride	mg/L	<0.10	0.30	04/15/19 11:11	
Sulfate	mg/L	<1.0	3.0	04/15/19 11:11	

LABORATORY CONTROL SAMPLE: 1848957

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.2	106	90-110	
Fluoride	mg/L	2	2.1	104	90-110	
Sulfate	mg/L	20	21.4	107	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848958 1848959

Parameter	Units	40185548003		MS	MSD	MS	MSD	MS	MSD	% Rec	Max	Qual
		Result	Conc.	Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec	Limits	RPD	
Chloride	mg/L	261	200	200	200	438	463	88	101	90-110	6 15	M0
Fluoride	mg/L	<1.0	20	20	20	18.0	19.8	90	99	90-110	9 15	
Sulfate	mg/L	54.2	200	200	200	232	252	89	99	90-110	8 15	M0

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848960 1848961

Parameter	Units	40185308003		MS	MSD	MS	MSD	MS	MSD	% Rec	Max	Qual
		Result	Conc.	Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec	Limits	RPD	
Chloride	mg/L	106	200	200	200	313	318	104	106	90-110	1 15	
Fluoride	mg/L	<1.0	20	20	20	20.6	21.5	103	108	90-110	4 15	
Sulfate	mg/L	94.8	200	200	200	298	309	102	107	90-110	3 15	

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

---

### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185521

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185260005	MW-309	EPA 3010	317485	EPA 6020	317570
40185260006	MW-310	EPA 3010	317485	EPA 6020	317570
40185260007	MW-311	EPA 3010	317485	EPA 6020	317570
40185260008	FIELD BLANK MOD4	EPA 3010	317485	EPA 6020	317570
40185260005	MW-309				
40185260006	MW-310				
40185260007	MW-311				
40185260005	MW-309	SM 2540C	317813		
40185260006	MW-310	SM 2540C	317813		
40185260007	MW-311	SM 2540C	317813		
40185260008	FIELD BLANK MOD4	SM 2540C	317813		
40185260005	MW-309	EPA 9040	317736		
40185260006	MW-310	EPA 9040	317736		
40185260007	MW-311	EPA 9040	317736		
40185260008	FIELD BLANK MOD4	EPA 9040	317736		
40185260005	MW-309	EPA 300.0	318035		
40185260006	MW-310	EPA 300.0	318035		
40185260007	MW-311	EPA 300.0	318035		
40185260008	FIELD BLANK MOD4	EPA 300.0	318035		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison WI**  
 Project Contact: **Mrs Blockett**  
 Phone: **608-210-7302**  
 Project Number: **25219D67**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**  
 PO #:

**PACE Analytical**  
 www.pacelabs.com

**UPPER MIDWEST REGION**  
 MN: 612-607-1700 WI: 920-469-2436

**CHAIN OF CUSTODY**

Matrix Codes:  
 A = Air, B = Biota, C = Chetrol, O = Oil, S = Soil, Sl = Sludge  
 W = Water, DW = Drinking Water, G = Ground Water, SW = Surface Water, WP = Waste Water

Preservation Codes:  
 A=None, B=HCL, C=H2SO4, D=HNO3, E=DI Water, F=Methanol, G=NaOH  
 H=Sodium Bisulfate Solution, I=Sodium Thiosulfate, J=Other

Filtered? (YES/NO)  
 Preservation (CODE)

PAGE LAB #	CLIENT FIELD ID	DATE	COLLECTION TIME	MATRIX	Analyses Requested	Y/N	Pick Letter
001	MW 302	4-2-19	16:35	GW	TDS, SO4, Ph	X	A
002	MW 33AR	4-2-19	15:30		Fluoride, Cl	X	A
003	MW 34A	4-2-19	14:30		Ca, B	X	D
004	Field Blank Mod 1	4-2-19	16:35	OT			
005	MW 3D9	4-2-19	9:10	GW			
006	MW 31D	4-2-19	9:55				
007	MW 311	4-2-19	10:50				
008	Field Blank Mod 4	4-2-19	9:55	DI			
009	MW 306	4-1-19	18:15	GW			
010	MW 304	4-1-19	17:35				
011	MW 308	4-1-19	16:50				
012	Field Blank SCBnd 4-1-19	4-1-19	16:50	DI			

Matrix Codes: A=None, B=HCL, C=H2SO4, D=HNO3, E=DI Water, F=Methanol, G=NaOH, H=Sodium Bisulfate Solution, I=Sodium Thiosulfate, J=Other

Quote #: **4085260**

Mail To Contact: \_\_\_\_\_

Mail To Company: \_\_\_\_\_

Mail To Address: \_\_\_\_\_

Invoice To Contact: \_\_\_\_\_

Invoice To Company: \_\_\_\_\_

Invoice To Address: \_\_\_\_\_

Invoice To Phone: \_\_\_\_\_

CLIENT COMMENTS: \_\_\_\_\_

LAB COMMENTS (Lab Use Only): \_\_\_\_\_

Profile # \_\_\_\_\_

Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 18:30**

Relinquished By: **Paul A. Brown** Date/Time: **4-4-19 09:30**

Relinquished By: **Paul A. Brown** Date/Time: **4-4-19 09:30**

Received By: **Missy** Date/Time: **4-4-19 09:30**

Received By: **Missy** Date/Time: **4-4-19 09:30**

Received By: **Missy** Date/Time: **4-4-19 09:30**

PACE Project No. **40185260**

Receipt Temp = **ROTC**

Sample Receipt pH **OK/Adjusted**

Cooler Custody Seal **Present / Not Present**

Intact / Not Intact

Client Name: SCS  
 Project # 40185260

Sample Preservation Receipt Form


All containers needing preservation have been checked and noted below: Yes  No  N/A   
 Lab Lot# of pH paper: 10453581 Lab Std #ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Lab #	Glass	Plastic	Vials	Jars	General	VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)						
													BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N
001												2.5 / 5 / 10						
002												2.5 / 5 / 10						
003										X		2.5 / 5 / 10						
004										X		2.5 / 5 / 10						
005										X		2.5 / 5 / 10						
006										X		2.5 / 5 / 10						
007										X		2.5 / 5 / 10						
008										X		2.5 / 5 / 10						
009										X		2.5 / 5 / 10						
010										X		2.5 / 5 / 10						
011										X		2.5 / 5 / 10						
012										X		2.5 / 5 / 10						
013										X		2.5 / 5 / 10						
014										X		2.5 / 5 / 10						
015										X		2.5 / 5 / 10						
016										X		2.5 / 5 / 10						
017										X		2.5 / 5 / 10						
018										X		2.5 / 5 / 10						
019										X		2.5 / 5 / 10						
020										X		2.5 / 5 / 10						

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (<6mm):  Yes  No  N/A \*if yes look in headspace column

AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN:
1 liter amber glass	1 liter amber glass HCL	125 ml amber glass H2SO4	120 ml amber glass unpres	100 ml amber glass unpres	500 ml amber glass H2SO4	250 ml clear glass unpres	1 liter plastic unpres	500 ml plastic HNO3	500 ml plastic NaOH, Znact	250 ml plastic unpres	250 ml plastic NaOH	250 ml plastic HNO3	250 ml plastic H2SO4	40 ml amber ascorbic	40 ml amber Na Thio	40 ml clear vial unpres	40 ml clear vial HCL	40 ml clear vial MeOH	40 ml clear vial DI	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 ml plastic Na Thiosulfate	ziploc bag	

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

**Sample Condition Upon Receipt Form (SCUR)**

Project #: \_\_\_\_\_

Client Name: SCS

WO#: **40185260**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco

Client  Pace Other: \_\_\_\_\_



Tracking #: 786437200524

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROT / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no

Person examining contents:  
 Date: 4-4-19  
 Initials: SLW

Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg#, mail, Invoice</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		<u>004-ID is Field Blank MOD134 F</u> <u>009 - No date + time on 250mlp</u> <u>4-4-19</u> <u>SN</u>
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

Client Notification/ Resolution: \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AL for DM Date: 4/4/19

May 03, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report: Anions for MW-301 were reanalyzed at a lesser dilution.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

---

### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

---

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185256001	MW-301	Water	04/02/19 17:20	04/04/19 09:30
40185256002	MW-84A	Water	04/03/19 09:40	04/04/19 09:30

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40185256001	MW-301	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256002	MW-84A	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

**Sample: MW-301**      **Lab ID: 40185256001**      Collected: 04/02/19 17:20      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<b>0.32J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-36-0	
Arsenic	<b>0.40J</b>	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:15	7440-38-2	
Barium	<b>11.8</b>	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:15	7440-39-3	
Beryllium	<b>0.28J</b>	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:15	7440-41-7	
Boron	<b>26.9</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:15	7440-42-8	
Cadmium	<b>0.21J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-43-9	
Calcium	<b>126000</b>	ug/L	2500	698	10	04/05/19 08:40	04/09/19 05:48	7440-70-2	P6
Chromium	<b>&lt;1.0</b>	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:15	7440-47-3	
Cobalt	<b>0.35J</b>	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:15	7440-48-4	
Lead	<b>0.30J</b>	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:15	7439-92-1	
Lithium	<b>0.90J</b>	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:15	7439-93-2	
Molybdenum	<b>&lt;0.44</b>	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:15	7439-98-7	
Selenium	<b>0.49J</b>	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:15	7782-49-2	
Thallium	<b>0.48J</b>	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:15	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<b>&lt;0.084</b>	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:05	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>6.62</b>	Std. Units			1		04/02/19 17:20		
Field Specific Conductance	<b>883</b>	umhos/cm			1		04/02/19 17:20		
Oxygen, Dissolved	<b>2.20</b>	mg/L			1		04/02/19 17:20	7782-44-7	
REDOX	<b>152.1</b>	mV			1		04/02/19 17:20		
Turbidity	<b>2.02</b>	NTU			1		04/02/19 17:20		
Static Water Level	<b>787.04</b>	feet			1		04/02/19 17:20		
Temperature, Water (C)	<b>7.5</b>	deg C			1		04/02/19 17:20		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>462</b>	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>6.8</b>	Std. Units	0.10	0.010	1		04/08/19 11:21		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>0.79J</b>	mg/L	2.0	0.50	1		04/30/19 11:06	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		04/30/19 11:06	16984-48-8	
Sulfate	<b>4.4</b>	mg/L	3.0	1.0	1		04/30/19 11:06	14808-79-8	

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

**Sample: MW-84A**      **Lab ID: 40185256002**      Collected: 04/03/19 09:40      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:42	7440-38-2	
Barium	14.7	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:42	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:42	7440-41-7	
Boron	13.6	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:42	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-43-9	
Calcium	80100	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 06:42	7440-70-2	
Chromium	1.8J	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:42	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:42	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:42	7439-92-1	
Lithium	0.56J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:42	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:42	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:42	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:42	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:07	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.03	Std. Units			1		04/03/19 09:40		
Field Specific Conductance	637.2	umhos/cm			1		04/03/19 09:40		
Oxygen, Dissolved	9.49	mg/L			1		04/03/19 09:40	7782-44-7	
REDOX	103.4	mV			1		04/03/19 09:40		
Turbidity	1.90	NTU			1		04/03/19 09:40		
Static Water Level	787.35	feet			1		04/03/19 09:40		
Temperature, Water (C)	10.2	deg C			1		04/03/19 09:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	318	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:24		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	3.6	mg/L	2.0	0.50	1		04/16/19 20:03	16887-00-6	B
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 20:03	16984-48-8	
Sulfate	1.4J	mg/L	3.0	1.0	1		04/16/19 20:03	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 318138

Analysis Method: EPA 7470

QC Batch Method: EPA 7470

Analysis Description: 7470 Mercury

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1849587

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	04/15/19 09:25	

LABORATORY CONTROL SAMPLE: 1849588

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1849589 1849590

Parameter	Units	40185483005 Result	MS	MSD	MS	MSD	MS	MSD	% Rec	Limits	RPD	Max RPD	Qual
			Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec					
Mercury	ug/L	0.00016J mg/L	5	5	5.4	5.2	105	101	85-115	4	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	MS Result	MSD Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameter	Units	1846068		1846069		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20	
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20	
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20	
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20	
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20	
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20	
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20	
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20	
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20	
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20	
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20	
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 317619 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185256001, 40185256002

SAMPLE DUPLICATE: 1846956

Parameter	Units	40185113001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	1.1	1.1	7	20	H6

SAMPLE DUPLICATE: 1846957

Parameter	Units	40185204001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.2	7.2	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	43.0	100	100	149	148	106	105	90-110	1	15	
Fluoride	mg/L	<0.50	10	10	10.3	10.4	103	104	90-110	1	15	
Sulfate	mg/L	<5.0	100	100	109	109	105	105	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	229	200	200	439	425	105	98	90-110	3	15	
Fluoride	mg/L	<0.10	2	2	1.9	2.0	97	99	90-110	2	15	
Sulfate	mg/L	201	200	200	411	397	105	98	90-110	3	15	

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-301</b>		<b>Lab ID: 40185256001</b>	Collected: 04/02/19 17:20	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.000 ± 0.278 (0.565)</b> C:NA T:94%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.552 ± 0.391 (0.759)</b> C:75% T:91%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.552 ± 0.669 (1.32)</b>	pCi/L	04/25/19 11:01	7440-14-4		

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-84A</b>		<b>Lab ID: 40185256002</b>	Collected: 04/03/19 09:40	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.199 ± 0.391 (0.715)</b> C:NA T:93%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.482 ± 0.511 (1.07)</b> C:72% T:80%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.681 ± 0.902 (1.79)</b>	pCi/L	04/25/19 11:01	7440-14-4		

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338211

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646527

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.0681 ± 0.343 (0.816) C:74% T:84%	pCi/L	04/19/19 12:45	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338210

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646526

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.212 ± 0.323 (0.520) C:NA T:90%	pCi/L	04/22/19 22:44	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

---

### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185256001	MW-301	EPA 3010	317485	EPA 6020	317570
40185256002	MW-84A	EPA 3010	317485	EPA 6020	317570
40185256001	MW-301	EPA 7470	318138	EPA 7470	318191
40185256002	MW-84A	EPA 7470	318138	EPA 7470	318191
40185256001	MW-301				
40185256002	MW-84A				
40185256001	MW-301	EPA 903.1	338210		
40185256002	MW-84A	EPA 903.1	338210		
40185256001	MW-301	EPA 904.0	338211		
40185256002	MW-84A	EPA 904.0	338211		
40185256001	MW-301	Total Radium Calculation	339896		
40185256002	MW-84A	Total Radium Calculation	339897		
40185256001	MW-301	SM 2540C	317813		
40185256002	MW-84A	SM 2540C	317813		
40185256001	MW-301	EPA 9040	317619		
40185256002	MW-84A	EPA 9040	317619		
40185256001	MW-301	EPA 300.0	317955		
40185256002	MW-84A	EPA 300.0	317955		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: SCS  
 Branch/Location: Madison, WI  
 Project Contact: Meg Budget  
 Phone: 608 216 7362  
 Project Number: 85219067  
 Project Name: Alliant - Columbia  
 Project State: WI  
 Sampled By (Print): Adam Watson  
 Sampled By (Sign): Paul A. Brown for Adam Watson  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_

Data Package Options  
 EPA Level III  
 EPA Level IV  
 On your sample (billable)  
 NOT needed on your sample

Matrix Codes  
 A = Air  
 B = Biota  
 C = Charcoal  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Waste Water  
 WP = Wastewater

TRANSPORTATION CODES  
 A=None B=HCL C=H2SO4 D=HNO3 E=D Water F=Methanol G=NACH  
 H=Sodium Disulfate Solution I=Sodium Thiosulfate J=Other

### CHAIN OF CUSTODY



UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

MMX

DATE TIME MATRIX

DATE	TIME	MATRIX	ANALYSES REQUESTED
4/21/19	1730 W	W	Cl, Fluoride, Ph, 504, TDS
4/21/19	0940	W	Metals
4/21/19	1800	W	Radium 226
4/21/19	1230	W	Radium 228
4/11/19	1410	W	
4/11/19	1515	W	
4/19/19	1230	W	

filled in by Rob from labels 4/11/19  
 (Saw)

Relinquished By: Paul A. Brown 4-3-19 19:00  
 Relinquished By: Meg Budget 4/11/19 0930  
 Relinquished By: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_

Quote #: \_\_\_\_\_  
 Mail To Contact: \_\_\_\_\_  
 Mail To Company: \_\_\_\_\_  
 Mail To Address: \_\_\_\_\_  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

40180256

FACE Project No. 40180256

Receipt Temp = RT  
 Sample Receipt pH OK/Adjusted  
 Cooler/Custody Seal Present/Not Present Intact/Not Intact

Version 6.0 06/14/06  
 ORIGINAL

(Please Print Clearly)

Company Name: SCS  
 Branch/Location: Madison WI  
 Project Contact: Meg Blodgett  
 Phone: 608 216 7362  
 Project Number: 85219067  
 Project Name: Alliant - Columbia  
 Project State: WI  
 Sampled By (Print): Adam Watson  
 Sampled By (Sign): Adam Watson  
 PO #: \_\_\_\_\_



**CHAIN OF CUSTODY**

As-Nrme B-HCl C-H2SO4  
 H-Sodium Bisulfate Solution I-Sodium Thiosulfate  
 T-Transmission Codes  
 D-HNO3 E-DI Water F-Methanol G-NaOH  
 J-Other

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Page 1 of 1  
 40185256

PAGE LAB #	CLIENT FIELD ID	COLLECTION DATE	TIME	MATRIX	Analyses Requested			
					VIB	Pick Label	CL	Fluoride, Ph, 504, TDS
MW 301		4-21-19	17:20	GW	X	X	X	X
MW 94A		4-21-19	9:44	GW	X	X	X	X
MW 303		4-1-19	18:00	GW	X	X	X	X
MW 304		4-21-19	18:30		X	X	X	X
MW 305		4-1-19	14:10		X	X	X	X
M-4R		4-1-19	15:15		X	X	X	X
FIELD Blank Pond		4-21-19	12:30	DI	X	X	X	X

Requester: Adam Watson Date/Time: 4-30-19 19:00  
 Requested By: Meg Blodgett Date/Time: 4/1/19 07:30  
 Relinquished By: Adam Watson Date/Time: 4/1/19 07:30  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: Meg Blodgett Date/Time: 4/1/19 07:30  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Quote #: \_\_\_\_\_  
 Mail To Contact: \_\_\_\_\_  
 Mail To Company: \_\_\_\_\_  
 Mail To Address: \_\_\_\_\_  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

Sample Receipt #1: 40185256  
 Sample Temp = \_\_\_\_\_ °C  
 Cooler Custody Seal: Intact / Not Intact

Client Name: SCS

Sample Preservation Receipt Form

Project # 60185256

All containers needing preservation have been checked and noted below: Yes  No  N/A

Lab Lot# of pH paper: 1045358 Lab Std #ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 51  
Green Bay, WI 54302

Pace Lab #	Glass			Plastic			Vials			Jars		General		VOA Vials (>6mm) *			pH after adjusted	Volume (mL)																	
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T			VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2			
001																																	2.5 / 5 / 10		
002																																		2.5 / 5 / 10	
003																																		2.5 / 5 / 10	
004																																		2.5 / 5 / 10	
005																																		2.5 / 5 / 10	
006																																		2.5 / 5 / 10	
007																																		2.5 / 5 / 10	
008																																		2.5 / 5 / 10	
009																																		2.5 / 5 / 10	
010																																		2.5 / 5 / 10	
011																																		2.5 / 5 / 10	
012																																		2.5 / 5 / 10	
013																																		2.5 / 5 / 10	
014																																		2.5 / 5 / 10	
015																																		2.5 / 5 / 10	
016																																		2.5 / 5 / 10	
017																																		2.5 / 5 / 10	
018																																		2.5 / 5 / 10	
019																																			2.5 / 5 / 10
020																																			2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (<6mm):  Yes  No  N/A \*If yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 ml amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 ml plastic HNO3	DG9T	40 ml amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 ml amber glass H2SO4	BP2Z	500 ml plastic NaOH, Znact	VG9U	40 ml clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 ml amber glass unpres	BP3U	250 ml plastic unpres	VG9H	40 ml clear vial HCL	SP5T	120 ml plastic Na Thiosulfate
AG5U	100 ml amber glass unpres	BP3C	250 ml plastic NaOH	VG9M	40 ml clear vial MeOH		
AG2S	500 ml amber glass H2SO4	BP3N	250 ml plastic HNO3	VG9D	40 ml clear vial DI	ZPLC	ziploc bag
BG3U	250 ml clear glass unpres	BP3S	250 ml plastic H2SO4			GN:	



**Sample Condition Upon Receipt Form (SCUR)**

**Client Name:** SCS  
**Courier:**  CS Logistics  Fed Ex  Speedee  UPS  Walto  
 Client  Pace  Other: \_\_\_\_\_

**Project #:** \_\_\_\_\_

**WO#: 40185256**



**Tracking #:** 7864 3720 0524

**Custody Seal on Cooler/Box Present:**  yes  no **Seals intact:**  yes  no

**Custody Seal on Samples Present:**  yes  no **Seals intact:**  yes  no

**Packing Material:**  Bubble Wrap  Bubble Bags  None  Other

**Thermometer Used:** SR - N/A **Type of Ice:**  Wet  Blue Dry None

Samples on ice, cooling process has begun

**Cooler Temperature:** Uncorr: ROI / Corr: \_\_\_\_\_

**Temp Blank Present:**  yes  no

**Biological Tissue is Frozen:**  yes  no

**Person examining contents:**

Date: 4-4-19  
Initials: SKW

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg # Mail Invoice Collect 4-4-19</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>date &amp; time Lab added to COC</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4. <u>Received updated COC via email from client 4-4-19</u>
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
<b>Short Hold Time Analysis (&lt;72hr):</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
<b>Rush Turn Around Time Requested:</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:**

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

**Project Manager Review:** AK for DM

**Date:** 4/4/19

## A2 October 2019 Detection Monitoring

October 28, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40197016

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196971005	MW-309	Water	10/08/19 11:50	10/10/19 09:15
40196971006	MW-310	Water	10/08/19 12:50	10/10/19 09:15
40196971007	MW-311	Water	10/08/19 13:40	10/10/19 09:15
40196971008	FIELD BLANK MOD 4	Water	10/08/19 11:50	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40196971005	MW-309	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971006	MW-310	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971007	MW-311	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971008	FIELD BLANK MOD 4	EPA 6020	DS1	2
			SM 2540C	TMK
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40197016

**Sample: MW-309**      **Lab ID: 40196971005**      Collected: 10/08/19 11:50      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>33.4</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 10:59	7440-42-8	
Calcium	<b>46900</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 10:59	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.75</b>	Std. Units			1		10/08/19 11:50		
Field Specific Conductance	<b>687</b>	umhos/cm			1		10/08/19 11:50		
Oxygen, Dissolved	<b>11.52</b>	mg/L			1		10/08/19 11:50	7782-44-7	
REDOX	<b>125.2</b>	mV			1		10/08/19 11:50		
Turbidity	<b>4.89</b>	NTU			1		10/08/19 11:50		
Static Water Level	<b>787.26</b>	feet			1		10/08/19 11:50		
Temperature, Water (C)	<b>13.0</b>	deg C			1		10/08/19 11:50		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>370</b>	mg/L	20.0	8.7	1		10/11/19 18:21		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.7</b>	Std. Units	0.10	0.010	1		10/18/19 09:58		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	<b>43.2</b>	mg/L	2.0	0.50	1		10/21/19 20:25	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		10/21/19 20:25	16984-48-8	
Sulfate	<b>21.9</b>	mg/L	3.0	1.0	1		10/21/19 20:25	14808-79-8	

**Sample: MW-310**      **Lab ID: 40196971006**      Collected: 10/08/19 12:50      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	<b>81.8</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 11:06	7440-42-8	
Calcium	<b>57600</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 11:06	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.82</b>	Std. Units			1		10/08/19 12:50		
Field Specific Conductance	<b>1226</b>	umhos/cm			1		10/08/19 12:50		
Oxygen, Dissolved	<b>11.57</b>	mg/L			1		10/08/19 12:50	7782-44-7	
REDOX	<b>139.4</b>	mV			1		10/08/19 12:50		
Turbidity	<b>2.66</b>	NTU			1		10/08/19 12:50		
Static Water Level	<b>787.94</b>	feet			1		10/08/19 12:50		
Temperature, Water (C)	<b>13.4</b>	deg C			1		10/08/19 12:50		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>650</b>	mg/L	20.0	8.7	1		10/11/19 18:21		

### REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, LLC.

### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40197016

Sample: MW-310 Lab ID: 40196971006 Collected: 10/08/19 12:50 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.8	Std. Units	0.10	0.010	1		10/18/19 09:59		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	190	mg/L	20.0	5.0	10		10/22/19 14:42	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 20:38	16984-48-8	
Sulfate	85.9	mg/L	30.0	10.0	10		10/22/19 14:42	14808-79-8	

Sample: MW-311 Lab ID: 40196971007 Collected: 10/08/19 13:40 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	33.5	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 11:13	7440-42-8	
Calcium	63900	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 11:13	7440-70-2	
<b>Field Data</b> Analytical Method:									
Field pH	7.69	Std. Units			1		10/08/19 13:40		
Field Specific Conductance	495.6	umhos/cm			1		10/08/19 13:40		
Oxygen, Dissolved	11.68	mg/L			1		10/08/19 13:40	7782-44-7	
REDOX	144.3	mV			1		10/08/19 13:40		
Turbidity	8.56	NTU			1		10/08/19 13:40		
Static Water Level	787.64	feet			1		10/08/19 13:40		
Temperature, Water (C)	12.9	deg C			1		10/08/19 13:40		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	272	mg/L	20.0	8.7	1		10/11/19 18:21		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.6	Std. Units	0.10	0.010	1		10/18/19 10:01		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	1.5J	mg/L	2.0	0.50	1		10/21/19 20:51	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 20:51	16984-48-8	
Sulfate	21.2	mg/L	3.0	1.0	1		10/21/19 20:51	14808-79-8	

Sample: FIELD BLANK MOD 4 Lab ID: 40196971008 Collected: 10/08/19 11:50 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	<3.0	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 08:13	7440-42-8	
Calcium	<76.2	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 08:13	7440-70-2	

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

**Sample: FIELD BLANK MOD 4**      **Lab ID: 40196971008**      Collected: 10/08/19 11:50      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>									
Analytical Method: SM 2540C									
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		10/11/19 18:21		
<b>9040 pH</b>									
Analytical Method: EPA 9040									
pH at 25 Degrees C	5.7	Std. Units	0.10	0.010	1		10/18/19 10:08		H6
<b>300.0 IC Anions</b>									
Analytical Method: EPA 300.0									
Chloride	<0.50	mg/L	2.0	0.50	1		10/21/19 21:04	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 21:04	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		10/21/19 21:04	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

QC Batch: 337095 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

METHOD BLANK: 1957892 Matrix: Water  
Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Boron	ug/L	<3.0	10.0	10/15/19 07:53	
Calcium	ug/L	<76.2	254	10/15/19 07:53	

LABORATORY CONTROL SAMPLE: 1957893

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Boron	ug/L	500	474	95	80-120	
Calcium	ug/L	5000	5060	101	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1957894 1957895

Parameter	Units	40196734001		1957894		1957895		% Rec Limits	RPD	Max RPD	Qual	
		MS Result	MSD Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result					MS % Rec
Boron	ug/L	7220	7220	500	500	7950	8800	146	316	75-125	10	20 P6
Calcium	ug/L	87600	87600	5000	5000	95700	98200	161	210	75-125	3	20 P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

QC Batch: 337218

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

METHOD BLANK: 1959158

Matrix: Water

Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/11/19 18:18	

LABORATORY CONTROL SAMPLE: 1959159

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	560	102	80-120	

SAMPLE DUPLICATE: 1959160

Parameter	Units	40196967001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	574	564	2	10	

SAMPLE DUPLICATE: 1959161

Parameter	Units	40196971001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	274	278	1	10	

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### REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA**

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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**REPORT OF LABORATORY ANALYSIS**

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40197016

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196971005, 40196971006, 40196971007, 40196971008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	20	33.8	33.6	99	98	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	7.2	20	20	20	27.0	26.9	99	98	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20	20.9	21.3	97	99	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	<1.0	20	20	20	20.6	20.4	102	101	90-110	1	15	

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### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40197016

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196971005	MW-309	EPA 3010	337095	EPA 6020	337193
40196971006	MW-310	EPA 3010	337095	EPA 6020	337193
40196971007	MW-311	EPA 3010	337095	EPA 6020	337193
40196971008	FIELD BLANK MOD 4	EPA 3010	337095	EPA 6020	337193
40196971005	MW-309				
40196971006	MW-310				
40196971007	MW-311				
40196971005	MW-309	SM 2540C	337218		
40196971006	MW-310	SM 2540C	337218		
40196971007	MW-311	SM 2540C	337218		
40196971008	FIELD BLANK MOD 4	SM 2540C	337218		
40196971005	MW-309	EPA 9040	337952		
40196971006	MW-310	EPA 9040	337952		
40196971007	MW-311	EPA 9040	337952		
40196971008	FIELD BLANK MOD 4	EPA 9040	337952		
40196971005	MW-309	EPA 300.0	337822		
40196971006	MW-310	EPA 300.0	337822		
40196971007	MW-311	EPA 300.0	337822		
40196971008	FIELD BLANK MOD 4	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karoski**  
 Phone: **608-224-2830**  
 Project Number: **25219067.00**  
 Project Name: **Columbia**  
 Project State: **Wisconsin**  
 Sampled By (Print): **Adam Johnson**  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_



UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

### CHAIN OF CUSTODY

Preservation Codes:  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfite Solution I=Sodium Thiosulfate J=Other

Filtered? (YES/NO)  
 Preservation (CODE)\*

Y/N	Pick Letter	Analyses Requested
N	D	Boron/Calcium
N	A	pH
N	A	TDS, Cl, F, SO4

DATA PACKAGE OPTIONS (billable)	MS/MSD	MATRIX CODES	COLLECTION DATE	TIME	MATRIX
<input type="checkbox"/> EPA Level III	<input type="checkbox"/> On your sample (billable)	A = Air			
<input type="checkbox"/> EPA Level IV	<input type="checkbox"/> NOT needed on your sample	B = Biotin			
		C = Charcoal			
		O = Oil			
		S = Soil			
		SI = Sludge			
		DW = Drinking Water			
		GW = Ground Water			
		SW = Surface Water			
		WW = Waste Water			
		WP = Wipe			

CLIENT FIELD ID	DATE	TIME	MATRIX	RELINQUISHED BY	DATE/TIME	RECEIVED BY	DATE/TIME
MW-302	10/9/19	1100	W	<i>[Signature]</i>	10/9/19 1600	<i>[Signature]</i>	10/9/19 1600
MW-33AR	10/8/19	1540	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-34A	10/8/19	1435	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
Field blank MW-31F	10/8/19	1435	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-309	10/8/19	1150	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-310	10/8/19	1250	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-31	10/8/19	1340	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
Field blank MW-31	10/8/19	1340	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-306	10/8/19	1055	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-307	10/7/19	1005	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
MW-308	10/7/19	1355	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915
Field blank SC-POND	10/7/19	1055	W	<i>[Signature]</i>	10/10/19 0915	<i>[Signature]</i>	10/10/19 0915

Quote #: \_\_\_\_\_  
 Mail To Contact: **Tom Karoski**  
 Mail To Company: **SCS Engineers**  
 Mail To Address: **2830 Daisy Dr Madison, WI 53718**  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

Relinquished By: **CS Logistics** Date/Time: **10/10/19 0915**  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_


PAPE Project No. **40196971**  
 Receipt Temp = **ROT** °C  
 Sample Receipt pH **OK** Adjusted  
 Cooler Custody Seal Present / Not Present  
 Intact / Not Intact

00196971 Jun 2009

Version 6.0 06/14/06 ORIGINAL






 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers  
 Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_

Project #: \_\_\_\_\_

**WO#: 40196971**



40196971

Tracking #: 2120-100919  
 Custody Seal on Cooler/Box Present:  yes  no    Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no    Seals intact:  yes  no  
 Packing Material:  Bubble Wrap  Bubble Bags  None  Other plastic bag  
 Thermometer Used SR-NA    Type of Ice:  Yes  Blue Dry None  Samples on ice, cooling process has begun  
 Cooler Temperature    Uncorr: ROT /Corr: \_\_\_\_\_  
 Temp Blank Present:  yes  no    Biological Tissue is Frozen:  yes  no  
 Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Person examining contents:  
 Date: 10/10/19  
 Initials: JS

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: [Signature]    Date: 10-10-19

November 01, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

---

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

---

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196970001	MW-301	Water	10/09/19 12:00	10/10/19 09:15
40196970002	MW-84A	Water	10/09/19 13:10	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40196970001	MW-301	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			HMG	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196970002	MW-84A	EPA 6020	DS1
EPA 7470	AJT			1	PASI-G
	HMG			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Sample: MW-301 Lab ID: 40196970001 Collected: 10/09/19 12:00 Received: 10/10/19 09:15 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-36-0	
Arsenic	0.42J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:57	7440-38-2	
Barium	10	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:25	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:57	7440-41-7	
Boron	35.9	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:57	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-43-9	
Calcium	114000	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:57	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:57	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:57	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:25	7439-92-1	
Lithium	0.61J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:57	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:25	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:57	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:25	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:18	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	6.67	Std. Units			1		10/09/19 12:00		
Field Specific Conductance	801	umhos/cm			1		10/09/19 12:00		
Oxygen, Dissolved	1.67	mg/L			1		10/09/19 12:00	7782-44-7	
REDOX	173.0	mV			1		10/09/19 12:00		
Turbidity	2.12	NTU			1		10/09/19 12:00		
Static Water Level	788.47	feet			1		10/09/19 12:00		
Temperature, Water (C)	11.3	deg C			1		10/09/19 12:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	418	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.0	Std. Units	0.10	0.010	1		10/18/19 09:42		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	1.7J	mg/L	2.0	0.50	1		10/21/19 18:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 18:26	16984-48-8	
Sulfate	8.4	mg/L	3.0	1.0	1		10/21/19 18:26	14808-79-8	

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## ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-84A**      **Lab ID: 40196970002**      Collected: 10/09/19 13:10      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:46	7440-36-0	
Arsenic	0.46J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 13:34	7440-38-2	
Barium	13.2	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:46	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 13:34	7440-41-7	
Boron	12.0	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 13:34	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/15/19 13:34	7440-43-9	
Calcium	73500	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 13:34	7440-70-2	
Chromium	1.6J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 13:34	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 13:34	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:46	7439-92-1	
Lithium	0.52J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 13:34	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/15/19 13:34	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 13:34	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:46	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:25	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.23	Std. Units			1		10/09/19 13:10		
Field Specific Conductance	614.1	umhos/cm			1		10/09/19 13:10		
Oxygen, Dissolved	11.36	mg/L			1		10/09/19 13:10	7782-44-7	
REDOX	181.7	mV			1		10/09/19 13:10		
Turbidity	2.41	NTU			1		10/09/19 13:10		
Static Water Level	787.79	feet			1		10/09/19 13:10		
Temperature, Water (C)	11.8	deg C			1		10/09/19 13:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	310	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		10/18/19 09:44		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	3.9	mg/L	2.0	0.50	1		10/21/19 19:19	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:19	16984-48-8	
Sulfate	1.3J	mg/L	3.0	1.0	1		10/21/19 19:19	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 338359 Analysis Method: EPA 7470  
 QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
 Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1964880 Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	10/23/19 09:14	

LABORATORY CONTROL SAMPLE: 1964881

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1964882 1964883

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196970001	Result	Spike Conc.	Spike Conc.								
Mercury	ug/L	<0.084	5	5	5.1	5.0	101	100	85-115	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337277 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1959950 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	10/14/19 18:40	
Arsenic	ug/L	<0.28	1.0	10/14/19 18:40	
Barium	ug/L	<0.70	2.3	10/14/19 18:40	
Beryllium	ug/L	<0.25	1.0	10/14/19 18:40	
Boron	ug/L	<3.0	10.0	10/14/19 18:40	
Cadmium	ug/L	<0.15	1.0	10/14/19 18:40	
Calcium	ug/L	<76.2	254	10/14/19 18:40	
Chromium	ug/L	<1.0	3.4	10/14/19 18:40	
Cobalt	ug/L	<0.12	1.0	10/14/19 18:40	
Lead	ug/L	<0.24	1.0	10/14/19 18:40	
Lithium	ug/L	<0.22	1.0	10/14/19 18:40	
Molybdenum	ug/L	<0.44	1.5	10/14/19 18:40	
Selenium	ug/L	<0.32	1.1	10/14/19 18:40	
Thallium	ug/L	<0.14	1.0	10/14/19 18:40	

LABORATORY CONTROL SAMPLE: 1959951

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	497	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	477	95	80-120	
Beryllium	ug/L	500	488	98	80-120	
Boron	ug/L	500	464	93	80-120	
Cadmium	ug/L	500	501	100	80-120	
Calcium	ug/L	5000	5080	102	80-120	
Chromium	ug/L	500	478	96	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	477	95	80-120	
Molybdenum	ug/L	500	452	90	80-120	
Selenium	ug/L	500	494	99	80-120	
Thallium	ug/L	500	476	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952 1959953

Parameter	Units	40196861005 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Antimony	ug/L	<0.15	500	500	513	510	103	102	75-125	1	20	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952		1959953		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196861005 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	2.4	500	500	512	504	102	100	75-125	2	20		
Barium	ug/L	169	500	500	671	672	100	101	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	513	469	103	94	75-125	9	20		
Boron	ug/L	73.0	500	500	582	529	102	91	75-125	10	20		
Cadmium	ug/L	<0.15	500	500	514	512	103	102	75-125	0	20		
Calcium	ug/L	90300	5000	5000	96800	99900	130	192	75-125	3	20	P6	
Chromium	ug/L	<1.0	500	500	492	486	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	488	484	98	97	75-125	1	20		
Lead	ug/L	<0.24	500	500	489	489	98	98	75-125	0	20		
Lithium	ug/L	12.4	500	500	518	476	101	93	75-125	8	20		
Molybdenum	ug/L	2.6	500	500	477	476	95	95	75-125	0	20		
Selenium	ug/L	<0.32	500	500	524	521	105	104	75-125	1	20		
Thallium	ug/L	<0.14	500	500	502	502	100	100	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337571

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1960873

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/15/19 16:39	

LABORATORY CONTROL SAMPLE: 1960874

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	558	102	80-120	

SAMPLE DUPLICATE: 1960875

Parameter	Units	40196939001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	354	368	4	10	

SAMPLE DUPLICATE: 1960876

Parameter	Units	40196970001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	418	406	3	10	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196970001, 40196970002

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	20	33.8	33.6	99	98	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	7.2	20	20	20	27.0	26.9	99	98	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20	20.9	21.3	97	99	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	<1.0	20	20	20	20.6	20.4	102	101	90-110	1	15	

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-301</b>		<b>Lab ID: 40196970001</b>	Collected: 10/09/19 12:00	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.252 ± 0.351 (0.585)</b>	pCi/L	10/31/19 12:20	13982-63-3		
Radium-228	EPA 904.0	<b>0.449 ± 0.363 (0.723)</b>	pCi/L	10/30/19 14:23	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.701 ± 0.714 (1.31)</b>	pCi/L	11/01/19 15:00	7440-14-4		

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-84A</b>		<b>Lab ID: 40196970002</b>	Collected: 10/09/19 13:10	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.247 ± 0.292 (0.459)</b>	pCi/L	10/31/19 12:20	13982-63-3		
Radium-228	EPA 904.0	<b>-0.0240 ± 0.355 (0.827)</b>	pCi/L	10/30/19 14:24	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.247 ± 0.647 (1.29)</b>	pCi/L	11/01/19 15:00	7440-14-4		

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366494

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777728

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0468 ± 0.331 (0.660) C:NA T:87%	pCi/L	10/31/19 12:20	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366493

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777725

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.00340 ± 0.362 (0.843) C:80% T:79%	pCi/L	10/30/19 14:21	

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196970001	MW-301	EPA 3010	337277	EPA 6020	337400
40196970002	MW-84A	EPA 3010	337277	EPA 6020	337400
40196970001	MW-301	EPA 7470	338359	EPA 7470	338406
40196970002	MW-84A	EPA 7470	338359	EPA 7470	338406
40196970001	MW-301				
40196970002	MW-84A				
40196970001	MW-301	EPA 903.1	366494		
40196970002	MW-84A	EPA 903.1	366494		
40196970001	MW-301	EPA 904.0	366493		
40196970002	MW-84A	EPA 904.0	366493		
40196970001	MW-301	Total Radium Calculation	369027		
40196970002	MW-84A	Total Radium Calculation	369027		
40196970001	MW-301	SM 2540C	337571		
40196970002	MW-84A	SM 2540C	337571		
40196970001	MW-301	EPA 9040	337952		
40196970002	MW-84A	EPA 9040	337952		
40196970001	MW-301	EPA 300.0	337822		
40196970002	MW-84A	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karwowski**  
 Phone: **608-224-2830**  
 Project Number: **25219067, 00**  
 Project Name: **Columbia**  
 Project State: **Wisconsin**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_

**Data Package Options**  
 EPA Level III  
 EPA Level IV  
 On your sample (billable)  
 NOT needed on your sample  
**Matrix Codes**  
 A = Air, B = Biota, C = Charcoal, S = Soil, SI = Sludge, W = Water, DW = Drinking Water, GW = Ground Water, SW = Surface Water, WP = Waste Water  
**Regulatory Program:** \_\_\_\_\_



# CHAIN OF CUSTODY

AS=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED? (YES/NO)  
 PRESERVATION (CODE):

PAGE LAB #	CLIENT FIELD ID	COLLECTION DATE	TIME	MATRIX	Analyses Requested			
					Y/N	Pick Letter		
001	MLD-301	10/9/19	1200	D	X	Radium 226 & 228		
002	MLD-84A	10/9/19	1316	D	X	Metals <i>See attached table</i>		
					X	pH		
					X	TDS, Cl, F, SO4		

**Quote #:** \_\_\_\_\_

**Mail To Contact:** **Tom Karwowski**

**Mail To Company:** **SCS Engineers**

**Mail To Address:** **2830 Dairy Dr. Madison WI 53718**

**Invoice To Contact:** \_\_\_\_\_

**Invoice To Company:** \_\_\_\_\_

**Invoice To Address:** \_\_\_\_\_

**Invoice To Phone:** \_\_\_\_\_

**CLIENT COMMENTS:** \_\_\_\_\_

**LAB COMMENTS (Lab Use Only):** **001**  
**002**

**Profile #:** \_\_\_\_\_

**Relinquished By:** *[Signature]* **Date/Time:** 10/9/19 1600

**Relinquished By:** *[Signature]* **Date/Time:** 10/10/19 0915

**Relinquished By:** *[Signature]* **Date/Time:** 10/12/19 0715

**Received By:** \_\_\_\_\_ **Date/Time:** \_\_\_\_\_

**Received By:** \_\_\_\_\_ **Date/Time:** \_\_\_\_\_

**Received By:** \_\_\_\_\_ **Date/Time:** \_\_\_\_\_

**PAGE Project No.:** **40196970**

**Receipt Temp =** **20.5** **°C**

**Sample Receipt pH:** **OK Adjusted**

**Cooler Custody Seal:** **Present (Not Present)**

**Intact / Not Intact:** \_\_\_\_\_

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

Table 2. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067

4086970

Parameter	COC #1 - Background Wells			COC #2 - Landfill Modules 1-3			COC #3 - Landfill Module 4			COC #4 - Primary Pond				COC #5 - Secondary Pond					
	MW-301	MW-84A	MW-302	MW-53AR	MW-34A	FIELD BLANK - MOD1-3UF	MW-309	MW-310	MW-311	FIELD BLANK - MOD4	MW-303	MW-304	MW-305	MW-4R	FIELD BLANK - POND	MW-506	MW-507	MW-508	FIELD BLANK - SPOND
Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Antimony	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Arsenic	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Berillium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cadmium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chromium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cobalt	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lead	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lithium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Mercury	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Methylbenzene	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Selenium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Thallium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Radium 226+228	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Groundwater Elevation	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Well Depth	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Specific Conductance	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Disolved Oxygen	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
ORP	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Temperature	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Turbidity	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Color	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Odor	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Notes: All samples are unfiltered (total).

A:\25219067\00>Data and Calculations\Tables\Low Flow Orders\2019 April\_CCR\_CCRAtSite1

Client Name: Sc Engineers

Project # 40192970

**Sample Preservation Receipt Form**

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Lab Lot# of pH paper: 1405089 Lab Sid #/ID of preservation (if pH adjusted):

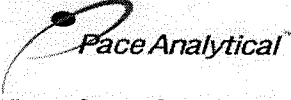
Initial when completed: [Signature] Date/Time:

Pace Lab #	Glass						Plastic						Vials				Jars			General			VOA Vials (>6mm) *					Volume (mL)			
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN	H2SO4 pH ≥	NaOH+Zn Act pH ≥9		NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted
001																															2.5 / 5 / 10
002										2		1																	X		2.5 / 5 / 10
003																															2.5 / 5 / 10
004																															2.5 / 5 / 10
005																															2.5 / 5 / 10
006																															2.5 / 5 / 10
007																															2.5 / 5 / 10
008																															2.5 / 5 / 10
009																															2.5 / 5 / 10
010																															2.5 / 5 / 10
011																															2.5 / 5 / 10
012																															2.5 / 5 / 10
013																															2.5 / 5 / 10
014																															2.5 / 5 / 10
015																															2.5 / 5 / 10
016																															2.5 / 5 / 10
017																															2.5 / 5 / 10
018																															2.5 / 5 / 10
019																															2.5 / 5 / 10
020																															2.5 / 5 / 10

*Handwritten notes:*  
 10/10/17  
 BP3

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRQ, Phenolics, Other: \_\_\_\_\_

AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN:
1 liter amber glass	1 liter amber glass HCL	125 mL amber glass H2SO4	120 mL amber glass unpres	100 mL amber glass unpres	500 mL amber glass H2SO4	1 liter plastic unpres	500 mL plastic HNO3	500 mL plastic NaOH, Znact	250 mL plastic unpres	250 mL plastic NaOH	250 mL plastic HNO3	250 mL plastic H2SO4	40 mL amber ascorbic	40 mL amber Na Thio	40 mL clear vial unpres	40 mL clear vial HCL	40 mL clear vial MeOH	40 mL clear vial DI	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 mL plastic Na Thiosulfate	ziploc bag	1 liter plastic HNO3 pres

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers Project #: \_\_\_\_\_

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto  
 Client  Pace Other: \_\_\_\_\_

Tracking #: 2120.100919

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no Seals intact:  yes  no


Packing Material:  Bubble Wrap  Bubble Bags  None  Other Zip lock / plastic bag

Thermometer Used SR - NA Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun

Cooler Temperature Uncorr: Not /Corr: \_\_\_\_\_

Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no

Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

WO#: **40196970**  
  
 40196970

Person examining contents:  
 Date: 6/10/19  
 Initials: SW

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>invoice details not documented</u> <sup>10/15/19</sup>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: [Signature] for DM Date: 10-10-19

## A3 December 2019 Retesting Event



January 07, 2020

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40201277

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on December 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40201277

---

### **Pace Analytical Services Green Bay**

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

---

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40201277

---

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40201277001	MW-310	Water	12/23/19 12:37	12/24/19 09:05

### REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40201277

---

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40201277001	MW-310	EPA 6020	KXS AXL	1 7

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40201277

---

**Sample: MW-310**      **Lab ID: 40201277001**      Collected: 12/23/19 12:37      Received: 12/24/19 09:05      Matrix: Water

---

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
------------	---------	-------	-----	-----	----	----------	----------	---------	------

**6020 MET ICPMS**      Analytical Method: EPA 6020      Preparation Method: EPA 3010

Calcium	<b>55400</b>	ug/L	2540	762	10	01/02/20 05:43	01/03/20 04:34	7440-70-2	P6
---------	--------------	------	------	-----	----	----------------	----------------	-----------	----

**Field Data**      Analytical Method:

Field pH	<b>7.70</b>	Std. Units			1		12/23/19 12:37		
Field Specific Conductance	<b>1416</b>	umhos/cm			1		12/23/19 12:37		
Oxygen, Dissolved	<b>9.65</b>	mg/L			1		12/23/19 12:37	7782-44-7	
REDOX	<b>40.0</b>	mV			1		12/23/19 12:37		
Turbidity	<b>2.06</b>	NTU			1		12/23/19 12:37		
Static Water Level	<b>775.22</b>	feet			1		12/23/19 12:37		
Temperature, Water (C)	<b>12.4</b>	deg C			1		12/23/19 12:37		

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40201277

QC Batch: 344644 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40201277001

METHOD BLANK: 1999854 Matrix: Water  
Associated Lab Samples: 40201277001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Calcium	ug/L	<76.2	254	01/03/20 04:20	

LABORATORY CONTROL SAMPLE: 1999855

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	ug/L	5000	5020	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1999856 1999857

Parameter	Units	40201277001		1999856		1999857		% Rec Limits	RPD	Max RPD	Qual
		MS Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec				
Calcium	ug/L	55400	5000	5000	61300	65500	117	202	75-125	7	20 P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40201277

---

### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40201277

---

<b>Lab ID</b>	<b>Sample ID</b>	<b>QC Batch Method</b>	<b>QC Batch</b>	<b>Analytical Method</b>	<b>Analytical Batch</b>
40201277001	MW-310	EPA 3010	344644	EPA 6020	344747
40201277001	MW-310				

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: SCS  
 Branch/Location: MANISON  
 Project Contact: Mrs. Broderick  
 Phone: 608 216-9362  
 Project Number: 25219067  
 Project Name: Alliant - Calumet  
 Project State: WI  
 Sampled By (Print): Paul A. Grover  
 Sampled By (Sign): Paul A. Grover  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_

**Data Package Options**  
 (billable)  
 EPA Level III  
 EPA Level IV

**MSMSD**  
 (billable)  
 On your sample  
 NOT needed on your sample

**Matrix Codes**  
 A = Air  
 B = Biota  
 C = Charcoal  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Waste Water  
 WP = Wipe

PAGE LAB # 001 CLIENT FIELD ID MW-310 DATE 12/21/19 TIME 12:37 PM MATRIX \_\_\_\_\_



# CHAIN OF CUSTODY

Retention Codes  
 A=None B=HCL C=H2SO4 D=HNO3 E=D Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

Filtered? (YES/NO)	Preservation (CODE)	V/I	Pick Letter
		ND	D

Analyses Requested  
Calcium

Relinquished By:	Date/Time:	Received By:	Date/Time:
<u>Paul A. Grover</u>	<u>12/23/19 13:45</u>	<u>[Signature]</u>	<u>12/24/19 09:05</u>
<u>CS Logistics</u>	<u>12/24/19</u>	<u>[Signature]</u>	<u>12/24/19 09:05</u>
Relinquished By:	Date/Time:	Received By:	Date/Time:
Relinquished By:	Date/Time:	Received By:	Date/Time:

Quote #: \_\_\_\_\_  
 Mail To Contact: \_\_\_\_\_  
 Mail To Company: \_\_\_\_\_  
 Mail To Address: \_\_\_\_\_  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

PAGE Project No. 48001277  
 Receipt Temp = NA °C  
 Sample Receipt pH OK / Adjusted  
 Cooler Custody Seal Present / Not Present Intact / Not Intact

# Sample Preservation Receipt Form

Client Name: 3CS

Project # 4801877

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Lab Lot# of pH paper: 10253581

Lab Std #ID of preservation (if pH adjusted):

Initial when completed: [Signature]


Date/Time: [Signature]

Pace Lab #	Glass	Plastic	Vials	Jars	General	VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)													
													AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N
001												2.5 / 5 / 10													
002												2.5 / 5 / 10													
003												2.5 / 5 / 10													
004												2.5 / 5 / 10													
005												2.5 / 5 / 10													
006												2.5 / 5 / 10													
007												2.5 / 5 / 10													
008												2.5 / 5 / 10													
009												2.5 / 5 / 10													
010												2.5 / 5 / 10													
011												2.5 / 5 / 10													
012												2.5 / 5 / 10													
013												2.5 / 5 / 10													
014												2.5 / 5 / 10													
015												2.5 / 5 / 10													
016												2.5 / 5 / 10													
017												2.5 / 5 / 10													
018												2.5 / 5 / 10													
019												2.5 / 5 / 10													
020												2.5 / 5 / 10													

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: None


Headspace in VOA Vials (>6mm):  Yes  No  N/A \*If yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL		
AG5U	100 mL amber glass unpres	BP3B	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH	SP5T	120 mL plastic Na Thiosulfate
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI	ZPLC	ziploc bag
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4			GN:	

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

**Client Name:** SCS  
**Courier:**  CS Logistics  Fed Ex  Speedee  UPS  Walco  
 Client  Pace Other: \_\_\_\_\_

Project #: \_\_\_\_\_  
**WO#: 40201277**  
  
 40201277

**Tracking #:** \_\_\_\_\_  
**Custody Seal on Cooler/Box Present:**  yes  no    **Seals intact:**  yes  no  
**Custody Seal on Samples Present:**  yes  no    **Seals intact:**  yes  no  
**Packing Material:**  Bubble Wrap  Bubble Bags  None  Other  
**Thermometer Used** SR - N/A    **Type of Ice:** Wet Blue Dry None     Samples on ice, cooling process has begun  
**Cooler Temperature**    Uncorr: N/A    ICorr: \_\_\_\_\_

**Temp Blank Present:**  yes  no    **Biological Tissue is Frozen:**  yes  no  
 Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

**Person examining contents:**  
 Date: 12/24/19  
 Initials: \_\_\_\_\_

Chain of Custody Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>post, mail, invoice</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
<b>Short Hold Time Analysis (&lt;72hr):</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
<b>Rush Turn Around Time Requested:</b>	<input type="checkbox"/> Yes <input type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

**Project Manager Review:** [Signature]    **Date:** 12/24/19

## Appendix B

### Alternative Source Demonstration, April 2019 Detection Monitoring

# Alternative Source Demonstration April 2019 Detection Monitoring

Dry Ash Disposal Facility – Module 4  
Columbia Energy Center  
Pardeeville, Wisconsin

Prepared for:



**SCS ENGINEERS**

25217156.01 | October 14, 2019

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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Table 3.	Groundwater Elevations – State Monitoring Program and CCR Well Network

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Figure 3.	Water Table Map – April 2019




### Appendices

Appendix A	Trend Plots for CCR Wells
Appendix B	Regional Geologic and Hydrogeologic Background Information

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# PE CERTIFICATION

	<p>I, Sherren Clark, hereby certify that that the information in this alternate source demonstration is accurate and meets the requirements of 40 CFR 257.94(e)(2). This certification is based on my review of the groundwater data and related site information available for the Columbia Energy Center Dry Ash Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin.</p>
	<p style="text-align: center;">  <span style="float: right;">10-11-19</span> </p> <p>(signature) <span style="float: right;">(date)</span></p>
	<p style="text-align: center;">  </p> <p>(printed or typed name)</p>
	<p>License number <u>E-29863</u></p>
	<p>My license renewal date is July 31, 2020.</p>
<p>Pages or sheets covered by this seal:</p>	
<p>Alternative Source Demonstration, April 2019</p>	
<p>Detection Monitoring, Columbia Energy Center</p>	
<p>Dry Ash Disposal Facility – Module 4</p>	
<p>Pardeeville, Wisconsin</p>	



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## 1.0 INTRODUCTION

This Alternative Source Demonstration (ASD) was prepared to support compliance with the groundwater monitoring requirements of the “Coal Combustion Residuals (CCR) Final Rule” published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*, dated April 17, 2015 (USEPA, 2015), and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.94(e)(2). The applicable sections of the Rule are provided below in *italics*.

### 1.1 §257.94(E)(2) ALTERNATIVE SOURCE DEMONSTRATION REQUIREMENTS

*The owner and operator may demonstrate that a source other than the CCR Unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels.*

An ASD is completed when there are exceedances of one or more benchmarks established within the groundwater monitoring program. The ASD is completed to determine if any other sources are likely causes of the identified exceedance(s) of established benchmark(s) at the site. This ASD was performed in response to results indicating a statistically significant increase (SSI) over background levels during detection monitoring under the CCR Rule.

This ASD report is evaluating the SSI observed in the statistical evaluation of the April 2019 detection monitoring event at the Columbia Energy Center (COL) Dry Ash Disposal Facility, Module 4 CCR Unit (MOD 4).

### 1.2 SITE INFORMATION AND MAP

The COL site is located at W8375 Murray Road, Pardeeville, Columbia County, Wisconsin (**Figure 1**). The COL site is an active coal-burning generating station which has been burning coal and disposing of CCR on site since the mid-1970s. The layout of the site is shown on **Figure 2**. The COL property includes two areas of CCR storage and disposal. These are the Dry Ash Disposal Facility (ADF) and the Ash Ponds Facility. This ASD will evaluate the conditions at the site for MOD 4 of the ADF only. The ADF is operated under the Wisconsin Department of Natural Resources (WDNR) License No. 3025.

The groundwater monitoring system for the COL ADF MOD 4, is monitoring a single existing CCR Unit.

A map showing the CCR Unit and all background and compliance monitoring wells with identification numbers for the CCR groundwater monitoring program and the state monitoring program is provided as **Figure 2**. Separate monitoring systems have been established for Modules 1-3 of the COL ADF, for the primary ash pond and for the secondary ash pond.

### **1.3 STATISTICALLY SIGNIFICANT INCREASES IDENTIFIED**

An SSI was identified for field pH at monitoring well MW-310, based on the April 2019 detection monitoring event.

A summary of the April 2019 monitoring results and the established benchmarks is provided in **Table 1**. The result with an SSI above background is highlighted in the table. A time series graph for pH shown is in **Appendix A**.

The April 2019 field pH result for MW-310 was above the upper prediction limit (UPL); however, a second sample collected in June 2019 was below the UPL.

### **1.4 OVERVIEW OF ALTERNATIVE SOURCE DEMONSTRATION**

This ASD report includes:

- Background information (**Section 2.0**)
- Evaluation of potential that SSIs are due to methodology or analysis (**Section 3.0**)
- Site groundwater monitoring recommendations (**Section 4.0**)

The results from background and compliance sampling for parameters with SSIs are provided in **Table 2**. Complete laboratory reports for the background monitoring events were included in the 2018 annual groundwater monitoring and corrective action report. The laboratory report for the April 2019 detection monitoring event will be included in the 2019 annual groundwater monitoring and corrective action report.

## **2.0 BACKGROUND**

To provide context for the ASD evaluation, the following background information is provided in this section of the report, prior to the ASD evaluation sections:

- Geologic and hydrogeologic setting
- CCR Rule monitoring system
- Other monitoring wells

## **2.1 GEOLOGY AND HYDROGEOLOGY**

### **2.1.1 Regional Information**

For the purposes of groundwater monitoring, the surficial sand and gravel aquifer is considered to be the uppermost aquifer unit, as defined under 40 CFR 257.53, at the COL ADF. Immediately underlying the surficial sand and gravel aquifer is the Cambrian-Ordovician sandstone aquifer.

A summary of the regional hydrogeologic stratigraphy is presented in **Appendix B**. The sand and gravel aquifer is capable of producing sufficient water for industrial or municipal use in some parts of Columbia County and is capable of producing sufficient water for domestic use in many areas, including along the Wisconsin River near the Columbia Energy Center (Harr et. al, 1978). A map showing expected well yields within the sand and gravel aquifer in Columbia County is included in **Appendix B**.

Regional groundwater flow in the site vicinity is generally west toward the Wisconsin River. A map showing the regional water table elevations is included with the regional hydrogeologic information in **Appendix B**.

### **2.1.2 Site Information**

Soils at the site are primarily sand to a depth of approximately 50 to 100 feet and overlie sandstone bedrock. Soils encountered during the site feasibility study for the COL ADF were described as generally sandy with interbedded silty clay lenses up to 20 feet thick (Warzyn, 1978). During drilling of CCR well MW-301, the unconsolidated materials were identified as consisting primarily of silty sand. The boring log for previously installed monitoring well MW-84A show silty sand and sand as the primary unconsolidated materials at these locations. All CCR monitoring wells are screened within the unconsolidated sand unit.

Shallow groundwater at the site generally flows to the northwest across the existing landfill area, then generally flows west toward the Wisconsin River. A groundwater flow map for April 2019 is shown on **Figure 3**. The groundwater elevation data for the state and CCR monitoring wells are provided in **Table 3**.

## **2.2 CCR RULE MONITORING SYSTEM**

The groundwater monitoring system established in accordance with the CCR Rule consists of two upgradient (background) monitoring wells and three compliance monitoring wells. The background wells include MW-301 and MW-84A. The compliance wells include MW-309, MW-310, and MW-311. The CCR Rule wells are installed within the sand and gravel aquifer. Well depths range from approximately 24 to 36 feet, measured from the top of the well casing.

## **2.3 OTHER MONITORING WELLS**

Additional groundwater monitoring wells currently exist at COL as part of the monitoring systems developed for the state monitoring program and for the other CCR Units.

Monitoring wells for the state monitoring program are installed in the unconsolidated sand and gravel unit, which is the uppermost aquifer as defined under 40 CFR 257.53. This shallow monitoring system includes water table wells and mid-depth piezometers. Well depths range from approximately 14 to 76 feet, measured from the top of the well casing.

## **3.0 METHODOLOGY AND ANALYSIS REVIEW**

To evaluate the potential that an SSI is due to a source other than the regulated CCR Unit, SCS used a two-step evaluation process. First, the sample collection, field and laboratory analysis, and statistical evaluation were reviewed to identify any potential error or analysis that led to exceedance of the benchmark. Second, potential alternative sources, including natural variation and man-made sources other than the CCR Unit, were evaluated if necessary.

### 3.1 SAMPLING AND FIELD ANALYSIS

Field notes and sampling results were reviewed to determine if any sampling error may have caused or contributed to the observed SSIs. Potential field sampling errors or issues could include mislabeling of samples, improper sample handling, missed holding times, cross contamination during sampling, or other field error. Field blank sample results were also reviewed for any indication of potential contamination from sampling equipment or containers.

Based on a review of the field notes, it appears that in the original sampling the dissolved oxygen data and pH data for MW-310 were accidentally entered in the wrong columns on the field data sheet (switched), causing the apparent SSI. On June 12, 2019, SCS Engineers (SCS) collected field parameters again from the MW-310 monitoring well. The field pH measurement was similar to background monitoring results for this well, and was below the UPL (**Table 1**).

### 3.2 LABORATORY ANALYSIS REVIEW

The laboratory report for the April 2019 detection monitoring event was reviewed to evaluate whether there were any laboratory analysis errors and/or issues.

Because field pH is a field parameter, the laboratory's role is only to enter the field data into their reporting system. No laboratory error was identified.

### 3.3 STATISTICAL EVALUATION REVIEW

The review of the statistical results and methods include a quality control check of the following:

- Input analytical data vs. laboratory analytical reports
- Statistical method and process for each SSI

Based on the review of the statistical evaluation, SCS did not identify any errors or issues in the statistical evaluation that caused or contributed to the determination of an intrawell SSI for pH for the April 2019 detection monitoring event.

Time series plots of the SSI constituent analytical data were also reviewed for any anomalous results that might indicate a possible sampling or laboratory error (e.g., dilution error or incorrect sample labeling).

On review, the parametric UPL calculations were revised from a 95% one-sided comparison to a 99% one-sided comparison, consistent with the CCR Rule and Unified Guidance, but this did not change the SSI evaluation outcome for any parameters. The UPLs are shown in **Table 1**.

The time series plots are provided in **Appendix A**. As discussed in **Section 3.1**, the time series plot shows the field pH value recorded incorrectly in April 2019 and the June 2019 result consistent with previous results.

### **3.4 SUMMARY OF METHODOLOGY AND ANALYSIS REVIEW FINDINGS & ALTERNATIVE SOURCE DEMONSTRATION CONCLUSIONS**

In summary, the SSI identified for pH for MW-310 for the April 2019 monitoring event was determined to be due to a field data collection error that occurred during the sampling event, and not reflective of true groundwater quality.

### **4.0 SITE GROUNDWATER MONITORING RECOMMENDATIONS**

In accordance with section 257.94(e)(2) of the CCR Rule, the COL MOD 4 CCR Unit site may continue with detection monitoring based on this ASD. The ASD report will be included in the 2019 Annual Report due January 31, 2020.

### **5.0 REFERENCES**

Harr, C.A., L.C. Trotta, and R.G. Borman, 1978, "Ground-Water Resources and Geology of Columbia County, Wisconsin," University of Wisconsin-Extension Geological and Natural History Survey Information Circular Number 37, 1978.

U.S. Environmental Protection Agency (USEPA), 2009, Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance, EPA 530-R-09-007, March 2009.

USEPA, 2015, Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule. April 2015.

Warzyn Engineering, Inc., 1978, Feasibility Study, Proposed Fly Ash and/or Scrubber Sludge Disposal Facility – Columbia Site, Wisconsin Power and Light Company, Town of Pacific, Columbia County, WI, January 1978.

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## Tables

- 1 Detection Monitoring Results Summary – April and June 2019
- 2 Analytical Results – Appendix III Constituents with SSIs
- 3 Groundwater Elevations – State Monitoring Program and CCR Well Network



**Table 1. Detection Monitoring Results Summary - April and June 2019  
Columbia Dry Ash Disposal Facility - Module 4 / SCS Engineers Project #25219067.00**

Parameter Name	Background Wells		Compliance Wells						
	MW-84A	MW-301	MW-309		MW-310			MW-311	
	4/3/2019	4/2/2019	Intrawell UPL	4/2/2019	Intrawell UPL	4/2/2019	6/12/2019	Intrawell UPL	4/2/2019
Boron, µg/L	13.6	26.9	45.73	37.4	87.41	73.0	NA	54.62	35.7
Calcium, µg/L	80,100	126,000 P6	114,236	45,300	64,861	38,800	NA	90,368	65,600
Chloride, mg/L	3.6 B	0.79 J	1097	145	249	76.0	NA	4.93	1.9
Fluoride, mg/L	<0.10	<0.10	DQ	<0.10	DQ	<0.10	NA	DQ	<0.10
Field pH, Std. Units	7.03	6.62	8.28	7.49	8.19	9.79	7.82	8.17	7.51
Sulfate, mg/L	1.4 J	4.4 J,D3	62.94	35.2	118	58.4	NA	159	23.1
Total Dissolved Solids, mg/L	318	462	2,049	548	850	470	NA	509	276

Highlighted cell indicates the compliance well result is an SSI.

Abbreviations:

UPL = Upper Prediction Limit

NA = Not Analyzed

LOQ = Limit of Quantification

µg/L = micrograms per liter

mg/L = milligrams per liter

SSI = Statistically Significant Increase

DQ = Double Quantification rule applies (not detected in background samples)

B = Analyte was detected in the associated Method Blank.

J = Estimated concentration at or above the LOD and below the LOQ.

D3 = Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

P6 = Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

Notes:

1. Intrawell UPLs based on parametric prediction interval analysis for all parameters except fluoride and sulfate at MW-310. Natural log transformation used for parametric prediction interval analysis for calcium at MW-310.

2. Intrawell UPL for sulfate at MW-310 based on non-parametric interval analysis.

3. Intrawell UPLs calculated from background well results for February 2018 through September 2018.

Created by: NDK

Date: 5/16/2019

Last revision by: NDK

Date: 9/23/2019

Checked by: LMH

Date: 9/23/2019

I:\25219067.00\Deliverables\2019 April ASD COL MOD 4 LF\Tables\[1\_CCR GW Screening Summary\_COL LF Mod 4-Intrawell option.xlsx]Table

**Table 2. Analytical Results - Appendix III Constituents with SSIs  
CCR Landfill MOD 4, Columbia Generation Station  
Pardeeville, Wisconsin**

Well Group	Well	Collection Date	Field pH (std units)
Background	MW-301	12/22/2015	6.85
		4/5/2016	7.01
		7/8/2016	6.87
		10/13/2016	7.28
		12/29/2016	6.63
		1/25/2017	7.10
		4/11/2017	7.11
		6/6/2017	6.70
		8/8/2017	6.75
		10/23/2017	7.37
		4/25/2018	6.76
		8/8/2018	6.91
		10/24/2018	6.79
		4/2/2019	6.62
	MW-84A	12/22/2015	7.60
		4/5/2016	7.61
		7/8/2016	7.45
		7/28/2016	7.34
		10/13/2016	7.91
		12/29/2016	7.25
		1/25/2017	6.99
		4/11/2017	7.80
		6/6/2017	7.28
		8/8/2017	7.23
		10/24/2017	7.68
		4/25/2018	7.45
8/8/2019	7.38		
10/24/2018	7.24		
4/3/2019	7.03		
Compliance	MW-309	2/21/2018	7.84
		3/23/2018	8.08
		4/23/2018	7.71
		5/24/2018	7.59
		6/23/2018	7.50
		7/23/2018	7.55
		8/22/2018	7.53
		9/21/2018	7.83
		10/22/2018	7.56
		4/2/2019	7.49
	MW-310	2/21/2018	7.85
		3/23/2018	8.06
		4/23/2018	7.75
		5/24/2018	7.74
		6/23/2018	7.82
		7/23/2018	7.81
		8/22/2018	7.77
		9/21/2018	7.98
		10/22/2018	7.70
		4/2/2019	9.79
6/12/2019	7.82		

**Table 2. Analytical Results - Appendix III Constituents with SSIs  
CCR Landfill MOD 4, Columbia Generation Station  
Pardeeville, Wisconsin**

Well Group	Well	Collection Date	Field pH (std units)
Compliance	MW-311	2/21/2018	7.72
		3/23/2018	7.93
		4/23/2018	7.62
		5/24/2018	7.54
		6/23/2018	7.65
		7/23/2018	7.59
		8/22/2018	7.60
		9/21/2018	7.95
		10/22/2018	7.50
		4/2/2019	7.51

Notes:

(1) Analytical laboratory reports provided in the 2018 Annual Groundwater Monitoring and Corrective Action Report.

Created by: <u>NDK</u>	Date: <u>9/10/2019</u>
Last revision by: <u>NDK</u>	Date: <u>9/10/2019</u>
Checked by: <u>AJR</u>	Date: <u>9/10/2019</u>

I:\25219067.00\Deliverables\2019 April ASD COL MOD 4 LF\Tables\[2\_MOD 4 LF ASD.xlsx]Table 2. Analy. Rslts- CCR

**Table 3. Groundwater Elevations - State Monitoring Program and CCR Well Network  
CCR Landfill Module 4, Columbia Generating Station  
Pardeeville, Wisconsin**

Dry Ash Facility	Well Number	MW-1AR	MW-5R	MW-33AR	MW-33BR	MW-34A	MW-34B	MW-37A	MW-83	MW-84A	MW-84B	MW-86	MW-91AR	MW-91B	MW-92A	MW-92B
	Top of Casing Elevation (feet amsl)	822.55	805.44	808.29	808.39	805.95	806.05	813.04	807.96	814.28	814.26	824.79	809.03	808.45	808.47	808.41
	Screen Length (ft)															
	Total Depth (ft from top of casing)	44.40	25.97	31.08	57.50	35.43	56.95	31.80	25.42	40.21	52.02	45.43	32.90	52.38	28.94	51.75
	Top of Well Screen Elevation (ft)	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66
	Measurement Date															
	April 4-6, 2016	785.82	787.02	785.29	785.07	785.63	785.67	784.76	785.43	786.37	786.26	785.89	786.05	785.95	786.61	786.21
	October 3-5, 2017	785.48	786.66	784.51	784.22	784.67	784.63	784.86	784.29	--	786.49	785.58	786.08	785.83	786.47	786.02
	October 9-10, 2017	--	--	--	--	--	--	--	--	785.56 <sup>(2)</sup>	--	--	--	--	--	--
	April 23-25, 2018	783.99	785.36	783.09	786.36	781.77	780.79	783.28	783.32	785.88	784.91	782.54	784.71	784.53	785.23	784.81
October 23-25, 2018	788.25	789.71	788.77	787.96	787.88	787.73	787.62	788.26	788.32	787.19	788.21	788.59	788.31	789.32	788.87	
April 1-4, 2019	787.05	788.64	786.63	786.54	786.82	786.92	786.47	786.78	787.35	787.34	787.16	787.45	787.18	788.04	787.63	
Bottom of Well Elevation (ft)	778.15	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66	

Ash Pond Facility	Well Number	M-3	M-4R	MW-39A	MW-39B	MW-48A	MW-48B	MW-57	MW-59	MW-216R	MW-217	MW-220RR
	Top of Casing Elevation (feet amsl)	788.23	806.10	809.62	809.50	828.86	828.84	786.29	815.48	814.21	791.55	792.90
	Screen Length (ft)											
	Total Depth (ft from top of casing)	16.90	25.55	34.80	76.07	51.88	75.80	14.40	38.50	37.85	37.37	18.96
	Top of Well Screen Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94
	Measurement Date											
	April 4-6, 2016	784.21	789.09	785.27	785.27	784.79	784.76	783.21	784.97	785.68	785.02	784.36
	October 3-5, 2017	780.93	787.04	783.35	783.18	784.30	784.19	782.37	784.23	783.89	782.48	782.61
	April 23-25, 2018	782.89	790.43	782.86	782.87	783.14	783.09	783.04	783.02	783.23	783.26	783.45
	October 22-24, 2018	782.95	788.47	787.12	786.88	787.12	786.99	783.48	787.73	787.49	784.90	784.52
April 1-4, 2019	785.68	789.44	786.28	786.31	786.56	786.45	785.27	787.39	786.53	786.33	785.46	
Bottom of Well Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94	

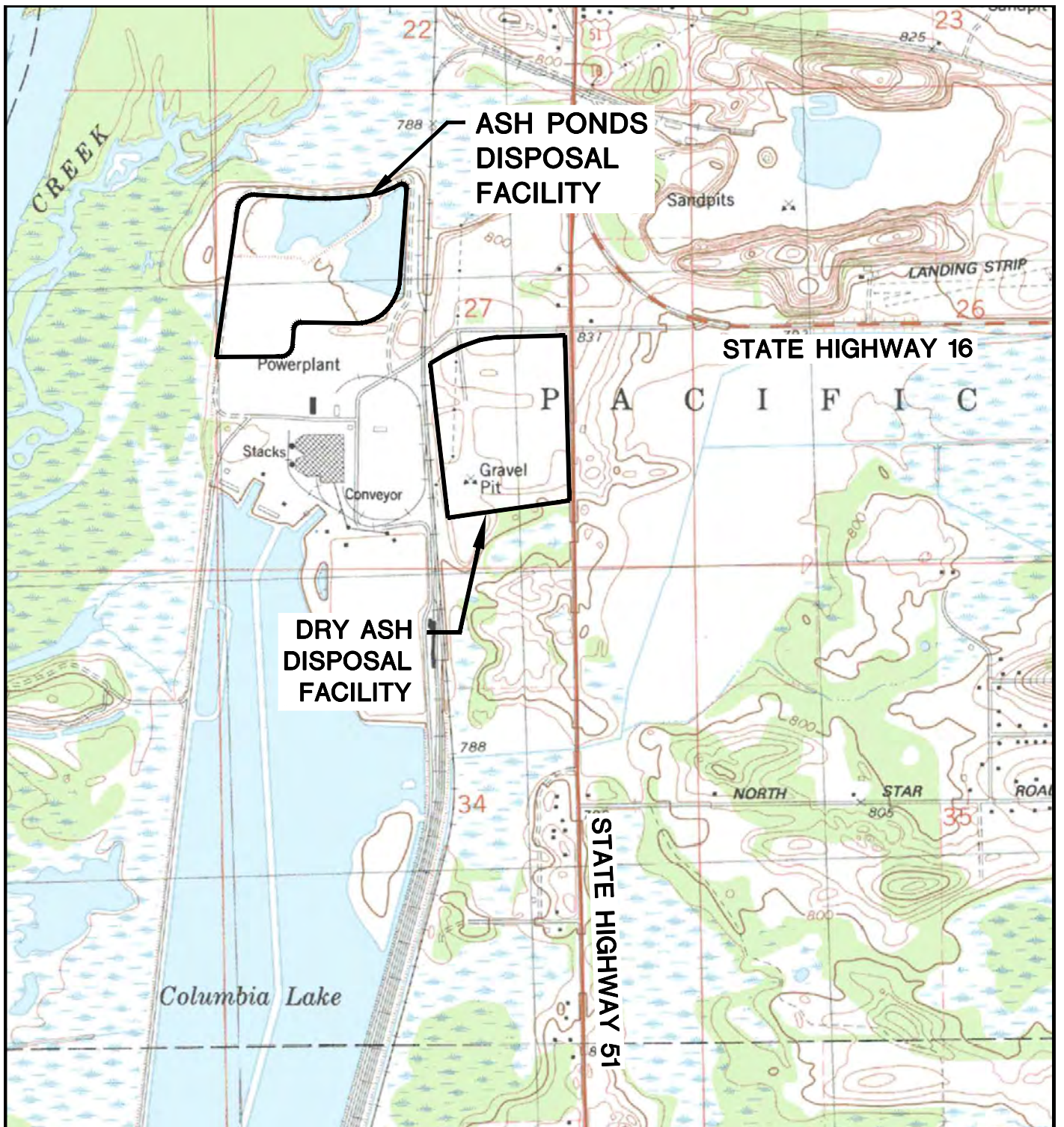
CCR Rule Wells	Well Number	Background Wells			Mod 1-3 LF			Primary Pond			Secondary Pond			Mod 4 Landfill		
		MW-301	MW-84A	MW-302	MW-33AR	MW-34A	MW-303	MW-304	MW-305	M-4R	MW-306	MW-307	MW-308	MW-309	MW-310	MW-311
	Top of Casing Elevation (feet amsl)	806.89	814.28	813.00	808.29	805.95	811.52	805.42	806.32	806.1	807.63	806.89	806.9	813.27	813.62	809.74
	Screen Length (ft)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
	Total Depth (ft from top of casing)	29.40	40.21	33.6	31.08	35.43	35.8	25.7	25.6	39.58	27	26.5	28	37.67	38.41	36.19
	Top of Well Screen Elevation (ft)	787.49	784.07	789.40	787.21	780.52	785.72	789.72	790.72	776.52	790.63	790.39	788.90	785.60	785.21	783.55
	Measurement Date															
	April 4-5, 2016	786.78	786.37	785.81	785.29	785.63	785.48	788.08	789.61	789.09	--	--	--	--	--	--
	July 7-8, 2016	786.31	785.89	786.28	785.19	785.05	784.60	787.36	789.26	787.43	--	--	--	--	--	--
	July 28, 2016	NM	785.61	NM	NM	784.86	784.35	NM	NM	NM	--	--	--	--	--	--
October 11-13, 2016	787.64	787.22	787.76	787.36	786.45	786.18	788.18	789.78	787.88	--	--	--	--	--	--	
December 29, 2016	787.37	786.63	787.05	785.66	785.72	NM	NM	NM	NM	--	--	--	--	--	--	
January 25-26, 2017	787.27	786.70	786.89	785.88	785.98	785.28	789.34	789.36	789.64	785.50	785.36	785.73	--	--	--	
April 10 & 11, 2017	787.89	787.16	787.55	786.39	786.30	786.00	788.22	789.57	787.95	786.22	785.64	786.51	--	--	--	
June 6, 2017	788.25	787.63	788.37	787.27	786.66	786.49	788.58	789.79	787.83	786.85	786.07	786.46	--	--	--	
August 7-9, 2017	787.34	786.68	787.55	786.11	785.81	785.42	789.52	789.30	788.54	785.69	785.19	785.37	--	--	--	
October 23-24, 2017	785.89	785.32	785.94	784.13	784.50	783.92	788.97	788.14	788.00	783.97	784.79	784.17	--	--	--	
February 21, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	783.19	783.05	783.02	
March 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	783.10	783.10	783.00	
April 23-25, 2018	785.29	785.88	784.37	783.09	781.77	783.27	789.69	787.67	790.43	783.24	783.65	782.65	783.07	782.97	781.83	
May 24, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	785.79	785.09	NM	785.45	785.97	786.11	
June 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	786.03	786.64	786.47	
July 23, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	786.27	786.35	786.55	
August 7, 2018	787.06	786.55	NM	NM	NM	785.20	788.25	788.56	787.63	NM	NM	NM	NM	NM	NM	
August 22, 2018	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	785.54	785.40	785.46	
September 21, 2018	NM	NM	788.37	787.90	787.01	786.50	NM	NM	NM	NM	NM	NM	787.08	787.24	787.66	
October 22-24, 2018	788.98	788.32	789.16	788.77	787.88	787.51	789.05	790.04	788.47	787.66	786.57	787.81	787.99	788.18	788.64	
April 1-4, 2019	787.04	787.35	787.56	786.63	786.82	786.52	789.72	790.07	789.44	786.72	786.71	787.53	786.30	786.38	786.38	
Bottom of Well Elevation (ft)	771.33	776.36	780.55	771.89	776.98	774.82	733.43	776.98	753.04	780.63	780.39	778.90	775.60	775.21	773.55	

Notes: Created by: MDB Date: 5/6/2013  
 NM = not measured Last revision by: NDK Date: 8/1/2019  
 Checked by: AJR Date: 8/21/2019

(1) Water Levels collected during sample collection.  
 (2) The depth to water at MW-84A was not measured prior to purging for sampling during the October 3-5, 2017 sampling event. The level was allowed to return to static and was measured on 10/10/2017.


## Figures

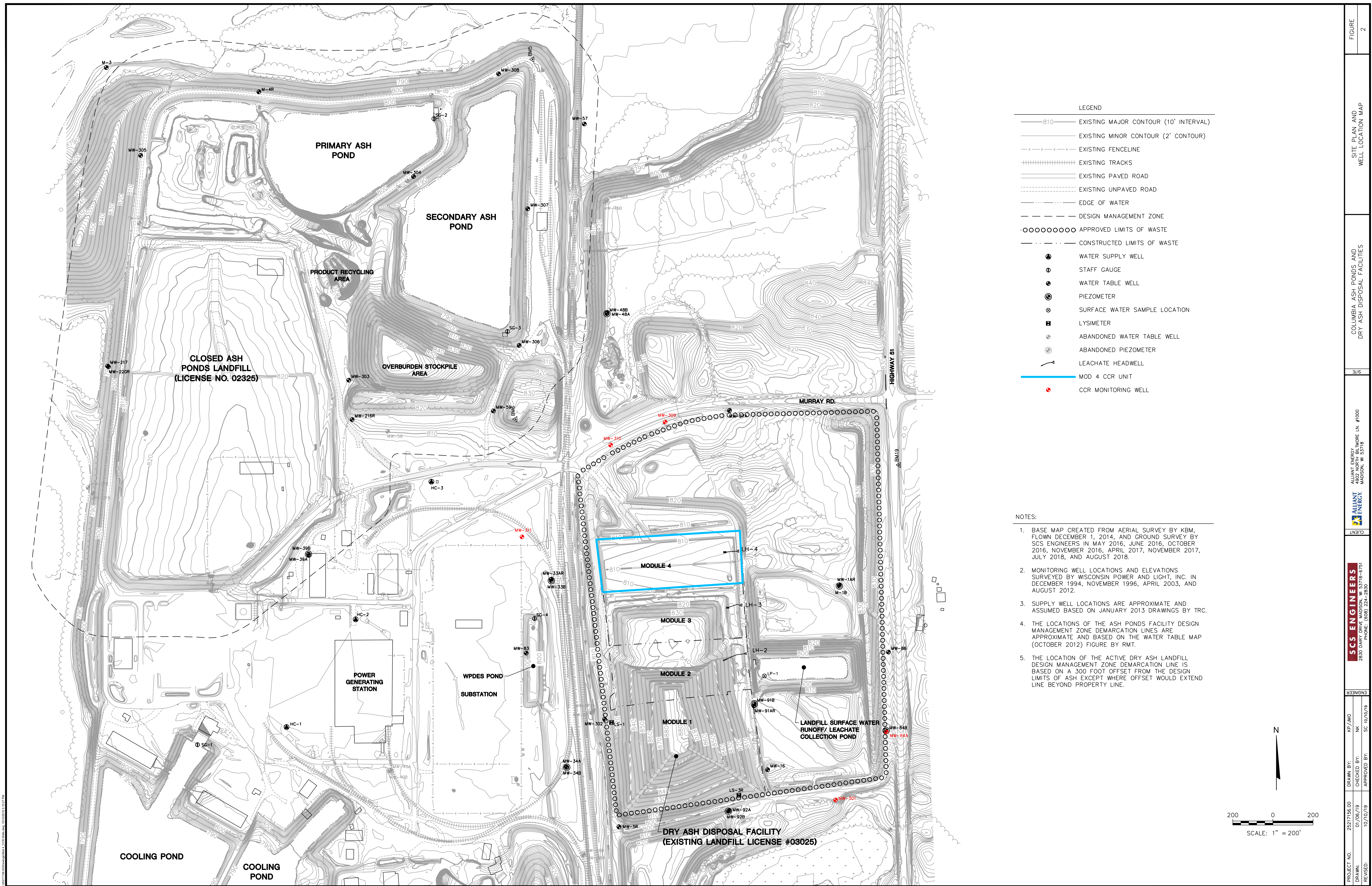
- 1 Site Location Map
- 2 Site Plan and Well Location Map
- 3 Water Table Map – April 2019



POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



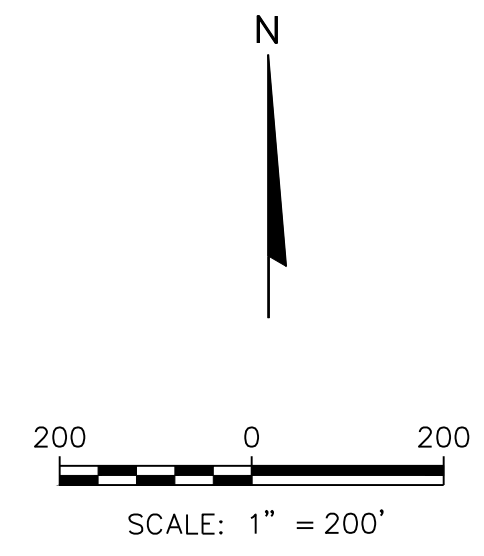
CLIENT	 ALLIANT ENERGY 4902 NORTH BILTMORE LN. #1000 MADISON, WI 53718	SITE	COLUMBIA ASH PONDS AND DRY ASH DISPOSAL FACILITIES	ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830	FIGURE 1
	PROJECT NO. 25216067.00		DRAWN BY: KP		SITE LOCATION MAP	
	DRAWN: 08/10/09		CHECKED BY: MDB			
	REVISED: 04/16/18		APPROVED BY: SC 04/16/18			

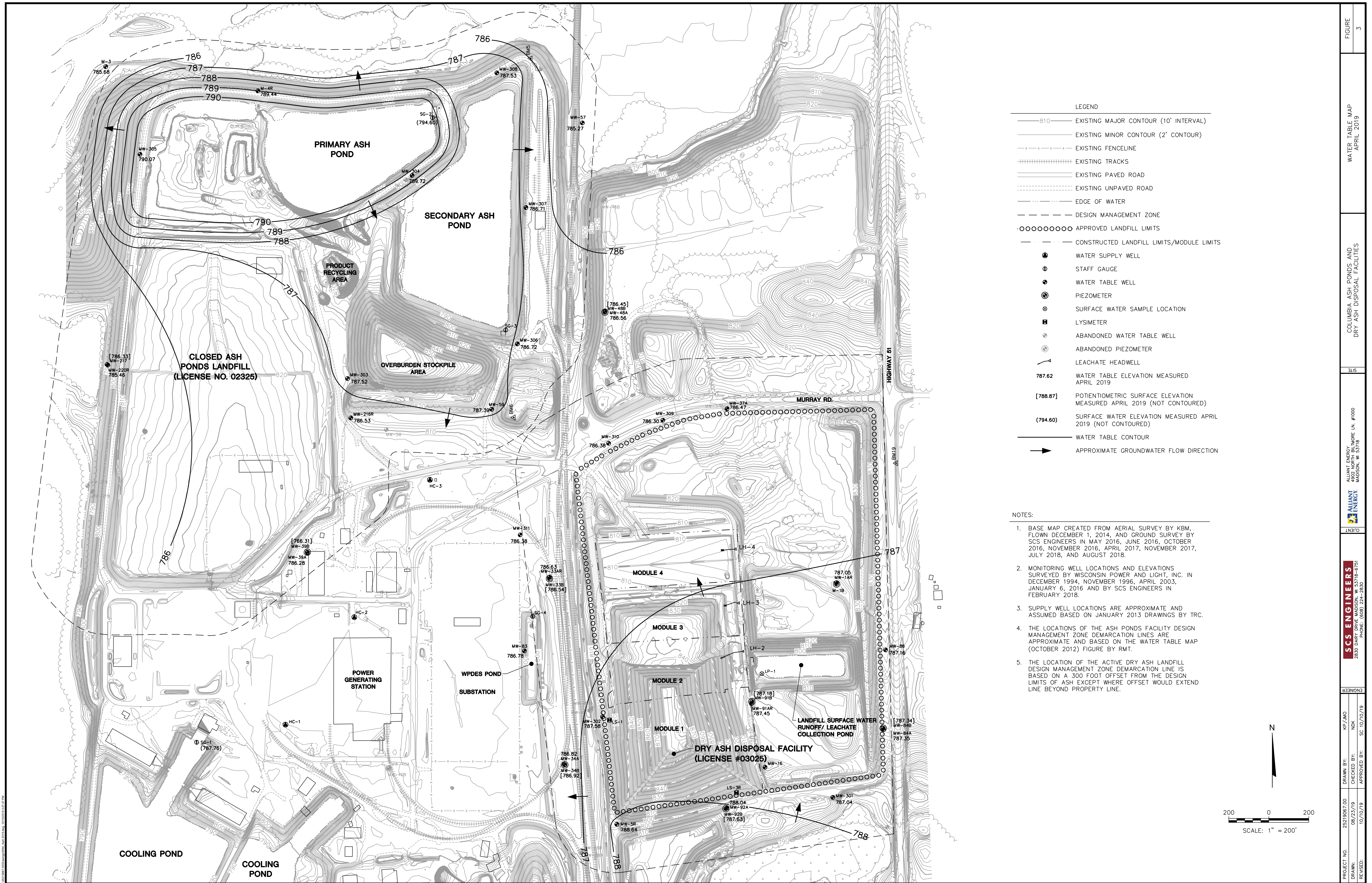


**LEGEND**

	EXISTING MAJOR CONTOUR (10' INTERVAL)
	EXISTING MINOR CONTOUR (2' CONTOUR)
	EXISTING FENCELINE
	EXISTING TRACKS
	EXISTING PAVED ROAD
	EXISTING UNPAVED ROAD
	EDGE OF WATER
	DESIGN MANAGEMENT ZONE
	APPROVED LIMITS OF WASTE
	CONSTRUCTED LIMITS OF WASTE
	WATER SUPPLY WELL
	STAFF GAUGE
	WATER TABLE WELL
	PIEZOMETER
	SURFACE WATER SAMPLE LOCATION
	LYSIMETER
	ABANDONED WATER TABLE WELL
	ABANDONED PIEZOMETER
	LEACHATE HEADWELL
	MOD 4 CCR UNIT
	CCR MONITORING WELL

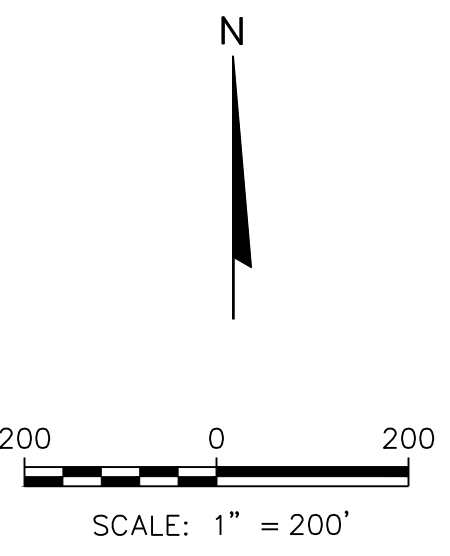
- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND AUGUST 2012.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.





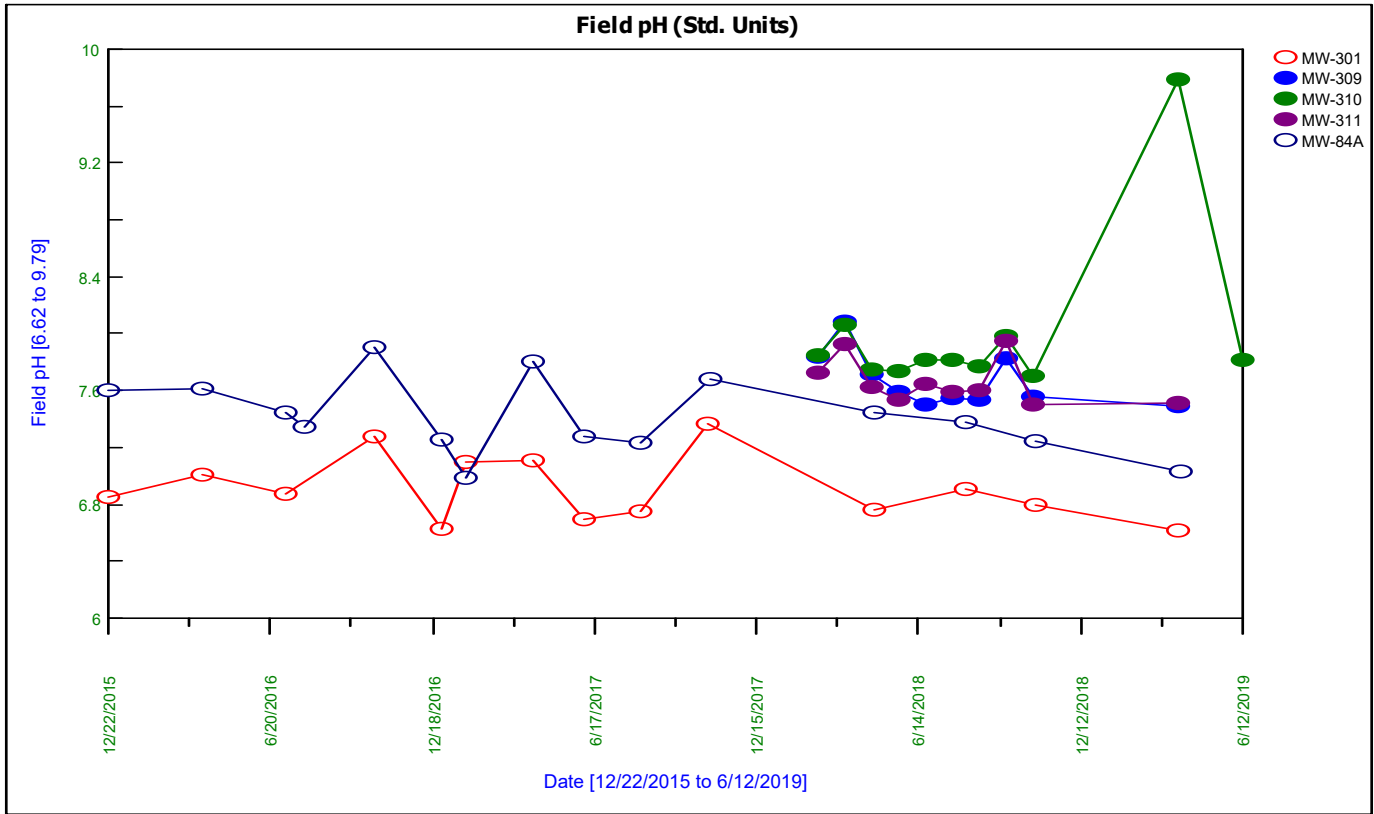
- LEGEND**
- 810 — EXISTING MAJOR CONTOUR (10' INTERVAL)
  - — — — — EXISTING MINOR CONTOUR (2' CONTOUR)
  - - - - - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - EDGE OF WATER
  - - - - - DESIGN MANAGEMENT ZONE
  - APPROVED LANDFILL LIMITS
  - CONSTRUCTED LANDFILL LIMITS/MODULE LIMITS
  - WATER SUPPLY WELL
  - STAFF GAUGE
  - ⊙ WATER TABLE WELL
  - ⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊖ ABANDONED WATER TABLE WELL
  - ⊙ ABANDONED PIEZOMETER
  - ↘ LEACHATE HEADWELL
  - 787.62 WATER TABLE ELEVATION MEASURED APRIL 2019
  - [788.87] POTENTIOMETRIC SURFACE ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
  - (794.60) SURFACE WATER ELEVATION MEASURED APRIL 2019 (NOT CONTOURED)
  - WATER TABLE CONTOUR
  - ➔ APPROXIMATE GROUNDWATER FLOW DIRECTION

- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AND AUGUST 2018.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, JANUARY 6, 2016 AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. THE LOCATIONS OF THE ASH PONDS FACILITY DESIGN MANAGEMENT ZONE DEMARCATION LINES ARE APPROXIMATE AND BASED ON THE WATER TABLE MAP (OCTOBER 2012) FIGURE BY RMT.
  5. THE LOCATION OF THE ACTIVE DRY ASH LANDFILL DESIGN MANAGEMENT ZONE DEMARCATION LINE IS BASED ON A 300 FOOT OFFSET FROM THE DESIGN LIMITS OF ASH EXCEPT WHERE OFFSET WOULD EXTEND LINE BEYOND PROPERTY LINE.





Appendix A  
Trend Plots for CCR Wells



## Appendix B

# Regional Geologic and Hydrogeologic Background Information

Property Owner **WISCONSIN POWER & LIGHT CO** Telephone Number - -  
 Mailing Address PO BOX 98  
 City PORTAGE State WI Zip Code 53901  
 County of Well Location SC Co Well Permit No W Well Completion Date December 30, 1971

**1. Well Location**  
 T=Town C=City V=Village  
 T of PACIFIC Fire#  
 Street Address or Road Name and Number  
 Subdivision Name Lot# Block #

Well Constructor License # Facility ID (Public)  
**EGERER GALLOWAY WELL CORP 21 111021460**  
 Address Public Well Plan Approval#  
**CARMEN/STATE/N 3RD**  
 City State Zip Code Date Of Approval  
**MILWAUKEE WI 53213**  
 Hicap Permanent Well # Common Well # Specific Capacity  
 12.5 gpm/ft

Gov't Lot or **SW** 1/4 of **SW** 1/4 of  
 Section **27** T **12** N R **9** E  
**2. Well Type 1** (See item 12 below)  
 1=New 2=Replacement 3=Reconstruction  
 of previous unique well # \_\_\_\_\_ constructed in \_\_\_\_\_  
 Reason for replaced or reconstructed Well?  
**1** 1=Drilled 2=Driven Point 3=Jetted 4=Other

**3. Well Serves # of homes and or INDUSTRIAL**  
**N** (eg: barn, restaurant, church, school, industry, etc.) High Capacity: Well? N  
 Property? N  
 M=Munic O=OTM N=NonCom P=Private Z=Other X=NonPot A=Anode L=Loop H=Drillhole

**4. Is the well located upslope or sideslope and not downslope from any contamination sources, including those on neighboring properties? N**  
 Well located in floodplain? N  
 Distance in feet from well to nearest: (including proposed)

1. Landfill	9. Downspout/ Yard Hydrant	17. Wastewater Sump
2. Building Overhang	10. Privy	18. Paved Animal Barn Pen
3. 1=Septic 2= Holding Tank	11. Foundation Drain to Clearwater	19. Animal Yard or Shelter
4. Sewage Absorption Unit	12. Foundation Drain to Sewer	20. Silo
5. Nonconforming Pit	13. Building Drain 1=Cast Iron or Plastic 2=Other	21. Barn Gutter
6. Buried Home Heating Oil Tank	14. Building Sewer 1=Gravity 2=Pressure 1=Cast Iron or Plastic 2=Other	22. Manure Pipe 1=Gravity 2=Pressure 1=Cast iron or Plastic 2=Other
7. Buried Petroleum Tank	15. Collector Sewer: ___ units ___ in . diam.	23. Other manure Storage
8. 1=Shoreline 2= Swimming Pool	16. Clearwater Sump	24. Ditch
		25. Other NR 812 Waste Source

**5. Drillhole Dimensions and Construction Method**

From (ft.)	To (ft.)	Upper Enlarged Drillhole	Lower Open Bedrock
19.0	surface	132	
15.0	132	255	

-- 1. Rotary - Mud Circulation -----  
 -- 2. Rotary - Air -----  
 -- 3. Rotary - Air and Foam -----  
 -- 4. Drill-Through Casing Hammer  
 -- 5. Reverse Rotary  
 X -- 6. Cable-tool Bit \_ n. dia -----  
 -- 7. Temp. Outer Casing \_ in. dia. \_\_\_\_ depth ft.  
 Removed ?  
 Other

**8. Geology**

Geology Codes	Type, Caving/Noncaving, Color, Hardness, etc	From (ft.)	To (ft.)
__T_	GLACIAL DRIFT	0	88
__N_	SANDSTONE	88	255

**6. Casing Liner Screen**

Dia. (in.)	Material, Weight, Specification	From (ft.)	To (ft.)
20.0	STEEL 3/8 WALL A53-B	surface	92
16.0	STEEL 3/8 WALL A53-B	0	132

Dia. (in.)	Screen type, material & slot size	From	To

**9. Static Water Level**  
**28.0** feet **B** ground surface  
 A=Above B=Below

**11. Well Is:** 24 in. A Grade  
 A=Above B=Below

**10. Pump Test**  
 Pumping level **48.0** ft. below surface  
 Pumping at **250.0** GP **12.0** Hrs

Developed? N  
 Disinfected? Y  
 Capped? Y

**7. Grout or Other Sealing Material**

Method	From (ft.)	To (ft.)	# Sacks Cement
Kind of Sealing Material <b>NEAT CEMENT</b>	surface	132.0	

**12. Did you notify the owner of the need to permanently abandon and fill all unused wells on this property? N**  
 If no, explain

**13. Initials of Well Constructor or Supervisory Driller** Date Signed  
 GG 12/30/71

Initials of Drill Rig Operator (Mandatory unless same as above) Date Signed

WELL CONSTRUCTOR'S REPORT  
FORM 3300-15

\* CORRECTED DEC. 14, 1972  
NOTE

WHITE COPY - DIVISION'S COPY  
GREEN COPY - DRILLER'S COPY  
YELLOW COPY - OWNER'S COPY

STATE OF WISCONSIN  
DEPARTMENT OF NATURAL RESOURCES  
Box 450  
Madison, Wisconsin 53701

DEC 20 1972

CD-214-G

1. COUNTY **Columbia** CHECK ONE  Town  Village  City NAME **Pacific**

2. LOCATION - 1/4 Section **SW-Sec.** Section **27** Township **12N** Range **9E** 3. OWNER AT TIME OF DRILLING **Wisconsin Power & Light Co. Well #2**  
OR - Grid or street no. Street name ADDRESS **P. O. Box 192 Well No. 2**

AND - If available subdivision name, lot & block no. POST OFFICE **Madison, Wis. 53701**

4. Distance in feet from well to nearest: BUILDING SANITARY SEWER FLOOR DRAIN FOUNDATION DRAIN WASTE WATER DRAIN  
C. I. TILE C. I. TILE SEWER CONNECTED INDEPENDENT C. I. TILE  
(Record answer in appropriate block)

CLEAR WATER DRAIN SEPTIC TANK PRIVY SEEPAGE PIT ABSORPTION FIELD BARN SILO ABANDONED WELL SINK HOLE  
C. I. TILE

OTHER POLLUTION SOURCES (Give description such as dump, quarry, drainage well, stream, pond, lake, etc.)  
**Site approved #3320**

5. Well is intended to supply water for: **Industrial and Potable NORTH WELL P.W. #43224**

6. DRILLHOLE						9. FORMATIONS		
Dia. (in.)	From (ft.)	To (ft.)	Dia. (in.)	From (ft.)	To (ft.)	Kind	From (ft.)	To (ft.)
#19	Surface	152.5				Glacial Drift	Surface	102
15	152.5	252.5				Sandstone	102	252.5

7. CASING, LINER, CURBING, AND SCREEN			
Dia. (in.)	Kind and Weight	From (ft.)	To (ft.)
20	Steel x 3/8"	Surface	110.5
	A-53-B		
16	Steel x 3/8"		152.5
	A-53-B		

8. GROUT OR OTHER SEALING MATERIAL Kind From (ft.) To (ft.)  
**Neat Cement** Surface 152.5

10. TYPE OF DRILLING MACHINE USED  
 Cable Tool  Direct Rotary  Reverse Rotary  
 Rotary - air w/drilling mud  Rotary - hammer with drilling mud & air  Jetting with Air  Water  
 Well construction completed on **April 12** 1972

11. MISCELLANEOUS DATA  
 Yield test: **24** Hrs. at **1000** GPM  
 Well is terminated **24** inches  above  below final grade  
 Depth from surface to normal water level **34** ft. Well disinfected upon completion  Yes  No  
 Depth to water level when pumping **100** ft. Well sealed watertight upon completion  Yes  No

Water sample sent to **Will submit when pump is started.** laboratory on: **19**

Your opinion concerning other pollution hazards, information concerning difficulties encountered, and data relating to nearby wells, screens, seals, type of casing joints, method of finishing the well, amount of cement used in grouting, blasting, sub-surface pumprooms, access pits, etc., should be given on reverse side.

SIGNATURE **EGERER-GALLOWAY WELL CORP.** COMPLETE MAIL ADDRESS **13640 W. Carmen Ave. Menomonee Falls, WI 53051**  
**Geo. M. Galloway/EP** Registered Well Driller

COLIFORM TEST RESULT GAS - 24 HRS. GAS - 48 HRS. CONFIRMED REMARKS  
 Please do not write in space below

Property Owner **WISCONSIN POWER & LIGHT** Telephone Number - -  
 Mailing Address PO BOX 98  
 City PORTAGE State WI Zip Code 53901  
 County of Well Location SC Co Well Permit No W Well Completion Date July 14, 1976

Depth **310** FT  
**1. Well Location**  
 T=Town C=City V=Village Fire#  
**C** of PORTAGE  
 Street Address or Road Name and Number  
 Subdivision Name Lot# Block #

Well Constructor License # Facility ID (Public)  
**MILAEGER WELL & PUMP** 82 111021460  
 Address Public Well Plan Approval#  
 20950 ENTERPRISE AV  
 City State Zip Code Date Of Approval  
**BROOKFIELD WI 53005**  
 Hicap Permanent Well # Common Well # Specific Capacity  
 43225 Well Completion Date July 14, 1976

Gov't Lot or **SW** 1/4 of **SW** 1/4 of  
 Section **27** T **12** N R **9** E  
**2. Well Type** **1** (See item 12 below)  
 1=New 2=Replacement 3=Reconstruction  
 of previous unique well # \_\_\_\_\_ constructed in \_\_\_\_\_  
 Reason for replaced or reconstructed Well?  
**1** 1=Drilled 2=Driven Point 3=Jetted 4=Other

3. Well Serves # of homes and or **GENERATING STATION** High Capacity:  
**N** (eg: barn, restaurant, church, school, industry, etc.) Well? **N**  
 M=Munic O=OTM N=NonCom P=Private Z=Other X=NonPot A=Anode L=Loop H=Drillhole Property? **N**

4. Is the well located upslope or sideslope and not downslope from any contamination sources, including those on neighboring properties? **N**  
 Well located in floodplain? **N**  
 Distance in feet from well to nearest: (including proposed)

1. Landfill	9. Downspout/ Yard Hydrant	17. Wastewater Sump
2. Building Overhang	10. Privy	18. Paved Animal Barn Pen
3. 1=Septic 2= Holding Tank	11. Foundation Drain to Clearwater	19. Animal Yard or Shelter
4. Sewage Absorption Unit	12. Foundation Drain to Sewer	20. Silo
5. Nonconforming Pit	13. Building Drain	21. Barn Gutter
6. Buried Home Heating Oil Tank	1=Cast Iron or Plastic 2=Other	22. Manure Pipe 1=Gravity 2=Pressure
7. Buried Petroleum Tank	14. Building Sewer 1=Gravity 2=Pressure	1=Cast iron or Plastic 2=Other
8. 1=Shoreline 2= Swimming Pool	15. Collector Sewer: ___ units ___ in . diam.	23. Other manure Storage
	16. Clearwater Sump	24. Ditch
		25. Other NR 812 Waste Source

**5. Drillhole Dimensions and Construction Method**

From (ft.)	To (ft.)	Upper Enlarged Drillhole	Lower Open Bedrock
20.0	surface	113	
19.0	113	153	
15.0	153	310	

-- 1. Rotary - Mud Circulation -----  
 -- 2. Rotary - Air -----  
 -- 3. Rotary - Air and Foam -----  
 -- 4. Drill-Through Casing Hammer  
 -- 5. Reverse Rotary  
 X -- 6. Cable-tool Bit \_ n. dia -----  
 -- 7. Temp. Outer Casing \_ in. dia. \_\_\_\_ depth ft.  
 Removed ?  
 Other

**8. Geology**

Geology Codes	Type, Caving/Noncaving, Color, Hardness, etc	From (ft.)	To (ft.)
__T__	GLACIAL DRIFT	0	113
__N__	SANDSTONE	113	310

**6. Casing Liner Screen**

Dia. (in.)	Material, Weight, Specification	From (ft.)	To (ft.)
20.0	STEEL .375 ASTM 53-B 78#/FT	surface	113
16.0	STEEL .375 ASTM 53-B 62#/FT	113	310

Dia. (in.)	Screen type, material & slot size	From	To

**9. Static Water Level**  
 25.0 feet **B** ground surface  
 A=Above B=Below

**10. Pump Test**  
 Pumping level 50.0 ft. below surface  
 Pumping at 250.0 GP 12.0 Hrs

**11. Well Is:** 18 in. A Grade  
 A=Above B=Below  
 Developed? **N**  
 Disinfected? **Y**  
 Capped? **Y**

**7. Grout or Other Sealing Material**

Method	Kind of Sealing Material	From (ft.)	To (ft.)	# Sacks Cement
	NEAT CEMENT	surface	153.0	

**12.** Did you notify the owner of the need to permanently abandon and fill all unused wells on this property? **N**  
 If no, explain

**13.** Initials of Well Constructor or Supervisory Driller Date Signed  
**R** 7/14/76  
 Initials of Drill Rig Operator (Mandatory unless same as above) Date Signed

**Table COL-3. Regional Hydrogeologic Stratigraphy  
Columbia Energy Center / SCS Engineers Project #25215053**

Approximate Age	Hydrogeologic Unit	General Thickness (feet)	Name of Rock Unit*	Predominant Lithology
Quaternary (0-1 million years old)	Surficial Aquifer	0 to 300+	Holocene & Pleistocene Deposits	<ul style="list-style-type: none"> <li>• Unconsolidated clay, silt, sand, gravel, cobbles, boulders, and organic matter</li> </ul>
Ordovician (460 to 490 million years old)	Sandstone Aquifer	0 to 800+	Galena Decorah Platteville St. Peter Prairie du Chien	<ul style="list-style-type: none"> <li>• Dolomite and shaley dolomite</li> <li>• Sandstone</li> </ul>
Cambrian (490 to 500 million years old)			Trempeleau Franconia Galesville Eau Claire Mt. Simon	<ul style="list-style-type: none"> <li>• Sandstone</li> </ul>
Precambrian (more than 1 billion years old)	Used for domestic supply in some areas	--	Precambrian	<ul style="list-style-type: none"> <li>• Igneous and metamorphic rocks</li> </ul>

\*This nomenclature and classification of rock units in this report are those of the Wisconsin Geological and Natural History Survey and do not necessarily coincide with those accepted by the U.S. Geological Survey.

Sources:

Harr, C.A., L.C. Trotta, and R.G. Borman, "Ground-Water Resources and Geology of Columbia County, Wisconsin," University of Wisconsin-Extension Geological and Natural History Survey Information Circular Number 37, 1978.  
 Wisconsin Geological and Natural History Survey, Bedrock Stratigraphic Units in Wisconsin, UW Extension Educational Series 51, ISSN: 1052-2115, 2011.

I:\25215053\Reports\Report 3 - Columbia\Tables\Table\_2\_Regional\_Hydrogeologic\_Stratigraphy.doc

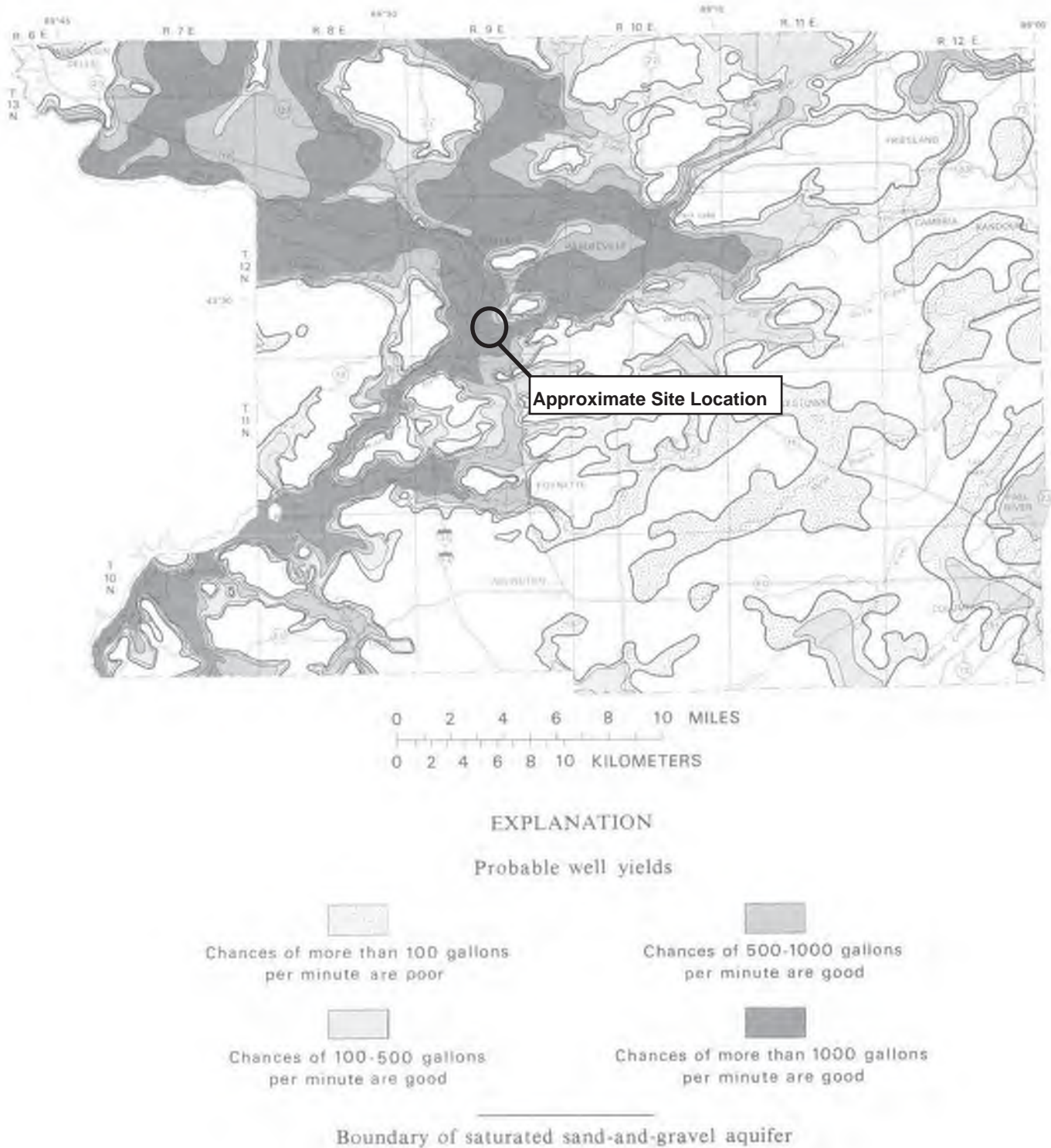
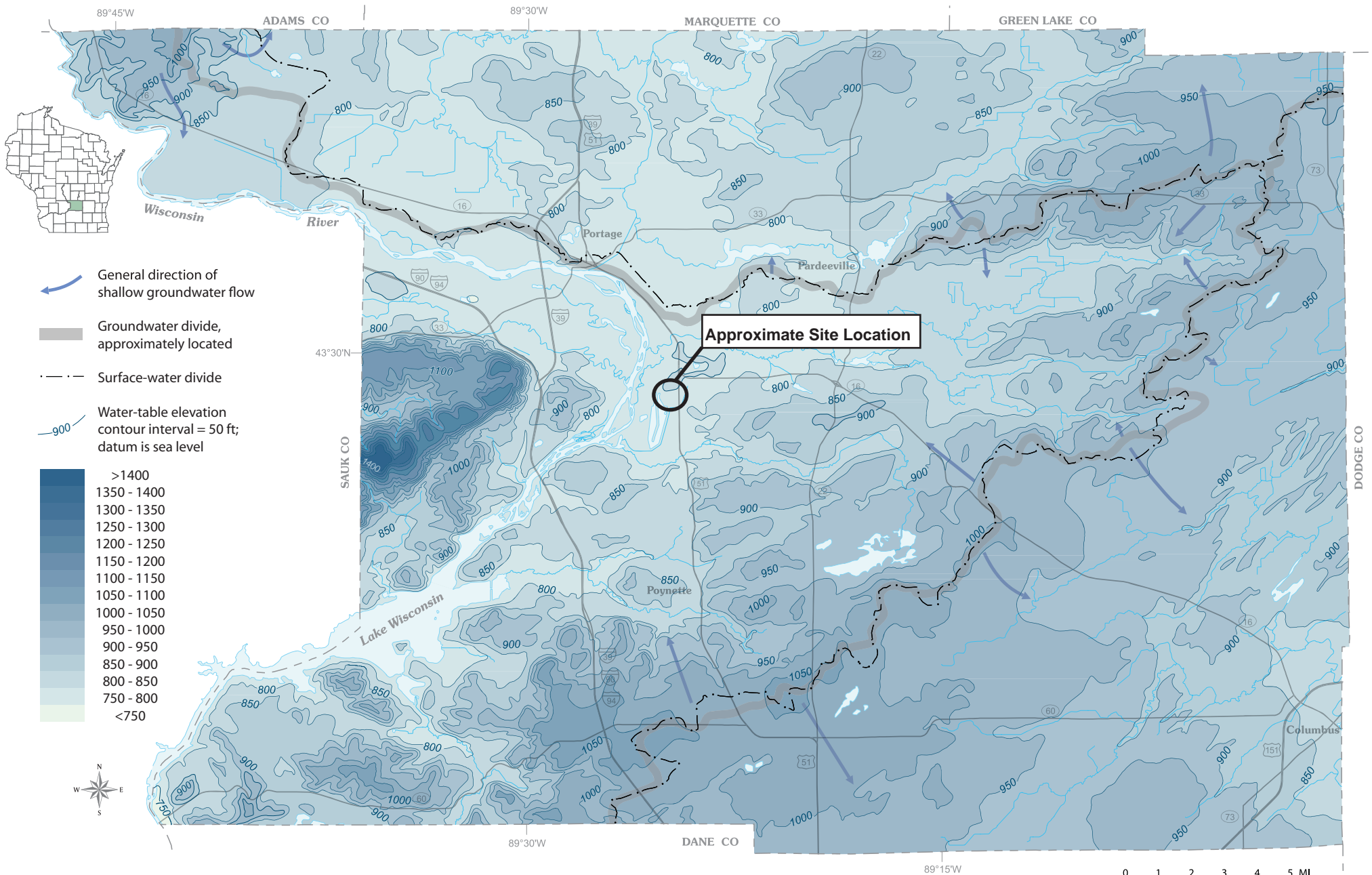


Figure 9. Probably well yields from the sand-and-gravel aquifer.



# Generalized water-table elevation in Columbia County, Wisconsin



# 2019 Annual Groundwater Monitoring and Corrective Action Report

Secondary Pond  
Columbia Energy Center  
Pardeeville, Wisconsin

Prepared for:



Wisconsin Power and Light Company  
4902 N. Biltmore Lane  
Madison, Wisconsin 53718

**SCS ENGINEERS**

25220067.00 | August 3, 2020

2830 Dairy Drive  
Madison, WI 53718-6751  
608-224-2830

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## 1.0 INTRODUCTION

This 2019 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the “Coal Combustion Residuals (CCR) Final Rule” (Rule) published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities*; Final Rule, dated April 17, 2015 (USEPA, 2015) and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.100 and 40 CFR 257.90(e) for inactive CCR surface impoundments. The applicable sections of the Rule are provided below in *italics*, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR unit.

This report covers the period of groundwater monitoring from January 1, 2019, through December 31, 2019.

The groundwater monitoring system for the Secondary Pond at the Columbia Energy Center (COL) monitors a single inactive CCR unit:

- COL Secondary Pond (inactive surface impoundment)

The system is designed to detect monitored constituents at the waste boundary of the COL Secondary Pond as required by 40 CFR 257.91(d). The groundwater monitoring system consists of two background wells and three downgradient monitoring wells.

Other CCR units at the COL facility include the COL Primary Ash Pond and Dry Ash Disposal Facility (Modules 1-4). Annual groundwater monitoring and corrective action reports for these existing CCR units are submitted separately on January 31 of each year in accordance with 40 CFR 257.90(e).

## 2.0 §257.100(E)(5) GROUNDWATER MONITORING AND CORRECTIVE ACTION FOR INACTIVE CCR SURFACE IMPOUNDMENTS

*The owner or operator of the inactive CCR surface impoundment must: (i) No later than April 17, 2019, comply with groundwater monitoring requirements set forth in §§ 257.90(b) and 257.94(b); and (ii) No later than August 1, 2019, prepare the initial groundwater monitoring and corrective action report as set forth in § 257.90(e).*

This report is submitted to fulfill the report requirement.

## 3.0 §257.90(E) ANNUAL REPORT REQUIREMENTS

*Annual groundwater monitoring and corrective action report. . . For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility’s operating record as required by § 257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:*

### **3.1 §257.90(E)(1) SITE MAP**

*A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;*

A map of the location of the site is provided as **Figure 1**. A map showing the Secondary Pond and all background (or upgradient) and downgradient monitoring wells with identification numbers for the groundwater monitoring program is provided as **Figure 2**. Other CCR units are also shown on **Figure 2**.

### **3.2 §257.90(E)(2) MONITORING SYSTEM CHANGES**

*Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;*

No new monitoring wells were installed, and no wells were decommissioned as part of the groundwater monitoring programs for the CCR unit in 2019.

### **3.3 §257.90(E)(3) SUMMARY OF SAMPLING EVENTS**

*In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;*

Three groundwater sampling events were completed for the inactive COL Secondary Pond in 2019. The established semiannual sampling for the site was followed and sampling occurred in April 2019 and October 2019. As described in **Section 3.4**, the site transitioned to an assessment monitoring program in 2019. The first round of assessment monitoring sampling was completed in December 2019.

Groundwater samples collected in April and October 2019 were analyzed for Appendix III constituents. The groundwater samples collected in December 2019 were analyzed for both Appendix III and Appendix IV constituents. A summary including the number of groundwater samples that were collected, and whether the sample was required by the detection monitoring or assessment monitoring program is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendix A1** through **Appendix A3**.

### **3.4 §257.90(E)(4) MONITORING TRANSITION NARRATIVE**

*A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);*

Detection monitoring for the COL Secondary Pond was initiated in April 2019. The statistical evaluation of the April 2019 detection monitoring results completed on July 15, 2019, identified statistically significant increases (SSIs) in detection monitoring constituents at the downgradient wells. SSIs were identified for boron, chloride, and sulfate at one or more wells based on the April 2019 detection monitoring event. Wisconsin Power and Light Company (WPL) collected the first

round of assessment monitoring samples in December 2019 and established an assessment monitoring program on January 13, 2020, in accordance with §257.95(b).

### **3.5 §257.90(E)(5) OTHER REQUIREMENTS**

*Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.*

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in *italics*, followed by applicable information relative to the 2019 Annual Groundwater Monitoring and Corrective Action Report for the CCR units.

#### **3.5.1 §257.90(e) General Requirements**

*For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.*

**Status of Groundwater Monitoring and Corrective Action Program.** The groundwater monitoring and corrective action program transitioned from detection monitoring to assessment monitoring in 2019.

##### **Summary of Key Actions Completed.**

- Statistical evaluation and determination of SSIs for the April 2019 monitoring event, completed July 15, 2019.
- First annual groundwater monitoring and corrective action report completed on August 1, 2019.
- Two semiannual detection monitoring sampling and analysis events (April and October 2019).
- First assessment monitoring sampling and analysis event (December 2019).

**Description of Any Problems Encountered.** No problems were encountered in 2019.

**Discussion of Actions to Resolve the Problems.** Not applicable.

##### **Projection of Key Activities for the Upcoming Year (2020).**

- Transmittal of the results for the October 2019 detection monitoring event and notification of the initial round of assessment monitoring sampling in December 2019 (January 13, 2020).
- Establishment of assessment monitoring program (January 13, 2020).
- Establishment of groundwater protection standards (April 2020).

- Statistical evaluation and determination of any statistically significant levels exceeding the GPS for the December 2019, February 2020, and April 2020 monitoring events (July 2020).
- If one or more Appendix IV constituents is detected at a statistically significant level above the GPS, then within 30 days WPL will prepare a notification in accordance with §257.95(g) and within 90 days complete an alternative source demonstration or initiate an assessment of corrective measures (§257.95(g)(3)). WPL will also characterize the release (§257.95(g)(1)) and notify property owners (§257.95(g)(2)).
- Two semiannual groundwater sampling and analysis events (April and October 2020).

### **3.5.2 §257.94(d) Alternative Detection Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. No alternative frequency proposed.

### **3.5.3 §257.94(e)(2) Alternative Source Demonstration for Detection Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. No alternative source demonstration was completed in 2019.

### **3.5.4 §257.95(c) Alternative Assessment Monitoring Frequency**

*The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Assessment monitoring has been initiated, and no alternative assessment monitoring frequency has been proposed at this time.

### **3.5.5 §257.95(d)(3) Assessment Monitoring Results and Standards**

*Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).*

Not applicable. Although the first round of assessment monitoring samples was collected in December 2019, the complete results were received and the assessment monitoring program was established in January 2020. The requirements of §257.95(d)(1)-(2) must be met by April 15, 2020, and included in the 2020 annual groundwater monitoring and corrective action report to be completed in 2021.



### **3.5.6 §257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring**

*The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. No alternative source demonstration for assessment monitoring was completed in 2019.

### **3.5.7 §257.96(a) Extension of Time for Corrective Measures Assessment**

*The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.*

Not applicable. Corrective measures assessment has not been initiated.

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Table 1  
CCR Rule Groundwater Samples Summary

**Table 1. CCR Rule Groundwater Samples Summary  
Columbia Energy Center Secondary Pond /  
SCS Engineers Project #25220067.00**

Sample Dates	Downgradient Wells			Background Wells	
	MW-306	MW-307	MW-308	MW-84A	MW-301
4/1-3/2019	D	D	D	D*	D*
10/7-9/2019	D	D	D	D*	D*
12/3/2019	A	A	A		
Total Samples	3	3	3	3	3

Abbreviations:

D = Detection Monitoring Program Sampling Event

A = Assessment Monitoring Program Sampling Event

Notes:

\* = MW-84A and MW-301 are shared background wells with other CCR units.

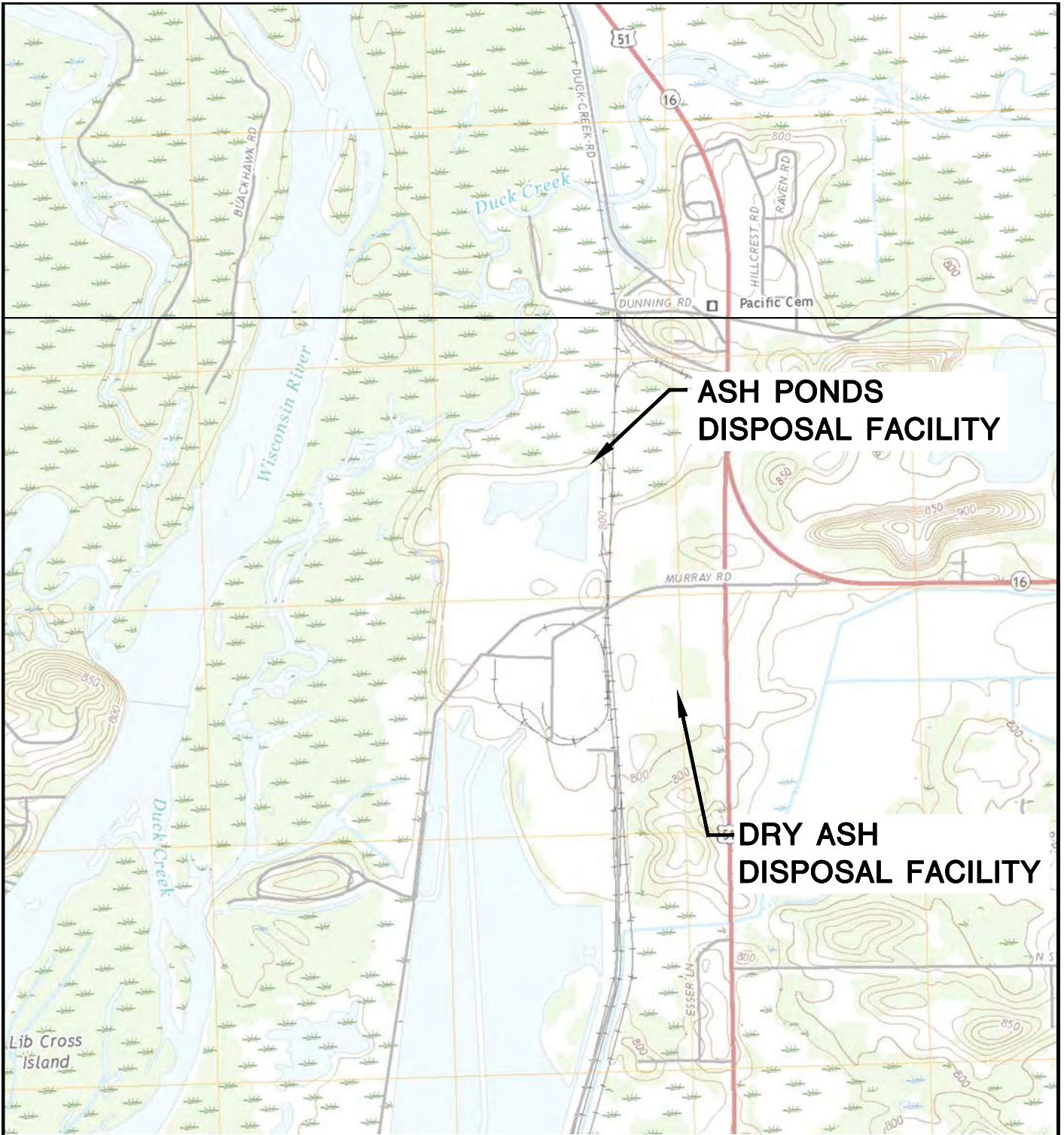
These wells were in detection monitoring for the Secondary Pond CCR unit, but were sampled for assessment monitoring parameters in April and October 2019 as part of assessment monitoring for the COL Primary Pond CCR unit; therefore, they were not re-sampled in December 2019.

Created by:	<u>ACW</u>	Date:	<u>11/18/2019</u>
Last revision by:	<u>LWJ</u>	Date:	<u>6/26/2020</u>
Checked by:	<u>NDK</u>	Date:	<u>6/26/2020</u>

I:\25220067.00\Deliverables\2019 Federal Annual Report - COL - SP\Tables\[Table 1\_2019\_GW\_Samples\_Summary\_Table\_COL\_SecPond.xlsx]GW Summary

## Figures

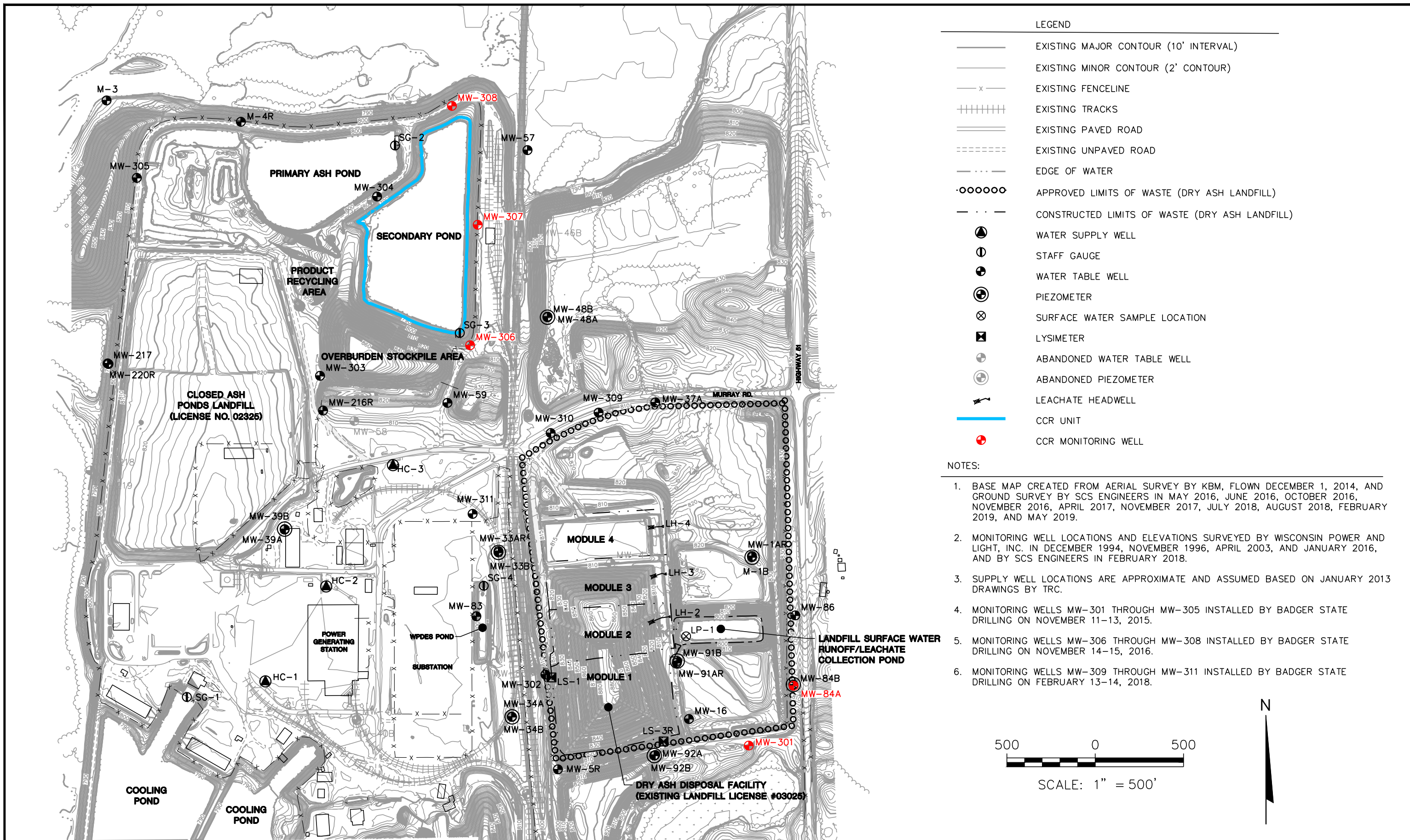
- 1 Site Location Map
- 2 Site Plan and Monitoring Well Locations



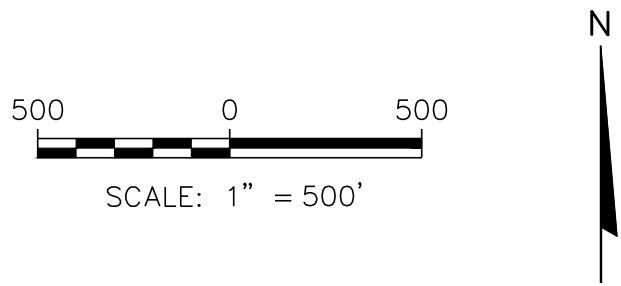
POYNETTE QUADRANGLE  
 WISCONSIN-COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 2018  
 SCALE: 1" = 2,000'



CLIENT	ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954		SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER PARDEEVILLE, WI		ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830		SITE LOCATION MAP	FIGURE
	PROJECT NO.	25219067.00		DRAWN BY:	BSS		1			
	DRAWN:	12/02/2019		CHECKED BY:	MDB					
REVISED:	01/10/2020	APPROVED BY:	TK 01/30/2020							



- LEGEND**
- EXISTING MAJOR CONTOUR (10' INTERVAL)
  - EXISTING MINOR CONTOUR (2' CONTOUR)
  - x - EXISTING FENCELINE
  - ||||| EXISTING TRACKS
  - ==== EXISTING PAVED ROAD
  - EXISTING UNPAVED ROAD
  - . - . - . EDGE OF WATER
  - APPROVED LIMITS OF WASTE (DRY ASH LANDFILL)
  - . . - . CONSTRUCTED LIMITS OF WASTE (DRY ASH LANDFILL)
  - ⊕ WATER SUPPLY WELL
  - ⊖ STAFF GAUGE
  - ⊕ WATER TABLE WELL
  - ⊕ PIEZOMETER
  - ⊗ SURFACE WATER SAMPLE LOCATION
  - ⊠ LYSIMETER
  - ⊕ ABANDONED WATER TABLE WELL
  - ⊕ ABANDONED PIEZOMETER
  - ⚡ LEACHATE HEADWELL
  - CCR UNIT
  - ⊕ CCR MONITORING WELL
- NOTES:**
1. BASE MAP CREATED FROM AERIAL SURVEY BY KBM, FLOWN DECEMBER 1, 2014, AND GROUND SURVEY BY SCS ENGINEERS IN MAY 2016, JUNE 2016, OCTOBER 2016, NOVEMBER 2016, APRIL 2017, NOVEMBER 2017, JULY 2018, AUGUST 2018, FEBRUARY 2019, AND MAY 2019.
  2. MONITORING WELL LOCATIONS AND ELEVATIONS SURVEYED BY WISCONSIN POWER AND LIGHT, INC. IN DECEMBER 1994, NOVEMBER 1996, APRIL 2003, AND JANUARY 2016, AND BY SCS ENGINEERS IN FEBRUARY 2018.
  3. SUPPLY WELL LOCATIONS ARE APPROXIMATE AND ASSUMED BASED ON JANUARY 2013 DRAWINGS BY TRC.
  4. MONITORING WELLS MW-301 THROUGH MW-305 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 11-13, 2015.
  5. MONITORING WELLS MW-306 THROUGH MW-308 INSTALLED BY BADGER STATE DRILLING ON NOVEMBER 14-15, 2016.
  6. MONITORING WELLS MW-309 THROUGH MW-311 INSTALLED BY BADGER STATE DRILLING ON FEBRUARY 13-14, 2018.



PROJECT NO. 25219067.00	DRAWN BY: BSS	<p>2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830</p>	<p>CLIENT ALLIANT ENERGY COLUMBIA ENERGY CENTER W8375 MURRAY ROAD PARDEEVILLE, WI 53954</p>	<p>SITE ALLIANT ENERGY COLUMBIA ENERGY CENTER SECONDARY POND PARDEEVILLE, WI</p>	<p>FIGURE 2</p>
DRAWN: 12/02/2019	CHECKED BY: MDB				
REVISED: 01/13/2020	APPROVED BY: TK 01/30/2020				

Appendix A  
Laboratory Reports



## A1 April 2019 Detection Monitoring

July 09, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report: Additional metals are included on this report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

---

### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

---

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185260009	MW-306	Water	04/01/19 18:15	04/04/19 09:30
40185260010	MW-307	Water	04/01/19 17:25	04/04/19 09:30
40185260011	MW-308	Water	04/01/19 16:50	04/04/19 09:30
40185260012	FIELD BLANK SC POND	Water	04/01/19 16:50	04/04/19 09:30

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40185260009	MW-306	EPA 6020	KXS	14
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260010	MW-307	EPA 6020	KXS	14
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260011	MW-308	EPA 6020	KXS	14
			AXL	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40185260012	FIELD BLANK SC POND	EPA 6020	KXS	14
			SM 2540C	TMK
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

Sample: MW-306 Lab ID: 40185260009 Collected: 04/01/19 18:15 Received: 04/04/19 09:30 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:31	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 08:31	7440-38-2	
Barium	10	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 08:31	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 08:31	7440-41-7	
Boron	119	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 08:31	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:31	7440-43-9	
Calcium	87300	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 08:31	7440-70-2	
Chromium	2.2J	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 08:31	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 08:31	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 08:31	7439-92-1	
Lithium	3.1	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 08:31	7439-93-2	
Molybdenum	6.3	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 08:31	7439-98-7	
Selenium	0.55J	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 08:31	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 08:31	7440-28-0	
<b>Field Data</b>		Analytical Method:							
Field pH	7.31	Std. Units			1		04/01/19 18:15		
Field Specific Conductance	592.3	umhos/cm			1		04/01/19 18:15		
Oxygen, Dissolved	8.46	mg/L			1		04/01/19 18:15	7782-44-7	
REDOX	150.0	mV			1		04/01/19 18:15		
Turbidity	1.61	NTU			1		04/01/19 18:15		
Static Water Level	786.72	feet			1		04/01/19 18:15		
Temperature, Water (C)	9.1	deg C			1		04/01/19 18:15		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	310	mg/L	20.0	8.7	1		04/08/19 15:38		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/09/19 11:18		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	1.7J	mg/L	2.0	0.50	1		04/15/19 14:02	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 14:02	16984-48-8	
Sulfate	9.2	mg/L	3.0	1.0	1		04/15/19 14:02	14808-79-8	

Sample: MW-307 Lab ID: 40185260010 Collected: 04/01/19 17:25 Received: 04/04/19 09:30 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:38	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 08:38	7440-38-2	
Barium	12.3	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 08:38	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 08:38	7440-41-7	

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

**Sample: MW-307**      **Lab ID: 40185260010**      Collected: 04/01/19 17:25      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Boron	154	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 08:38	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:38	7440-43-9	
Calcium	76500	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 08:38	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 08:38	7440-47-3	
Cobalt	0.42J	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 08:38	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 08:38	7439-92-1	
Lithium	<0.19	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 08:38	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 08:38	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 08:38	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 08:38	7440-28-0	
<b>Field Data</b>		Analytical Method:							
Field pH	7.14	Std. Units			1		04/01/19 17:25		
Field Specific Conductance	662.5	umhos/cm			1		04/01/19 17:25		
Oxygen, Dissolved	0.12	mg/L			1		04/01/19 17:25	7782-44-7	
REDOX	-0.8	mV			1		04/01/19 17:25		
Turbidity	2.27	NTU			1		04/01/19 17:25		
Static Water Level	786.71	feet			1		04/01/19 17:25		
Temperature, Water (C)	8.2	deg C			1		04/01/19 17:25		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	350	mg/L	20.0	8.7	1		04/08/19 15:38		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.3	Std. Units	0.10	0.010	1		04/09/19 11:19		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	13.8	mg/L	2.0	0.50	1		04/15/19 14:14	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 14:14	16984-48-8	
Sulfate	38.2	mg/L	3.0	1.0	1		04/15/19 14:14	14808-79-8	

**Sample: MW-308**      **Lab ID: 40185260011**      Collected: 04/01/19 16:50      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:45	7440-36-0	
Arsenic	3.3	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 08:45	7440-38-2	
Barium	54.8	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 08:45	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 08:45	7440-41-7	
Boron	587	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 08:45	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 08:45	7440-43-9	
Calcium	132000	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 08:45	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 08:45	7440-47-3	

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

**Sample: MW-308**      **Lab ID: 40185260011**      Collected: 04/01/19 16:50      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020      Preparation Method: EPA 3010									
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 08:45	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 08:45	7439-92-1	
Lithium	<0.19	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 08:45	7439-93-2	
Molybdenum	1.0J	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 08:45	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 08:45	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 08:45	7440-28-0	
<b>Field Data</b> Analytical Method:									
Field pH	7.39	Std. Units			1		04/01/19 16:50		
Field Specific Conductance	924	umhos/cm			1		04/01/19 16:50		
Oxygen, Dissolved	0.15	mg/L			1		04/01/19 16:50	7782-44-7	
REDOX	-137.7	mV			1		04/01/19 16:50		
Turbidity	3.44	NTU			1		04/01/19 16:50		
Static Water Level	787.53	feet			1		04/01/19 16:50		
Temperature, Water (C)	8.9	deg C			1		04/01/19 16:50		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	484	mg/L	20.0	8.7	1		04/08/19 15:38		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/09/19 11:21		H6
<b>300.0 IC Anions 28 Days</b> Analytical Method: EPA 300.0									
Chloride	1.8J	mg/L	2.0	0.50	1		04/15/19 14:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 14:26	16984-48-8	
Sulfate	1.1J	mg/L	3.0	1.0	1		04/15/19 14:26	14808-79-8	

**Sample: FIELD BLANK SC POND**      **Lab ID: 40185260012**      Collected: 04/01/19 16:50      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020      Preparation Method: EPA 3010									
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 05:14	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 05:14	7440-38-2	
Barium	<1.5	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 05:14	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 05:14	7440-41-7	
Boron	<3.3	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 05:14	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 05:14	7440-43-9	
Calcium	<69.8	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 05:14	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 05:14	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 05:14	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 05:14	7439-92-1	
Lithium	<0.19	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 05:14	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 05:14	7439-98-7	

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

**Sample: FIELD BLANK SC POND**    **Lab ID: 40185260012**    Collected: 04/01/19 16:50    Received: 04/04/19 09:30    Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 05:14	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 05:14	7440-28-0	
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		04/08/19 15:39		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.2	Std. Units	0.10	0.010	1		04/09/19 11:26		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<0.50	mg/L	2.0	0.50	1		04/15/19 14:38	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		04/15/19 14:38	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		04/15/19 14:38	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	40185256001 Result	MS	MSD	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
			Spike Conc.	Spike Conc.							
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068		1846069		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40185256001 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20		
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20		
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20		
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20		
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20		
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6	
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20		
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20		
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20		
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20		
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20		
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20		
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

QC Batch: 317697

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

METHOD BLANK: 1847172

Matrix: Water

Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/08/19 15:37	

LABORATORY CONTROL SAMPLE: 1847173

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	550	95	80-120	

SAMPLE DUPLICATE: 1847174

Parameter	Units	40185256003 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	726	726	0	5	

SAMPLE DUPLICATE: 1847175

Parameter	Units	40185155001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	576	580	1	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

QC Batch: 317736 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

SAMPLE DUPLICATE: 1847351

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.4	7.4	0	20	H6

SAMPLE DUPLICATE: 1847381

Parameter	Units	40185339014 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.7	7.7	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185522

QC Batch: 318035 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

METHOD BLANK: 1848956 Matrix: Water  
Associated Lab Samples: 40185260009, 40185260010, 40185260011, 40185260012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	04/15/19 11:11	
Fluoride	mg/L	<0.10	0.30	04/15/19 11:11	
Sulfate	mg/L	<1.0	3.0	04/15/19 11:11	

LABORATORY CONTROL SAMPLE: 1848957

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.2	106	90-110	
Fluoride	mg/L	2	2.1	104	90-110	
Sulfate	mg/L	20	21.4	107	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848958 1848959

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40185548003 Result	Spike Conc.	Spike Conc.	Conc.								
Chloride	mg/L	261	200	200	438	463	88	101	90-110	6	15	M0	
Fluoride	mg/L	<1.0	20	20	18.0	19.8	90	99	90-110	9	15		
Sulfate	mg/L	54.2	200	200	232	252	89	99	90-110	8	15	M0	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848960 1848961

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40185308003 Result	Spike Conc.	Spike Conc.	Conc.								
Chloride	mg/L	106	200	200	313	318	104	106	90-110	1	15		
Fluoride	mg/L	<1.0	20	20	20.6	21.5	103	108	90-110	4	15		
Sulfate	mg/L	94.8	200	200	298	309	102	107	90-110	3	15		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185522

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185260009	MW-306	EPA 3010	317485	EPA 6020	317570
40185260010	MW-307	EPA 3010	317485	EPA 6020	317570
40185260011	MW-308	EPA 3010	317485	EPA 6020	317570
40185260012	FIELD BLANK SC POND	EPA 3010	317485	EPA 6020	317570
40185260009	MW-306				
40185260010	MW-307				
40185260011	MW-308				
40185260009	MW-306	SM 2540C	317697		
40185260010	MW-307	SM 2540C	317697		
40185260011	MW-308	SM 2540C	317697		
40185260012	FIELD BLANK SC POND	SM 2540C	317697		
40185260009	MW-306	EPA 9040	317736		
40185260010	MW-307	EPA 9040	317736		
40185260011	MW-308	EPA 9040	317736		
40185260012	FIELD BLANK SC POND	EPA 9040	317736		
40185260009	MW-306	EPA 300.0	318035		
40185260010	MW-307	EPA 300.0	318035		
40185260011	MW-308	EPA 300.0	318035		
40185260012	FIELD BLANK SC POND	EPA 300.0	318035		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison WI**  
 Project Contact: **Mrs Blockett**  
 Phone: **608-210-7302**  
 Project Number: **25219D67**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**  
 PO #:



**CHAIN OF CUSTODY**

Matrix Codes  
 A = Air, B = Biota, C = Chetococcal, O = Oil, S = Soil, Sl = Sludge  
 W = Water, DW = Drinking Water, G = Ground Water, SW = Surface Water, WP = Waste Water

UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436  
 Preservation Codes  
 A=None, B=HCL, C=H2SO4, D=HNO3, E=DI Water, F=Methanol, G=NaOH  
 H=Sodium Bisulfate Solution, I=Sodium Thiosulfate, J=Other

Filtered? (YES/NO)  
 Preservation (CODE)

Y/N	Pick Letter	Analyses Requested
N/A	A	TDS, SO4, PH
N/A	A	Fluoride, CL
N/A	D	Ca, B

PAGE LAB #	CLIENT FIELD ID	DATE	COLLECTION TIME	MATRIX
001	MW 302	4-2-19	16:35	GW
002	MW 33AR	4-2-19	15:30	↓
003	MW 34A	4-2-19	14:30	↓
004	Field Blank Mod 1	4-2-19	16:35	OT
005	MW 3D9	4-2-19	9:10	GW
006	MW 31D	4-2-19	9:55	↓
007	MW 311	4-2-19	10:50	↓
008	Field Blank Mod 4	4-2-19	9:55	DI
009	MW 306	4-1-19	18:15	GW
010	MW 304	4-1-19	17:35	↓
011	MW 308	4-1-19	16:50	↓
012	Field Blank SCBnd	4-1-19	16:50	DI
013	MW 319 SW			

Rush Turnaround Time Requested - Prelims  
 (Rush TAT subject to approval/surcharge)  
 Date Needed:

Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 18:30**  
 Relinquished By: **Paul A. Brown** Date/Time: **4-4-19 09:30**  
 Relinquished By: **Michelle W...** Date/Time: **4-19-19 09:30**

Received By: **Michelle W...** Date/Time: **4-19-19 09:30**  
 Received By: **Michelle W...** Date/Time: **4-19-19 09:30**  
 Received By: **Michelle W...** Date/Time: **4-19-19 09:30**

Quote #: **4085260**

Mail To Contact:  
 Mail To Company:  
 Mail To Address:  
 Invoice To Contact:  
 Invoice To Company:  
 Invoice To Address:  
 Invoice To Phone:  
 CLIENT COMMENTS  
 LAB COMMENTS (Lab Use Only)  
 Profile #

Sample Preservation Receipt Form

Client Name: SCS Project # 40185260


All containers needing preservation have been checked and noted below: Yes  No  N/A   
 Lab Lot# of pH paper: 10453581 Lab Std #ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Lab #	Glass			Plastic					Vials				Jars		General		VOA Vials (>6mm) *				Volume (mL)																
	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3C	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D		JGFU	WGFU	WPFU	SP5T	ZPLC	GN	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted					
001																																				2.5 / 5 / 10	
002																																					2.5 / 5 / 10
003																																					2.5 / 5 / 10
004																																					2.5 / 5 / 10
005																																					2.5 / 5 / 10
006																																					2.5 / 5 / 10
007																																					2.5 / 5 / 10
008																																					2.5 / 5 / 10
009																																					2.5 / 5 / 10
010																																					2.5 / 5 / 10
011																																					2.5 / 5 / 10
012																																					2.5 / 5 / 10
013																																					2.5 / 5 / 10
014																																					2.5 / 5 / 10
015																																					2.5 / 5 / 10
016																																					2.5 / 5 / 10
017																																					2.5 / 5 / 10
018																																					2.5 / 5 / 10
019																																					2.5 / 5 / 10
020																																					2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Vials (<6mm) :  Yes  No  N/A \*if yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL clear vial Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL	SP5T	120 mL plastic Na Thiosulfate ziploc bag
AG5U	100 mL amber glass unpres	BP3C	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH		
AG2S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI		
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4			ZPLC	
						GN:	

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Project #: \_\_\_\_\_

Client Name: SCS

WO#: **40185260**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco

Client  Pace Other: \_\_\_\_\_



Tracking #: 786437200524

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROT / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no Biological Tissue is Frozen:  yes  no

Person examining contents:  
 Date: 4-4-19  
 Initials: SLW

Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg#, mail, Invoice</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	12. <u>004-ID is Field Blank MOD 134 F</u> <u>009 - No date + time on 250ml p 4</u> <u>4-4-19</u> <u>SN</u>
-Includes date/time/ID/Analysis Matrix: _____		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

Client Notification/ Resolution: \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AL for DM Date: 4/4/19

April 25, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 04, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302  
Florida/NELAP Certification #: E87948  
Illinois Certification #: 200050  
Kentucky UST Certification #: 82  
Louisiana Certification #: 04168  
Minnesota Certification #: 055-999-334  
New York Certification #: 12064  
North Dakota Certification #: R-150

Virginia VELAP ID: 460263  
South Carolina Certification #: 83006001  
Texas Certification #: T104704529-14-1  
Wisconsin Certification #: 405132750  
Wisconsin DATCP Certification #: 105-444  
USDA Soil Permit #: P330-16-00157  
Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40185256001	MW-301	Water	04/02/19 17:20	04/04/19 09:30
40185256002	MW-84A	Water	04/03/19 09:40	04/04/19 09:30

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40185256001	MW-301	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40185256002	MW-84A	EPA 6020	KXS
EPA 7470	AJT			1	PASI-G
	AXL			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	JLW			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

**Sample: MW-301**      **Lab ID: 40185256001**      Collected: 04/02/19 17:20      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<b>0.32J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-36-0	
Arsenic	<b>0.40J</b>	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:15	7440-38-2	
Barium	<b>11.8</b>	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:15	7440-39-3	
Beryllium	<b>0.28J</b>	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:15	7440-41-7	
Boron	<b>26.9</b>	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:15	7440-42-8	
Cadmium	<b>0.21J</b>	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:15	7440-43-9	
Calcium	<b>126000</b>	ug/L	2500	698	10	04/05/19 08:40	04/09/19 05:48	7440-70-2	P6
Chromium	<b>&lt;1.0</b>	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:15	7440-47-3	
Cobalt	<b>0.35J</b>	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:15	7440-48-4	
Lead	<b>0.30J</b>	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:15	7439-92-1	
Lithium	<b>0.90J</b>	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:15	7439-93-2	
Molybdenum	<b>&lt;0.44</b>	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:15	7439-98-7	
Selenium	<b>0.49J</b>	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:15	7782-49-2	
Thallium	<b>0.48J</b>	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:15	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<b>&lt;0.084</b>	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:05	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>6.62</b>	Std. Units			1		04/02/19 17:20		
Field Specific Conductance	<b>883</b>	umhos/cm			1		04/02/19 17:20		
Oxygen, Dissolved	<b>2.20</b>	mg/L			1		04/02/19 17:20	7782-44-7	
REDOX	<b>152.1</b>	mV			1		04/02/19 17:20		
Turbidity	<b>2.02</b>	NTU			1		04/02/19 17:20		
Static Water Level	<b>787.04</b>	feet			1		04/02/19 17:20		
Temperature, Water (C)	<b>7.5</b>	deg C			1		04/02/19 17:20		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>462</b>	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>6.8</b>	Std. Units	0.10	0.010	1		04/08/19 11:21		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	<b>2.9J</b>	mg/L	10.0	2.5	5		04/16/19 19:51	16887-00-6	B,D3
Fluoride	<b>&lt;0.50</b>	mg/L	1.5	0.50	5		04/16/19 19:51	16984-48-8	D3
Sulfate	<b>5.3J</b>	mg/L	15.0	5.0	5		04/16/19 19:51	14808-79-8	D3

### REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

**Sample: MW-84A**      **Lab ID: 40185256002**      Collected: 04/03/19 09:40      Received: 04/04/19 09:30      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020 Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/05/19 08:40	04/09/19 06:42	7440-38-2	
Barium	14.7	ug/L	4.9	1.5	1	04/05/19 08:40	04/09/19 06:42	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/05/19 08:40	04/09/19 06:42	7440-41-7	
Boron	13.6	ug/L	11.0	3.3	1	04/05/19 08:40	04/09/19 06:42	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	04/05/19 08:40	04/09/19 06:42	7440-43-9	
Calcium	80100	ug/L	250	69.8	1	04/05/19 08:40	04/09/19 06:42	7440-70-2	
Chromium	1.8J	ug/L	3.4	1.0	1	04/05/19 08:40	04/09/19 06:42	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	04/05/19 08:40	04/09/19 06:42	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	04/05/19 08:40	04/09/19 06:42	7439-92-1	
Lithium	0.56J	ug/L	1.0	0.19	1	04/05/19 08:40	04/09/19 06:42	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/05/19 08:40	04/09/19 06:42	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/05/19 08:40	04/09/19 06:42	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/05/19 08:40	04/09/19 06:42	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470 Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	04/12/19 09:55	04/15/19 10:07	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.03	Std. Units			1		04/03/19 09:40		
Field Specific Conductance	637.2	umhos/cm			1		04/03/19 09:40		
Oxygen, Dissolved	9.49	mg/L			1		04/03/19 09:40	7782-44-7	
REDOX	103.4	mV			1		04/03/19 09:40		
Turbidity	1.90	NTU			1		04/03/19 09:40		
Static Water Level	787.35	feet			1		04/03/19 09:40		
Temperature, Water (C)	10.2	deg C			1		04/03/19 09:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	318	mg/L	20.0	8.7	1		04/09/19 12:34		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		04/08/19 11:24		H6
<b>300.0 IC Anions 28 Days</b>		Analytical Method: EPA 300.0							
Chloride	3.6	mg/L	2.0	0.50	1		04/16/19 20:03	16887-00-6	B
Fluoride	<0.10	mg/L	0.30	0.10	1		04/16/19 20:03	16984-48-8	
Sulfate	1.4J	mg/L	3.0	1.0	1		04/16/19 20:03	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 318138

Analysis Method: EPA 7470

QC Batch Method: EPA 7470

Analysis Description: 7470 Mercury

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1849587

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	04/15/19 09:25	

LABORATORY CONTROL SAMPLE: 1849588

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1849589 1849590

Parameter	Units	40185483005 Result	MS	MSD	MS	MSD	MS	MSD	% Rec	Limits	RPD	Max RPD	Qual
			Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec					
Mercury	ug/L	0.00016J mg/L	5	5	5.4	5.2	105	101	85-115	4	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317485 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1846066 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	04/09/19 04:47	
Arsenic	ug/L	<0.28	1.0	04/09/19 04:47	
Barium	ug/L	<1.5	4.9	04/09/19 04:47	
Beryllium	ug/L	<0.18	1.0	04/09/19 04:47	
Boron	ug/L	<3.3	11.0	04/09/19 04:47	
Cadmium	ug/L	<0.15	1.0	04/09/19 04:47	
Calcium	ug/L	<69.8	250	04/09/19 04:47	
Chromium	ug/L	<1.0	3.4	04/09/19 04:47	
Cobalt	ug/L	<0.12	1.0	04/09/19 04:47	
Lead	ug/L	<0.24	1.0	04/09/19 04:47	
Lithium	ug/L	<0.19	1.0	04/09/19 04:47	
Molybdenum	ug/L	<0.44	1.5	04/09/19 04:47	
Selenium	ug/L	<0.32	1.1	04/09/19 04:47	
Thallium	ug/L	<0.14	1.0	04/09/19 04:47	

LABORATORY CONTROL SAMPLE: 1846067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	500	100	80-120	
Arsenic	ug/L	500	474	95	80-120	
Barium	ug/L	500	487	97	80-120	
Beryllium	ug/L	500	492	98	80-120	
Boron	ug/L	500	486	97	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	492	98	80-120	
Cobalt	ug/L	500	485	97	80-120	
Lead	ug/L	500	463	93	80-120	
Lithium	ug/L	500	467	93	80-120	
Molybdenum	ug/L	500	465	93	80-120	
Selenium	ug/L	500	508	102	80-120	
Thallium	ug/L	500	464	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1846068 1846069

Parameter	Units	MS Result	MSD Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
Antimony	ug/L	0.32J	500	500	496	496	99	99	75-125	0	20

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameter	Units	1846068		1846069		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
		40185256001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Arsenic	ug/L	0.40J	500	500	480	478	96	95	75-125	0	20		
Barium	ug/L	11.8	500	500	496	498	97	97	75-125	0	20		
Beryllium	ug/L	0.28J	500	500	481	480	96	96	75-125	0	20		
Boron	ug/L	26.9	500	500	492	498	93	94	75-125	1	20		
Cadmium	ug/L	0.21J	500	500	491	490	98	98	75-125	0	20		
Calcium	ug/L	126000	5000	5000	126000	123000	12	-46	75-125	2	20	P6	
Chromium	ug/L	<1.0	500	500	484	483	97	96	75-125	0	20		
Cobalt	ug/L	0.35J	500	500	476	473	95	95	75-125	1	20		
Lead	ug/L	0.30J	500	500	467	468	93	94	75-125	0	20		
Lithium	ug/L	0.90J	500	500	463	463	92	92	75-125	0	20		
Molybdenum	ug/L	<0.44	500	500	465	464	93	93	75-125	0	20		
Selenium	ug/L	0.49J	500	500	512	513	102	103	75-125	0	20		
Thallium	ug/L	0.48J	500	500	474	476	95	95	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317813 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1847582 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	04/09/19 12:32	

LABORATORY CONTROL SAMPLE: 1847583

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	577	552	96	80-120	

SAMPLE DUPLICATE: 1847584

Parameter	Units	40185256001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	462	462	0	5	

SAMPLE DUPLICATE: 1847585

Parameter	Units	40185260001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	290	284	2	5	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 317619 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40185256001, 40185256002

SAMPLE DUPLICATE: 1846956

Parameter	Units	40185113001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	1.1	1.1	7	20	H6

SAMPLE DUPLICATE: 1846957

Parameter	Units	40185204001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.2	7.2	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

QC Batch: 317955 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1848305 Matrix: Water  
Associated Lab Samples: 40185256001, 40185256002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	0.52J	2.0	04/16/19 10:22	
Fluoride	mg/L	<0.10	0.30	04/16/19 10:22	
Sulfate	mg/L	<1.0	3.0	04/16/19 10:22	

LABORATORY CONTROL SAMPLE: 1848306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	21.6	108	90-110	
Fluoride	mg/L	2	2.0	98	90-110	
Sulfate	mg/L	20	21.7	109	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848307 1848308

Parameter	Units	40185204004 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	43.0	100	149	148	106	105	90-110	1	15		
Fluoride	mg/L	<0.50	10	10.3	10.4	103	104	90-110	1	15		
Sulfate	mg/L	<5.0	100	109	109	105	105	90-110	0	15		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1848309 1848310

Parameter	Units	40185260002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		Qual
			Spike Conc.	MS Result	MSD Result	RPD				RPD		
Chloride	mg/L	229	200	439	425	105	98	90-110	3	15		
Fluoride	mg/L	<0.10	2	1.9	2.0	97	99	90-110	2	15		
Sulfate	mg/L	201	200	411	397	105	98	90-110	3	15		

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-301</b>		<b>Lab ID: 40185256001</b>	Collected: 04/02/19 17:20	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.000 ± 0.278 (0.565)</b> C:NA T:94%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.552 ± 0.391 (0.759)</b> C:75% T:91%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.552 ± 0.669 (1.32)</b>	pCi/L	04/25/19 11:01	7440-14-4		

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-84A</b>		<b>Lab ID: 40185256002</b>	Collected: 04/03/19 09:40	Received: 04/04/19 09:30	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.199 ± 0.391 (0.715)</b> C:NA T:93%	pCi/L	04/22/19 23:16	13982-63-3		
Radium-228	EPA 904.0	<b>0.482 ± 0.511 (1.07)</b> C:72% T:80%	pCi/L	04/19/19 12:45	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.681 ± 0.902 (1.79)</b>	pCi/L	04/25/19 11:01	7440-14-4		

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338211

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646527

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.0681 ± 0.343 (0.816) C:74% T:84%	pCi/L	04/19/19 12:45	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA CCR

Pace Project No.: 40185256

QC Batch: 338210

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40185256001, 40185256002

METHOD BLANK: 1646526

Matrix: Water

Associated Lab Samples: 40185256001, 40185256002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.212 ± 0.323 (0.520) C:NA T:90%	pCi/L	04/22/19 22:44	

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA CCR  
Pace Project No.: 40185256

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40185256001	MW-301	EPA 3010	317485	EPA 6020	317570
40185256002	MW-84A	EPA 3010	317485	EPA 6020	317570
40185256001	MW-301	EPA 7470	318138	EPA 7470	318191
40185256002	MW-84A	EPA 7470	318138	EPA 7470	318191
40185256001	MW-301				
40185256002	MW-84A				
40185256001	MW-301	EPA 903.1	338210		
40185256002	MW-84A	EPA 903.1	338210		
40185256001	MW-301	EPA 904.0	338211		
40185256002	MW-84A	EPA 904.0	338211		
40185256001	MW-301	Total Radium Calculation	339896		
40185256002	MW-84A	Total Radium Calculation	339897		
40185256001	MW-301	SM 2540C	317813		
40185256002	MW-84A	SM 2540C	317813		
40185256001	MW-301	EPA 9040	317619		
40185256002	MW-84A	EPA 9040	317619		
40185256001	MW-301	EPA 300.0	317955		
40185256002	MW-84A	EPA 300.0	317955		

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UPPER MIDWEST REGION

Page 1 of

MN: 612-607-1700 WI: 920-469-2436



WYH

# CHAIN OF CUSTODY

Transpiration Codes: A=None B=HCL C=H2SO4 D=HNO3 E=D Water F=Methanol G=NACH  
 H=Sodium Disulfate Solution I=Sodium Thiosulfate J=Other

40180256

Company Name: **SCS**  
 Branch/Location: **Madison, WI**  
 Project Contact: **Mary Biddget**  
 Phone: **608 216 7362**  
 Project Number: **85219067**  
 Project Name: **Alliant - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): **Paul A. Brown for Adam Watson**  
 PO #:

Regulatory Program:  
 FILTERED? (YES/NO)  
 PRESERVATION (CODE)

Data Package Options (billable)  
 EPA Level III  
 EPA Level IV

MS/MSD (billable)  
 On your sample  
 NOT needed on your sample

Matrix Codes  
 A = Air  
 B = Biota  
 C = Charcoal  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Waste Water  
 WP = Wastewater

CLIENT FIELD ID  
 PACE LAB #

DATE  
 COLLECTION TIME  
 MATRIX

V/I N	Pick Letter	Analyses Requested			
		CL, Florida, Ph, 504, TDS	Metals	Radium 226	Radium 228
W	A	X	X	X	X
N	C	X	X	X	X
D	C	X	X	X	X
N	C	X	X	X	X

CLIENT FIELD ID	DATE	COLLECTION TIME	MATRIX
001 MW 301	4/21/19	1730 W	
002 MW 84A	4/31/19	0940 W	
003 MW 303	4/11/19	1800 W	
004 MW 304	4/21/19	1230 W	
005 MW 305	4/11/19	1410 W	
006 M-4R	4/11/19	1515 W	
007 Field Blank Pond	4/21/19	1230 W	

*filled in by Lab from labels 4/4/19*

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)  
 Date Needed:  
 Transmit Prelim Rush Results by (complete what you want):  
 Email #1:  
 Email #2:  
 Telephone:  
 Fax:

Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 19:00**  
 Relinquished By: **Fred S** Date/Time: **4/4/19 0930**  
 Relinquished By: **Paul A. Brown** Date/Time: **4-3-19 19:00**  
 Relinquished By: **Fred S** Date/Time: **4/4/19 0930**

Received By: **Paul A. Brown** Date/Time: **4/3/19 19:00**  
 Received By: **Fred S** Date/Time: **4/4/19 0930**  
 Received By: **Paul A. Brown** Date/Time: **4-3-19 19:00**  
 Received By: **Fred S** Date/Time: **4/4/19 0930**

FACE Project No. **40180256**  
 Receipt Temp = **20°C**  
 Sample Receipt pH **OK Adjusted**  
 Cooler/Custody Seal **Present / Not Present**  
 Intact / Not Intact

(Please Print Clearly)

Company Name: SCS

Branch/Location: Madison WI

Project Contact: Meg Blodgett

Phone: 608 216 7362

Project Number: 85219067

Project Name: Alliant - Columbia

Project State: WI

Sampled By (Print): Adam Watson

Sampled By (Sign): Adam Watson

PO #: [Blank]

Data Package Options (billable)
 EPA Level III
 EPA Level IV

MS/MSD (billable)
 On your sample
 NOT needed on your sample

Matrix Codes
A = Air B = Brake C = Charcoal D = Oil E = Soil SI = Sludge
W = Water DW = Drinking Water GW = Ground Water SW = Surface Water WW = Wastewater WP = Wipes

CLIENT FIELD ID
MW 301
MW 94A

COLLECTION DATE TIME MATRIX
4-21-19 17:20 GW
4-21-19 9:40 GW

MW 303
MW 304
MW 305
M-4R
FIELD Blank Pond

4-1-19 18:00 GW
4-2-19 18:30
4-1-19 14:10
4-1-19 15:15
4-2-19 12:30 DT

Analyses Requested
CL, Fluoride, Ph, 504, TDS
Metals
Radium 226
Radium 228

Y/N Pick Label
N/A A N/D C N/D C N/D C

Requester: Adam Watson
Requested By: Meg Blodgett
Date: 4-3-19 19:00

Relinquished By: [Blank]
Date/Time: [Blank]

Received By: [Blank]
Date/Time: [Blank]

CHAIN OF CUSTODY

As-Nme B-HCl C-H2SO4 D-HNO3 E-DI Water F-Methanol G-NaOH
H-Sodium Bisulfate Solution I-Sodium Thiosulfate J-Other



UPPER MIDWEST REGION
MN: 612-607-1700 WI: 920-469-2436

Page 1 of 1
910185256

Quote #: [Blank]

Mail To Contact: [Blank]

Mail To Company: [Blank]

Mail To Address: [Blank]

Invoice To Contact: [Blank]

Invoice To Company: [Blank]

Invoice To Address: [Blank]

Invoice To Phone: [Blank]

CLIENT COMMENTS
LAB COMMENTS (Lab Use Only)

Profile #

PAGE Project No. 40185256

Sample Receipt #1 OK / Adjusted

Cooler Custody Seal Present / Not Present

Intact / Not Intact

ORIGINAL

Sample Preservation Receipt Form

Client Name: SCS

Project # 40185256

All containers needing preservation have been checked and noted below: Yes  No  N/A

Lab Lot# of pH paper: 1045358 Lab Std #ID of preservation (if pH adjusted):

Initial when completed: SKW Date/Time:

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 81  
Green Bay, WI 54302

Pace Lab #	Glass	Plastic	Viols	Jars	General	VOA Viols (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)
001												2.5 / 5 / 10
002												2.5 / 5 / 10
003												2.5 / 5 / 10
004												2.5 / 5 / 10
005												2.5 / 5 / 10
006												2.5 / 5 / 10
007												2.5 / 5 / 10
008												2.5 / 5 / 10
009												2.5 / 5 / 10
010												2.5 / 5 / 10
011												2.5 / 5 / 10
012												2.5 / 5 / 10
013												2.5 / 5 / 10
014												2.5 / 5 / 10
015												2.5 / 5 / 10
016												2.5 / 5 / 10
017												2.5 / 5 / 10
018												2.5 / 5 / 10
019												2.5 / 5 / 10
020												2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other: \_\_\_\_\_ Headspace in VOA Viols (<6mm):  Yes  No  N/A \*If yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 ml amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 ml plastic HNO3	DG9T	40 ml amber Na Thio	WGFU	4 oz clear jar unpres
AG4S	125 ml amber glass H2SO4	BP2Z	500 ml plastic NaOH, Znact	VG9U	40 ml clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 ml amber glass unpres	BP3U	250 ml plastic unpres	VG9H	40 ml clear vial HCL	SP5T	120 ml plastic Na Thiosulfate
AG5U	100 ml amber glass unpres	BP3C	250 ml plastic NaOH	VG9M	40 ml clear vial MeOH		
AG2S	500 ml amber glass H2SO4	BP3N	250 ml plastic HNO3	VG9D	40 ml clear vial DI	ZPLC	ziploc bag
BG3U	250 ml clear glass unpres	BP3S	250 ml plastic H2SO4			GN:	

**Sample Condition Upon Receipt Form (SCUR)**

Client Name: SCS

Project #: \_\_\_\_\_

**WO#: 40185256**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Walto

Client  Pace Other: \_\_\_\_\_

Tracking #: 7864 3720 0524



Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR - N/A Type of Ice:  Wet  Blue Dry None

Samples on ice, cooling process has begun

Cooler Temperature Uncorr: ROI / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no

Biological Tissue is Frozen:  yes  no

Person examining contents:

Date: 4-4-19  
Initials: SKW

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>No pg # Mail Invoice Collect 4-4-19</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>date &amp; time Lab added to COC</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4. <u>Received updated COC via email from client 4-4-19</u>
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:**

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AK for DM

Date: 4/4/19



## A2 October 2019 Detection Monitoring

October 28, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196897

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196971009	MW-306	Water	10/08/19 10:55	10/10/19 09:15
40196971010	MW-307	Water	10/07/19 10:05	10/10/19 09:15
40196971011	MW-308	Water	10/07/19 13:55	10/10/19 09:15
40196971012	FIELD BLANK SCPOND	Water	10/08/19 10:55	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40196971009	MW-306	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971010	MW-307	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971011	MW-308	EPA 6020	DS1	2
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40196971012	FIELD BLANK SCPOND	EPA 6020	DS1	2
			SM 2540C	TMK
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

**Sample: MW-306**      **Lab ID: 40196971009**      Collected: 10/08/19 10:55      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020      Preparation Method: EPA 3010							
Boron	<b>134</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 11:20	7440-42-8	
Calcium	<b>92800</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 11:20	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.28</b>	Std. Units			1		10/08/19 10:55		
Field Specific Conductance	<b>583.0</b>	umhos/cm			1		10/08/19 10:55		
Oxygen, Dissolved	<b>9.80</b>	mg/L			1		10/08/19 10:55	7782-44-7	
REDOX	<b>109.1</b>	mV			1		10/08/19 10:55		
Turbidity	<b>1.27</b>	NTU			1		10/08/19 10:55		
Static Water Level	<b>787.47</b>	feet			1		10/08/19 10:55		
Temperature, Water (C)	<b>13.1</b>	deg C			1		10/08/19 10:55		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>328</b>	mg/L	20.0	8.7	1		10/11/19 18:22		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	<b>7.3</b>	Std. Units	0.10	0.010	1		10/22/19 10:26		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	<b>0.64J</b>	mg/L	2.0	0.50	1		10/21/19 21:17	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		10/21/19 21:17	16984-48-8	
Sulfate	<b>7.8</b>	mg/L	3.0	1.0	1		10/21/19 21:17	14808-79-8	

**Sample: MW-307**      **Lab ID: 40196971010**      Collected: 10/07/19 10:05      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020      Preparation Method: EPA 3010							
Boron	<b>242</b>	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 11:27	7440-42-8	
Calcium	<b>75800</b>	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 11:27	7440-70-2	
<b>Field Data</b>		Analytical Method:							
Field pH	<b>7.24</b>	Std. Units			1		10/07/19 10:05		
Field Specific Conductance	<b>618.2</b>	umhos/cm			1		10/07/19 10:05		
Oxygen, Dissolved	<b>0.11</b>	mg/L			1		10/07/19 10:05	7782-44-7	
REDOX	<b>-98.7</b>	mV			1		10/07/19 10:05		
Turbidity	<b>1.83</b>	NTU			1		10/07/19 10:05		
Static Water Level	<b>786.99</b>	feet			1		10/07/19 10:05		
Temperature, Water (C)	<b>14.3</b>	deg C			1		10/07/19 10:05		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<b>336</b>	mg/L	20.0	8.7	1		10/11/19 18:22		

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

Sample: MW-307 Lab ID: 40196971010 Collected: 10/07/19 10:05 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		10/22/19 10:48		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	9.3	mg/L	2.0	0.50	1		10/21/19 22:10	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 22:10	16984-48-8	
Sulfate	27.8	mg/L	3.0	1.0	1		10/21/19 22:10	14808-79-8	

Sample: MW-308 Lab ID: 40196971011 Collected: 10/07/19 13:55 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	694	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 11:34	7440-42-8	
Calcium	131000	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 11:34	7440-70-2	
<b>Field Data</b> Analytical Method:									
Field pH	7.48	Std. Units			1		10/07/19 13:55		
Field Specific Conductance	896	umhos/cm			1		10/07/19 13:55		
Oxygen, Dissolved	0.07	mg/L			1		10/07/19 13:55	7782-44-7	
REDOX	-170.0	mV			1		10/07/19 13:55		
Turbidity	6.75	NTU			1		10/07/19 13:55		
Static Water Level	787.18	feet			1		10/07/19 13:55		
Temperature, Water (C)	15.0	deg C			1		10/07/19 13:55		
<b>2540C Total Dissolved Solids</b> Analytical Method: SM 2540C									
Total Dissolved Solids	470	mg/L	20.0	8.7	1		10/11/19 18:22		
<b>9040 pH</b> Analytical Method: EPA 9040									
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		10/22/19 10:50		H6
<b>300.0 IC Anions</b> Analytical Method: EPA 300.0									
Chloride	1.6J	mg/L	2.0	0.50	1		10/21/19 22:23	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 22:23	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		10/21/19 22:23	14808-79-8	

Sample: FIELD BLANK SCPOND Lab ID: 40196971012 Collected: 10/08/19 10:55 Received: 10/10/19 09:15 Matrix: Water									
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b> Analytical Method: EPA 6020 Preparation Method: EPA 3010									
Boron	<3.0	ug/L	10.0	3.0	1	10/11/19 07:55	10/15/19 08:20	7440-42-8	
Calcium	<76.2	ug/L	254	76.2	1	10/11/19 07:55	10/15/19 08:20	7440-70-2	

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## ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

**Sample: FIELD BLANK SCPOND**      **Lab ID: 40196971012**      Collected: 10/08/19 10:55      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>2540C Total Dissolved Solids</b>									
Analytical Method: SM 2540C									
Total Dissolved Solids	<b>&lt;8.7</b>	mg/L	20.0	8.7	1		10/11/19 18:22		
<b>9040 pH</b>									
Analytical Method: EPA 9040									
pH at 25 Degrees C	<b>6.5</b>	Std. Units	0.10	0.010	1		10/22/19 10:53		H6
<b>300.0 IC Anions</b>									
Analytical Method: EPA 300.0									
Chloride	<b>&lt;0.50</b>	mg/L	2.0	0.50	1		10/22/19 17:30	16887-00-6	
Fluoride	<b>&lt;0.10</b>	mg/L	0.30	0.10	1		10/22/19 17:30	16984-48-8	
Sulfate	<b>&lt;1.0</b>	mg/L	3.0	1.0	1		10/22/19 17:30	14808-79-8	

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196897

QC Batch: 337095 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196971009, 40196971010, 40196971011, 40196971012

METHOD BLANK: 1957892 Matrix: Water  
Associated Lab Samples: 40196971009, 40196971010, 40196971011, 40196971012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Boron	ug/L	<3.0	10.0	10/15/19 07:53	
Calcium	ug/L	<76.2	254	10/15/19 07:53	

LABORATORY CONTROL SAMPLE: 1957893

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Boron	ug/L	500	474	95	80-120	
Calcium	ug/L	5000	5060	101	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1957894 1957895

Parameter	Units	40196734001		1957894		1957895		% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec				
Boron	ug/L	7220	500	500	7950	8800	146	75-125	10	20	P6
Calcium	ug/L	87600	5000	5000	95700	98200	161	75-125	3	20	P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196897

QC Batch: 337218 Analysis Method: SM 2540C  
QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids  
Associated Lab Samples: 40196971009, 40196971010, 40196971011, 40196971012

METHOD BLANK: 1959158 Matrix: Water  
Associated Lab Samples: 40196971009, 40196971010, 40196971011, 40196971012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/11/19 18:18	

LABORATORY CONTROL SAMPLE: 1959159

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	560	102	80-120	

SAMPLE DUPLICATE: 1959160

Parameter	Units	40196967001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	574	564	2	10	

SAMPLE DUPLICATE: 1959161

Parameter	Units	40196971001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	274	278	1	10	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

QC Batch: 338272 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196971009, 40196971010, 40196971011, 40196971012

SAMPLE DUPLICATE: 1964592

Parameter	Units	40196615004 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.6	7.7	1	20	H6

SAMPLE DUPLICATE: 1964593

Parameter	Units	40196971009 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196897

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196971009, 40196971010, 40196971011

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196971009, 40196971010, 40196971011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	14.1	20	20	20	33.8	33.6	99	98	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	7.2	20	20	20	27.0	26.9	99	98	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result						
Chloride	mg/L	1.6J	20	20	20	20.9	21.3	97	99	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	<1.0	20	20	20	20.6	20.4	102	101	90-110	1	15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196897

QC Batch: 337894 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196971012

METHOD BLANK: 1962626 Matrix: Water  
Associated Lab Samples: 40196971012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/22/19 12:43	
Fluoride	mg/L	<0.10	0.30	10/22/19 12:43	
Sulfate	mg/L	<1.0	3.0	10/22/19 12:43	

LABORATORY CONTROL SAMPLE: 1962627

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	19.5	98	90-110	
Fluoride	mg/L	2	2.0	100	90-110	
Sulfate	mg/L	20	19.5	97	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962628 1962629

Parameter	Units	40196978001		MS		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec						
Chloride	mg/L	12.8	100	100	115	117	102	104	90-110	2	15				
Fluoride	mg/L	<0.50	10	10	10.7	10.9	106	108	90-110	2	15				
Sulfate	mg/L	63.0	100	100	161	163	98	100	90-110	2	15				

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962630 1962631

Parameter	Units	40197074003		MS		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec						
Chloride	mg/L	6.1	20	20	26.1	26.3	100	101	90-110	1	15				
Fluoride	mg/L	<0.10	2	2	2.1	2.1	101	102	90-110	1	15				
Sulfate	mg/L	6.2	20	20	25.9	26.1	98	99	90-110	1	15				

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

---

### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196897

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196971009	MW-306	EPA 3010	337095	EPA 6020	337193
40196971010	MW-307	EPA 3010	337095	EPA 6020	337193
40196971011	MW-308	EPA 3010	337095	EPA 6020	337193
40196971012	FIELD BLANK SCPOND	EPA 3010	337095	EPA 6020	337193
40196971009	MW-306				
40196971010	MW-307				
40196971011	MW-308				
40196971009	MW-306	SM 2540C	337218		
40196971010	MW-307	SM 2540C	337218		
40196971011	MW-308	SM 2540C	337218		
40196971012	FIELD BLANK SCPOND	SM 2540C	337218		
40196971009	MW-306	EPA 9040	338272		
40196971010	MW-307	EPA 9040	338272		
40196971011	MW-308	EPA 9040	338272		
40196971012	FIELD BLANK SCPOND	EPA 9040	338272		
40196971009	MW-306	EPA 300.0	337822		
40196971010	MW-307	EPA 300.0	337822		
40196971011	MW-308	EPA 300.0	337822		
40196971012	FIELD BLANK SCPOND	EPA 300.0	337894		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karoski**  
 Phone: **608-224-2830**  
 Project Number: **25219067.00**  
 Project Name: **Columbia**  
 Project State: **Wisconsin**  
 Sampled By (Print): **Adam Johnson**  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_



### CHAIN OF CUSTODY

Preservation Codes:  
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H= Sodium Bisulfite Solution I=Sodium Thiosulfate J=Other

Filtered? (YES/NO)  
 Preservation (CODE)\*

Y/N	Pick Letter	Analyses Requested
N	D	Boron/Calcium
N	A	pH
N	A	TDS, Cl, F, SO4

DATA PACKAGE OPTIONS	MS/MSD	MATRIX CODES	COLLECTION DATE	TIME	MATRIX
<input type="checkbox"/> EPA Level III	<input type="checkbox"/> On your sample (billable)	A = Air	10/9/19	1100	LD
<input type="checkbox"/> EPA Level IV	<input type="checkbox"/> NOT needed on your sample	B = Biota	10/8/19	1540	LD
		C = Charcoal	10/8/19	1435	LD
		O = Oil	10/8/19	1435	LD
		S = Soil	10/8/19	1435	LD
		SI = Sludge	10/8/19	1340	LD
		DW = Drinking Water	10/8/19	1250	LD
		GW = Ground Water	10/8/19	1150	LD
		SW = Surface Water	10/8/19	1150	LD
		WW = Waste Water	10/8/19	1150	LD
		WP = Wipe	10/8/19	1150	LD

CLIENT FIELD ID	DATE	TIME	MATRIX	Relinquished By:	Date/Time:	Received By:	Date/Time:
MW-302	10/9/19	1100	LD	<i>[Signature]</i>	10/9/19 1600	<i>[Signature]</i>	
MW-33AR	10/8/19	1540	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-34A	10/8/19	1435	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
Field blank MW-31F	10/8/19	1435	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-309	10/8/19	1150	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-310	10/8/19	1250	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-31	10/8/19	1340	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
Field blank MW-31	10/8/19	1340	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-306	10/8/19	1055	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-307	10/7/19	1005	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
MW-308	10/7/19	1355	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	
Field blank SCPOND	10/7/19	1055	LD	<i>[Signature]</i>	10/12/19 0915	<i>[Signature]</i>	

CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)	Profile #
	601	
	002	
	003	
	004	
	005	
	006	
	007	
	008	
	009	
	010	
	011	
	012	

Quote #: \_\_\_\_\_  
 Mail To Contact: **Tom Karoski**  
 Mail To Company: **SCS Engineers**  
 Mail To Address: **2830 Deiny Dr Madison, WI 53718**  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS: \_\_\_\_\_  
 Profile #: \_\_\_\_\_

Rush Turnaround Time Requested - Prelims  
 (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_  
 Transmittal Prelim Rush Results by (complete what you want):  
 Email #1: \_\_\_\_\_  
 Email #2: \_\_\_\_\_  
 Telephone: \_\_\_\_\_  
 Fax: \_\_\_\_\_


Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: **CS Logistics** Date/Time: **10/12/19 0915**  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Sample Receipt pH: \_\_\_\_\_  
 Cooler Custody Seal Present / Not Present: \_\_\_\_\_  
 Intact / Not Intact: \_\_\_\_\_






 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SCS Engineers  
 Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_

Project #: \_\_\_\_\_

**WO#: 40196971**



40196971

Tracking #: 2120-100919  
 Custody Seal on Cooler/Box Present:  yes  no    Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no    Seals intact:  yes  no  
 Packing Material:  Bubble Wrap  Bubble Bags  None  Other plastic bag  
 Thermometer Used SR-NA    Type of Ice:  Yes  Blue Dry None  Samples on ice, cooling process has begun  
 Cooler Temperature    Uncorr: ROT /Corr: \_\_\_\_\_  
 Temp Blank Present:  yes  no    Biological Tissue is Frozen:  yes  no

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Person examining contents:  
 Date: 10/10/19  
 Initials: JS

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

Project Manager Review: [Signature]

Date: 10-10-19

November 01, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 10, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

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### Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590

Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification

EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Florida: Cert E871149 SEKS WET

Guam Certification

Hawaii Certification

Idaho Certification

Illinois Certification

Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358

Kentucky Certification #: KY90133

KY WW Permit #: KY0098221

KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012

Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082

Nebraska Certification #: NE-OS-29-14

Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457

New York/TNI Certification #: 10888

North Carolina Certification #: 42706

North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010

Pennsylvania/TNI Certification #: 65-00282

Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3

Utah/TNI Certification #: PA014572017-9

USDA Soil Permit #: P330-17-00091

Vermont Dept. of Health: ID# VT-0282

Virgin Island/PADEP Certification

Virginia/VELAP Certification #: 9526

Washington Certification #: C868

West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad

Wyoming Certification #: 8TMS-L

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### Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40196970001	MW-301	Water	10/09/19 12:00	10/10/19 09:15
40196970002	MW-84A	Water	10/09/19 13:10	10/10/19 09:15

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40196970001	MW-301	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			HMG	7	PASI-G
		EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
		40196970002	MW-84A	EPA 6020	DS1
EPA 7470	AJT			1	PASI-G
	HMG			7	PASI-G
EPA 903.1	MK1			1	PASI-PA
EPA 904.0	VAL			1	PASI-PA
Total Radium Calculation	CMC			1	PASI-PA
SM 2540C	TMK			1	PASI-G
EPA 9040	ALY			1	PASI-G
EPA 300.0	HMB			3	PASI-G

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-301**      **Lab ID: 40196970001**      Collected: 10/09/19 12:00      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-36-0	
Arsenic	0.42J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 12:57	7440-38-2	
Barium	10	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:25	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 12:57	7440-41-7	
Boron	35.9	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 12:57	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:25	7440-43-9	
Calcium	114000	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 12:57	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 12:57	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 12:57	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:25	7439-92-1	
Lithium	0.61J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 12:57	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/14/19 23:25	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 12:57	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:25	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:18	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	6.67	Std. Units			1		10/09/19 12:00		
Field Specific Conductance	801	umhos/cm			1		10/09/19 12:00		
Oxygen, Dissolved	1.67	mg/L			1		10/09/19 12:00	7782-44-7	
REDOX	173.0	mV			1		10/09/19 12:00		
Turbidity	2.12	NTU			1		10/09/19 12:00		
Static Water Level	788.47	feet			1		10/09/19 12:00		
Temperature, Water (C)	11.3	deg C			1		10/09/19 12:00		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	418	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.0	Std. Units	0.10	0.010	1		10/18/19 09:42		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	1.7J	mg/L	2.0	0.50	1		10/21/19 18:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 18:26	16984-48-8	
Sulfate	8.4	mg/L	3.0	1.0	1		10/21/19 18:26	14808-79-8	

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### ANALYTICAL RESULTS

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

**Sample: MW-84A**      **Lab ID: 40196970002**      Collected: 10/09/19 13:10      Received: 10/10/19 09:15      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/14/19 23:46	7440-36-0	
Arsenic	0.46J	ug/L	1.0	0.28	1	10/14/19 07:07	10/15/19 13:34	7440-38-2	
Barium	13.2	ug/L	2.3	0.70	1	10/14/19 07:07	10/14/19 23:46	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	10/14/19 07:07	10/15/19 13:34	7440-41-7	
Boron	12.0	ug/L	10.0	3.0	1	10/14/19 07:07	10/15/19 13:34	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	10/14/19 07:07	10/15/19 13:34	7440-43-9	
Calcium	73500	ug/L	254	76.2	1	10/14/19 07:07	10/15/19 13:34	7440-70-2	
Chromium	1.6J	ug/L	3.4	1.0	1	10/14/19 07:07	10/15/19 13:34	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	10/14/19 07:07	10/15/19 13:34	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	10/14/19 07:07	10/14/19 23:46	7439-92-1	
Lithium	0.52J	ug/L	1.0	0.22	1	10/14/19 07:07	10/15/19 13:34	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	10/14/19 07:07	10/15/19 13:34	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	10/14/19 07:07	10/15/19 13:34	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	10/14/19 07:07	10/14/19 23:46	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	10/22/19 14:50	10/23/19 09:25	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.23	Std. Units			1		10/09/19 13:10		
Field Specific Conductance	614.1	umhos/cm			1		10/09/19 13:10		
Oxygen, Dissolved	11.36	mg/L			1		10/09/19 13:10	7782-44-7	
REDOX	181.7	mV			1		10/09/19 13:10		
Turbidity	2.41	NTU			1		10/09/19 13:10		
Static Water Level	787.79	feet			1		10/09/19 13:10		
Temperature, Water (C)	11.8	deg C			1		10/09/19 13:10		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	310	mg/L	20.0	8.7	1		10/15/19 16:41		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		10/18/19 09:44		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	3.9	mg/L	2.0	0.50	1		10/21/19 19:19	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		10/21/19 19:19	16984-48-8	
Sulfate	1.3J	mg/L	3.0	1.0	1		10/21/19 19:19	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 338359 Analysis Method: EPA 7470  
 QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury  
 Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1964880 Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	10/23/19 09:14	

LABORATORY CONTROL SAMPLE: 1964881

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.3	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1964882 1964883

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196970001	Result	Spike Conc.	Spike Conc.								
Mercury	ug/L	<0.084	5	5	5.1	5.0	101	100	85-115	1	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337277 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1959950 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	10/14/19 18:40	
Arsenic	ug/L	<0.28	1.0	10/14/19 18:40	
Barium	ug/L	<0.70	2.3	10/14/19 18:40	
Beryllium	ug/L	<0.25	1.0	10/14/19 18:40	
Boron	ug/L	<3.0	10.0	10/14/19 18:40	
Cadmium	ug/L	<0.15	1.0	10/14/19 18:40	
Calcium	ug/L	<76.2	254	10/14/19 18:40	
Chromium	ug/L	<1.0	3.4	10/14/19 18:40	
Cobalt	ug/L	<0.12	1.0	10/14/19 18:40	
Lead	ug/L	<0.24	1.0	10/14/19 18:40	
Lithium	ug/L	<0.22	1.0	10/14/19 18:40	
Molybdenum	ug/L	<0.44	1.5	10/14/19 18:40	
Selenium	ug/L	<0.32	1.1	10/14/19 18:40	
Thallium	ug/L	<0.14	1.0	10/14/19 18:40	

LABORATORY CONTROL SAMPLE: 1959951

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	497	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	477	95	80-120	
Beryllium	ug/L	500	488	98	80-120	
Boron	ug/L	500	464	93	80-120	
Cadmium	ug/L	500	501	100	80-120	
Calcium	ug/L	5000	5080	102	80-120	
Chromium	ug/L	500	478	96	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	477	95	80-120	
Molybdenum	ug/L	500	452	90	80-120	
Selenium	ug/L	500	494	99	80-120	
Thallium	ug/L	500	476	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952 1959953

Parameter	Units	40196861005 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Antimony	ug/L	<0.15	500	500	513	510	103	102	75-125	1	20	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1959952		1959953		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40196861005 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	2.4	500	500	512	504	102	100	75-125	2	20		
Barium	ug/L	169	500	500	671	672	100	101	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	513	469	103	94	75-125	9	20		
Boron	ug/L	73.0	500	500	582	529	102	91	75-125	10	20		
Cadmium	ug/L	<0.15	500	500	514	512	103	102	75-125	0	20		
Calcium	ug/L	90300	5000	5000	96800	99900	130	192	75-125	3	20	P6	
Chromium	ug/L	<1.0	500	500	492	486	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	488	484	98	97	75-125	1	20		
Lead	ug/L	<0.24	500	500	489	489	98	98	75-125	0	20		
Lithium	ug/L	12.4	500	500	518	476	101	93	75-125	8	20		
Molybdenum	ug/L	2.6	500	500	477	476	95	95	75-125	0	20		
Selenium	ug/L	<0.32	500	500	524	521	105	104	75-125	1	20		
Thallium	ug/L	<0.14	500	500	502	502	100	100	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337571

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1960873

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	10/15/19 16:39	

LABORATORY CONTROL SAMPLE: 1960874

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	558	102	80-120	

SAMPLE DUPLICATE: 1960875

Parameter	Units	40196939001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	354	368	4	10	

SAMPLE DUPLICATE: 1960876

Parameter	Units	40196970001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	418	406	3	10	

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 337952 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40196970001, 40196970002

SAMPLE DUPLICATE: 1962801

Parameter	Units	40196967002 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.3	7.3	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

QC Batch: 337822 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1962191 Matrix: Water  
Associated Lab Samples: 40196970001, 40196970002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	10/21/19 11:34	
Fluoride	mg/L	<0.10	0.30	10/21/19 11:34	
Sulfate	mg/L	<1.0	3.0	10/21/19 11:34	

LABORATORY CONTROL SAMPLE: 1962192

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.1	101	90-110	
Fluoride	mg/L	2	2.0	102	90-110	
Sulfate	mg/L	20	20.1	100	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962193 1962194

Parameter	Units	40196954007		MS		MSD		% Rec		Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec				
Chloride	mg/L	14.1	20	20	20	33.8	33.6	99	98	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	7.2	20	20	20	27.0	26.9	99	98	90-110	0	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1962195 1962196

Parameter	Units	40196971011		MS		MSD		% Rec		Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec				
Chloride	mg/L	1.6J	20	20	20	20.9	21.3	97	99	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2	2.1	2.1	102	102	90-110	0	15	
Sulfate	mg/L	<1.0	20	20	20	20.6	20.4	102	101	90-110	1	15	

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### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-301</b>		<b>Lab ID: 40196970001</b>	Collected: 10/09/19 12:00	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.252 ± 0.351 (0.585)</b>	pCi/L	10/31/19 12:20	13982-63-3		
Radium-228	EPA 904.0	<b>0.449 ± 0.363 (0.723)</b>	pCi/L	10/30/19 14:23	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.701 ± 0.714 (1.31)</b>	pCi/L	11/01/19 15:00	7440-14-4		

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW-84A</b>		<b>Lab ID: 40196970002</b>	Collected: 10/09/19 13:10	Received: 10/10/19 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Radium-226	EPA 903.1	<b>0.247 ± 0.292 (0.459)</b>	pCi/L	10/31/19 12:20	13982-63-3		
Radium-228	EPA 904.0	<b>-0.0240 ± 0.355 (0.827)</b>	pCi/L	10/30/19 14:24	15262-20-1		
Total Radium	Total Radium Calculation	<b>0.247 ± 0.647 (1.29)</b>	pCi/L	11/01/19 15:00	7440-14-4		

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366494

Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1

Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777728

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0468 ± 0.331 (0.660) C:NA T:87%	pCi/L	10/31/19 12:20	

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

QC Batch: 366493

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40196970001, 40196970002

METHOD BLANK: 1777725

Matrix: Water

Associated Lab Samples: 40196970001, 40196970002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.00340 ± 0.362 (0.843) C:80% T:79%	pCi/L	10/30/19 14:21	

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## QUALIFIERS

Project: 25219067.00 COLUMBIA CCR  
Pace Project No.: 40196970

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### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-G Pace Analytical Services - Green Bay

PASI-PA Pace Analytical Services - Greensburg

### ANALYTE QUALIFIERS

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067.00 COLUMBIA CCR

Pace Project No.: 40196970

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40196970001	MW-301	EPA 3010	337277	EPA 6020	337400
40196970002	MW-84A	EPA 3010	337277	EPA 6020	337400
40196970001	MW-301	EPA 7470	338359	EPA 7470	338406
40196970002	MW-84A	EPA 7470	338359	EPA 7470	338406
40196970001	MW-301				
40196970002	MW-84A				
40196970001	MW-301	EPA 903.1	366494		
40196970002	MW-84A	EPA 903.1	366494		
40196970001	MW-301	EPA 904.0	366493		
40196970002	MW-84A	EPA 904.0	366493		
40196970001	MW-301	Total Radium Calculation	369027		
40196970002	MW-84A	Total Radium Calculation	369027		
40196970001	MW-301	SM 2540C	337571		
40196970002	MW-84A	SM 2540C	337571		
40196970001	MW-301	EPA 9040	337952		
40196970002	MW-84A	EPA 9040	337952		
40196970001	MW-301	EPA 300.0	337822		
40196970002	MW-84A	EPA 300.0	337822		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS Engineers**  
 Branch/Location: **Madison WI**  
 Project Contact: **Tom Karwowski**  
 Phone: **608-224-2830**  
 Project Number: **25219067, 00**  
 Project Name: **Columbia**  
 Project State: **Wisconsin**  
 Sampled By (Print): **Adam Watson**  
 Sampled By (Sign): *[Signature]*  
 PO #: \_\_\_\_\_

**Data Package Options**  
 EPA Level III  
 EPA Level IV  
 On your sample (billable)  
 NOT needed on your sample  
 Matrix Codes:  
 A = Air, B = Biota, C = Charcoal, S = Soil, SI = Sludge, W = Water, DW = Drinking Water, GW = Ground Water, SW = Surface Water, WP = Waste Water  
 Matrix: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_



# CHAIN OF CUSTODY

AS=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED?  
(YES/NO)  
PRESERVATION  
(CODE)\*

**Analyses Requested**

Y/N	Pick Letter	Analysis	DATE	TIME	MATRIX
N	D	Radium 226 & 228	10/9/19	1200	D
N	D	Metals <i>See attached table</i>	10/9/19	1316	D
N	A	pH			
N	A	TDS, Cl, F, SO4			

**Quote #:** \_\_\_\_\_

**Mail To Contact:** Tom Karwowski

**Mail To Company:** SCS Engineers

**Mail To Address:** 2830 Dairy Dr. Madison WI 53718

**Invoice To Contact:** \_\_\_\_\_

**Invoice To Company:** \_\_\_\_\_

**Invoice To Address:** \_\_\_\_\_

**Invoice To Phone:** \_\_\_\_\_

**CLIENT COMMENTS:** \_\_\_\_\_

**LAB COMMENTS (Lab Use Only):** 001, 002

**Profile #:** \_\_\_\_\_

**Rush Turnaround Time Requested - Prelims**  
 (Rush TAT subject to approval/surcharge)  
 Date Needed: \_\_\_\_\_

Transmit Prelim Rush Results by (complete what you want):  
 Email #1: \_\_\_\_\_  
 Email #2: \_\_\_\_\_  
 Telephone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

Samples on HOLD are subject to special pricing and release of liability

Relinquished By: *[Signature]* Date/Time: 10/9/19 1600

Relinquished By: CS Logistics Date/Time: 10/10/19 0915

Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: *[Signature]* Date/Time: 10/12/19 0715

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

**PAGE Project No.:** 40196970

Receipt Temp = 20.5 °C

Sample Receipt pH: OK Adjusted

Cooler Custody Seal: Present (Not Present) Intact / Not Intact

Table 2. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067

4086970

Parameter	COC #1 - Background Wells			COC #2 - Landfill Modules 1-3			COC #3 - Landfill Module 4			COC #4 - Primary Pond				COC #5 - Secondary Pond					
	MW-301	MW-84A	MW-302	MW-53AR	MW-34A	FIELD BLANK - MOD1-3UF	MW-309	MW-310	MW-311	FIELD BLANK - MOD4	MW-303	MW-304	MW-305	MW-4R	FIELD BLANK - POND	MW-506	MW-507	MW-508	FIELD BLANK - SPOND
Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix III Parameters (Detection Monitoring)																			
Antimony	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Arsenic	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Beryllium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cadmium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Chromium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Cobalt	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lead	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Lithium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Mercury	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Methylbenzene	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Selenium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Thallium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Radium 226+228	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix IV Parameters (Assessment Monitoring)																			
Groundwater Elevation	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
CCR Rule Field Parameters																			
Well Depth	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Specific Conductance	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Disolved Oxygen	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
ORP	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Temperature	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Turbidity	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Color	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Odor	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Low-Flow Sampling Field Parameters																			

Notes: All samples are unfiltered (total).

A:\25219067\00>Data and Calculations\Tables\Low Flow Orders\2019 April CCR CCR-Adviser1

# Sample Preservation Receipt Form

Client Name: Sc Engineers Project # 40192970

All containers needing preservation have been checked and noted below:  Yes  No  N/A

Lab Lot# of pH paper: 1405089 Lab Sid #/ID of preservation (if pH adjusted):


Initial when completed: [Signature] Date/Time:

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

Pace Lab #	Glass	Plastic	Vials	Jars	General	VOA Vials (>6mm) *	H2SO4 pH <=	NaOH+Zn Act pH >=	NaOH pH >=12	HNO3 pH <=	pH after adjusted	Volume (mL)
001												2.5 / 5 / 10
002										X		2.5 / 5 / 10
003												2.5 / 5 / 10
004												2.5 / 5 / 10
005												2.5 / 5 / 10
006												2.5 / 5 / 10
007												2.5 / 5 / 10
008												2.5 / 5 / 10
009												2.5 / 5 / 10
010												2.5 / 5 / 10
011												2.5 / 5 / 10
012												2.5 / 5 / 10
013												2.5 / 5 / 10
014												2.5 / 5 / 10
015												2.5 / 5 / 10
016												2.5 / 5 / 10
017												2.5 / 5 / 10
018												2.5 / 5 / 10
019												2.5 / 5 / 10
020												2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRQ, Phenolics, Other: \_\_\_\_\_

AGIU	AGIH	AG4S	AG4U	AG5U	AG2S	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WG9U	WPFU	SP5T	ZPLC	GN:
1 liter amber glass	1 liter amber glass HCL	125 mL amber glass H2SO4	120 mL amber glass unpres	100 mL amber glass unpres	500 mL amber glass H2SO4	1 liter plastic unpres	500 mL plastic HNO3	500 mL plastic NaOH, Znact	250 mL plastic unpres	250 mL plastic NaOH	250 mL plastic HNO3*	250 mL plastic H2SO4	40 mL amber ascorbic	40 mL amber Na Thio	40 mL clear vial unpres	40 mL clear vial HCL	40 mL clear vial MeOH	40 mL clear vial DI	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 mL plastic Na Thiosulfate	ziploc bag	1 liter plastic HNO3 pres

 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: <b>F-GB-C-031-Rev.07</b>	Issuing Authority: Pace Green Bay Quality Office

**Sample Condition Upon Receipt Form (SCUR)**

Project #: \_\_\_\_\_

**Client Name:** SCS Engineers

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_

Tracking #: 2120.100919

Custody Seal on Cooler/Box Present:  yes  no    Seals intact:  yes  no  
 Custody Seal on Samples Present:  yes  no    Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other Zip lock / plastic bag

Thermometer Used SR - NA    Type of Ice:  Wet  Blue Dry None  Samples on ice, cooling process has begun


Cooler Temperature    Uncorr: Not / Corr: \_\_\_\_\_

Temp Blank Present:  yes  no    Biological Tissue is Frozen:  yes  no

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Person examining contents:  
 Date: 6/10/19  
 Initials: SW

**WO#: 40196970**



40196970

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>invoice details not documented</u> <sup>10/15/19</sup>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:** \_\_\_\_\_ If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: *[Signature]* for DM    Date: 10-10-19

## A3 December 2019 Assessment Monitoring



December 26, 2019

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on December 17, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

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### **Pace Analytical Services Green Bay**

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky UST Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001

Texas Certification #: T104704529-14-1

Wisconsin Certification #: 405132750

Wisconsin DATCP Certification #: 105-444

USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40200888001	MW 306	Water	12/13/19 14:05	12/17/19 09:20
40200888002	MW 307	Water	12/13/19 15:25	12/17/19 09:20
40200888003	MW 308	Water	12/13/19 11:40	12/17/19 09:20
40200888004	FIELD BLANK	Water	12/13/19 15:30	12/17/19 09:20

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40200888001	MW 306	EPA 6020	KXS	14
		EPA 7470	AJT	1
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40200888002	MW 307	EPA 6020	KXS	14
		EPA 7470	AJT	1
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40200888003	MW 308	EPA 6020	KXS	14
		EPA 7470	AJT	1
			HMG	7
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3
40200888004	FIELD BLANK	EPA 6020	KXS	14
		EPA 7470	AJT	1
		SM 2540C	TMK	1
		EPA 9040	ALY	1
		EPA 300.0	HMB	3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

**Sample: MW 306**      **Lab ID: 40200888001**      Collected: 12/13/19 14:05      Received: 12/17/19 09:20      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 17:32	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	12/19/19 07:21	12/21/19 17:32	7440-38-2	
Barium	9.0	ug/L	2.3	0.70	1	12/19/19 07:21	12/21/19 17:32	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	12/19/19 07:21	12/21/19 17:32	7440-41-7	
Boron	121	ug/L	10.0	3.0	1	12/19/19 07:21	12/21/19 17:32	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 17:32	7440-43-9	
Calcium	83800	ug/L	2540	762	10	12/19/19 07:21	12/21/19 17:05	7440-70-2	P6
Chromium	4.1	ug/L	3.4	1.0	1	12/19/19 07:21	12/21/19 17:32	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	12/19/19 07:21	12/21/19 17:32	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	12/19/19 07:21	12/21/19 02:50	7439-92-1	
Lithium	2.2	ug/L	1.0	0.22	1	12/19/19 07:21	12/21/19 17:32	7439-93-2	
Molybdenum	5.8	ug/L	1.5	0.44	1	12/19/19 07:21	12/21/19 17:32	7439-98-7	
Selenium	0.54J	ug/L	1.1	0.32	1	12/19/19 07:21	12/21/19 17:32	7782-49-2	1q
Thallium	0.17J	ug/L	1.0	0.14	1	12/19/19 07:21	12/21/19 17:32	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	12/20/19 10:00	12/23/19 08:09	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.29	Std. Units			1		12/13/19 14:05		
Field Specific Conductance	662	umhos/cm			1		12/13/19 14:05		
Oxygen, Dissolved	8.34	mg/L			1		12/13/19 14:05	7782-44-7	
REDOX	56.0	mV			1		12/13/19 14:05		
Turbidity	0.00	NTU			1		12/13/19 14:05		
Static Water Level	787.03	feet			1		12/13/19 14:05		
Temperature, Water (C)	11.6	deg C			1		12/13/19 14:05		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	326	mg/L	20.0	8.7	1		12/19/19 16:46		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.3	Std. Units	0.10	0.010	1		12/20/19 11:35		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	0.76J	mg/L	2.0	0.43	1		12/18/19 21:50	16887-00-6	
Fluoride	<0.095	mg/L	0.32	0.095	1		12/18/19 21:50	16984-48-8	
Sulfate	7.6	mg/L	2.0	0.44	1		12/18/19 21:50	14808-79-8	

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

**Sample: MW 307**      **Lab ID: 40200888002**      Collected: 12/13/19 15:25      Received: 12/17/19 09:20      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 18:13	7440-36-0	
Arsenic	1.1	ug/L	1.0	0.28	1	12/19/19 07:21	12/21/19 18:13	7440-38-2	
Barium	15.9	ug/L	2.3	0.70	1	12/19/19 07:21	12/21/19 18:13	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	12/19/19 07:21	12/21/19 18:13	7440-41-7	
Boron	281	ug/L	10.0	3.0	1	12/19/19 07:21	12/21/19 18:13	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 18:13	7440-43-9	
Calcium	78700	ug/L	254	76.2	1	12/19/19 07:21	12/21/19 18:13	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	12/19/19 07:21	12/21/19 18:13	7440-47-3	
Cobalt	0.46J	ug/L	1.0	0.12	1	12/19/19 07:21	12/21/19 18:13	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	12/19/19 07:21	12/21/19 03:30	7439-92-1	
Lithium	0.24J	ug/L	1.0	0.22	1	12/19/19 07:21	12/21/19 18:13	7439-93-2	
Molybdenum	0.72J	ug/L	1.5	0.44	1	12/19/19 07:21	12/21/19 18:13	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	12/19/19 07:21	12/21/19 18:13	7782-49-2	1q
Thallium	0.21J	ug/L	1.0	0.14	1	12/19/19 07:21	12/21/19 18:13	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	12/20/19 10:00	12/23/19 08:16	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.18	Std. Units			1		12/13/19 15:25		
Field Specific Conductance	752	umhos/cm			1		12/13/19 15:25		
Oxygen, Dissolved	0.33	mg/L			1		12/13/19 15:25	7782-44-7	
REDOX	-102.7	mV			1		12/13/19 15:25		
Turbidity	0.00	NTU			1		12/13/19 15:25		
Static Water Level	785.68	feet			1		12/13/19 15:25		
Temperature, Water (C)	12.0	deg C			1		12/13/19 15:25		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	354	mg/L	20.0	8.7	1		12/19/19 16:46		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.2	Std. Units	0.10	0.010	1		12/20/19 11:37		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	16.0	mg/L	10.0	2.2	5		12/18/19 22:03	16887-00-6	
Fluoride	<0.48	mg/L	1.6	0.48	5		12/18/19 22:03	16984-48-8	D3
Sulfate	15.5	mg/L	10.0	2.2	5		12/18/19 22:03	14808-79-8	

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

**Sample: MW 308**      **Lab ID: 40200888003**      Collected: 12/13/19 11:40      Received: 12/17/19 09:20      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 18:26	7440-36-0	
Arsenic	3.5	ug/L	1.0	0.28	1	12/19/19 07:21	12/21/19 18:26	7440-38-2	
Barium	62.4	ug/L	2.3	0.70	1	12/19/19 07:21	12/21/19 18:26	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	12/19/19 07:21	12/21/19 18:26	7440-41-7	
Boron	647	ug/L	10.0	3.0	1	12/19/19 07:21	12/21/19 18:26	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 18:26	7440-43-9	
Calcium	130000	ug/L	254	76.2	1	12/19/19 07:21	12/21/19 18:26	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	12/19/19 07:21	12/21/19 18:26	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	12/19/19 07:21	12/21/19 18:26	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	12/19/19 07:21	12/21/19 03:44	7439-92-1	
Lithium	<0.22	ug/L	1.0	0.22	1	12/19/19 07:21	12/21/19 18:26	7439-93-2	
Molybdenum	3.0	ug/L	1.5	0.44	1	12/19/19 07:21	12/21/19 18:26	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	12/19/19 07:21	12/21/19 18:26	7782-49-2	1q
Thallium	<0.14	ug/L	1.0	0.14	1	12/19/19 07:21	12/21/19 18:26	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	12/20/19 10:00	12/23/19 08:19	7439-97-6	
<b>Field Data</b>		Analytical Method:							
Field pH	7.25	Std. Units			1		12/13/19 11:40		
Field Specific Conductance	1051	umhos/cm			1		12/13/19 11:40		
Oxygen, Dissolved	0.40	mg/L			1		12/13/19 11:40	7782-44-7	
REDOX	-154.9	mV			1		12/13/19 11:40		
Turbidity	0.00	NTU			1		12/13/19 11:40		
Static Water Level	786.43	feet			1		12/13/19 11:40		
Temperature, Water (C)	12.0	deg C			1		12/13/19 11:40		
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	504	mg/L	20.0	8.7	1		12/19/19 16:47		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	7.2	Std. Units	0.10	0.010	1		12/20/19 11:39		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	2.3J	mg/L	10.0	2.2	5		12/18/19 22:56	16887-00-6	D3
Fluoride	<0.48	mg/L	1.6	0.48	5		12/18/19 22:56	16984-48-8	D3
Sulfate	<2.2	mg/L	10.0	2.2	5		12/18/19 22:56	14808-79-8	D3

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

**Sample: FIELD BLANK**      **Lab ID: 40200888004**      Collected: 12/13/19 15:30      Received: 12/17/19 09:20      Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
<b>6020 MET ICPMS</b>		Analytical Method: EPA 6020    Preparation Method: EPA 3010							
Antimony	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 16:51	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	12/19/19 07:21	12/21/19 16:51	7440-38-2	
Barium	<0.70	ug/L	2.3	0.70	1	12/19/19 07:21	12/21/19 16:51	7440-39-3	
Beryllium	<0.25	ug/L	1.0	0.25	1	12/19/19 07:21	12/21/19 16:51	7440-41-7	
Boron	<3.0	ug/L	10.0	3.0	1	12/19/19 07:21	12/21/19 16:51	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	12/19/19 07:21	12/21/19 16:51	7440-43-9	
Calcium	<76.2	ug/L	254	76.2	1	12/19/19 07:21	12/21/19 16:51	7440-70-2	
Chromium	2.1J	ug/L	3.4	1.0	1	12/19/19 07:21	12/21/19 16:51	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	12/19/19 07:21	12/21/19 16:51	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	12/19/19 07:21	12/21/19 02:09	7439-92-1	
Lithium	<0.22	ug/L	1.0	0.22	1	12/19/19 07:21	12/21/19 16:51	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	12/19/19 07:21	12/21/19 16:51	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	12/19/19 07:21	12/21/19 16:51	7782-49-2	1q
Thallium	<0.14	ug/L	1.0	0.14	1	12/19/19 07:21	12/21/19 16:51	7440-28-0	
<b>7470 Mercury</b>		Analytical Method: EPA 7470    Preparation Method: EPA 7470							
Mercury	<0.084	ug/L	0.28	0.084	1	12/20/19 10:00	12/23/19 08:21	7439-97-6	
<b>2540C Total Dissolved Solids</b>		Analytical Method: SM 2540C							
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		12/19/19 16:47		
<b>9040 pH</b>		Analytical Method: EPA 9040							
pH at 25 Degrees C	6.3	Std. Units	0.10	0.010	1		12/20/19 11:42		H6
<b>300.0 IC Anions</b>		Analytical Method: EPA 300.0							
Chloride	<0.43	mg/L	2.0	0.43	1		12/18/19 23:09	16887-00-6	
Fluoride	<0.095	mg/L	0.32	0.095	1		12/18/19 23:09	16984-48-8	
Sulfate	<0.44	mg/L	2.0	0.44	1		12/18/19 23:09	14808-79-8	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

QC Batch: 343991

Analysis Method: EPA 7470

QC Batch Method: EPA 7470

Analysis Description: 7470 Mercury

Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

METHOD BLANK: 1996911

Matrix: Water

Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Mercury	ug/L	<0.084	0.28	12/23/19 08:05	

LABORATORY CONTROL SAMPLE: 1996912

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	ug/L	5	5.2	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1996913 1996914

Parameter	Units	40200888001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Mercury	ug/L	<0.084	5	5	5.1	5.0	103	100	85-115	3	20	

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**QUALITY CONTROL DATA**

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

QC Batch: 343849 Analysis Method: EPA 6020  
QC Batch Method: EPA 3010 Analysis Description: 6020 MET  
Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

METHOD BLANK: 1996122 Matrix: Water  
Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	12/21/19 16:44	
Arsenic	ug/L	<0.28	1.0	12/21/19 16:44	
Barium	ug/L	<0.70	2.3	12/21/19 16:44	
Beryllium	ug/L	<0.25	1.0	12/21/19 16:44	
Boron	ug/L	<3.0	10.0	12/21/19 16:44	
Cadmium	ug/L	<0.15	1.0	12/21/19 16:44	
Calcium	ug/L	<76.2	254	12/21/19 16:44	
Chromium	ug/L	<1.0	3.4	12/21/19 16:44	
Cobalt	ug/L	<0.12	1.0	12/21/19 16:44	
Lead	ug/L	<0.24	1.0	12/21/19 02:02	
Lithium	ug/L	<0.22	1.0	12/21/19 16:44	
Molybdenum	ug/L	<0.44	1.5	12/21/19 16:44	
Selenium	ug/L	<0.32	1.1	12/21/19 16:44	
Thallium	ug/L	<0.14	1.0	12/21/19 16:44	

LABORATORY CONTROL SAMPLE: 1996123

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	ug/L	500	511	102	80-120	
Arsenic	ug/L	500	488	98	80-120	
Barium	ug/L	500	482	96	80-120	
Beryllium	ug/L	500	471	94	80-120	
Boron	ug/L	500	468	94	80-120	
Cadmium	ug/L	500	505	101	80-120	
Calcium	ug/L	5000	4960	99	80-120	
Chromium	ug/L	500	483	97	80-120	
Cobalt	ug/L	500	459	92	80-120	
Lead	ug/L	500	470	94	80-120	
Lithium	ug/L	500	459	92	80-120	
Molybdenum	ug/L	500	498	100	80-120	
Selenium	ug/L	500	511	102	80-120	
Thallium	ug/L	500	448	90	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1996124 1996125

Parameter	Units	40200888001 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Antimony	ug/L	<0.15	500	500	517	520	103	104	75-125	1	20	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1996124		1996125		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		40200888001 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	ug/L	<0.28	500	500	504	500	101	100	75-125	1	20		
Barium	ug/L	9.0	500	500	500	498	98	98	75-125	0	20		
Beryllium	ug/L	<0.25	500	500	486	489	97	98	75-125	1	20		
Boron	ug/L	121	500	500	619	610	100	98	75-125	1	20		
Cadmium	ug/L	<0.15	500	500	505	504	101	101	75-125	0	20		
Calcium	ug/L	83800	5000	5000	93100	92200	186	169	75-125	1	20	P6	
Chromium	ug/L	4.1	500	500	494	489	98	97	75-125	1	20		
Cobalt	ug/L	<0.12	500	500	467	462	93	92	75-125	1	20		
Lead	ug/L	<0.24	500	500	485	481	97	96	75-125	1	20		
Lithium	ug/L	2.2	500	500	484	481	96	96	75-125	1	20		
Molybdenum	ug/L	5.8	500	500	519	517	103	102	75-125	0	20		
Selenium	ug/L	0.54J	500	500	521	514	104	103	75-125	1	20		
Thallium	ug/L	0.17J	500	500	455	455	91	91	75-125	0	20		

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

QC Batch: 343898

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

METHOD BLANK: 1996444

Matrix: Water

Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	<8.7	20.0	12/19/19 16:43	

LABORATORY CONTROL SAMPLE: 1996445

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	547	586	107	80-120	

SAMPLE DUPLICATE: 1996446

Parameter	Units	40200775001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	510	504	1	10	

SAMPLE DUPLICATE: 1996447

Parameter	Units	40200888001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	326	318	2	10	

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

QC Batch: 343989 Analysis Method: EPA 9040

QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

SAMPLE DUPLICATE: 1996906

Parameter	Units	40200885001 Result	Dup Result	RPD	Max RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.6	7.6	0	20	H6

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### QUALITY CONTROL DATA

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

QC Batch: 343670 Analysis Method: EPA 300.0  
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions  
Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

METHOD BLANK: 1995185 Matrix: Water  
Associated Lab Samples: 40200888001, 40200888002, 40200888003, 40200888004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.43	2.0	12/18/19 21:23	
Fluoride	mg/L	<0.095	0.32	12/18/19 21:23	
Sulfate	mg/L	<0.44	2.0	12/18/19 21:23	

LABORATORY CONTROL SAMPLE: 1995186

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	20	20.0	100	90-110	
Fluoride	mg/L	2	1.9	96	90-110	
Sulfate	mg/L	20	19.9	99	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1995187 1995188

Parameter	Units	40200794004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	40.9	100	100	145	145	104	104	90-110	0	15	
Fluoride	mg/L	ND	10	10	10.2	10.2	102	102	90-110	1	15	
Sulfate	mg/L	17.4	100	100	121	121	103	104	90-110	0	15	

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200888

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### ANALYTE QUALIFIERS

1q Analyte was measured in the associated method blank at -0.34 ug/L.

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200888

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40200888001	MW 306	EPA 3010	343849	EPA 6020	343915
40200888002	MW 307	EPA 3010	343849	EPA 6020	343915
40200888003	MW 308	EPA 3010	343849	EPA 6020	343915
40200888004	FIELD BLANK	EPA 3010	343849	EPA 6020	343915
40200888001	MW 306	EPA 7470	343991	EPA 7470	344031
40200888002	MW 307	EPA 7470	343991	EPA 7470	344031
40200888003	MW 308	EPA 7470	343991	EPA 7470	344031
40200888004	FIELD BLANK	EPA 7470	343991	EPA 7470	344031
40200888001	MW 306				
40200888002	MW 307				
40200888003	MW 308				
40200888001	MW 306	SM 2540C	343898		
40200888002	MW 307	SM 2540C	343898		
40200888003	MW 308	SM 2540C	343898		
40200888004	FIELD BLANK	SM 2540C	343898		
40200888001	MW 306	EPA 9040	343989		
40200888002	MW 307	EPA 9040	343989		
40200888003	MW 308	EPA 9040	343989		
40200888004	FIELD BLANK	EPA 9040	343989		
40200888001	MW 306	EPA 300.0	343670		
40200888002	MW 307	EPA 300.0	343670		
40200888003	MW 308	EPA 300.0	343670		
40200888004	FIELD BLANK	EPA 300.0	343670		

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison, WI**  
 Project Contact: **Met Budget**  
 Phone: **(608) 216-7302**  
 Project Number: **25219064**  
 Project Name: **Alint - Columbia**  
 Project State: **WI**  
 Sampled By (Print): **Paul A. Skoller**  
 Sampled By (Sign): *Paul A. Skoller*  
 PO #: **Paul A. Skoller**

**Data Package Options**  
 EPA Level III  
 EPA Level IV

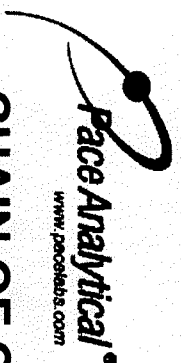
**MS/MSD**  
 On your sample (billable)  
 NOT needed on your sample

**Matrix Codes**  
 A = Air  
 B = Biota  
 C = Chemical  
 O = Oil  
 S = Soil  
 SI = Sludge  
 W = Water  
 DW = Drinking Water  
 GW = Ground Water  
 SW = Surface Water  
 WW = Waste Water  
 WP = Wipe

**Regulatory Program:**

**Filtered? (YES/NO)**  
**Preservation (CODE)\***

**Retention Codes**  
 A=None B=HCl C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other



UPPER MIDWEST REGION  
 MN: 612-607-1700 WI: 920-469-2436

40200888

PAGE LAB #	CLIENT FIELD ID	DATE	TIME	MATRIX	ANALYSES REQUESTED	V/N	PICK LABEL	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	
															DATE
001	MW 306	12/19/19	14:05	GW	See Attached Appendix III & IV	N/D									
002	MW 307		15:25												
003	MW 308		11:40												
004	Field Blank		15:30	OT											

**Quote #:**

**Mail To Contact:**

**Mail To Company:**

**Mail To Address:**

**Invoice To Contact:**

**Invoice To Company:**

**Invoice To Address:**

**Invoice To Phone:**

**CLIENT COMMENTS**

**LAB COMMENTS (Lab Use Only)**

**Profile #**

**PACE Project No.**  
40200888

Receipt Temp = **20** °C

Sample Receipt pH **OK / Adjusted**

Cooler Custody Seal **Present / Not Present**

Intact / Not Intact

# Pace Container Order #573266

*40200888*

Order By :	Ship To :	Return To:
Company <u>SCS ENGINEERS</u>	Company <u>SCS ENGINEERS (Pace Analytical)</u>	Company <u>Pace Analytical Green Bay</u>
Contact <u>Blodgett, Meghan</u>	Contact <u>Paul Grover</u>	Contact <u>Milewsky, Dan</u>
Email <u>mblodgett@scsengineers.com</u>	Email <u>pgrover@scsengineers.com</u>	Email <u>dan.milewsky@pacelabs.com</u>
Address <u>2830 Dairy Drive</u>	Address <u>2830 Dairy Drive</u>	Address <u>1241 Bellevue Street</u>
Address 2 _____	Address 2 _____	Address 2 <u>Suite 9</u>
City <u>Madison</u>	City <u>Madison</u>	City <u>Green Bay</u>
State <u>WI</u> Zip <u>53718</u>	State <u>WI</u> Zip <u>53718</u>	State <u>WI</u> Zip <u>54302</u>
Phone <u>608-216-7362</u>	Phone <u>608-216-7362</u>	Phone <u>(920)469-2436</u>

Info			
Project Name <u>25219067 Columbia CCR</u>	Due Date <u>12/09/2019</u>	Profile <u>x</u>	Quote _____
Project <u>Milewsky, Dan</u>	Return _____	Carrier <u>Most Economical</u>	Locatio _____

**Trip Blanks**

Include Trip Blanks

**Bottle Labels**

Blank

Pre-Printed No Sample IDs

Pre-Printed With Sample IDs

**Bottles**

Boxed Cases

Individually Wrapped

Grouped By Sample

**Return Shipping Labels**

No Shipper

With Shipper

**Misc**

Sampling Instructions

Custody Seal

Temp. Blanks

Coolers \_\_\_\_\_

Syringes \_\_\_\_\_

Extra Bubble Wrap

Short Hold/Rush

DI 3 Liter(s)

USDA Regulated Soils

**COC Options**

Number of Blanks 2

Pre-Printed \_\_\_\_\_

# of Samples	Matrix	Test	Container	Total	# of	Lot #	Notes
4	WT	Radium 226	1L Plastic HNO3 pres	5	1	090219-2EEY	
4	WT	Radium 228	1L Plastic HNO3 pres	4	0	090219-2EEY	
5	WT	Metals	250mL plastic w/HNO3	5	0	M-9-276-02BB	
5	WT	pH	250mL plastic unpres	5	0	M-9-221-04BB	
5	WT	TDS, Cl, F, SO4	250mL plastic unpres	5	0	M-9-221-04BB	

**Hazard Shipping Placard In Place : NA**

- \*Sample receiving hours are Monday through Friday 8:00 am to 6:00 pm and Saturday from 9:00 am to 12:00 pm unless special arrangements are made with your project manager.
- \*Pace Analytical reserves the right to return hazardous, toxic, or radioactive samples to you.
- \*Pace Analytical reserves the right to charge for unused bottles, as well as cost associated with sample
- \*Payment term are net 30 days.
- \*Please include the proposal number on the chain of custody to insure proper billing.

**LAB USE:**

Ship Date : 12/06/2019

Prepared By: Mai Yer Her

Verified By: \_\_\_\_\_

**Sample**

Full List Metals = B, Ca, Sb, As, Ba, Be, Cd, Cr, Co, Pb, Li, Hg, Mo, Se, Tl  
 ALL SAMPLES UNFILTERED

**CLIENT USE (Optional):**

Date Rec'd: \_\_\_\_\_

Received By: \_\_\_\_\_

Verified By: \_\_\_\_\_

40200888

**Table 2. Sampling Points and Parameters - CCR Rule Sampling Program**  
**Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067**

		Secondary Pond			
	Parameter	MW-306	MW-307	MW-308	FIELD BLANK - SCPOND
Appendix III Parameters (Detection Monitoring)	Boron	X	X	X	X
	Calcium	X	X	X	X
	Chloride	X	X	X	X
	Fluoride	X	X	X	X
	pH	X	X	X	X
	Sulfate	X	X	X	X
	TDS	X	X	X	X
Appendix IV Parameters (Assessment Monitoring)	Antimony	X	X	X	X
	Arsenic	X	X	X	X
	Barium	X	X	X	X
	Beryllium	X	X	X	X
	Cadmium	X	X	X	X
	Chromium	X	X	X	X
	Cobalt	X	X	X	X
	Fluoride	X	X	X	X
	Lead	X	X	X	X
	Lithium	X	X	X	X
	Mercury	X	X	X	X
	Molybdenum	X	X	X	X
	Selenium	X	X	X	X
	Thallium	X	X	X	X
Radium 226+228	X	X	X	X	
CCR Rule Field Parameters	Groundwater Elevation	X	X	X	
	pH	X	X	X	
Low-Flow Sampling Field Parameters	Well Depth	X	X	X	
	Specific Conductance	X	X	X	
	Dissolved Oxygen	X	X	X	
	ORP	X	X	X	
	Temperature	X	X	X	
	Turbidity	X	X	X	
	Color	X	X	X	
	Odor	X	X	X	

Notes: All samples are unfiltered (total).

I:\25219067.00\Data and Calculations\Tables\Lab Bottle Orders\2019 Dec\_COL CCR.xls\Sheet1

Client Name: SCS

**Sample Preservation Receipt Form**  
Project # 10200888

All containers needing preservation have been checked and noted below:  Yes  No  N/A  
Lab Lot# of pH paper: 0153581 Lab Std #/ID of preservation (if pH adjusted):

Initial when completed: BR Date/Time:


Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

Pace Lab #	Glass	Plastic	Vials	Jars	General	VOA Vials (>6mm) *	Initial when completed:			pH after adjusted	Volume (mL)
							H2SO4 pH <2	NaOH+Zn Act pH ≥9	NaOH pH ≥12		
001											2.5/5/10
002									X		2.5/5/10
003									X		2.5/5/10
004									X		2.5/5/10
005											2.5/5/10
006											2.5/5/10
007											2.5/5/10
008											2.5/5/10
009											2.5/5/10
010											2.5/5/10
011											2.5/5/10
012											2.5/5/10
013											2.5/5/10
014											2.5/5/10
015											2.5/5/10
016											2.5/5/10
017											2.5/5/10
018											2.5/5/10
019											2.5/5/10
020											2.5/5/10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI, DRO, Phenolics, Other: \_\_\_\_\_  
HeadSpace in VOA Vials (<6mm):  Yes  No  N/A \*If Yes look in headspace column

AG1U	1 liter amber glass	BP1U	1 liter plastic unpres	DG9A	40 mL amber ascorbic	JGFU	4 oz amber jar unpres
AG1H	1 liter amber glass HCL	BP2N	500 mL plastic HNO3	DG9T	40 mL amber Na Thio	WGFU	4 oz clear jar unpres
AG3S	125 mL amber glass H2SO4	BP2Z	500 mL plastic NaOH, Znact	VG9U	40 mL clear vial unpres	WPFU	4 oz plastic jar unpres
AG4U	120 mL amber glass unpres	BP3U	250 mL plastic unpres	VG9H	40 mL clear vial HCL	SP5T 120 mL plastic Na Thiosulfate ZPLC ziploc bag GN: <u>BRH 12-17-14</u>	
AG5U	100 mL amber glass unpres	BP3B	250 mL plastic NaOH	VG9M	40 mL clear vial MeOH		
AG3S	500 mL amber glass H2SO4	BP3N	250 mL plastic HNO3	VG9D	40 mL clear vial DI		
BG3U	250 mL clear glass unpres	BP3S	250 mL plastic H2SO4				

1 liter plastic HNO3  
Page 1 of 2


 1241 Bellevue Street, Green Bay, WI 54302	Document Name: <b>Sample Condition Upon Receipt (SCUR)</b>	Document Revised: 25Apr2018
	Document No.: F-GB-C-031-Rev.07	Issuing Authority: Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

**Client Name:** SLS  
**Courier:**  CS Logistics  Fed Ex  Speedee  UPS  Waitco  
 Client  Pace Other: \_\_\_\_\_

Project #: \_\_\_\_\_

WO#: 40200888



40200888

**Tracking #:** \_\_\_\_\_  
**Custody Seal on Cooler/Box Present:**  yes  no    **Seals intact:**  yes  no  
**Custody Seal on Samples Present:**  yes  no    **Seals intact:**  yes  no  
**Packing Material:**  Bubble Wrap  Bubble Bags  None  Other \_\_\_\_\_  
**Thermometer Used** SR- 93    **Type of Ice:** Wet Blue Dry None     Samples on ice, cooling process has begun  
**Cooler Temperature**    Uncorr: 2.0    ICorr: 2.0

**Temp Blank Present:**  yes  no    **Biological Tissue is Frozen:**  yes  no  
 Temp should be above freezing to 6°C.  
 Biota Samples may be received at ≤ 0°C.

Person examining contents:  
 Date: 12-17-19  
 Initials: BR

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1. <u>12-17-19 BR</u>
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2. <u>NO MAIL INFORMATION, MAIL INFORMATION, Pkg</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3. <u>Number 12-17-19 BR</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time: _____
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:		8.
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No    MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A		
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis    Matrix: <u>W</u>		
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

**Client Notification/ Resolution:**    If checked, see attached form for additional comments   
 Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Comments/ Resolution: \_\_\_\_\_

**Project Manager Review:** AC for DM    Date: 12/17/19

January 08, 2020

Meghan Blodgett  
SCS ENGINEERS  
2830 Dairy Drive  
Madison, WI 53718

RE: Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200891

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on December 17, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Dan Milewsky  
dan.milewsky@pacelabs.com  
(920)469-2436  
Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS  
Nicole Kron, SCS ENGINEERS  
Jeff Maxted, ALLIANT ENERGY  
Marc Morandi, ALLIANT ENERGY



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200891

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### **Pace Analytical Services Pennsylvania**

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601  
ANAB DOD-ELAP Rad Accreditation #: L2417  
Alabama Certification #: 41590  
Arizona Certification #: AZ0734  
Arkansas Certification  
California Certification #: 04222CA  
Colorado Certification #: PA01547  
Connecticut Certification #: PH-0694  
Delaware Certification  
EPA Region 4 DW Rad  
Florida/TNI Certification #: E87683  
Georgia Certification #: C040  
Florida: Cert E871149 SEKS WET  
Guam Certification  
Hawaii Certification  
Idaho Certification  
Illinois Certification  
Indiana Certification  
Iowa Certification #: 391  
Kansas/TNI Certification #: E-10358  
Kentucky Certification #: KY90133  
KY WW Permit #: KY0098221  
KY WW Permit #: KY0000221  
Louisiana DHH/TNI Certification #: LA180012  
Louisiana DEQ/TNI Certification #: 4086  
Maine Certification #: 2017020  
Maryland Certification #: 308  
Massachusetts Certification #: M-PA1457  
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235  
Montana Certification #: Cert0082  
Nebraska Certification #: NE-OS-29-14  
Nevada Certification #: PA014572018-1  
New Hampshire/TNI Certification #: 297617  
New Jersey/TNI Certification #: PA051  
New Mexico Certification #: PA01457  
New York/TNI Certification #: 10888  
North Carolina Certification #: 42706  
North Dakota Certification #: R-190  
Ohio EPA Rad Approval: #41249  
Oregon/TNI Certification #: PA200002-010  
Pennsylvania/TNI Certification #: 65-00282  
Puerto Rico Certification #: PA01457  
Rhode Island Certification #: 65-00282  
South Dakota Certification  
Tennessee Certification #: 02867  
Texas/TNI Certification #: T104704188-17-3  
Utah/TNI Certification #: PA014572017-9  
USDA Soil Permit #: P330-17-00091  
Vermont Dept. of Health: ID# VT-0282  
Virgin Island/PADEP Certification  
Virginia/VELAP Certification #: 9526  
Washington Certification #: C868  
West Virginia DEP Certification #: 143  
West Virginia DHHR Certification #: 9964C  
Wisconsin Approve List for Rad  
Wyoming Certification #: 8TMS-L

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40200891001	MW 306	Water	12/13/19 14:05	12/17/19 09:20
40200891002	MW 307	Water	12/13/19 15:25	12/17/19 09:20
40200891003	MW 308	Water	12/13/19 11:40	12/17/19 09:20
40200891004	FIELD BLANK	Water	12/13/19 15:30	12/17/19 09:20

## REPORT OF LABORATORY ANALYSIS

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### SAMPLE ANALYTE COUNT

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40200891001	MW 306	EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
40200891002	MW 307	EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
40200891003	MW 308	EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
40200891004	FIELD BLANK	EPA 903.1	MK1	1	PASI-PA
		EPA 904.0	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

### REPORT OF LABORATORY ANALYSIS

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### ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA  
Pace Project No.: 40200891

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW 306</b> <b>Lab ID: 40200891001</b> Collected: 12/13/19 14:05      Received: 12/17/19 09:20      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.000 ± 0.428 (0.875)</b> C:NA T:90%	pCi/L	01/07/20 15:32	13982-63-3	
Radium-228		EPA 904.0	<b>0.323 ± 0.412 (0.878)</b> C:76% T:87%	pCi/L	01/07/20 14:04	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.323 ± 0.840 (1.75)</b>	pCi/L	01/08/20 10:39	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW 307</b> <b>Lab ID: 40200891002</b> Collected: 12/13/19 15:25      Received: 12/17/19 09:20      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>-0.0613 ± 0.360 (0.803)</b> C:NA T:91%	pCi/L	01/07/20 15:32	13982-63-3	
Radium-228		EPA 904.0	<b>0.188 ± 0.367 (0.806)</b> C:80% T:87%	pCi/L	01/07/20 14:12	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.188 ± 0.727 (1.61)</b>	pCi/L	01/08/20 10:39	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: MW 308</b> <b>Lab ID: 40200891003</b> Collected: 12/13/19 11:40      Received: 12/17/19 09:20      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.0522 ± 0.271 (0.562)</b> C:NA T:89%	pCi/L	01/07/20 15:32	13982-63-3	
Radium-228		EPA 904.0	<b>0.681 ± 0.432 (0.828)</b> C:80% T:87%	pCi/L	01/07/20 14:03	15262-20-1	
Total Radium		Total Radium Calculation	<b>0.733 ± 0.703 (1.39)</b>	pCi/L	01/08/20 10:39	7440-14-4	

Parameters		Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
<b>Sample: FIELD BLANK</b> <b>Lab ID: 40200891004</b> Collected: 12/13/19 15:30      Received: 12/17/19 09:20      Matrix: Water PWS:      Site ID:      Sample Type:							
Radium-226		EPA 903.1	<b>0.675 ± 0.567 (0.844)</b> C:NA T:84%	pCi/L	01/07/20 15:43	13982-63-3	
Radium-228		EPA 904.0	<b>0.575 ± 0.401 (0.782)</b> C:83% T:86%	pCi/L	01/07/20 14:12	15262-20-1	
Total Radium		Total Radium Calculation	<b>1.25 ± 0.968 (1.63)</b>	pCi/L	01/08/20 10:39	7440-14-4	

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

QC Batch: 377035 Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228

Associated Lab Samples: 40200891001, 40200891002, 40200891003, 40200891004

METHOD BLANK: 1828979 Matrix: Water

Associated Lab Samples: 40200891001, 40200891002, 40200891003, 40200891004

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.221 ± 0.317 (0.681) C:86% T:84%	pCi/L	01/07/20 14:05	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL - RADIOCHEMISTRY

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

QC Batch: 377033 Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1 Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40200891001, 40200891002, 40200891003, 40200891004

METHOD BLANK: 1828978 Matrix: Water

Associated Lab Samples: 40200891001, 40200891002, 40200891003, 40200891004

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	-0.0547 ± 0.284 (0.656) C:NA T:77%	pCi/L	01/07/20 15:07	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

### REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

---

### DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

## REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25219067 ALLIANT-COLUMBIA

Pace Project No.: 40200891

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40200891001	MW 306	EPA 903.1	377033		
40200891002	MW 307	EPA 903.1	377033		
40200891003	MW 308	EPA 903.1	377033		
40200891004	FIELD BLANK	EPA 903.1	377033		
40200891001	MW 306	EPA 904.0	377035		
40200891002	MW 307	EPA 904.0	377035		
40200891003	MW 308	EPA 904.0	377035		
40200891004	FIELD BLANK	EPA 904.0	377035		
40200891001	MW 306	Total Radium Calculation	378421		
40200891002	MW 307	Total Radium Calculation	378421		
40200891003	MW 308	Total Radium Calculation	378421		
40200891004	FIELD BLANK	Total Radium Calculation	378421		

### REPORT OF LABORATORY ANALYSIS

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(Please Print Clearly)

Company Name: **SCS**  
 Branch/Location: **Madison, VT**  
 Project Contact: **Mei Blodgett**  
 Phone: **(802) 816-7362**  
 Project Number: **25219004**  
 Project Name: **Alliant - Columbia**  
 Project State: **VT**  
 Sampled By (Print): **Paul A. Scriver**  
 Sampled By (Sign): **Paul A. Scriver**  
 PO #: \_\_\_\_\_  
 Regulatory Program: \_\_\_\_\_



### CHAIN OF CUSTODY

**Preservation Codes**  
 A=None B=HCL C=H2SO4 D=HNO3 E=D Water F=Methanol G=NaOH  
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED?  
(YES/NO)  
 PRESERVATION  
(CODE)\*

**Analyses Requested**

V/I/N	Pick Letter	Matrix
N/D	A/D	See Attached Appendix III & IV

PAGE LAB #	CLIENT FIELD ID	COLLECTION		MATRIX
		DATE	TIME	
001	MW 306	12/19/19	14:05	GW
002	MW 307		15:05	
003	MW 308		11:40	
004	Field Blank		15:30	DI

Relinquished By:	Date/Time:	Received By:	Date/Time:
Paul A. Scriver	12/16/19 10:34	Brandon Lambert	12/17/19 09:00
Logan Smith	12/17/19 09:00	Brandon Lambert	12/17/19 09:00

Quote #: \_\_\_\_\_  
 Mail To Contact: \_\_\_\_\_  
 Mail To Company: \_\_\_\_\_  
 Mail To Address: \_\_\_\_\_  
 Invoice To Contact: \_\_\_\_\_  
 Invoice To Company: \_\_\_\_\_  
 Invoice To Address: \_\_\_\_\_  
 Invoice To Phone: \_\_\_\_\_  
 CLIENT COMMENTS: \_\_\_\_\_  
 LAB COMMENTS (Lab Use Only): \_\_\_\_\_  
 Profile #: \_\_\_\_\_

cooler Custody Seal Present / Not Present (Intact) / Not Intact

Receipt Temp = **20.0** °C  
 Sample Receipt pH **8.0**  
 OK / Adjusted

cooler Custody Seal Present / Not Present (Intact) / Not Intact

Client Name: SCS

Project # 46200891

Sample Preservation Receipt Form

Pace Analytical Services, LLC  
1241 Bellevue Street, Suite 9  
Green Bay, WI 54302

All containers needing preservation have been checked and noted below:  Yes  No  N/A  
Lab Lot# of pH paper: 0153581 Lab Std #/ID of preservation (if pH adjusted):

Initial when completed: BR Date/Time:

Pace Lab #	AG1U AG1H AG4S AG4U AG5U AG2S BG3U	BP1U BP2N BP2Z BP3U BP3B BP3N BP3S	DG9A DG9T VG9U VG9H VG9M VG9D	JGFU WGFU WPFU	SP5T ZPLC GN	VOA Vials (>6mm) *	H2SO4 pH ≤2	NaOH+Zn Act pH ≥9	NaOH pH ≥12	HNO3 pH ≤2	pH after adjusted	Volume (mL)
001												2.5 / 5 / 10
002												2.5 / 5 / 10
003												2.5 / 5 / 10
004												2.5 / 5 / 10
005												2.5 / 5 / 10
006												2.5 / 5 / 10
007												2.5 / 5 / 10
008												2.5 / 5 / 10
009												2.5 / 5 / 10
010												2.5 / 5 / 10
011												2.5 / 5 / 10
012												2.5 / 5 / 10
013												2.5 / 5 / 10
014												2.5 / 5 / 10
015												2.5 / 5 / 10
016												2.5 / 5 / 10
017												2.5 / 5 / 10
018												2.5 / 5 / 10
019												2.5 / 5 / 10
020												2.5 / 5 / 10

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI, DRQ, Phenolics, Other:

Headspace in VOA Vials (>6mm):  Yes  No  N/A \*If Yes look in headspace column

AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	BP3B	BP3N	BP3S	DG9A	DG9T	VG9U	VG9H	VG9M	VG9D	JGFU	WGFU	WPFU	SP5T	ZPLC	GN:
1 liter amber glass	1 liter amber glass HCL	125 mL amber glass H2SO4	120 mL amber glass H2SO4	100 mL amber glass unpres	500 mL amber glass H2SO4	250 mL clear glass unpres	1 liter plastic unpres	500 mL plastic HNO3	500 mL plastic NaOH, Znact	250 mL plastic unpres	250 mL plastic NaOH	250 mL plastic HNO3	250 mL plastic H2SO4	40 mL amber ascorbic	40 mL amber Na Thio	40 mL clear vial unpres	40 mL clear vial HCL	40 mL clear vial MeOH	40 mL clear vial DI	4 oz amber jar unpres	4 oz clear jar unpres	4 oz plastic jar unpres	120 mL plastic Na Thiosulfate	ziploc bag	

1 liter plastic HNO3  
Page 1 of 2





1241 Bellevue Street, Green Bay, WI 54302

Document Name:  
Sample Condition Upon Receipt (SCUR)

Document No.:  
F-GB-C-031-Rev.07

Document Revised: 25Apr2018

Issuing Authority:  
Pace Green Bay Quality Office

### Sample Condition Upon Receipt Form (SCUR)

Client Name: SLS

Project #:

WO#: **40200891**

Courier:  CS Logistics  Fed Ex  Speedee  UPS  Waltco  
 Client  Pace Other: \_\_\_\_\_



Tracking #: \_\_\_\_\_

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Custody Seal on Samples Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other

Thermometer Used SR-93 Type of Ice:  Wet  Blue  Dry  None

Samples on ice, cooling process has begun

Cooler Temperature Uncorr: 2.0 ICorr: 2.0

Temp Blank Present:  yes  no

Biological Tissue is Frozen:  yes  no

Person examining contents:

Date: 12-17-19

Initials: BJ

Temp should be above freezing to 6°C.  
Biota Samples may be received at ≤ 0°C.

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.	<u>12-17-14 BR</u>
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	2.	<u>NO MAIL INFORMATION, MAIL INFORMATION, Pkg</u>
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.	<u>Number 12-17-14 BR</u>
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.	
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.	
- VOA Samples frozen upon receipt	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date/Time:	
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.	
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.	
Sufficient Volume:		8.	
For Analysis: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No MS/MSD: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A			
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.	
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		
-Pace IR Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.	
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.	
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.	
-Includes date/time/ID/Analysis Matrix: <u>W</u>			
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.	
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		
Pace Trip Blank Lot # (if purchased):			

#### Client Notification/ Resolution:

If checked, see attached form for additional comments

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: AL PR TN/DM

Date: 12/17/19

## Single Location

Name: WPL - Columbia

Location ID: MW-84A		Number of Sampling Dates: 18																		
Parameter Name	Units	12/22/2015	4/5/2016	7/8/2016	7/28/2016	10/13/2016	12/29/2016	1/25/2017	4/11/2017	6/6/2017	8/8/2017	10/24/2017	4/25/2018	8/8/2018	10/24/2018	4/3/2019	10/9/2019	2/3/2020	5/29/2020	
Boron	ug/L	11.9	14	14.7	--	11.1	14.7	16.1	12.9	14.8	22.9	13.8	25	12.8	10.1	13.6	12	15.7	10	
Calcium	ug/L	74000	72200	67600	--	74000	76000	70800	73200	76100	74900	77500	76600	76000	74000	80100	73500	72700	77600	
Chloride	mg/L	4.9	4.7	5.1	--	4.3	4.7	4.6	4.9	5.5	5.5	5.1	4.8	4.9	4.2	3.6	3.9	3.7	3.7	
Fluoride	mg/L	<0.2	<0.2	<0.2	--	<0.1	<0.1	0.12	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.095	
Field pH	Std. Units	7.6	7.61	7.45	7.34	7.91	7.25	6.99	7.8	7.28	7.23	7.68	7.45	7.38	7.24	7.03	7.23	7.51	7.34	
Sulfate	mg/L	4.9	4.3	3.7	--	2.6	2.7	3	2.8	2.7	2	2.2	2.8	1.9	1.6	1.4	1.3	<2.2	1.5	
Total Dissolved Solids	mg/L	316	322	316	--	324	316	328	342	344	342	314	328	372	330	318	310	316	340	
Antimony	ug/L	<0.073	0.084	0.1	--	<0.073	<0.073	<0.073	<0.073	<0.15	<0.15	--	<0.15	<0.15	<0.15	<0.15	<0.15	--	<0.15	
Arsenic	ug/L	0.15	0.29	0.14	--	0.35	0.19	0.35	<0.099	<0.28	0.28	--	<0.28	<0.28	0.33	<0.28	0.46	0.38	0.34	
Barium	ug/L	15.3	12.7	12.2	--	14.2	18.4	13.8	14.1	13.4	14	--	14.6	13.7	14.5	14.7	13.2	14	13.9	
Beryllium	ug/L	<0.13	<0.13	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.18	<0.18	--	<0.18	<0.18	<0.18	<0.18	<0.25	--	<0.25	
Cadmium	ug/L	<0.089	<0.089	<0.089	--	<0.089	<0.089	<0.089	<0.089	<0.081	<0.081	--	<0.081	--	<0.15	<0.15	<0.15	--	<0.15	
Chromium	ug/L	2.5	1.9	1.8	--	2	2	1.9	2.4	2	1.6	--	2.4	1.5	1.6	1.8	1.6	1.6	1.7	
Cobalt	ug/L	0.095	<0.036	0.053	--	<0.036	<0.036	<0.036	<0.036	<0.085	<0.085	--	<0.085	<0.085	<0.12	<0.12	<0.12	<0.12	<0.12	
Lead	ug/L	0.16	<0.04	0.39	--	0.049	0.11	<0.04	0.041	<0.2	<0.2	--	<0.2	--	<0.24	<0.24	<0.24	--	<0.24	
Lithium	ug/L	0.72	0.44	0.5	--	0.56	0.56	0.56	0.55	0.46	0.58	--	0.5	0.4	0.49	0.56	0.52	0.58	0.4	
Mercury	ug/L	<0.1	<0.1	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	<0.084	<0.084	<0.084	--	<0.084	
Molybdenum	ug/L	<0.07	<0.07	0.073	--	0.12	<0.07	<0.07	<0.07	<0.44	<0.44	--	<0.44	<0.44	<0.44	<0.44	<0.44	<0.44	<0.44	
Selenium	ug/L	<0.21	<0.21	<0.21	--	<0.21	<0.21	<0.21	<0.21	<0.32	<0.32	--	<0.32	<0.32	<0.32	<0.32	<0.32	<0.32	<0.32	
Thallium	ug/L	<0.14	<0.14	<0.14	--	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	--	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	
Radium-226	pCi/L	0.156	-0.088	--	-0.058	0.132	0.168	0.624	0.0768	0.27	0.242	--	0.155	-0.203	0.313	0.199	0.247	0.1	0.368	
Radium-228	pCi/L	0.437	0.0809	--	1.37	0.693	0.236	0.766	0.0161	0.406	0.267	--	0.371	0.529	0.307	0.482	-0.024	-0.153	0.0273	
Total Radium	pCi/L	0.593	0.0809	--	1.37	0.825	0.404	1.39	0.0929	0.676	0.509	--	0.526	0.529	0.62	0.681	0.247	0.1	0.395	
Field Specific Conductance	umhos/cm	599	427	574.8	579.3	1002	578.2	489	948	535.3	557.2	491	581.7	617.1	609	637.2	614.1	618.4	613.7	
Oxygen, Dissolved	mg/L	9.7	9.37	3.78	5.11	9.61	8.94	6.48	9.28	9.46	7.5	9.3	3.94	8.84	10.01	9.49	11.36	8.43	9.81	
Field Oxidation Potential	mV	154	165.1	139.9	138.3	82.7	87	192.9	102	123.6	204.7	210	53.3	142.7	71.5	103.4	181.7	121.5	135	
Groundwater Elevation	feet	785.31	786.3	785.89	785.61	787.22	786.63	786.7	787.16	787.63	786.68	785.32	785.88	786.55	788.32	787.35	787.79	786.5	787.02	
Temperature, Water (C)	deg C	10.4	10.2	11.3	11	11.5	10.8	10.9	10.6	11.3	11.2	11.1	10.2	12	11.6	10.2	11.8	10.3	10.6	
Turbidity	NTU	--	0.86	2.75	0.17	0.3	0.25	0.33	0.04	0.56	0.08	2.93	0.81	0.71	3.79	1.9	2.41	1.23	2.15	
pH at 25 Degrees C	Std. Units	7.5	7.4	7.4	--	7.3	7.4	7.3	7.7	7.6	7.4	7.6	7.6	7.4	7.5	7.4	7.5	7.4	7.6	

Single Location

Name: WPL - Columbia

Location ID: MW-301																		
Number of Sampling Dates: 17																		
Parameter Name	Units	12/22/2015	4/5/2016	7/8/2016	10/13/2016	12/29/2016	1/25/2017	4/11/2017	6/6/2017	8/8/2017	10/23/2017	4/25/2018	8/8/2018	10/24/2018	4/2/2019	10/9/2019	2/3/2020	5/29/2020
Boron	ug/L	26.5	25.2	23.6	30.6	32.8	32.6	28.8	21.3	30.6	34.3	24.3	22.8	27.8	26.9	35.9	27.9	21.3
Calcium	ug/L	126000	115000	108000	118000	129000	124000	120000	111000	108000	87200	112000	105000	101000	126000	114000	113000	112000
Chloride	mg/L	3.7	4	3.5	2.2	2	1.5	2	3.5	5.5	4	2.3	5.2	3.2	0.79	1.7	1.3	2
Fluoride	mg/L	<0.2	<0.2	<0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.095
Field pH	Std. Units	6.85	7.01	6.87	7.28	6.63	7.1	7.11	6.7	6.75	7.37	6.76	6.91	6.79	6.62	6.67	6.89	6.73
Sulfate	mg/L	9.3	15.3	15	13.9	12.3	6.5	10.3	17.1	31.6	27.5	8.6	21.6	19.2	4.4	8.4	7.2	11.5
Total Dissolved Solids	mg/L	478	486	464	490	444	514	502	458	462	362	464	502	424	462	418	462	452
Antimony	ug/L	0.15	0.094	0.13	<0.073	0.4	<0.073	<0.073	<0.15	<0.15	--	<0.15	0.36	<0.15	0.32	<0.15	--	<0.15
Arsenic	ug/L	0.26	0.26	0.19	0.24	0.4	0.13	0.18	<0.28	<0.28	--	<0.28	0.45	<0.28	0.4	0.42	<0.28	0.33
Barium	ug/L	20.2	11.1	11.6	15.6	15	13.5	13.2	11.3	11.8	--	9.3	10.2	11.5	11.8	10	10.9	9.8
Beryllium	ug/L	<0.13	<0.13	<0.13	<0.13	0.19	<0.13	<0.13	<0.18	<0.18	--	<0.18	0.37	<0.18	0.28	<0.25	--	<0.25
Cadmium	ug/L	<0.089	<0.089	<0.089	<0.089	0.32	<0.089	<0.089	<0.081	<0.081	--	<0.081	--	<0.15	0.21	<0.15	--	<0.15
Chromium	ug/L	2.1	0.58	0.59	<0.39	0.7	0.53	0.7	2.3	<1	--	<1	<1	<1	<1	<1	<1	<1
Cobalt	ug/L	1.4	0.25	0.22	0.041	0.38	0.071	0.064	0.13	0.12	--	<0.085	0.28	<0.12	0.35	<0.12	0.17	<0.12
Lead	ug/L	0.9	0.077	0.48	<0.04	0.34	<0.04	<0.04	<0.2	<0.2	--	<0.2	--	<0.24	0.3	<0.24	--	<0.24
Lithium	ug/L	1.3	0.58	0.69	0.6	0.87	0.67	0.68	0.62	0.6	--	0.55	0.85	0.52	0.9	0.61	0.67	0.47
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	<0.084	<0.084	<0.084	--	<0.084
Molybdenum	ug/L	0.35	0.15	0.14	0.12	0.38	<0.07	<0.07	<0.44	<0.44	--	<0.44	<0.44	<0.44	<0.44	<0.44	<0.44	<0.44
Selenium	ug/L	0.3	0.21	0.39	<0.21	0.26	<0.21	<0.21	<0.32	<0.32	--	<0.32	0.71	<0.32	0.49	<0.32	<0.32	<0.32
Thallium	ug/L	<0.14	<0.14	<0.14	<0.14	0.48	<0.14	<0.14	<0.14	<0.14	--	<0.14	0.3	<0.14	0.48	<0.14	<0.14	<0.14
Radium-226	pCi/L	0.655	0.294	0.404	-0.067	0.108	1.46	0.513	0.287	1.09	--	0.122	-0.06	0.247	0	0.252	0.136	0
Radium-228	pCi/L	0.651	0.82	0.486	0.631	0.905	0.964	0.833	1.01	0.647	--	0.76	0.0351	0.405	0.552	0.449	0.366	0.193
Total Radium	pCi/L	1.31	1.11	0.89	0.631	1.01	2.42	1.35	1.3	1.74	--	0.882	0.0351	0.652	0.552	0.701	0.502	0.193
Field Specific Conductance	umhos/cm	897	573	796	1464	859	1018	1354	698.4	691.7	561	774	799	767	883	801	868	797
Oxygen, Dissolved	mg/L	1.7	2.71	1.47	1.99	1.34	1.24	1.44	1.81	1.43	1.1	2.35	2.14	2.49	2.2	1.67	1.07	2
Field Oxidation Potential	mV	135	123.7	133.9	100.8	95.8	226.1	100.9	115.1	187.4	204	74.3	126.5	77.9	152.1	173	132.3	118.7
Groundwater Elevation	feet	785.56	768.12	786.31	787.64	787.37	787.27	787.89	788.25	787.34	785.89	785.29	787.06	788.98	787.04	788.47	787.24	787.77
Temperature, Water (C)	deg C	9.7	7.7	10	11.2	10.1	8.8	7.7	8.9	10.2	11.1	7.4	10.6	11.1	7.5	11.3	8.5	8.1
Turbidity	NTU	--	1.52	3.89	0.59	0.74	0.42	0.1	0.22	0.18	1.52	1.12	0.46	3.3	2.02	2.12	1.41	0
pH at 25 Degrees C	Std. Units	7	7	6.8	6.8	6.9	6.9	7.1	7	7	7.3	7	7	7.1	6.8	7	6.8	7

Single Location

Name: WPL - Columbia

Location ID: M-4R		Number of Sampling Dates: 15														
Parameter Name	Units	12/22/2015	4/4/2016	7/7/2016	10/12/2016	1/25/2017	4/11/2017	6/5/2017	8/9/2017	10/24/2017	4/23/2018	8/7/2018	10/24/2018	4/1/2019	10/7/2019	5/27/2020
Boron	ug/L	1000	461	453	793	866	512	464	973	1910	905	704	1140	788	1120	644
Calcium	ug/L	105000	79400	68900	94300	103000	84800	90300	91600	67100	86400	99700	84100	106000	82400	106000
Chloride	mg/L	45.9	23.8	37.2	33.6	36.5	44	37.1	40.8	49.3	51.6	48.2	26.3	31.4	33.9	50
Fluoride	mg/L	0.22	<0.2	<0.2	0.16	0.38	0.18	0.2	0.23	<0.5	0.16	0.13	<0.1	0.17	0.17	0.13
Field pH	Std. Units	7.41	7.55	7.26	7.67	7.27	7.55	7.07	7.13	7.52	7.44	7.18	7.13	7.24	7.44	7.29
Sulfate	mg/L	112	102	88.5	82.8	144	127	131	139	187	162	151	89.2	149	128	162
Total Dissolved Solids	mg/L	544	440	410	468	570	484	494	544	474	516	646	424	524	432	594
Antimony	ug/L	0.13	0.14	0.13	<0.073	0.24	0.14	0.26	0.15	--	<0.15	<0.15	<0.15	<0.15	<0.15	<0.15
Arsenic	ug/L	0.17	0.2	0.18	0.25	0.47	<0.099	0.33	<0.28	--	0.36	<0.28	<0.28	<0.28	0.37	0.39
Barium	ug/L	25.4	16.3	17.6	27.5	24	22.5	22.3	23.8	--	16.5	23.9	23.7	24.1	21	24.2
Beryllium	ug/L	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.18	<0.18	--	0.3	<0.18	<0.18	<0.18	<0.25	<0.25
Cadmium	ug/L	<0.089	<0.089	0.21	<0.089	0.1	<0.089	0.084	<0.081	--	<0.081	--	<0.15	<0.15	<0.15	<0.15
Chromium	ug/L	0.68	1.6	<0.39	0.49	0.4	0.7	<1	<1	--	<1	<1	1.3	<1	1.4	1.2
Cobalt	ug/L	0.33	0.11	0.16	0.11	0.31	0.32	0.27	0.21	--	0.16	0.12	<0.12	<0.12	<0.12	<0.12
Lead	ug/L	0.067	<0.04	0.73	<0.04	0.094	<0.04	<0.2	<0.2	--	<0.2	--	<0.24	<0.24	<0.24	<0.24
Lithium	ug/L	4.3	1.7	1.5	2.6	6.1	3.2	1.2	3.7	--	4.8	1.9	1.1	1.8	1.8	1.4
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	<0.084	<0.084	--	<0.084
Molybdenum	ug/L	14.6	9.9	13.2	11.6	17.6	14.5	11.9	15.8	--	19.1	14.7	15.4	29.4	27.6	25.6
Selenium	ug/L	3	6.4	15.3	7.7	10.5	13.3	9.7	15	--	8.6	5.5	4.1	12.6	1.8	11.7
Thallium	ug/L	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	0.18	<0.14	--	0.21	<0.14	<0.14	<0.14	<0.14	<0.14
Radium-226	pCi/L	0.764	0.16	0.635	0.467	0.984	0.933	0.168	0.439	--	0.217	0.239	0.139	0.211	0.103	0.119
Radium-228	pCi/L	0.007	0.0865	1.1	0.0824	0.72	0.274	0.768	0.25	--	0.524	0.241	0.191	0.549	0.141	0.0036
Total Radium	pCi/L	0.771	0.247	1.74	0.549	1.7	1.21	0.936	0.689	--	0.741	0.48	0.33	0.76	0.244	0.123
Field Specific Conductance	umhos/cm	954	535	662	1332	819	1212	660.4	751	612	790	881	819	888	705	869
Oxygen, Dissolved	mg/L	0.9	3.63	0.1	0.68	0.11	0.92	1.71	0.1	0.6	1.16	0.28	1.12	1.21	2.65	4
Field Oxidation Potential	mV	106	129.6	52.4	20.9	-0.5	46	82.2	-53.6	170	40.1	118.6	137.3	190.4	177.4	203.6
Groundwater Elevation	feet	801.22	811.83	801.07	801.52	789.64	787.95	787.83	788.54	788	790.43	787.63	788.47	789.44	790.65	787.73
Temperature, Water (C)	deg C	15	11.7	13.9	16.5	14.9	11.7	12.1	15	15.8	10.6	13.9	16.4	11.2	15	11
Turbidity	NTU	--	0	0.05	0.24	0.43	0.23	0.39	0.47	2.71	0.42	0.08	3.54	1.56	1.6	0.16
pH at 25 Degrees C	Std. Units	7.3	7.6	7.3	7.1	7.2	7.5	7.4	7.6	7.5	7.4	7.3	7.4	7.4	7.4	7.7

Single Location

Name: WPL - Columbia

Location ID: MW-33AR		Number of Sampling Dates: 16															
Parameter Name	Units	12/21/2015	4/5/2016	7/7/2016	10/13/2016	12/29/2016	1/25/2017	4/11/2017	6/6/2017	8/7/2017	10/24/2017	4/24/2018	9/21/2018	10/22/2018	4/2/2019	10/8/2019	5/28/2020
Boron	ug/L	954	813	794	827	812	763	760	692	697	678	601	683	682	568	548	566
Calcium	ug/L	50000	48900	50500	79000	63100	57500	66800	80700	84800	98200	99800	--	66900	131000	121000	58400
Chloride	mg/L	10.6	12.5	12.5	52.5	39.6	41.4	47.1	68.1	105	119	188	32.6	14.4	229	153	15.9
Fluoride	mg/L	<0.2	<0.2	<0.2	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.1	<0.1	<0.1	<0.095
Field pH	Std. Units	7.87	8.08	7.68	8.23	7.63	8.62	8.19	7.78	7.47	7.81	7.74	8.16	7.69	7.72	7.74	7.59
Sulfate	mg/L	96.2	91.5	99.2	124	132	133	139	151	164	175	163	124	112	201	182	104
Total Dissolved Solids	mg/L	356	354	364	456	440	426	446	492	598	606	692	466	388	784	634	376
Antimony	ug/L	0.14	0.11	0.18	0.79	0.11	0.12	<0.073	<0.15	0.35	--	--	--	--	--	--	--
Arsenic	ug/L	0.46	0.38	0.52	1.2	0.32	0.45	0.31	0.36	0.59	--	--	--	--	--	--	--
Barium	ug/L	25.8	24.8	26.8	47.7	37.8	33.8	35.1	37.7	42.4	--	--	--	--	--	--	--
Beryllium	ug/L	<0.13	<0.13	<0.13	0.28	<0.13	<0.13	<0.13	<0.18	0.19	--	--	--	--	--	--	--
Cadmium	ug/L	<0.089	<0.089	0.11	0.66	<0.089	<0.089	<0.089	<0.081	0.22	--	--	--	--	--	--	--
Chromium	ug/L	2.3	2.1	1.9	2.2	1.9	2	2.4	1.5	1.7	--	--	--	--	--	--	--
Cobalt	ug/L	<0.036	<0.036	0.13	0.68	0.039	0.065	<0.036	<0.085	0.23	--	--	--	--	--	--	--
Lead	ug/L	<0.04	<0.04	0.14	0.73	<0.04	0.046	<0.04	<0.2	0.35	--	--	--	--	--	--	--
Lithium	ug/L	1.3	1.3	1.1	2.8	1.4	1.3	1.2	1.4	1.4	--	--	--	--	--	--	--
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	--	--	--	--	--	--
Molybdenum	ug/L	4.7	4.1	4.4	2.4	3.8	3.6	3	1.3	2.1	--	--	--	--	--	--	--
Selenium	ug/L	2.2	2	2.1	2.9	2	2.3	2.3	1.9	2.4	--	--	--	--	--	--	--
Thallium	ug/L	<0.14	<0.14	0.17	0.76	<0.14	<0.14	<0.14	<0.14	0.31	--	--	--	--	--	--	--
Radium-226	pCi/L	0.202	0.709	0.835	-0.209	0.834	0.314	0.166	0.3	0.426	--	--	--	--	--	--	--
Radium-228	pCi/L	0.558	0.143	0.951	1.01	0.698	0.242	0.147	0.529	0.698	--	--	--	--	--	--	--
Total Radium	pCi/L	0.76	0.852	1.79	1.01	1.53	0.556	0.313	0.829	1.12	--	--	--	--	--	--	--
Field Specific Conductance	umhos/cm	607	417.6	583.4	1255	702	797	1165	689	823	804	1079	632	618.4	1312	1102	633.4
Oxygen, Dissolved	mg/L	10.6	9.67	3.82	9.98	9.41	6.46	9.98	10.7	8.1	9.5	3	10.33	9.88	10.22	12.19	10.35
Field Oxidation Potential	mV	269	176	39.9	67.7	73.5	193.9	833	101.5	152.1	191	33.8	2.9	136.9	129	165.1	199.4
Groundwater Elevation	feet	783.77	763.29	785.19	787.36	785.66	785.88	786.39	787.27	786.11	784.13	783.09	787.9	788.77	786.63	788.26	786.01
Temperature	deg C	11.6	10.1	11.9	13.2	12.2	11.3	10.3	10.9	12.3	12.5	10.9	13.8	13.6	10.3	12.8	10.7
Turbidity	NTU	--	1.37	0.57	0.45	0.44	0.23	0.45	0.68	0.32	3.24	0.61	3.79	4.69	2.71	2.13	0
pH at 25 Degrees C	Std. Units	7.8	7.8	7.7	7.6	7.6	7.6	7.6	8	7.8	7.4	7.7	7.7	7.8	7.6	7.6	7.6

Single Location

Name: WPL - Columbia

Location ID: MW-34A		Number of Sampling Dates: 17																
Parameter Name	Units	12/21/2015	4/5/2016	7/7/2016	7/28/2016	10/13/2016	12/29/2016	1/25/2017	4/11/2017	6/6/2017	8/7/2017	10/24/2017	4/24/2018	9/21/2018	10/22/2018	4/2/2019	10/8/2019	5/28/2020
Boron	ug/L	230/205	220	216	--	212	224	214	214	201	205	208	209	241	233	204	207	210
Calcium	ug/L	65300/65200	63500	60000	--	55600	62800	58900	66300	66900	67300	69600	69600	--	70100	67500	78800	58700
Chloride	mg/L	4.9/4.8	5.1	5.6	--	6.8	7.1	7.2	6.2	7.8	7.4	7.6	8.2	17.1	19.9	18.7	57.9	3.9
Fluoride	mg/L	<0.2/<0.2	<0.2	<0.2	--	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.1	<0.1	<0.1	<0.095
Field pH	Std. Units	7.91	7.92	7.52	7.4	8.19	7.43	7.71	8.03	7.57	7.39	7.67	7.8	8.12	7.64	7.73	7.79	7.4
Sulfate	mg/L	69.9/71.3	71.6	63.4	--	54.8	63.9	71.2	87.6	106	105	98	144	141	123	70.4	39.8	44.4
Total Dissolved Solids	mg/L	300/324	298	304	--	288	242	310	330	366	358	340	412	460	392	310	314	284
Antimony	ug/L	<0.073/<0.073	<0.073	<0.073	--	0.59	<0.073	<0.073	<0.073	<0.15	<0.15	--	--	--	--	--	--	--
Arsenic	ug/L	0.2/0.2	0.35	0.26	--	0.87	0.23	0.36	0.29	<0.28	0.36	--	--	--	--	--	--	--
Barium	ug/L	15.8/11.1	9.1	9.4	--	9.9	9.5	8.9	11.6	9.9	10.2	--	--	--	--	--	--	--
Beryllium	ug/L	<0.13/<0.13	<0.13	<0.13	--	0.28	<0.13	<0.13	<0.13	<0.18	<0.18	--	--	--	--	--	--	--
Cadmium	ug/L	<0.089/<0.089	<0.089	<0.089	--	0.51	<0.089	<0.089	<0.089	<0.081	0.089	--	--	--	--	--	--	--
Chromium	ug/L	2.5/2.2	2	2.2	--	2.2	1.8	1.8	2.4	1.7	1.5	--	--	--	--	--	--	--
Cobalt	ug/L	0.29/0.13	0.048	0.16	--	0.53	<0.036	<0.036	0.18	<0.085	0.13	--	--	--	--	--	--	--
Lead	ug/L	0.38/0.18	0.046	0.18	--	0.61	0.049	<0.04	0.18	<0.2	<0.2	--	--	--	--	--	--	--
Lithium	ug/L	0.7/0.64	0.4	0.56	--	0.8	0.51	0.46	0.57	0.45	0.62	--	--	--	--	--	--	--
Mercury	ug/L	<0.1/<0.1	<0.1	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	--	--	--	--	--	--
Molybdenum	ug/L	1.1/1.1	1.1	1.1	--	1.7	1.1	1	1.1	0.93	1.1	--	--	--	--	--	--	--
Selenium	ug/L	0.77/1	0.78	0.71	--	1.2	0.45	0.82	1.2	0.77	1.2	--	--	--	--	--	--	--
Thallium	ug/L	<0.14/<0.14	<0.14	<0.14	--	0.68	<0.14	<0.14	<0.14	<0.14	0.24	--	--	--	--	--	--	--
Radium-226	pCi/L	0.585 /0.198	0.869	--	-0.132	0.256	-0.235	0.477	0	-0.29	0.0539	--	--	--	--	--	--	--
Radium-228	pCi/L	0.104 /0.498	-0.021	--	0.788	0.346	0.509	-0.459	0.215	0.373	0.294	--	--	--	--	--	--	--
Total Radium	pCi/L	0.689 /0.696	0.869	--	0.788	0.602	0.509	0.477	0.215	0.373	0.348	--	--	--	--	--	--	--
Field Specific Conductance	umhos/cm	517	386.9	494.3	503.6	819	490	470.9	843	499.1	510.6	454	581.4	578	607.7	531.7	572.9	459
Oxygen, Dissolved	mg/L	10	9.38	3.96	5.11	10.33	9.9	9.83	9.96	10.27	8.02	9.9	2.45	10.54	10.62	10.22	11.71	10.12
Field Oxidation Potential	mV	255	163.5	28.8	130.8	77.5	72.9	17.9	82.5	109.3	144.8	207	38.3	-2.6	118.8	104.4	150.9	198.5
Groundwater Elevation	feet	783.5	795.16	785.05	784.86	786.45	785.72	785.98	786.3	786.66	785.81	784.5	781.77	787.01	787.88	786.82	787.92	785.98
Temperature	deg C	11.7	10.9	10.8	10.9	12.2	12.3	12.3	11	11	11.5	11.7	11	12.45	12.7	10.6	13.4	11.1
Turbidity	NTU	--	4.08	6.3	4.96	2.27	0.95	2.09	15.96	3.7	2.68	14.34	2.72	24.9	9.32	64.77	52.88	84.51
pH at 25 Degrees C	Std. Units	7.7/7.7	7.7	7.4	--	7.6	7.4	7.3	7.9	7.7	7.8	7.7	7.7	7.7	7.8	7.7	7.7	7.6

Single Location

Name: WPL - Columbia

Location ID: MW-302																	
Number of Sampling Dates: 16																	
Parameter Name	Units	12/22/2015	4/5/2016	7/7/2016	10/13/2016	12/29/2016	1/25/2017	4/11/2017	6/6/2017	8/8/2017	10/24/2017	4/24/2018	9/21/2018	10/22/2018	4/2/2019	10/9/2019	5/29/2020
Boron	ug/L	80	78.8	134	132	106	149	322	671	833	691	1950	203	296	254	246	611
Calcium	ug/L	68800	65900	66900	71700	76100	75400	79600	88900	87100	94400	110000	--	56900	62400	61400	90500
Chloride	mg/L	4.2	4.1	3.1	1.1	1.2	1.6	1.6	3.5	4.5	6.9	15	1.7	1.8	1.5	1.1	1.2
Fluoride	mg/L	<0.2	<0.2	<0.2	<0.1	<0.1	0.13	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.1	<0.1	<0.1	<0.095
Field pH	Std. Units	7.63	7.7	7.29	7.72	7.12	8.21	7.63	7.16	7.04	8.23	7.21	7.74	7.22	7.32	7.08	7.2
Sulfate	mg/L	37.4	55.6	35.4	64.7	56.4	61.6	81.3	84.6	79	78.4	109	30	26.9	25.2	16.7	34.6
Total Dissolved Solids	mg/L	312	312	344	360	330	384	436	466	470	446	598	280	288	290	274	404
Antimony	ug/L	0.17	0.092	0.2	0.14	0.14	0.17	<0.073	<0.15	<0.15	--	--	--	--	--	--	--
Arsenic	ug/L	<0.099	0.17	0.23	0.2	<0.099	0.24	<0.099	<0.28	<0.28	--	--	--	--	--	--	--
Barium	ug/L	14.3	9.7	14.6	16.4	16.9	17.8	20.3	22	22.2	--	--	--	--	--	--	--
Beryllium	ug/L	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.18	<0.18	--	--	--	--	--	--	--
Cadmium	ug/L	<0.089	<0.089	0.14	<0.089	<0.089	<0.089	<0.089	<0.081	<0.081	--	--	--	--	--	--	--
Chromium	ug/L	2.3	3.3	2.7	1.7	2.4	2.6	2.7	2.3	2	--	--	--	--	--	--	--
Cobalt	ug/L	0.11	0.11	0.2	<0.036	0.079	0.083	0.08	<0.085	<0.085	--	--	--	--	--	--	--
Lead	ug/L	0.1	0.084	0.24	<0.04	0.073	0.075	0.047	<0.2	<0.2	--	--	--	--	--	--	--
Lithium	ug/L	17.1	13.7	4.5	3	3.3	3.2	2.7	2.2	2.4	--	--	--	--	--	--	--
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	--	--	--	--	--	--
Molybdenum	ug/L	8.9	8	2.4	1.6	1.6	1.6	1.5	1.3	1.6	--	--	--	--	--	--	--
Selenium	ug/L	2.8	2.7	1.8	1.2	2	1.6	2.5	2	2.4	--	--	--	--	--	--	--
Thallium	ug/L	<0.14	<0.14	0.24	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	--	--	--	--	--	--	--
Radium-226	pCi/L	0.184	0.1	-0.358	0.208	-0.103	1.37	0.077	0.649	0.193	--	--	--	--	--	--	--
Radium-228	pCi/L	-0.028	0.405	1.21	0.192	0.252	1.23	0.478	0.802	0.538	--	--	--	--	--	--	--
Total Radium	pCi/L	0.184	0.505	1.21	0.4	0.252	2.6	0.555	1.45	0.731	--	--	--	--	--	--	--
Field Specific Conductance	umhos/cm	566	383.6	578	1006	588.9	726	1114	641.8	679	596	894	461	507.6	538.6	515.4	694.7
Oxygen, Dissolved	mg/L	6.8	9.7	3.7	9.37	8.5	6.22	9.53	9.91	7.4	8.7	2.8	9.82	9.34	9.65	11.38	10
Field Oxidation Potential	mV	132	198.6	80	96.3	88.9	223.4	107.4	130.4	191.1	220	49.1	56	135.1	126.7	134.5	169.2
Groundwater Elevation	feet	784.78	778.91	786.28	787.76	787.05	786.89	787.55	788.37	787.55	785.94	784.37	788.37	789.16	787.56	788.31	787.29
Temperature	deg C	10.6	9.8	11.2	12.2	11.1	10.4	9.5	10.1	11.4	11.4	10.7	12.45	13.1	9.8	12.6	9.8
Turbidity	NTU	--	9.69	2.08	0.81	1.78	1.26	1.68	1.9	0.83	2.61	3.42	5.26	5.23	9.72	2.01	2.88
pH at 25 Degrees C	Std. Units	7.5	7.6	7.3	7.2	7.1	7.8	7.6	7.5	7.4	7.2	7.4	7.4	7.3	7.4	7.4	7.4

Single Location

Name: WPL - Columbia

Location ID: MW-303		Number of Sampling Dates: 18																	
Parameter Name	Units	12/21/2015	4/4/2016	7/7/2016	7/28/2016	10/12/2016	1/26/2017	4/10/2017	6/6/2017	8/8/2017	10/23/2017	4/24/2018	8/8/2018	9/21/2018	10/24/2018	4/1/2019	6/19/2019	10/7/2019	5/27/2020
Boron	ug/L	3000	2130	1680	--	1770	1790	1990	1970	2080	1870	2330	1410	--	2360	2770	--	2560	2700
Calcium	ug/L	9830	36000	14200	--	44500	7330	33700	35500	20700	8850	4610	25600	--	28200	9290	--	22300	27400
Chloride	mg/L	29.6	8	45.9	--	<0.5	14.2	16.7	8.1	11.7	8.3	<10	<10	--	2.6	3.7	--	2.7	2.3
Fluoride	mg/L	<2	0.28	<4	--	<0.1	<1	<2	0.3	<1	<0.5	<2	<2	--	0.16	0.54	--	0.19	<0.48
Field pH	Std. Units	9.93	9.43	9.48	9.13	9.75	9.94	9.85	9.1	9	9.2	10.01	9.3	9.15	8.89	9.92	8.98	9.33	8.68
Sulfate	mg/L	597	311	352	--	438	453	506	445	356	467	527	449	--	327	390	--	299	326
Total Dissolved Solids	mg/L	1230	562	724	--	694	794	778	686	678	806	948	792	--	516	726	--	574	570
Antimony	ug/L	0.92	0.23	0.32	--	0.076	0.23	0.14	<0.15	<0.15	--	0.28	0.15	--	<0.15	0.29	--	0.31	0.22
Arsenic	ug/L	49.2	12.6	27.9	--	13.4	27	12.1	9.1	12	--	39.1	8.7	6	7.8	33.2	5.3	10.2	5.9
Barium	ug/L	19.1	13.6	7.5	--	19.6	6.1	16	14.5	10.5	--	5.1	14.3	--	16.6	6.5	--	11.4	13.8
Beryllium	ug/L	<0.13	<0.13	<0.13	--	<0.13	<0.13	<0.13	<0.18	<0.18	--	<0.18	<0.18	--	<0.18	<0.18	--	<0.25	0.36
Cadmium	ug/L	<0.089	<0.089	<0.089	--	<0.089	<0.089	<0.089	<0.081	<0.081	--	<0.081	--	--	<0.15	<0.15	--	<0.15	0.3
Chromium	ug/L	50.6	60	66.3	--	79.9	73.4	71	65.1	65.3	--	97.1	56.8	--	49.1	71.2	--	62	42.8
Cobalt	ug/L	1.8	0.46	0.6	--	0.47	0.54	0.48	0.42	0.37	--	0.8	0.58	--	0.4	0.54	--	0.51	0.49
Lead	ug/L	1.4	0.11	0.15	--	<0.04	<0.04	<0.04	<0.2	<0.2	--	<0.2	--	--	<0.24	<0.24	--	<0.24	0.32
Lithium	ug/L	1.6	1	0.77	--	1.3	0.59	1.2	1.1	0.86	--	0.61	1.1	--	1.3	0.74	--	1	1.2
Mercury	ug/L	<0.1	<0.1	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	--	<0.084	<0.084	--	--	<0.084
Molybdenum	ug/L	195	62.6	69.5	--	91.9	91.2	103	87	81.6	--	138	94.8	84.7	85.5	106	64.1	87	67.1
Selenium	ug/L	126	24	26.6	--	25	32.8	25.9	18.3	19.7	--	52.9	25.1	15.8	15.1	36.5	--	16.4	18.7
Thallium	ug/L	<0.14	<0.14	0.15	--	<0.14	<0.14	<0.14	<0.14	<0.14	--	<0.14	<0.14	--	<0.14	<0.14	--	<0.14	0.28
Radium-226	pCi/L	1.25	0.375	--	0.0662	-0.377	-0.776	-0.162	0.145	0.459	--	0.0558	0	--	0.328	0.39	--	0.0995	0.168
Radium-228	pCi/L	0.404	0.185	--	0.525	0.0851	1.24	0.016	2.26	0.336	--	0.444	0.237	--	0.416	0.287	--	0.322	0.214
Total Radium	pCi/L	1.65	0.56	--	0.591	0.0851	1.24	0.016	2.41	0.795	--	0.5	0.237	--	0.744	0.677	--	0.422	0.382
Field Specific Conductance	umhos/cm	2130	641	1076	1154	1946	1134	1826	931	936	1093	1447	1095	856	823	1176	712	865	828
Oxygen, Dissolved	mg/L	1.7	4.95	2.91	3.86	7.24	6.92	6.88	6.9	5.53	5.4	4.53	7.59	8.2	8.93	5.59	7.21	7.93	9.15
Field Oxidation Potential	mV	43	30.6	-2.3	22.1	26.2	-55.3	3.9	57.5	-22	285	-22.3	126.1	20.4	70.1	19.9	206.4	65.9	116.1
Groundwater Elevation	feet	784.11	783.58	784.6	784.35	786.18	785.28	786	786.49	785.42	783.92	783.27	785.2	786.5	787.51	786.52	786.81	787.02	785.56
Temperature, Water (C)	deg C	11.2	10.7	12.2	11.9	12.1	11.6	10.7	11.3	12.5	12.3	10.9	12.7	13.28	12.5	10.8	13	12.4	11.6
Turbidity	NTU	--	0	4.27	3.38	0.14	1.52	0.74	0.41	2.09	5.67	1.42	3.51	44.4	4.71	2.4	2.24	3.31	0
pH at 25 Degrees C	Std. Units	9.5	8.8	9	--	8.8	9.2	9.1	8.9	9.1	9.3	9.4	8.9	--	8.6	9.1	--	8.8	8.2



Single Location

Name: WPL - Columbia

Location ID: MW-304																
Number of Sampling Dates: 15																
Parameter Name	Units	12/21/2015	4/4/2016	7/7/2016	10/13/2016	1/26/2017	4/10/2017	6/5/2017	8/8/2017	10/23/2017	4/24/2018	8/8/2018	10/24/2018	4/2/2019	10/7/2019	5/27/2020
Boron	ug/L	609	420	445	659	614	496	486	570	732	430	632	892	413	613	469
Calcium	ug/L	78800	77600	72000	77000	65700	79100	75200	79700	78300	77900	84900	72400	88300	82900	84000
Chloride	mg/L	34.2	29.3	34.2	31.4	42.8	23.5	42.3	37.5	39.5	30.1	39.1	36.9	30.8	29.4	25.2
Fluoride	mg/L	0.27	<0.2	0.23	<0.5	0.26	0.1	0.19	0.12	0.13	<0.1	<1	0.14	<0.1	<0.1	<0.095
Field pH	Std. Units	7.17	7.45	7.25	7.71	7.59	7.64	7.2	7.13	7.78	7.16	7.21	7.11	7.28	7.35	7.09
Sulfate	mg/L	71.9	71.7	66.2	46.8	56.9	63.6	97.1	68.5	57.2	43.5	76	34.1	33.1	40	42.4
Total Dissolved Solids	mg/L	420	434	402	406	388	422	500	454	390	406	530	384	394	428	412
Antimony	ug/L	0.72	<0.073	<0.073	<0.073	<0.073	<0.073	<0.15	<0.15	--	<0.15	<0.15	<0.15	<0.15	0.29	0.25
Arsenic	ug/L	2.3	1.1	1.2	1.8	0.99	0.98	1.1	1	--	0.64	0.76	1.6	0.63	3.2	1.3
Barium	ug/L	42.9	34.8	28.2	39.5	28.2	30.9	30.9	33.3	--	26.2	35.2	33.6	26.7	34.8	30.8
Beryllium	ug/L	0.34	<0.13	<0.13	<0.13	<0.13	<0.13	<0.18	<0.18	--	<0.18	<0.18	<0.18	<0.18	<0.25	0.26
Cadmium	ug/L	0.64	<0.089	0.12	<0.089	<0.089	<0.089	<0.081	<0.081	--	<0.081	--	<0.15	<0.15	<0.15	0.19
Chromium	ug/L	2.1	1.5	<0.39	<0.39	<0.39	0.65	1.9	<1	--	<1	<1	<1	<1	<1	<1
Cobalt	ug/L	1.9	1.2	0.62	0.83	0.73	0.62	0.76	0.8	--	0.36	1.1	0.88	0.67	0.92	0.69
Lead	ug/L	1.1	0.47	0.43	<0.04	<0.04	0.16	<0.2	<0.2	--	<0.2	--	<0.24	<0.24	<0.24	0.29
Lithium	ug/L	0.93	0.51	0.17	0.14	<0.11	0.16	<0.14	<0.14	--	<0.14	<0.14	<0.19	<0.19	<0.22	0.3
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	<0.084	<0.084	--	<0.084
Molybdenum	ug/L	15.6	9.2	21.9	17.1	14.4	10.1	15.6	11.8	--	3.2	12.3	10.2	3	4.8	3.9
Selenium	ug/L	1	<0.21	<0.21	<0.21	<0.21	<0.21	<0.32	<0.32	--	<0.32	<0.32	<0.32	<0.32	<0.32	0.33
Thallium	ug/L	0.68	0.15	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	--	0.15	<0.14	<0.14	<0.14	<0.14	0.33
Radium-226	pCi/L	0.759	0.18	-0.084	0	0.426	0.413	0.437	0.266	--	0.136	-0.061	0.244	0.703	-0.154	0.0533
Radium-228	pCi/L	0.267	0.294	2.24	0.885	0.819	0.327	1.44	0.511	--	0.804	0.474	0.434	0.208	0.443	0.249
Total Radium	pCi/L	1.03	0.474	2.24	0.885	1.25	0.74	1.88	0.777	--	0.94	0.474	0.678	0.911	0.443	0.302
Field Specific Conductance	umhos/cm	770	535	680	1211	624.9	1.105	660	704	628	686.4	785	707	747	729	711
Oxygen, Dissolved	mg/L	0.8	0.45	0.33	0.59	1.96	0.58	1.37	0.69	0.3	1.45	0.29	1.08	0.3	0.28	0.61
Field Oxidation Potential	mV	96	-65.2	21.2	-68.7	-58.7	-22.2	-15.3	-43.7	94	-18	24.8	-43	14.2	-97	54.2
Groundwater Elevation	feet	786.13	792.16	787.36	788.18	789.34	788.22	788.58	789.52	788.97	789.69	788.25	789.05	789.72	790.41	789.3
Temperature, Water (C)	deg C	13.7	9.7	16.4	16.3	12.4	10.4	13.4	17.9	17.4	10.6	20.1	16.7	8.3	18.5	16.2
Turbidity	NTU	--	0	2.57	2.19	1.2	5.43	12.84	1.54	6.2	1.22	2.35	5.89	5.27	2.61	4.35
pH at 25 Degrees C	Std. Units	7.3	7.4	7.3	7.3	7.7	7.6	7.4	7.4	7.5	7.4	7.3	7.5	7.3	7.3	7.6

Single Location

Name: WPL - Columbia

Location ID: MW-305															
Number of Sampling Dates: 14															
Parameter Name	Units	12/21/2015	4/4/2016	7/8/2016	10/13/2016	1/25/2017	6/5/2017	8/7/2017	10/24/2017	4/23/2018	8/7/2018	10/24/2018	4/1/2019	10/7/2019	5/27/2020
Boron	ug/L	1020	525	1110	1270	733	1240	2470	2200	1200	1360	1600	692	1430	1040
Calcium	ug/L	46400	37500	47300	56700	96500	75500	80200	94100	64800	91200	60200	74700	93000	103000
Chloride	mg/L	37.1	25.3	32.4	29.4	46.1	37.1	46.9	50.2	50.6	45.7	26.2	35.8	29.3	51.3
Fluoride	mg/L	0.76	0.7	0.44	0.65	0.53	0.41	0.46	0.64	0.37	0.18	0.36	0.33	0.36	0.3
Field pH	Std. Units	7.93	8.68	8.04	8.25	8.17	7.72	7.82	8.48	9.12	8.01	7.7	8.04	7.75	8.48
Sulfate	mg/L	105	78.7	99.2	108	274	185	243	252	191	276	123	200	480	305
Total Dissolved Solids	mg/L	258	228	282	298	530	408	490	490	386	614	312	418	496	556
Antimony	ug/L	0.81	0.32	0.43	0.51	0.71	0.55	0.68	--	0.26	0.42	0.58	0.16	0.46	0.3
Arsenic	ug/L	0.56	0.34	0.26	0.27	0.78	0.37	0.43	--	0.48	0.42	0.4	<0.28	0.49	0.75
Barium	ug/L	9.8	3.9	6.4	9.4	12.7	8.2	12.9	--	6	13.5	11	8.4	15	14.2
Beryllium	ug/L	0.19	<0.13	<0.13	<0.13	<0.13	<0.18	<0.18	--	<0.18	<0.18	<0.18	<0.18	<0.25	<0.25
Cadmium	ug/L	0.31	<0.089	<0.089	<0.089	0.34	0.18	0.13	--	<0.081	--	<0.15	<0.15	<0.15	<0.15
Chromium	ug/L	1.4	1.6	1.1	0.83	1.5	1.5	<1	--	<1	<1	1.1	1.3	1.1	<1
Cobalt	ug/L	0.37	0.069	0.07	<0.036	0.44	0.26	0.2	--	<0.085	<0.085	0.13	<0.12	<0.12	<0.12
Lead	ug/L	0.38	0.056	0.27	0.2	0.38	<0.2	<0.2	--	<0.2	--	<0.24	<0.24	<0.24	<0.24
Lithium	ug/L	0.5	0.24	<0.11	0.34	0.21	0.17	0.15	--	<0.14	<0.14	0.24	<0.19	<0.22	<0.22
Mercury	ug/L	<0.1	<0.1	<0.13	<0.13	<0.13	<0.13	<0.13	--	<0.13	--	<0.084	<0.084	--	<0.084
Molybdenum	ug/L	33.2	37.3	34.8	40.2	69.1	41.3	68.7	--	54.4	55.7	45.6	47.7	56.2	60.5
Selenium	ug/L	3.7	3	4.8	3.7	6.8	3.9	5.2	--	6.9	4.8	5.4	3.2	7.7	4.2
Thallium	ug/L	0.44	<0.14	<0.14	<0.14	0.45	0.15	0.2	--	0.16	<0.14	<0.14	<0.14	<0.14	<0.14
Radium-226	pCi/L	0.253	-0.037	0.112	0.594	0	0.128	-0.121	--	0.189	0.219	0.578	0.39	0.232	0.0976
Radium-228	pCi/L	-0.223	0.0515	1.32	0.396	0.838	0.711	0.103	--	0.164	0.498	0.346	0.409	0.495	0.612
Total Radium	pCi/L	0.253	0.0515	1.43	0.99	0.838	0.839	0.103	--	0.353	0.717	0.924	0.799	0.727	0.71
Field Specific Conductance	umhos/cm	492	285.6	489.1	861	727	558.4	689	630	579.5	813	565	683	751	814
Oxygen, Dissolved	mg/L	5.5	5.6	1.17	1.38	2.31	3.06	0.55	1.3	0.78	2.04	2.78	5.14	3.53	3.16
Field Oxidation Potential	mV	234	67.3	96.1	-31.4	-27.6	73.6	99.5	115	-3.3	129.9	102.6	164.8	165.5	211.2
Groundwater Elevation	feet	788.96	812.15	789.26	789.78	789.36	789.79	789.3	788.14	787.67	788.56	790.04	790.07	790.36	787.78
Temperature, Water (C)	deg C	24.3	10.9	17	26.1	18.2	12.8	21.8	26.7	12.1	19.6	25.7	11.8	23.4	12.1
Turbidity	NTU	--	0	0.96	0.59	1.61	0	0.56	2.67	5.98	0.05	3.52	1.34	1.97	0
pH at 25 Degrees C	Std. Units	7.9	7.9	7.9	7.3	8	7.9	7.8	8	8.2	8.1	7.8	7.9	7.7	8.4

## Single Location

Name: WPL - Columbia

Location ID: MW-306														
Number of Sampling Dates: 12														
Parameter Name	Units	1/26/2017	4/10/2017	6/5/2017	8/8/2017	10/23/2017	5/24/2018	10/24/2018	4/1/2019	10/8/2019	12/13/2019	2/3/2020	5/28/2020	
Boron	ug/L	138	128	129	136	145	92	166	119	134	121	120	108	
Calcium	ug/L	81200	83500	85200	84800	90700	78400	86700	87300	92800	83800	81900	84600	
Chloride	mg/L	1.7	1.1	2.3	1.7	1	1.8	1.3	1.7	0.64	0.76	0.88	0.76	
Fluoride	mg/L	0.15	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.095	--	<0.095	
Field pH	Std. Units	8.98	7.56	7.22	6.96	7.7	7.25	7.09	7.31	7.28	7.29	7.08	6.97	
Sulfate	mg/L	8.2	6.8	10.1	7.3	8.7	6.3	14.4	9.2	7.8	7.6	7.2	6.9	
Total Dissolved Solids	mg/L	310	326	324	338	310	314	322	310	328	326	310	306	
Antimony	ug/L	0.074	0.21	<0.15	<0.15	0.17	<0.15	<0.15	--	--	<0.15	--	<0.15	
Arsenic	ug/L	0.14	0.25	<0.28	<0.28	0.29	<0.28	<0.28	--	--	<0.28	<0.28	<0.28	
Barium	ug/L	19.2	14.9	8.2	11.8	16.1	11.3	8.5	--	--	9	10.2	9.7	
Beryllium	ug/L	<0.13	0.14	<0.18	<0.18	<0.18	<0.18	<0.18	--	--	<0.25	--	<0.25	
Cadmium	ug/L	<0.089	0.11	<0.081	<0.081	<0.081	<0.081	<0.15	--	--	<0.15	--	<0.15	
Chromium	ug/L	1.6	2.2	1.8	2	2.9	2.2	1.7	--	--	4.1	2.1	2.1	
Cobalt	ug/L	0.054	0.15	<0.085	<0.085	0.2	<0.085	<0.12	--	--	<0.12	<0.12	<0.12	
Lead	ug/L	<0.04	0.15	<0.2	<0.2	<0.2	<0.2	0.26	--	--	<0.24	--	<0.24	
Lithium	ug/L	13.9	6.8	1.6	5.7	8.6	3.8	0.51	--	--	2.2	3.1	2.7	
Mercury	ug/L	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	--	--	<0.084	--	<0.084	
Molybdenum	ug/L	11.4	8.4	5	6.7	9.6	7.2	4	--	--	5.8	6.1	6.5	
Selenium	ug/L	0.52	0.77	0.48	0.58	0.84	0.58	0.59	--	--	0.54	0.81	0.85	
Thallium	ug/L	<0.14	0.28	<0.14	<0.14	<0.14	<0.14	<0.14	--	--	0.17	<0.14	<0.14	
Radium-226	pCi/L	-0.148	0.567	0.329	0.0606	0.271	0.31	0.291	--	--	0	-0.0492	0.182	
Radium-228	pCi/L	0.653	0.319	1.07	0.374	0.231	0.19	-0.378	--	--	0.323	0.759	0.308	
Total Radium	pCi/L	0.653	0.886	1.4	0.435	0.502	0.5	0.291	--	--	0.323	0.759	0.49	
Field Specific Conductance	umhos/cm	531.8	899	495.7	524.4	477	583	598	592.3	583	662	588	572.1	
Oxygen, Dissolved	mg/L	5.91	7.81	9.6	6.27	5	8.91	8.02	8.46	9.8	8.34	8.26	9.08	
Field Oxidation Potential	mV	-16.1	97.6	84.3	196.2	234	92.8	40.3	150	109.1	56	226.5	227.7	
Groundwater Elevation	feet	785.5	786.22	786.85	785.69	783.97	785.79	787.66	786.72	787.47	787.03	785.77	785.77	
Temperature, Water (C)	deg C	10.1	9.8	10	12.1	13.4	9.6	13.5	9.1	13.1	11.6	9.9	10.2	
Turbidity	NTU	0.41	0.34	0.55	0.34	32.64	3.96	4.89	1.61	1.27	0	0.65	0.32	
pH at 25 Degrees C	Std. Units	7.5	7.4	7.4	7.3	7.4	7.4	7.5	7.4	7.3	7.3	7.4	7.6	

## Single Location

Name: WPL - Columbia

Location ID: MW-307														
Number of Sampling Dates: 12														
Parameter Name	Units	1/26/2017	4/10/2017	6/5/2017	8/8/2017	10/23/2017	5/24/2018	10/24/2018	4/1/2019	10/7/2019	12/13/2019	2/3/2020	5/27/2020	
Boron	ug/L	319	175	178	373	434	313	338	154	242	281	246	231	
Calcium	ug/L	70300	68300	70600	72500	83700	107000	17400	76500	75800	78700	72600	77800	
Chloride	mg/L	8.7	4.1	5.4	8.3	12.9	52.8	19.3	13.8	9.3	16	13.8	12.9	
Fluoride	mg/L	<0.5	<0.1	<0.1	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.48	--	<0.095	
Field pH	Std. Units	6.89	7.52	7.26	6.9	7.75	6.83	6.94	7.14	7.24	7.18	7.19	7.07	
Sulfate	mg/L	14.2	33.1	32.6	6.7	10.7	115	47.7	38.2	27.8	15.5	15.3	13.2	
Total Dissolved Solids	mg/L	318	324	324	350	362	576	398	350	336	354	340	356	
Antimony	ug/L	<0.073	0.29	<0.15	<0.15	<0.15	0.39	<0.15	--	--	<0.15	--	<0.15	
Arsenic	ug/L	2	0.73	0.42	1.5	3	0.7	<0.28	--	--	1.1	1.7	0.76	
Barium	ug/L	10.7	9.3	7.8	13.7	15.1	13.6	4.8	--	--	15.9	13.5	13.7	
Beryllium	ug/L	<0.13	<0.13	<0.18	<0.18	<0.18	<0.18	<0.18	--	--	<0.25	--	<0.25	
Cadmium	ug/L	<0.089	0.27	<0.081	<0.081	<0.081	<0.081	0.21	--	--	<0.15	--	<0.15	
Chromium	ug/L	<0.39	1.6	<1	<1	<1	<1	<1	--	--	<1	<1	<1	
Cobalt	ug/L	0.33	0.58	0.19	0.6	0.43	2.7	0.45	--	--	0.46	1	0.55	
Lead	ug/L	<0.04	0.41	<0.2	0.21	<0.2	<0.2	0.33	--	--	<0.24	--	<0.24	
Lithium	ug/L	<0.11	0.3	<0.14	0.21	<0.14	0.2	0.5	--	--	0.24	0.53	<0.22	
Mercury	ug/L	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	--	--	<0.084	--	<0.084	
Molybdenum	ug/L	1	0.8	0.44	0.74	1.5	0.94	<0.44	--	--	0.72	1.2	0.7	
Selenium	ug/L	<0.21	0.4	<0.32	<0.32	<0.32	<0.32	<0.32	--	--	<0.32	0.78	<0.32	
Thallium	ug/L	<0.14	0.37	<0.14	<0.14	<0.14	<0.14	<0.14	--	--	0.21	0.65	<0.14	
Radium-226	pCi/L	-0.523	0.233	0.914	0.309	0.511	0.309	0.251	--	--	-0.0613	-0.228	0.203	
Radium-228	pCi/L	0.864	1.16	1.35	0.367	0.231	0.196	0.165	--	--	0.188	0.706	0.106	
Total Radium	pCi/L	0.864	1.39	2.26	0.676	0.742	0.505	0.416	--	--	0.188	0.706	0.309	
Field Specific Conductance	umhos/cm	570.2	898	503.9	589.9	591	915	731	662.5	618.2	752	638.3	615.2	
Oxygen, Dissolved	mg/L	0.23	0.28	0.19	0.14	0.3	0.2	0.07	0.12	0.11	0.33	0.07	0.13	
Field Oxidation Potential	mV	-119.6	-19.6	-12.9	-51.1	101	-34	-68.2	-0.8	-98.7	-102.7	-80.5	-26.3	
Groundwater Elevation	feet	785.36	785.64	786.07	785.19	784.79	785.09	786.57	786.71	786.99	785.68	785.57	785.35	
Temperature, Water (C)	deg C	10.1	9.2	10.5	15	14.5	9.5	14.6	8.2	14.3	12	10	10.8	
Turbidity	NTU	1.9	1.28	1.85	1.78	3.87	6.64	6.07	2.27	1.83	0	1.32	0.74	
pH at 25 Degrees C	Std. Units	7.5	7.6	7.4	7.3	7.4	7	7.4	7.3	7.5	7.2	7.2	7.5	

## Single Location

Name: WPL - Columbia

Location ID: MW-308														
Number of Sampling Dates: 12														
Parameter Name	Units	1/26/2017	4/10/2017	6/5/2017	8/9/2017	10/23/2017	4/24/2018	10/24/2018	4/1/2019	10/7/2019	12/13/2019	2/3/2020	5/27/2020	
Boron	ug/L	740	614	565	644	707	584	430	587	694	647	606	476	
Calcium	ug/L	132000	129000	140000	131000	134000	126000	144000	132000	131000	130000	124000	132000	
Chloride	mg/L	7.5	5.8	5.8	3.7	5.6	3.7	<2.5	1.8	1.6	2.3	1.5	1.2	
Fluoride	mg/L	<0.5	<0.5	<0.5	0.11	<0.5	<0.5	<0.5	<0.1	<0.1	<0.48	--	<0.095	
Field pH	Std. Units	7.38	7.56	7.09	7.25	7.51	7.1	6.78	7.39	7.48	7.25	7.29	7.1	
Sulfate	mg/L	6.1	5.5	14.8	1.7	<5	<5	70.7	1.1	<1	<2.2	<2.2	2.8	
Total Dissolved Solids	mg/L	544	526	508	546	486	512	566	484	470	504	468	510	
Antimony	ug/L	<0.073	0.12	<0.15	<0.15	<0.15	<0.15	<0.15	--	--	<0.15	--	<0.15	
Arsenic	ug/L	3.4	3.5	2.3	2.6	5.1	4.9	6.8	--	--	3.5	3.6	3.1	
Barium	ug/L	70.8	95.1	66.7	75	86.6	85.4	84.8	--	--	62.4	55.6	59.1	
Beryllium	ug/L	<0.13	0.17	<0.18	<0.18	<0.18	<0.18	<0.18	--	--	<0.25	--	<0.25	
Cadmium	ug/L	<0.089	<0.089	<0.081	<0.081	<0.081	<0.081	<0.15	--	--	<0.15	--	<0.15	
Chromium	ug/L	0.97	9.3	<1	1.1	4	7.9	<1	--	--	<1	<1	<1	
Cobalt	ug/L	0.28	1.6	0.21	0.26	0.85	1.7	1	--	--	<0.12	<0.12	<0.12	
Lead	ug/L	0.28	2.5	<0.2	0.37	1.2	2.5	<0.24	--	--	<0.24	--	<0.24	
Lithium	ug/L	0.28	2.2	0.18	0.26	0.96	2.1	<0.19	--	--	<0.22	0.35	<0.22	
Mercury	ug/L	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	--	--	<0.084	--	<0.084	
Molybdenum	ug/L	1.2	1.4	2.2	0.91	1.2	0.54	3.2	--	--	3	1.2	0.9	
Selenium	ug/L	<0.21	0.72	<0.32	<0.32	0.35	0.45	<0.32	--	--	<0.32	<0.32	<0.32	
Thallium	ug/L	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	--	--	<0.14	<0.14	<0.14	
Radium-226	pCi/L	0	0.295	0	0.454	-0.077	0.411	0.274	--	--	0.0522	-0.053	0.249	
Radium-228	pCi/L	1.67	0.485	1.44	0.722	0.318	0.17	-0.042	--	--	0.681	0.257	0.32	
Total Radium	pCi/L	1.67	0.78	1.44	1.18	0.318	0.581	0.274	--	--	0.733	0.257	0.569	
Field Specific Conductance	umhos/cm	920	1457	819	864	810	902	987	924	896	1051	909	897	
Oxygen, Dissolved	mg/L	1.15	0.19	0.16	0.08	0.2	0.11	0.08	0.15	0.07	0.4	0.08	0.21	
Field Oxidation Potential	mV	-105.4	-106.4	-76.1	-71.4	100	-184	-147.8	-137.7	-170	-154.9	-151.7	-91.5	
Groundwater Elevation	feet	785.73	786.51	786.46	785.37	784.17	782.65	787.81	787.53	787.18	786.43	786.48	786.28	
Temperature, Water (C)	deg C	11.5	9	10.6	14.9	14.6	10.5	15.1	8.9	15	12	10.4	12.1	
Turbidity	NTU	14.9	113.1	9.85	16.81	38.62	133.7	9.3	3.44	6.75	0	1.52	4.44	
pH at 25 Degrees C	Std. Units	7.4	7.4	7.2	7.3	7.3	7.2	7.3	7.4	7.4	7.2	7.3	7.3	

Single Location

Name: WPL - Columbia

Location ID: MW-309															
Number of Sampling Dates: 14															
Parameter Name	Units	2/21/2018	3/23/2018	4/23/2018	5/24/2018	6/23/2018	7/23/2018	8/22/2018	9/21/2018	10/22/2018	4/2/2019	10/8/2019	5/29/2020	6/30/2020	8/6/2020
Boron	ug/L	31.4	31	30.4	28	26.6	35.5	40.5	30	--	37.4	33.4	54.6	50.7	55.3
Calcium	ug/L	42700	41800	39600	52700	67600	63800	93600	55200	--	45300	46900	51600	--	--
Chloride	mg/L	147	157	157	141	203	557	811	329	--	145	43.2	350	--	--
Fluoride	mg/L	<0.1	<0.1	<0.1	<0.1	<0.1	<1	<0.1	<0.1	--	<0.1	<0.1	<0.095	--	--
Field pH	Std. Units	7.84	8.08	7.71	7.59	7.5	7.55	7.53	7.83	7.56	7.49	7.75	7.35	7.33	7.72
Sulfate	mg/L	12.2	12.2	12	17.5	24.1	33.1	43.3	35.9	--	35.2	21.9	28.6	--	--
Total Dissolved Solids	mg/L	576	552	562	478	548	1210	1570	830	--	548	370	960	--	--
Antimony	ug/L	0.28	<0.15	0.36	0.24	0.76	0.31	0.57	<0.15	--	--	--	--	--	--
Arsenic	ug/L	<0.28	0.35	0.77	<0.28	0.56	0.55	0.46	<0.28	--	--	--	--	--	--
Barium	ug/L	24.1	22.2	21.3	15.3	18.3	31.2	46.2	22.2	--	--	--	--	--	--
Beryllium	ug/L	0.21	<0.18	0.2	<0.18	0.38	<0.18	<0.18	<0.18	--	--	--	--	--	--
Cadmium	ug/L	0.11	<0.081	0.27	<0.081	0.58	0.23	0.3	<0.15	--	--	--	--	--	--
Chromium	ug/L	2.3	1.9	2.3	1.9	2.2	<1	2.6	1.3	--	--	--	--	--	--
Cobalt	ug/L	0.5	0.18	0.39	0.11	0.54	0.29	0.35	<0.12	--	--	--	--	--	--
Lead	ug/L	0.66	<0.2	0.39	<0.2	0.76	0.34	0.39	<0.24	--	--	--	--	--	--
Lithium	ug/L	1.4	0.88	1.1	0.77	1.1	0.88	1.1	0.76	--	--	--	--	--	--
Mercury	ug/L	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	<0.084	--	--	--	--	--
Molybdenum	ug/L	2.1	2.6	2	<0.44	0.7	0.47	<0.44	<0.44	--	--	--	--	--	--
Selenium	ug/L	0.39	0.37	0.6	0.41	1.1	0.51	0.39	0.33	--	--	--	--	--	--
Thallium	ug/L	0.16	<0.14	0.83	<0.14	0.57	0.42	0.38	<0.14	--	--	--	--	--	--
Radium-226	pCi/L	0.486	0.815	0.539	0.0638	-0.208	0.334	0.232	0.569	--	--	--	--	--	--
Radium-228	pCi/L	0.03	0.431	0.595	0.831	0.673	1.41	0.522	-0.304	--	--	--	--	--	--
Total Radium	pCi/L	0.516	1.25	1.13	0.895	0.673	1.74	0.754	0.569	--	--	--	--	--	--
Field Specific Conductance	umhos/cm	983	1094	985	921	1057	2290	2948	1423	1424	1041	687	1785	1726	1656
Oxygen, Dissolved	mg/L	11.4	6.74	5.43	8.76	9.93	9.27	7.26	10.75	10.23	9.79	11.52	9.83	9.71	9.05
Field Oxidation Potential	mV	45.4	123	94.2	54.5	89.9	163.8	106.4	65.5	157.1	120.1	125.2	230.6	65.7	224.2
Groundwater Elevation	feet	783.2	783.11	783.07	785.45	786.03	786.27	785.54	787.08	787.99	786.3	787.26	785.98	786.18	785.93
Temperature	deg C	10.3	10.6	11	12.1	12	13.3	13.4	12.72	13.3	10.1	13	11	13.3	12.9
Turbidity	NTU	4.84	28.88	4.76	3.35	1.94	2.73	2.09	3.18	2.81	1.25	4.89	1.74	3.74	3.56
pH at 25 Degrees C	Std. Units	7.8	8	7.9	7.6	7.6	7.7	7.8	7.7	--	7.7	7.7	8	--	--

Single Location

Name: WPL - Columbia

Location ID: MW-310  
 Number of Sampling Dates: 14

Parameter Name	Units	2/21/2018	3/23/2018	4/23/2018	5/24/2018	6/23/2018	7/23/2018	8/22/2018	9/21/2018	10/22/2018	4/2/2019	6/12/2019	10/8/2019	12/23/2019	5/29/2020
Boron	ug/L	67.1	62.1	60.7	59.2	61.4	69.5	64.2	80.3	--	73	--	81.8	--	74.4
Calcium	ug/L	32400	33400	32100	32100	34300	39700	38800	54100	--	38800	--	57600	55400	41100
Chloride	mg/L	19.8	21.7	22.1	68.6	59.8	118	139	152	--	76	--	190	--	128
Fluoride	mg/L	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.1	--	<0.1	--	<0.095
Field pH	Std. Units	7.85	8.06	7.75	7.74	7.82	7.81	7.77	7.98	7.7	9.79	7.82	7.82	7.7	7.54
Sulfate	mg/L	31.6	33.1	32	28	30.4	60.2	32.8	118	--	58.4	--	85.9	--	68.2
Total Dissolved Solids	mg/L	406	398	396	436	438	532	526	736	--	470	--	650	--	582
Antimony	ug/L	0.15	<0.15	0.3	0.21	0.97	0.42	0.17	0.49	--	--	--	--	--	--
Arsenic	ug/L	<0.28	0.42	0.82	0.45	1.2	0.66	0.43	0.76	--	--	--	--	--	--
Barium	ug/L	19.8	19.5	19	20.7	20.3	21.2	21	26.1	--	--	--	--	--	--
Beryllium	ug/L	<0.18	<0.18	0.72	<0.18	0.59	0.29	<0.18	<0.18	--	--	--	--	--	--
Cadmium	ug/L	<0.081	<0.081	0.14	0.11	0.78	0.31	<0.15	0.17	--	--	--	--	--	--
Chromium	ug/L	1.1	1.2	1.4	1.4	2.4	<1	1.3	<1	--	--	--	--	--	--
Cobalt	ug/L	0.18	0.13	0.26	0.15	0.75	0.32	0.13	0.24	--	--	--	--	--	--
Lead	ug/L	<0.2	<0.2	0.21	<0.2	0.77	0.45	<0.24	0.25	--	--	--	--	--	--
Lithium	ug/L	1	0.85	1.4	0.81	1.2	1.2	0.92	1.1	--	--	--	--	--	--
Mercury	ug/L	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	<0.084	--	--	--	--	--
Molybdenum	ug/L	2.3	3.6	2.8	1.9	1.9	1.7	1.2	4.8	--	--	--	--	--	--
Selenium	ug/L	<0.32	<0.32	0.55	<0.32	0.96	0.75	<0.32	1.4	--	--	--	--	--	--
Thallium	ug/L	<0.14	<0.14	0.73	<0.14	0.9	0.44	<0.14	0.27	--	--	--	--	--	--
Radium-226	pCi/L	-0.053	0.423	-0.261	-0.115	0.12	0.0705	0.247	0.285	--	--	--	--	--	--
Radium-228	pCi/L	0.114	0.286	0.969	0.346	-0.00299	0.186	0.0614	0.19	--	--	--	--	--	--
Total Radium	pCi/L	0.114	0.709	0.969	0.346	0.12	0.257	0.308	0.475	--	--	--	--	--	--
Field Specific Conductance	umhos/cm	684	765	688	840	791	998	1016	1114	1182	924	--	1226	1416	1035
Oxygen, Dissolved	mg/L	11.02	5.83	2.87	8.85	10.09	8.32	3.43	10.49	10.27	7.86	--	11.57	9.65	10.07
Field Oxidation Potential	mV	25	64.2	68.2	63.5	74.5	165.7	137	51.5	145	119	--	139.4	40	207.8
Groundwater Elevation	feet	783.05	783.1	782.97	785.97	786.64	786.35	785.4	787.24	788.18	786.38	--	787.94	775.22	785.81
Temperature	deg C	11.04	11.2	11.2	11.7	12	13.2	13.4	13.52	13.6	10.5	--	13.4	12.4	11.5
Turbidity	NTU	0.94	1.7	1.35	0.04	1.12	0.41	0.32	3.99	5.53	1.13	--	2.66	2.06	1.96
pH at 25 Degrees C	Std. Units	7.8	7.8	7.9	7.8	7.8	7.8	7.9	7.6	--	7.8	--	7.8	--	8

## Single Location

Name: WPL - Columbia

Location ID: MW-311													
Number of Sampling Dates: 12													
Parameter Name	Units	2/21/2018	3/23/2018	4/23/2018	5/24/2018	6/23/2018	7/23/2018	8/22/2018	9/21/2018	10/22/2018	4/2/2019	10/8/2019	5/29/2020
Boron	ug/L	43.7	42.7	40.1	31.7	33.6	30.1	32.4	27.5	--	35.7	33.5	25.7
Calcium	ug/L	58000	61000	56600	62500	70700	76800	65700	75400	--	65600	63900	62200
Chloride	mg/L	2.9	2.7	2.6	3.5	3	2	2	3.9	--	1.9	1.5	1.5
Fluoride	mg/L	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	--	<0.1	<0.1	<0.095
Field pH	Std. Units	7.72	7.93	7.62	7.54	7.65	7.59	7.6	7.95	7.5	7.51	7.69	7.37
Sulfate	mg/L	7.1	7.2	7.9	36.9	72.3	84.7	53.6	92.4	--	23.1	21.2	39.1
Total Dissolved Solids	mg/L	260	274	262	304	352	372	332	424	--	276	272	326
Antimony	ug/L	0.15	<0.15	<0.15	<0.15	0.18	<0.15	0.43	<0.15	--	--	--	--
Arsenic	ug/L	<0.28	0.56	0.42	0.32	0.31	0.46	0.56	0.56	--	--	--	--
Barium	ug/L	13.3	12.3	12.4	10.7	15.4	16.3	14.2	18.2	--	--	--	--
Beryllium	ug/L	<0.18	<0.18	<0.18	<0.18	<0.18	<0.18	0.19	<0.18	--	--	--	--
Cadmium	ug/L	<0.081	<0.081	<0.081	<0.081	<0.081	<0.081	0.29	<0.15	--	--	--	--
Chromium	ug/L	2.1	2.2	2.2	2.2	2.3	1.3	2.3	1.5	--	--	--	--
Cobalt	ug/L	0.24	0.11	<0.085	0.11	0.11	0.12	0.35	<0.12	--	--	--	--
Lead	ug/L	0.2	<0.2	<0.2	<0.2	<0.2	<0.2	0.3	<0.24	--	--	--	--
Lithium	ug/L	0.75	0.62	0.58	0.52	0.72	0.67	0.83	0.82	--	--	--	--
Mercury	ug/L	<0.13	--	<0.13	<0.13	<0.13	<0.13	<0.13	<0.084	<0.084	--	--	--
Molybdenum	ug/L	2.1	1.9	2.1	0.55	0.93	0.56	0.74	2.5	--	--	--	--
Selenium	ug/L	0.83	0.78	0.6	0.9	0.86	0.62	0.93	1.2	--	--	--	--
Thallium	ug/L	<0.14	<0.14	<0.14	<0.14	<0.14	<0.14	0.3	<0.14	--	--	--	--
Radium-226	pCi/L	0.205	0.569	0.502	0	-0.058	0.338	0.0614	0.424	--	--	--	--
Radium-228	pCi/L	0.403	0.571	0.396	0.162	0.0331	-0.0845	-0.253	0.349	--	--	--	--
Total Radium	pCi/L	0.608	1.14	0.898	0.162	0.0331	0.338	0.0614	0.773	--	--	--	--
Field Specific Conductance	umhos/cm	455	508.1	459.1	539	596	606.8	573.2	600	699	337.8	495.6	547.2
Oxygen, Dissolved	mg/L	11.74	4.77	0.87	8.91	9.75	7.91	1.97	10.31	9.96	9.77	11.68	10.64
Field Oxidation Potential	mV	31	74	65.3	70.1	82.6	157	150.3	42.4	146	116.3	144.3	176.3
Groundwater Elevation	feet	783.02	783	781.83	786.11	786.47	786.55	785.46	787.66	788.64	786.38	787.64	785.85
Temperature	deg C	10.3	10.5	10.5	11	11	12.1	12.6	13.07	13.4	9.7	12.9	10.5
Turbidity	NTU	2.56	9.12	2.58	0.59	0.58	1.13	0.65	10.3	3.73	2.91	8.56	4.7
pH at 25 Degrees C	Std. Units	7.7	7.9	7.7	7.6	7.7	7.6	7.7	7.6	--	7.6	7.6	7.7



# SCS ENGINEERS



## Groundwater Sampling and Analysis Plan

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April 2019  
File No. 25216067.18

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**Groundwater Sampling and Analysis Plan  
Columbia Energy Center  
Pardeeville, Wisconsin**

Prepared for:

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**SIGNATURES PAGE**



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## 1.0 INTRODUCTION

This Groundwater Sampling Plan (plan) summarizes groundwater sampling and analysis procedures for the Columbia Energy Center, a generating station with a coal combustion residuals (CCR) landfill and settling ponds located in Pardeeville, Wisconsin (**Figure 1**). Groundwater sampling at this site is performed to satisfy sampling requirements under United States Environmental Protection Agency (USEPA) Rule 40 CFR Part 257.50-107 (CCR rule sampling). This plan was prepared in accordance with the requirements of 40 CFR Part 257.93(a).

## 2.0 SAMPLING EVENTS AND PARAMETERS

Groundwater monitoring under the federal program includes semiannual sampling events beginning in October 2017. All samples collected under the CCR rule sampling program are to be unfiltered (total analysis).

A list of the locations at which water level measurements and samples will be collected is included in **Table 1**. This table includes the parameters that may be analyzed at each sampling location. Sampling point locations are shown on **Figure 2**.

## 3.0 FIELD METHODS

### 3.1 WATER LEVEL MEASUREMENTS

Depth to water and total well depth will be recorded at each monitoring well immediately prior to purging. These measurements should be taken from the top of the polyvinyl chloride (PVC) well casing. During each sampling event, depths to groundwater at all wells must be measured within a period of time short enough to avoid temporal variations in groundwater flow which could preclude accurate determination of groundwater flow rate and direction.

### 3.2 WELL PURGING – LOW-FLOW METHOD

Wells will be sampled using low-flow sampling techniques, as documented in USEPA publication EPA/540/S-95/504. All site wells have dedicated WellWizard™ sampling systems for this purpose. These dedicated pump systems will be used for well purging and for sample collection.

After the initial water level measurement, the well will be purged with a consistent flow of 1 liter per minute (L/min) or less. The water level should remain stable or stabilize during the purging. If the level does not stabilize and continues to drop, the flow rate will be reduced. If the level does not stabilize with a flow rate of 50 milliliters per minute (mL/min), the well will be purged according to the procedure in **Section 3.3**. The purge rate will be measured using a calibrated device and timer, and recorded.

Purge water should be monitored until three consecutive readings, taken approximately 2 minutes or 0.5 well volumes apart, are stabilized within the provided ranges for the following parameters:

Parameter	Range
pH <sup>(1,2)</sup>	+/- 0.1 unit
Specific Conductance <sup>(1,2)</sup>	+/- 3%
Dissolved Oxygen <sup>(1,2)</sup>	+/- 10%
Oxidation/Reduction Potential <sup>(1,2)</sup>	+/- 10 millivolts
Temperature <sup>(2)</sup>	+/- 3%
Turbidity <sup>(1,2)</sup> (Required if collecting non-filtered metals samples. Recommended otherwise.)	+/- 10% for values greater than 5 NTU. If three turbidity values are less than 5 NTU, consider the values as stabilized.

References: (1): USEPA Publication EPA/540/S-95/504 and (2): USEPA Region 1 Low-Stress (Low-Flow) SOP, Revision Number 3, Revised January 19, 2010.

Measurements will be collected using a portable meter and recorded on a Groundwater Sampling Log (**Appendix A**). All parameters except turbidity must be obtained using a flow-through cell. Samples for turbidity measurements will be obtained before water enters the flow-through cell.

Meter calibration will be performed according to the manufacturer's instructions and will be documented in the field book. Observations of sample odor and color will be recorded. Visual observations of turbidity may be recorded in addition to instrument readings.

Once the readings have stabilized, which indicates that stagnant water in the well has been replaced with formation water, the well will be ready for groundwater sampling from the discharge.

### 3.3 WELL PURGING – IF STABLE WATER LEVEL CANNOT BE ACHIEVED

If a stable water level cannot be achieved in a well with low-flow purging methods, in a well where low-flow sampling is the intended sampling method, the well will be purged using the dedicated pump. The well will then be allowed to recover sufficiently so that the required sample volume may be collected. The sample will be collected using the dedicated low-flow pump. The pumping rate should be set as slow as practical in order to minimize sample turbidity.

If this method is used, the indicator field parameters listed in **Section 3.2** will be recorded but stability is not required. The depth to water before sample collection will be recorded.

## 3.4 SAMPLING PROTOCOL

### 3.4.1 Monitoring Wells – Low-Flow Method

After each well is determined to have stabilized (see **Section 3.2**), samples will be collected using the dedicated bladder pump. Disposable chemical-resistant (e.g., nitrile) gloves will be worn during sampling and will be changed between sampling points.

All samples will be labeled with the sample ID (monitoring well number), site name, project number, time and date of collection, analytical parameters, preservative, and the initials of the sampler. The laboratory will provide instructions regarding the preservation techniques required for each analysis. The laboratory will provide any required temperature and/or trip blanks, and will provide water and sample containers for field blanks.

### 3.4.2 Monitoring Wells – Low-Flow Method in Slow-Recovering Wells

At wells purged using the procedure described in **Section 3.2**, samples will be collected using the dedicated bladder pump after the well has recovered sufficiently for the required sample volume to be collected. The pumping rate during sampling will be set as low as practical in order to minimize sample turbidity. Disposable chemical-resistant (e.g., nitrile) gloves will be worn during sampling and will be changed between sampling points.

All samples will be labeled with the sample ID (monitoring well number), site name, project number, time and date of collection, analytical parameters, preservative, and the initials of the sampler. The laboratory will provide instructions regarding the preservation techniques required for each analysis. The laboratory will provide any required temperature and/or trip blanks, and will provide water and sample containers for field blanks.

### 3.4.3 Quality Assurance and Quality Control

A Field Blank sample will be collected during each sampling event using distilled or deionized water and sample containers provided by the laboratory. If applicable, the Field Blank bottles will be filled in an area of the site where the risk of sample contamination from CCR handling activities appears to be the greatest (e.g., next to a monitoring well, adjacent to or downwind of an active CCR handling area). The location where the Field Blank bottles were filled will be recorded in the field notes.

### 3.4.4 Sample Containers

Sample containers will be provided by the laboratory contractor for the sample analysis. Containers for samples that require preservation will be pre-preserved by the laboratory. The laboratory will provide sample containers for the collection of quality control samples.

### 3.4.5 Sample Preservation

Samples will be preserved as required for the analytical methods being used. The laboratory will provide instructions and sample containers pre-filled with preservative chemicals, if required. All samples will be kept on ice from the time of collection until they are submitted to the laboratory.

### 3.4.6 Sample Shipment

Samples for all parameters except radium will be packed in coolers with ice and will be shipped to the laboratory using a method that ensures delivery within required temperature limits. Radium samples do not require ice for shipping. Typically, samples will be shipped for next-day delivery using a courier service or a shipping company (e.g., FedEx or UPS).

## 3.5 EQUIPMENT DECONTAMINATION

Equipment that is not dedicated to a single well (e.g., water level measurement tape or non-dedicated pump) will be decontaminated between monitoring points. Decontamination will consist of cleaning with water and nonphosphate detergent (i.e., Alconox™ or equivalent), followed by a double-rinse with distilled water.

## 4.0 ANALYTICAL METHODS

Laboratory sample analysis will be performed using the following methods. Other methods may be substituted provided the Limit of Detection of the new method is lower than the regulatory standard(s) to which the results will be compared.

- Total Metals (except mercury) – EPA 6010 or 6020
- Mercury – EPA 7470
- Anions – EPA 9056 or EPA 300.0
- Total Dissolved Solids – SM 2540C
- Radium 226 – EPA 903.1
- Radium 228 – EPA 904.0

## 4.1 ANALYTICAL QUALITY ASSURANCE/QUALITY CONTROL

Samples for laboratory analysis will be submitted only to a laboratory that is certified for the methods listed in **Section 4.0**. The laboratory will have established Quality Assurance/Quality Control (QA/QC) procedures that conform to industry standards.



## 5.0 DOCUMENTATION

### 5.1 FIELD DOCUMENTATION

Water levels, purge volumes, sample times, field parameters, and general well condition information will be recorded on Groundwater Sampling Log forms (**Appendix A**).

### 5.2 CHAIN OF CUSTODY

Chain of Custody forms will be supplied by the laboratory and completed in the field by the sampler. An example Chain of Custody form is included in **Appendix B**. At a minimum, Chain of Custody forms will include:

- Sample IDs, date and time of sample collection, required analyses for each sample, and sample preservative (if applicable)
- Site name and project number
- Sampler's name and company
- Laboratory name and address
- Signature of person relinquishing samples for shipping

## 6.0 STATISTICAL ANALYSIS

Groundwater monitoring data for the Columbia Energy Center CCR units will be evaluated in accordance with 40 CFR 257.93(f)(3). The procedures to be followed for statistical analysis of groundwater monitoring data are included in **Appendix C**.

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**TABLE 1**

Sampling Points and Parameters – CCR Rule Sampling Program

**Table 1. Sampling Points and Parameters - CCR Rule Sampling Program  
Groundwater Monitoring - Columbia Energy Center / SCS Engineers Project #25219067**

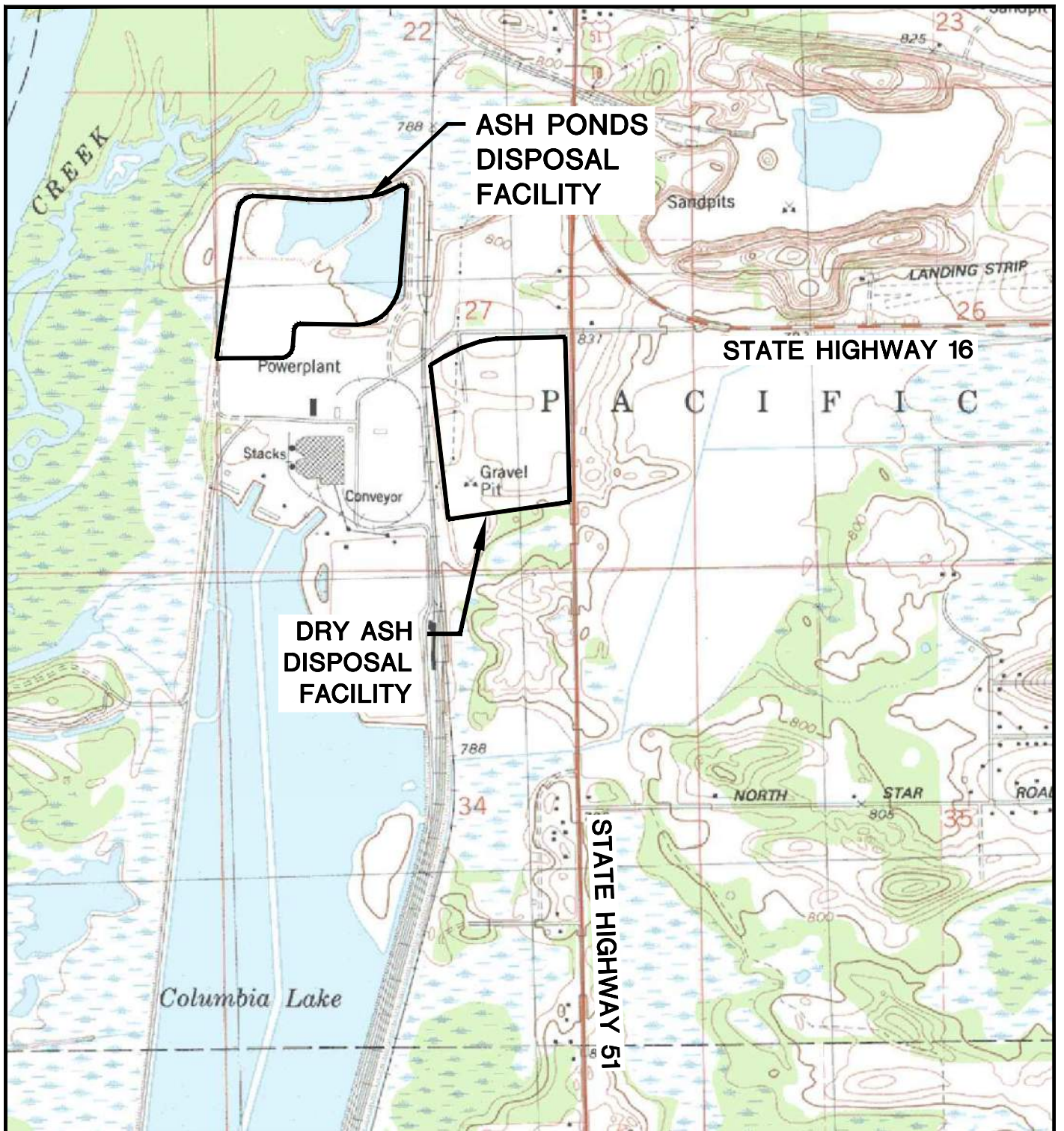
	Parameter	MW-301	MW-84A	MW-302	MW-33AR	MW-34A	MW-303	MW-304	MW-305	M-4R	MW-306	MW-307	MW-308	MW-309	MW-310	MW-311	Field Blank
<b>Appendix III Parameters (Detection Monitoring)</b>	Boron	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Calcium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Chloride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Sulfate	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	TDS	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
<b>Appendix IV Parameters (Assessment Monitoring)</b>	Antimony	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Arsenic	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Barium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Beryllium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Cadmium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Chromium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Cobalt	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Fluoride	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Lead	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Lithium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Mercury	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Molybdenum	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Selenium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	Thallium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Radium	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
<b>CCR Rule Field Parameters</b>	Groundwater Elevation	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	pH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
<b>Low-Flow Sampling Field Parameters</b>	Well Depth	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Specific Conductance	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Dissolved Oxygen	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	ORP	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Temperature	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Turbidity	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Color	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
	Odor	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

Notes: All samples are unfiltered (total).

I:\25216067.00\Deliverables\Sampling and Analysis Plan\Final for Operating Record\Final for Operating Record\_Secondary Pond Update\[Table\_1\_COL\_CCR\_Rule\_Sampling.xls]Sheet1

## **FIGURES**

- 1 Site Location Map
- 2 Site Plan and Well Location Map



POYNETTE QUADRANGLE  
 WISCONSIN—COLUMBIA CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)  
 NW/4 POYNETTE 15' QUADRANGLE  
 1984  
 SCALE: 1" = 2,000'



CLIENT	ALLIANT ENERGY COLUMBIA GENERATING STATION W8375 MURRAY RD. PARDEEVILLE, WISCONSIN 53954		SITE	COLUMBIA ENERGY CENTER ASH PONDS DISPOSAL FACILITY & DRY ASH FACILITY		ENGINEER	SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830		FIGURE 1
	PROJECT NO.	25213071.01		DRAWN BY:	KP		STATE LOCATION MAP		
	DRAWN:	08/10/09	CHECKED BY:	PEG					
	REVISED:	01/23/15	APPROVED BY:						



## **APPENDIX A**

### Low-Flow Groundwater Sampling Log



## Groundwater Sampling Log

**Project No.** \_\_\_\_\_ **Site** \_\_\_\_\_  
**Well No.** \_\_\_\_\_ **Date** \_\_\_\_\_  
**Sampling Personnel** \_\_\_\_\_  
**Total Well Depth** \_\_\_\_\_ **Sampling Device** \_\_\_\_\_  
**Depth to Water** \_\_\_\_\_ **Other Info.** \_\_\_\_\_  
**Well Volume** \_\_\_\_\_ **Pumping Rate** \_\_\_\_\_  
**Color/Odor** \_\_\_\_\_ **Pump Start/Stop Time** \_\_\_\_\_ / \_\_\_\_\_  
**Temperature:** \_\_\_\_\_ **Wind** \_\_\_\_\_  
**Direction:** N E S W **Precip:** None Light Heavy **Sky:** Cloudy Sunny Partly

Time	Depth to Water (ft)	Temp. (deg. C)	pH (standard units)	DO (mg/L)	Cond. (µs/cm)	ORP (mV)	Turbidity (NTU)	Notes
<b>Stability Requirements – last 3 consecutive readings must be within:</b>		+/- 3%	+/- 0.1 unit	±/- 10% or 3 readings <0.5 mg/L	+/- 3%	+/- 10mV	+/- 10% or 3 readings <5 NTU	

**Type of Samples Collected:** \_\_\_\_\_  
 \_\_\_\_\_  
**Sample Date /Time:** \_\_\_\_\_  
**Additional Notes:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Information: Volume in a 2-inch well = 617 ml/ft, Volume in a 4-inch well = 2,470 ml/ft: Vol<sub>cyl</sub> = πr<sup>2</sup>h

Document2



## **APPENDIX B**

### Example Chain of Custody



## **APPENDIX C**

### **Statistical Methodology for Groundwater Monitoring**

**APPENDIX C**  
**Statistical Methodology for Groundwater Monitoring**  
**Columbia Energy Center – Wisconsin Power and Light Company (WPL)**  
**October 2017**

Groundwater monitoring data for the Columbia Energy Center CCR units will be evaluated in accordance with 40 CFR 257.93(f)(3), using a prediction interval procedure, in which an interval for each constituent is established from the distribution of the background data, and the level of each constituent in each compliance well is compared to the upper prediction limit.

Statistical evaluation will be performed using commercially available software (*Chemstat*, *Sanitas for Groundwater*® or similar) in general accordance with the USEPA's *Unified Guidance for Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities* dated March 2009 (Unified Guidance) (USEPA, 2009) and generally accepted procedures.

The general procedures to be followed for statistical analysis of groundwater monitoring data are outlined below.

## **BACKGROUND MONITORING**

A minimum of eight background samples will be collected prior to October 2017 for each Appendix III and Appendix IV constituent for each well in the monitoring system to develop the initial background data set for prediction limit analysis.

## **DETECTION MONITORING**

The following data analysis will be performed for Appendix III parameters during detection monitoring to determinate whether a statistically significant increase (SSI) has occurred:

- Data Evaluation and Validation/Censoring
- Statistical Analysis using Prediction Limits

For the prediction limit calculation, the selection of interwell or intrawell testing will be based on the considerations outlined in Chapter 6 of the Unified Guidance, including natural background spatial variability, historical contamination associated with the sources other than the CCR unit(s), indications of contamination associated with the CCR unit(s), and background sample data set sizes.

For the initial detection monitoring event, interwell testing will be performed to compare compliance well concentrations to background well concentrations. If compliance well results do not significantly exceed background results and/or an alternative source demonstration indicates that higher concentrations in a compliance well are not associated with a release from the CCR unit(s), then intrawell testing may be implemented for future monitoring.

## **Data Evaluation and Validation/Censoring**

In preparation for statistical analysis, data evaluation and validation/censoring steps will include:

- Averaging duplicate samples
- Validation and censoring
- Outlier analysis

### **Averaging Duplicate Samples**

Field and laboratory quality assurance/quality control may involve the collection of one field duplicate per monitoring event. For data evaluation purposes, duplicates will be averaged with the original sample to form an independent data point before statistical analysis is performed.

### **Validation and Censoring**

To filter analytical data that may not represent valid results, data from the monitoring events will be validated. Data flagged with a “J” qualifier indicates the quantitation of the parameter is less than the laboratory's LOQ but greater than the laboratory's LOD. Data flagged with a “B” qualifier indicated that the parameter was also detected in a trip blank, field blank, and/or method blank detection.

For compliance wells, non-detect data and data flagged with a “J” or “B” qualifier will not be subjected to statistical analysis for compliance purposes. Background data flagged with a “B” qualifier may not be included in the statistical analysis to preserve the power of the test to detect a potential release from the facility.

### **Outlier Analysis**

Outlier analysis will be performed for background data to identify potential extreme values that may be due to sampling, laboratory, transportation, or transcription errors. Outlier analysis will be performed on background data for parameters for which statistical analysis will be performed. Background observations identified as outliers may not be included in the statistical analysis to preserve the power of the test to evaluate if the parameter detections are potentially due to the CCR unit.

Outlier analysis will include visual data review as well as statistical analysis as discussed in Chapter 12 of the Unified Guidance. The formal tests for outliers involve comparing the individual data points for each parameter within the same well against the remaining data from other sampling events. Dixon's test is recommended for small data sets (i.e.,  $n \leq 25$ ). Rosner's test is recommended for large data sets (i.e.,  $n > 25$ ). Probability plots and/or box plots may also be used for visual identification of outliers.

## **Statistical Analysis using Prediction Limits**

Statistical analysis will be conducted for Appendix III parameters validated and quantified at a concentration equal to or above the laboratory's limit of quantitation (LOQ) in the compliance wells to evaluate if the parameter detections are potentially due to the CCR unit. The statistical analysis process involves:

- Evaluating Background Data
- Assessing Data Distribution
- Calculating Upper Prediction Limits (UPLs)
- Verification Retesting (as appropriate)

### **Evaluating Background Data**

Background data for interwell analysis will be pooled from upgradient monitoring wells MW-84A and MW-301. The dates utilized for interwell analysis for the 1<sup>st</sup> semi-annual detection monitoring event, scheduled for October 2017, will include sampling events between April 1, 2016, and October 31, 2017. Background data for intrawell analysis will include compliance well results from sampling events between April 1, 2016, and August 31, 2017.

As described above, background data will be reviewed for outliers that should be removed prior to further statistical analysis.

The background data set will be updated for future monitoring events in accordance with the Unified Guidance.

### **Assessing Data Distribution**

The assessment of the data distribution is critical for prediction limit calculations, as the selected formula is dependent on the data distribution. The Shapiro-Wilks test of normality is used to assess the distribution of background data for datasets with fewer than 50 data points. The Shapiro-Francia test of normality is used to assess the distribution of background data for datasets with 50 data points or more. Background data that are not determined to be normally distributed will also be evaluated to determine if the distribution can be transformed to a normal distribution by transforming the data (e.g., log or square root) and applying the same tests for normality. Data sets with greater than 50% non-detects will not be subjected to a data distribution evaluation, and the UPL will set using the non-parametric method.

### **Calculating Upper Prediction Limits**

A prediction limit or interval is used to make a statement about one or more future "like" measurements. The Unified Guidance recommends using prediction limits with retesting as a means to lower facility-wide false positive rates while maintaining adequate statistical power to detect an SSI. Prior to constructing prediction limits with retesting following the Unified Guidance, a retesting plan must be specified based on the number of statistical evaluation periods

per year, number of constituents, number of monitoring wells, and number of background results. The calculated UPL is then based on the retesting plan.

For initial detection monitoring at Columbia, a 1-of-2 retesting plan will provide adequate statistical power to detect an SSI, while maintaining the annual target facility-wide false positive rate at no greater than 10% (cumulative throughout the year). The retesting plan can be modified in the future provided that the statistical power and site-wide false positive criteria are met. Any changes to the retesting plan should be documented before the sampling event begins.

The first number in the “\_of\_” retesting plan indicates the number of resamples that must not exceed the prediction limit in order to determine that an SSI has not occurred. The second number indicates the total number of samples required (i.e., the initial sample plus the resample). Therefore, in a 1-of-2 retesting approach, an SSI has occurred only if both the initial sample and the resample exceed the UPL.

The amount of background data that are below the limit of detection (LOD) plays an important role in selecting the appropriate statistical evaluation method and the resulting statistical calculation. If less than 15% of the background data observations are less than the reporting limit (non-detects), these will be replaced with one half of the reporting limit prior to running the analysis. If more than 15% but less than 50% of the background data are less than the reporting limit, the data’s sample mean and sample standard deviation will be adjusted according to the method of Cohen or Aitchison. A non-parametric prediction limit will be calculated for data not transformed normal or containing greater than 50% non-detect results. As a general guideline, if 15% or fewer of the values are “not detected”, the non-detect results will be replaced with the LOQ divided by two. If more than 15% but less than 50% of the values were reported as “not detected”, the non-detect results will be adjusted using the Aitchison’s Method or the Kaplan-Meier technique. The Aitchison’s Method assumes that non-detects are actually free of the parameter being measured, so that the non-detect value can be regarded as a zero concentration. The Kaplan-Meier technique creates an estimate of the population mean and standard deviation adjusted for data censoring, based on the fitted distributional model. If 50% or greater of the data were reported as “not detected”, a non-parametric statistical method will be utilized.

For any parameter with 100% non-detects in the background data, the Double Quantification rule will be used to evaluate the data for an SSI, as described in Chapter 6 of the Unified Guidance, which states:

*A confirmed exceedance is registered if any well-constituent pair in the ‘100% non-detect’ group exhibits quantified measurements (i.e., at or above the reporting limit [RL]) in two consecutive sample and resample events.*

When the background data are transformed to a normal distribution (e.g., data are lognormally distributed), the UPL is calculated using the transformed data and then the result is transformed back to its original scale.

When the background data or transformed data are not normally distributed or the percent of non-detects is greater than 50, a non-parametric UPL will be calculated.



## Verification Retesting

For each semiannual sampling event, if an initial sample result exceeds the UPL, verification retesting may be performed. Retesting will generally be performed within 60 days of the initial sampling, to allow time to complete the sample analysis and data evaluation prior to the next semiannual event. As described above, in a 1-of-2 retesting approach, an SSI has occurred only if both the initial sample and the resample exceed the UPL.

WPL may choose not to retest one or more well/constituent pairs if the likelihood of the retest result being below the UPL appears low. If an initial sample result exceeds the UPL and the retest sample is not collected and analyzed in accordance with the retesting plan, then an SSI will be determined to have occurred.

## ASSESSMENT MONITORING

If assessment monitoring is implemented, data analysis will be performed for Appendix IV parameters to determine whether an SSI over background has occurred for any required constituent. The assessment monitoring statistical evaluation process for comparison to background is the same as for detection monitoring.

Site-specific groundwater protection standard (GPS) values will be established for Appendix IV parameters in accordance with 40 CFR 257.95(h) as outlined below:

1. If an EPA maximum contaminant level (MCL) exists for a given parameter, and the UPL of the background data does not exceed the MCL, the GPS is set to the MCL.
2. If the UPL of the background data for a given parameter is greater than the EPA-MCL, the GPS is set to the background UPL.
3. If the MCL does not exist (not promulgated), the GPS is set to the background UPL.

Assessment monitoring results will be compared to the site-specific GPS values.

## REVISIONS

This methodology for statistical evaluation of groundwater monitoring data may be revised as additional data are collected and/or in response to regulatory requirement or guidance changes. For example, the retesting approach may be modified as additional background results are obtained. Revisions will apply to future monitoring events performed after the change is made to the plan.

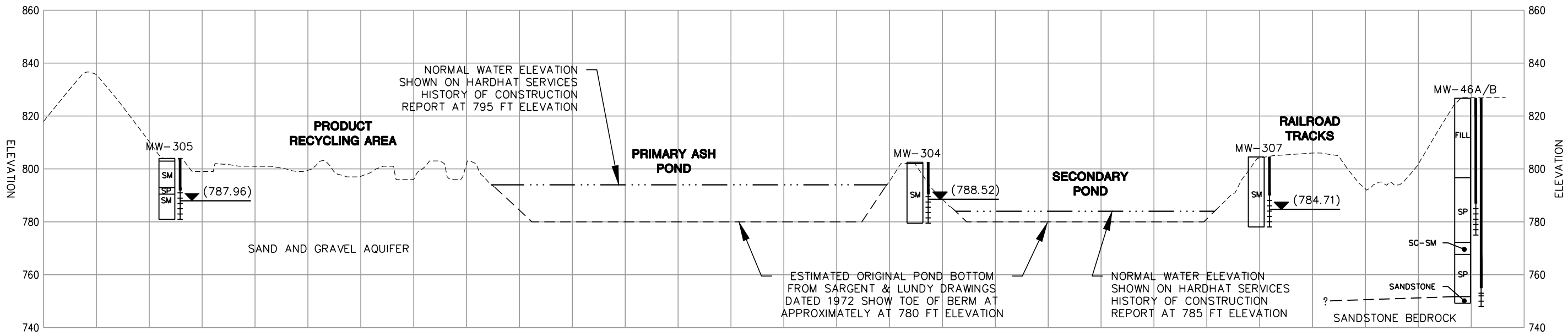
I:\25216067.00\Deliverables\Sampling and Analysis Plan\Final for Operating Record\Appendix\_C\_Stat Method\_Columbia\_171011.docx

## Description of Site Hydrogeology

The uppermost geologic formation beneath COL that meets the definition of the “uppermost aquifer,” as defined under 40 CFR 257.53, is the surficial sand and gravel aquifer, in Columbia County. This aquifer unit is present at the Columbia Energy Center. The unconsolidated deposits at the Columbia Energy Center are approximately 50 feet thick in the area of the primary and secondary ponds. The material is generally sandy with interbedded silty clay lenses up to 20 feet thick.

A geologic cross section was prepared with information from monitoring wells MW-304, MW-305, MW-307 abandoned well nest MW-46A and MW-46B. The cross section line runs through the Primary and Secondary Ash Ponds. The cross section location is provided on **Figure 1**. Unconsolidated geologic material and groundwater levels estimated using water levels measured at site monitoring wells are identified on the cross section.

A second cross-section is provided for the COL Landfill with information from borings B-2, B-16, and monitoring wells MW-37/37A. Borings B-2 and B-16 have been abandoned. Monitoring wells MW-37/37A are still in use, but are not used for CCR Rule compliance. The cross-section location is provided on the figure.

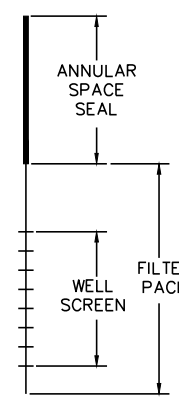


A-A'

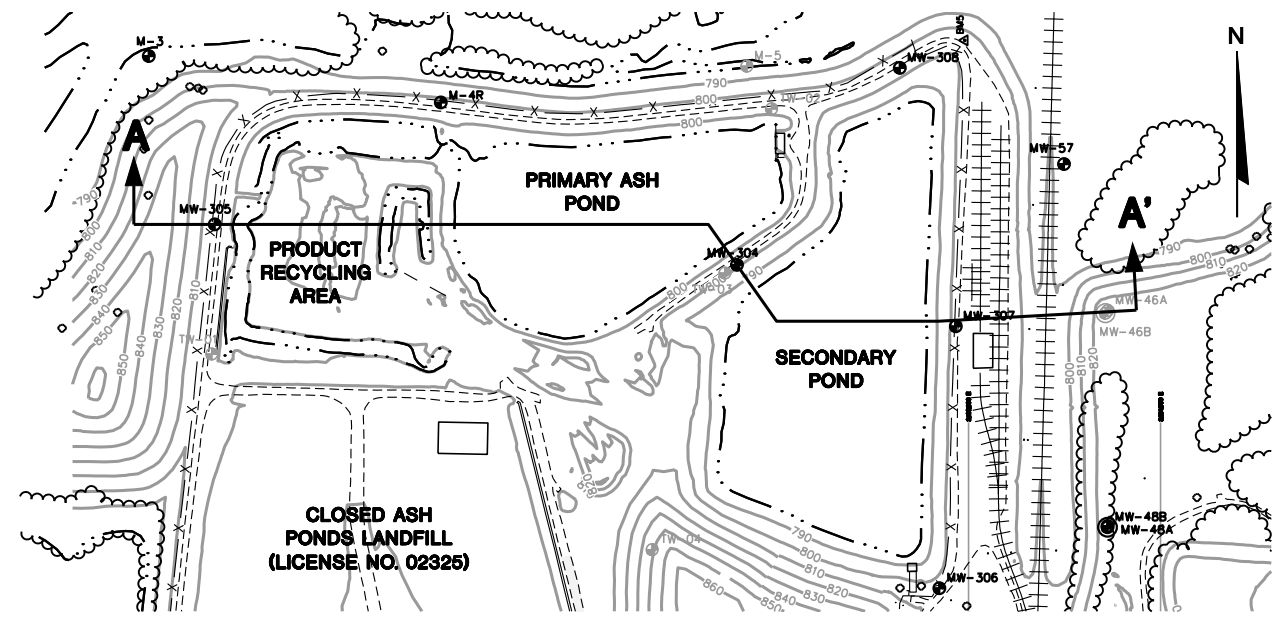


HORIZONTAL SCALE: 1" = 200'  
 VERTICAL SCALE: 1" = 40'  
 VERTICAL EXAGGERATION = 5X

- LEGEND**
- SP SAND, POORLY GRADED, LITTLE OR NO FINES
  - SM SILTY SAND
  - SC-SM SANDY SILT TO SANDY CLAYEY SILT
  - ▼ (788.52) WATER ELEVATION MEASURED ON OCTOBER 7-8, 2020



WELL DETAIL

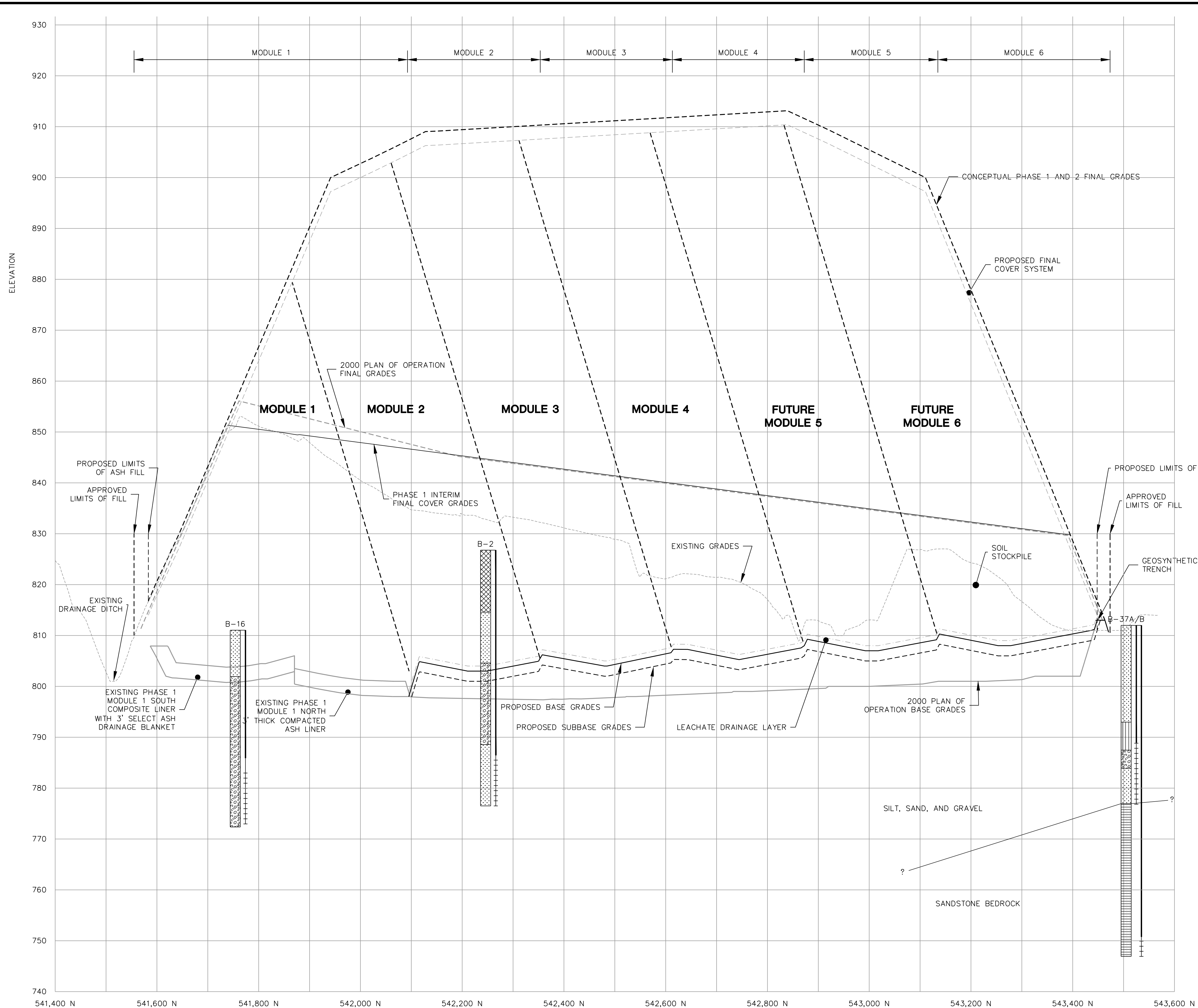


**CROSS SECTION LOCATION MAP**

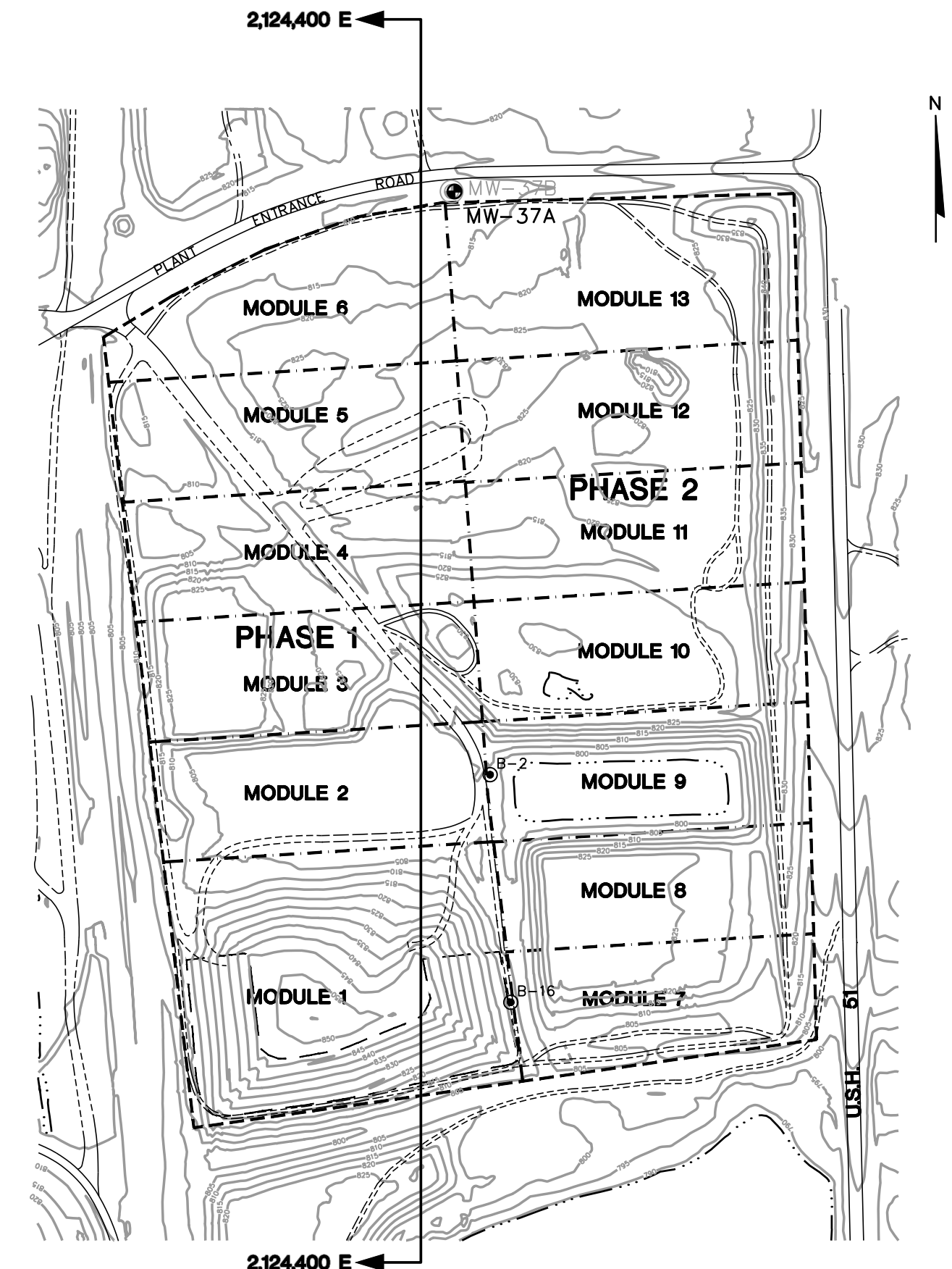
SCALE: 1" = 500'

I:\25220067.00\Drawings\Section A.dwg, 10/28/2020 11:04:31 AM

CLIENT	Wisconsin Power and Light Company	PROJECT NO.	25220067.00	DRAWN BY:	BSS	ENGINEER	ENGINEER
	WISCONSIN POWER AND LIGHT COLUMBIA ENERGY CENTER 76375 MURRAY ROAD PARDEEVILLE, WISCONSIN 53954		53954		TK		TK
SITE	ALLIANT ENERGY COLUMBIA ENERGY CENTER SURFACE IMPROVEMENTS	DRAWN BY:	09/16/2020	CHECKED BY:	EIN	FIGURE	1
			10/28/2020		APPROVED BY:		
SCS ENGINEERS 2830 DAIRY DRIVE MADISON, WI 53718-6751 PHONE: (608) 224-2830							

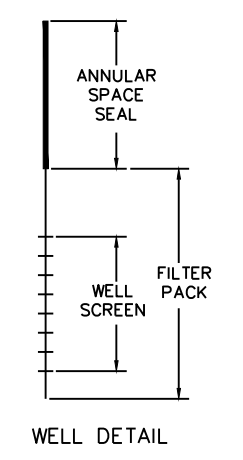


SECTION 2,124,400 E



CROSS SECTION LOCATION  
SCALE: 1" = 300'

- LEGEND
- FILL - FINE TO MEDIUM SAND, LITTLE TO SOME SILT, TRACE CLAY, TRACE GRAVEL
  - FINE TO MEDIUM SAND, TRACE TO SOME SILT AND CLAY, TRACE TO LITTLE GRAVEL
  - SANDY SILT TO SANDY CLAYEY SILT
  - MEDIUM TO COARSE SAND AND GRAVEL, TRACE TO SOME SILT AND CLAY
  - SANDSTONE



0 100  
HORIZONTAL SCALE: 1" = 100'  
VERTICAL SCALE: 1" = 10'  
VERTICAL EXAGGERATION = 10X

# Attachment C6

**ALLIANT ENERGY**  
**Wisconsin Power and Light Company**  
**Columbia Energy Center**

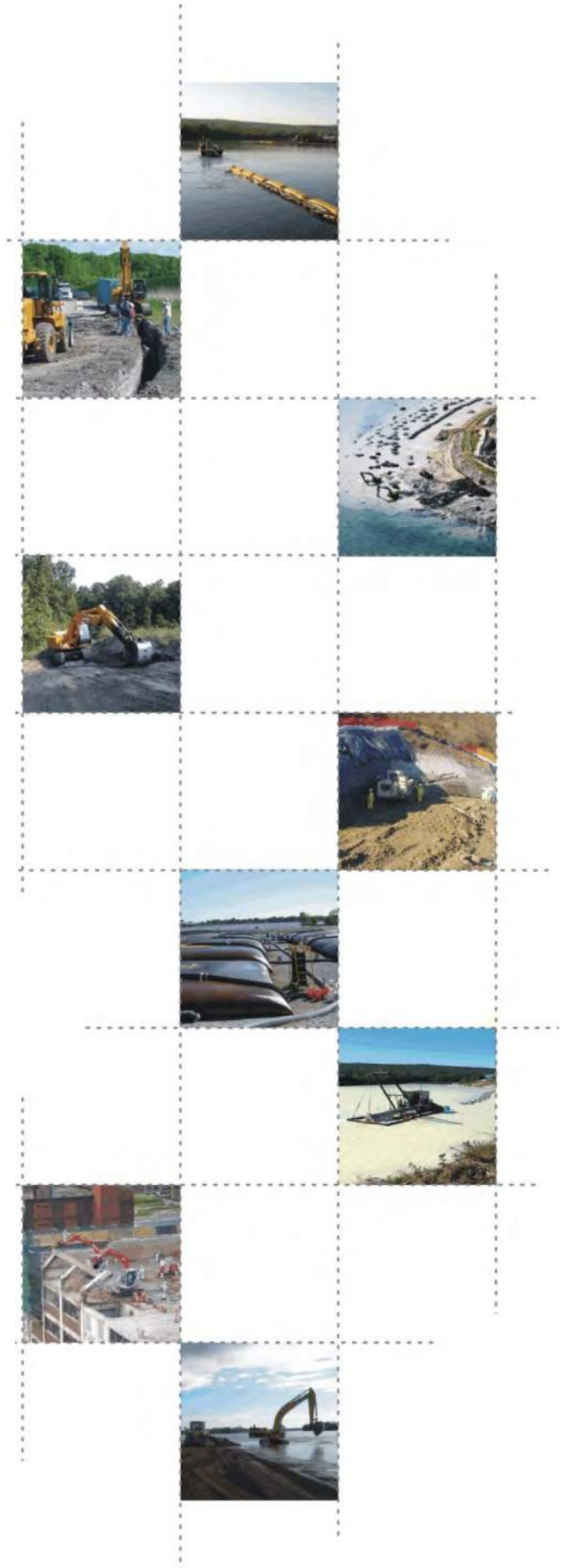
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**CCR SURFACE IMPOUNDMENT**

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**STRUCTURAL STABILITY ASSESSMENT**

Report Issued: October 16, 2020  
Revision 1



## EXECUTIVE SUMMARY

This Structural Stability Assessment (Report) is prepared in accordance with the requirements of the United States Environmental Protection Agency (USEPA) published Final Rule for Hazardous and Solid Waste Management System – Disposal of Coal Combustion Residual from Electric Utilities (40 CFR Parts 257 and 261, also known as the CCR Rule) published on April 17, 2015 (effective October 19, 2015) and subsequent amendments.

This Report serves as the first periodic review since the initial report dated September 29, 2016. It assesses the structural stability of each CCR unit at Columbia Energy Center in Pardeeville, Wisconsin in accordance with §257.73(b) and §257.73(d) of the CCR Rule. For purposes of this Report, “CCR unit” refers to an existing CCR surface impoundment.

Primarily, this Report is focused on documenting whether the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering practices for the maximum volume of CCR and CCR wastewater which can be impounded within each CCR unit.



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**Figure 1:** Site Location

**Figure 2:** Storm Water Routing

**Figure 3:** Soil Boring and Analyses Cross- Sections

## Appendices

**Appendix A:** Construction Drawings

**Appendix B:** Soil Borings on Embankments and Foundation Soils

**Appendix C** 100 Year Flood Prediction



# 1 Introduction

The owner or operator of the Coal Combustion Residual (CCR) unit must conduct an initial and periodic structural stability assessments and document whether the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering practices for the maximum volume of CCR and CCR wastewater which can be impounded therein. This Report serves as the first periodic review from the initial dates September 19, 2016 is prepared in accordance with the requirements of §257.73(b) and §257.73(d) of the CCR Rule.

## 1.1 CCR Rule Applicability

The CCR Rule requires a periodic structural stability assessment by a qualified professional engineer (PE) for existing CCR surface impoundments with a height of 5 feet or more and a storage volume of 20 acre-feet or more; or the existing CCR surface impoundment has a height of 20 feet or more.

## 1.2 Structural Stability Assessment Applicability

The Columbia Energy Center (COL) in Pardeeville, Wisconsin (Figure 1) has one existing and one inactive CCR surface impoundment, identified as follows:

- COL Primary Ash Pond (existing)
- COL Secondary Ash Pond (inactive)





## 2 FACILITY DESCRIPTION

COL is located southeast of the City of Portage on the eastern shore of the Wisconsin River in Columbia County at W8375 Murray Road, Pardeeville, Wisconsin (Figure 1). Wisconsin River backwaters are located north of the generating station, while Lake Columbia, south of the generating plant, is a 480-acre non-contact cooling water pond.

COL is a fossil-fueled electric generating station that initiated operations in 1975. COL consists of two steam electric generating units. Sub-bituminous coal is the primary fuel for producing steam. The burning of coal produces a by-product of CCR. The CCR at COL includes bottom ash, fly ash, and spray dryer absorber waste from scrubbers. The fly ash can also be subdivided into two types, economizer fly ash and precipitator fly ash.

### General Facility Information:

Date of Initial Facility Operations:	1975
WPDES Permit Number:	WI-0002780-08-0
Latitude / Longitude:	43° 29' 9.73" N      89° 25' 8.40" W
Unit Nameplate Ratings:	Unit 1 (1975): 512 MW Unit 2 (1978): 511 MW

### 2.1 COL Primary Ash Pond

The COL Primary Ash Pond is located north of the generating plant and west of the COL Secondary Pond. The COL Primary Ash Pond is the primary receiver of process flows from the generating plant. Process flows include CCR sluice water (bottom ash and economizer fly ash), boiler/precipitator wash water, plant floor drains, ash line freeze protection flows, bottom ash area sump water, demineralizer area sump water, and air heater sump water. Additionally, the COL Primary Ash Pond receives storm water runoff from the surrounding area, inclusive of the closed ash landfill, located south of the CCR surface impoundments.



The western half of the COL Primary Ash Pond is a CCR handling area. A shallow narrow drainage channel is located along the south, west, and north sides of the CCR handling area. The sluiced CCR is discharged into the southeast corner of the western half of the COL Primary Ash Pond. The sluiced CCR settles out through the water column as it follows the flow of the narrow channel around the southern, western, and northern sides of the existing CCR surface impoundment. The water in the channel flows to the east and discharges through a narrow cut-out of an interior dike into the northwest corner of the large open area in the eastern half of the COL Primary Ash Pond.

The majority of the CCR that is discharged into the COL Primary Ash Pond is removed during routine maintenance dredging activities of the shallow narrow channel. The CCR that is dredged is stockpiled in the western half of the COL Primary Ash Pond for dewatering. Once dewatered the CCR is run through a sieve shaker machine to separate the coarsely graded CCR from the finely graded CCR. The CCR is then transported off-site for beneficial reuse or to the on-site active dry ash landfill.

The water in the COL Primary Ash Pond is recirculated to the generating plant via effluent pumps located in the ash recirculating pump house in the northeast corner of the eastern half of the COL Primary Ash Pond. The recirculating pumps return water to the generating plant for reuse and/or treatment and disposal per the facility's Wisconsin Pollution Discharge Elimination System (WPDES) permit. Instrumentation associated with the pump house in the northeast corner of the COL Primary Ash Pond includes a submersible hydrostatic level transducer, as well as a visual staff gauge, for monitoring water elevations in the COL Primary Ash Pond. An 18-inch diameter corrugated metal pipe is located immediately south of the pump house, in the interior dike between the COL Primary Ash Pond and COL Secondary Pond. The pipe drains to the Secondary Ash Pond and is no longer used. The influent end of the hydraulic structure, on the COL Primary Ash Pond side, consists of a manually operated gate valve which is closed.



The surface area of the COL Primary Ash Pond is approximately 14.7 acres and has an embankment height of approximately 23 feet from the crest to the toe of the downstream slope. The interior storage depth of the COL Primary Ash Pond is approximately 15 feet. The total volume of impounded CCR and water within the COL Primary Ash Pond is approximately 330,000 cubic yards.

## **2.2 COL Secondary Ash Pond**

The COL Secondary Pond is located north of the generating plant and east of the COL Primary Ash Pond. The COL Secondary Ash Pond was previously a downstream receiver of influent flows from the COL Primary Ash Pond. The water within the COL Secondary Pond, prior to 2004, was pumped to a surface impoundment identified as the polishing pond. The polishing pond was located east of the generating plant. The water pumped to the polishing pond would flow to the south through the facility's WPDES Outfall 002 into "Mint Ditch" and eventually flow into the backwaters of the Wisconsin River. Presently, the COL Secondary Pond acts as a storm water detention impoundment with the only influent sources being precipitation and storm water runoff from the surrounding area. The water within the COL Secondary Pond either infiltrates or evaporates. The water elevation within the COL Secondary Pond is normally the same as the ground water elevation under the CCR Ponds approximately 10 feet lower than the COL Primary Ash Pond.

The surface area of the COL Secondary Ash Pond is approximately 9.6 acres and has an embankment height of approximately 23 feet from the crest to the toe of the downstream slope. The interior storage depth of the COL Secondary Ash Pond is approximately 12 feet. The total volume of impounded CCR and water within the COL Secondary Ash Pond is approximately 185,000 cubic yards.



### **3 STRUCTURAL STABILITY ASSESSMENT- §257.73(d)**

This Report documents whether the design, construction, operation, and maintenance of each CCR unit is consistent with recognized and generally accepted good engineering practices for maximum volume of CCR and CCR wastewater which can be impounded.

#### **3.1 COL Primary Ash Pond**

The COL Primary Ash Pond was constructed in 1975 on the north end of the generating station. The western end of the impoundment is now filled with CCR and is used as the dewatering area for bottom ash discharged by COL. Facility construction documents indicate the embankments were constructed of the fine glacial till sand from the upland areas where the COL is located. The COL Primary Ash Pond area extends to the edge of the Wisconsin River Flood Plain to the north and unsuitable soils were stripped off of looser fine sand that likely resulted from river deposition over the till. Details of the original COL Primary Ash Pond are shown in drawings prepared by Sargent & Lundy in 1974, Appendix A.

The embankment is constructed with four horizontal to one vertical slopes which are vegetated and mowed to control the growth of woody vegetation. The COL Primary Ash Pond has a concrete wet well with pumps to recirculate water back to facility for reuse and discharge. There is a pipe that formerly allowed excess water in the COL Primary Ash Pond to overflow to the COL Secondary Ash Pond. The pipe has a valve on the inlet side that is closed and no water flows to the COL Secondary Ash Pond.

In 2011 and 2015, subsurface soil investigations were undertaken to collect soil samples and determine the in-situ density of the embankments and install monitoring wells. The soil borings were advanced using a Geoprobe and hollow stem augers and sampling was completed with a standard split spoon (ASTM D1556), Figure 2. The density information, Appendix B, indicates the current conditions of the embankments.



Based on the annual inspections conducted by Hard Hat Services since Revision 0 of this Report, there have been no significant changes regarding settlement, instability, or reconfiguration of the COL Primary Ash Pond.

### **3.1.1 CCR Unit Foundation and Abutments - §257.73(d)(1)(i)**

The COL Primary Ash Pond is constructed on an existing layer of loose fine sand that grades to very dense with depth. The exact thickness of the loose sand found near the toe of the embankment is not great and very dense sand is the likely foundation material at greater depths. Analysis of safety factor for the slope were completed for a soil profile that ignores the deeper very dense sand, COL Safety Factor Assessment Report, Revision 1. The results indicate the loose sand is an acceptable foundation for the long-term stability of the embankment.

### **3.1.2 Slope Protection - §257.73(d)(1)(ii)**

The COL Primary Ash Pond is incised on the west and south sides. The north embankment crest is about 20 feet wide. The upstream and downstream slopes are four feet horizontal to one foot vertical and is comprised of shallow rooting vegetation, which is adequate to protect against surface erosion. The east embankment separates the COL Primary Ash Pond and the COL Secondary Ash Pond and is about 20 feet wide. The upstream and downstream slopes are three feet horizontal to one foot vertical and is comprised of shallow rooting vegetation, which is adequate to protect against surface erosion.

Sudden drawdown is addressed in Section 3.1.7.

### **3.1.3 CCR Embankment Density- §257.73(d)(1)(iii)**

The embankment is constructed of fine sand that is native to the COL site. The results of soil borings taken in 2011 and 2015 show that the sand was compacted to near optimum density and the strength of the embankment sand is greater than the loose layer of sand that remains below the embankment. The stability of the four horizontal to one vertical embankment slope is controlled by the strength of the loose sand below the embankment and the embankment is stable for the normal and flood operating conditions of the COL



Primary Ash Pond. Analysis of the slope safety factor in the COL Safety Factor Assessment Report, Revision 1 indicate the foundation soils control the minimum safety factors for the slope.

#### **3.1.4 Vegetation Management - §257.73(d)(1)(iv)**

Historically, vegetation management has been conducted on a periodic basis. Annual inspections have been completed since the Revision 0 of this Report. Based on those inspections, the facility has continued to routinely manage vegetation, minimizing animal activity and deep rooting vegetation. The vegetation management has been maintained with recognized and generally accepted good engineering practices.

#### **3.1.5 Spillway Management - §257.73(d)(1)(v)**

The COL Primary Ash Pond is operated as a zero liquid discharge impoundment and does not contain a spillway in operations.

#### **3.1.6 Hydraulic Structures - §257.73(d)(1)(vi)**

The COL Primary Ash Pond is operated as a zero liquid discharge impoundment, which has a pump house that recirculates water to the generating plant. The pipe which connects the two impoundments was inspected on September 15, 2020 by Hard Hat Services and no changes were observed since Revision 0 of this Report.

#### **3.1.7 Sudden Drawdown - §257.73(d)(1)(vii)**

The toe of the embankment is in the floodplain of the Wisconsin River. When the plant was constructed in 1974, the USACE reported that the 100-year flood elevation would be 794 feet on the north embankment of the COL Primary Ash Pond due to construction in the floodplain, Appendix C. The drawdown caused by the flood receding would result in drainage from the toe of the embankment. The embankment is constructed of fine sand (expected permeability of  $10^{-2}$  to  $10^{-3}$  cm/sec) and is not susceptible to rapid drawdown hydraulic pressure. River flooding will not lead to toe stability issues.



## 3.2 COL Secondary Ash Pond

The COL Secondary Ash Pond was constructed in 1975 on the north end of the generating station. Plant construction documents indicate the embankments were constructed of the fine glacial till sand from the upland areas where COL is located. The COL Secondary Ash Pond area extends to the edge of the Wisconsin River flood plain to the north. Details of the original COL Secondary Ash Pond are shown in drawings prepared by Sargent & Lundy in 1974, Appendix A.

The embankment is constructed with four horizontal to one vertical side slopes that are vegetated and mowed to control the growth of woody vegetation. There is no groundwater gradient at the toe of the embankment since the water elevation in the impoundment is approximately the same elevation as the toe of slope.

The COL Secondary Ash Pond has a concrete wet well with pumps and an outlet structure that formerly allowed overflow to a ditch just east of the railroad tracks on the east side of the impoundment. The former discharge is closed and the COL Secondary Ash Pond is operated as a zero liquid discharge impoundment.

In 2011 and 2015, subsurface soil investigations were undertaken to collect soil samples and determine the in-situ density of the embankments and install monitoring wells. The soil borings were advanced using a Geoprobe and hollow stem augers and sampling was completed with a standard split spoon (ASTM D1556), Figure 2. The density information, Appendix B, indicates the current conditions of the embankments.

Based on the annual inspections conducted by Hard Hat Services since Revision 0 of this Report, there have been no significant changes regarding settlement, instability, or reconfiguration of the COL Secondary Ash Pond.

### 3.2.1 CCR Unit Foundation and Abutments - §257.73(d)(1)(i)

The COL Secondary Ash Pond is constructed on an existing layer of loose fine sand that grades to very dense with depth. The exact thickness of the loose sand found near the



toe of the embankment is not great and very dense sand is the likely foundation material at greater depths. Analysis of safety factor for the slope was completed for a soil profile that ignores the deeper very dense sand, COL Safety Factor Assessment Report, Revision 1. The results indicate the loose sand is an acceptable foundation for the long-term stability of the embankment.

### **3.2.2 Slope Protection - §257.73(d)(1)(ii)**

The COL Secondary Ash Pond is incised on the south and east sides. The north embankment crest is about 20 feet wide. The upstream and downstream slopes are four feet horizontal to one foot vertical and is comprised of shallow rooting vegetation, which is adequate to protect against surface erosion. The west embankment separates the COL Primary Ash Pond and the COL Secondary Ash Pond and is about 20 feet wide. The upstream and downstream slopes are three feet horizontal to one foot vertical and is comprised of shallow rooting vegetation, which is adequate to protect against surface erosion.

Sudden drawdown is addressed in Section 3.2.7.

### **3.2.3 CCR Embankment Density- §257.73(d)(1)(iii)**

The embankment is constructed of fine sand that is native to the COL site. The results of soil borings taken in 2011 and 2015 show that the sand was compacted to near optimum density and the strength of the embankment sand is greater than the loose layer of sand that remains below the embankment. The stability of the four horizontal to one vertical embankment slope is controlled by the strength of the loose sand below the embankment and the embankment is stable for the normal and flood operating conditions of the COL Secondary Ash Pond. Analysis of the slope safety factor in the COL Safety Factor Assessment Report, Revision 1 indicate the foundation soils control the minimum safety factors for the slope.

### **3.2.4 Vegetation Management - §257.73(d)(1)(iv)**

Historically, vegetation management has been conducted on a periodic basis. Annual inspections have been completed since the Revision 0 of this Report. Based on those





inspections, the facility has continued to routinely manage vegetation, minimizing animal activity and deep rooting vegetation. The vegetation management has been maintained with recognized and generally accepted good engineering practices.

### **3.2.5 Spillway Management - §257.73(d)(1)(v)**

The COL Secondary Ash Pond is operated as a zero liquid discharge impoundment and does not contain a spillway in operations.

### **3.2.6 Hydraulic Structures - §257.73(d)(1)(vi)**

The COL Secondary Ash Pond is operated as a zero liquid discharge impoundment, which has a pump house that is no longer in use. The pipe which connects the two impoundments was inspected on September 15, 2020 by Hard Hat Services and no changes were observed since Revision 0 of this Report.

### **3.2.7 Sudden Drawdown - §257.73(d)(1)(vii)**

The toe of the embankment is in the floodplain of the Wisconsin River. When the plant was constructed in 1974, the USACE calculated the 100 year flood elevation would be 794 feet on the north embankment of COL due to construction in the floodplain, Appendix C. The drawdown caused by the flood receding would result in drainage from the toe of the embankment. The embankment is constructed of fine sand (expected permeability of  $10^{-2}$  to  $10^{-3}$  cm/sec) and is not susceptible to rapid drawdown hydraulic pressure<sup>1</sup>. River flooding will not lead to toe stability issues.

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<sup>1</sup> USACE, Slope Stability, EM1110-2-1902, October 2003  
Wisconsin Power and Light Company – Columbia Energy Center  
Structural Stability Assessment  
October 16, 2020



## 4 QUALIFIED PROFESSIONAL ENGINEER CERTIFICATION

To meet the requirements of 40 CFR 257.73(d)(3), I Mark W. Loerop hereby certify that I am a licensed professional engineer in the State of Wisconsin; and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in 40 CFR 257.73(b) and 40 CFR 257.73(d).



By:   
Name: MARK LOEROP  
Date: OCTOBER 16, 2020



## FIGURES

---

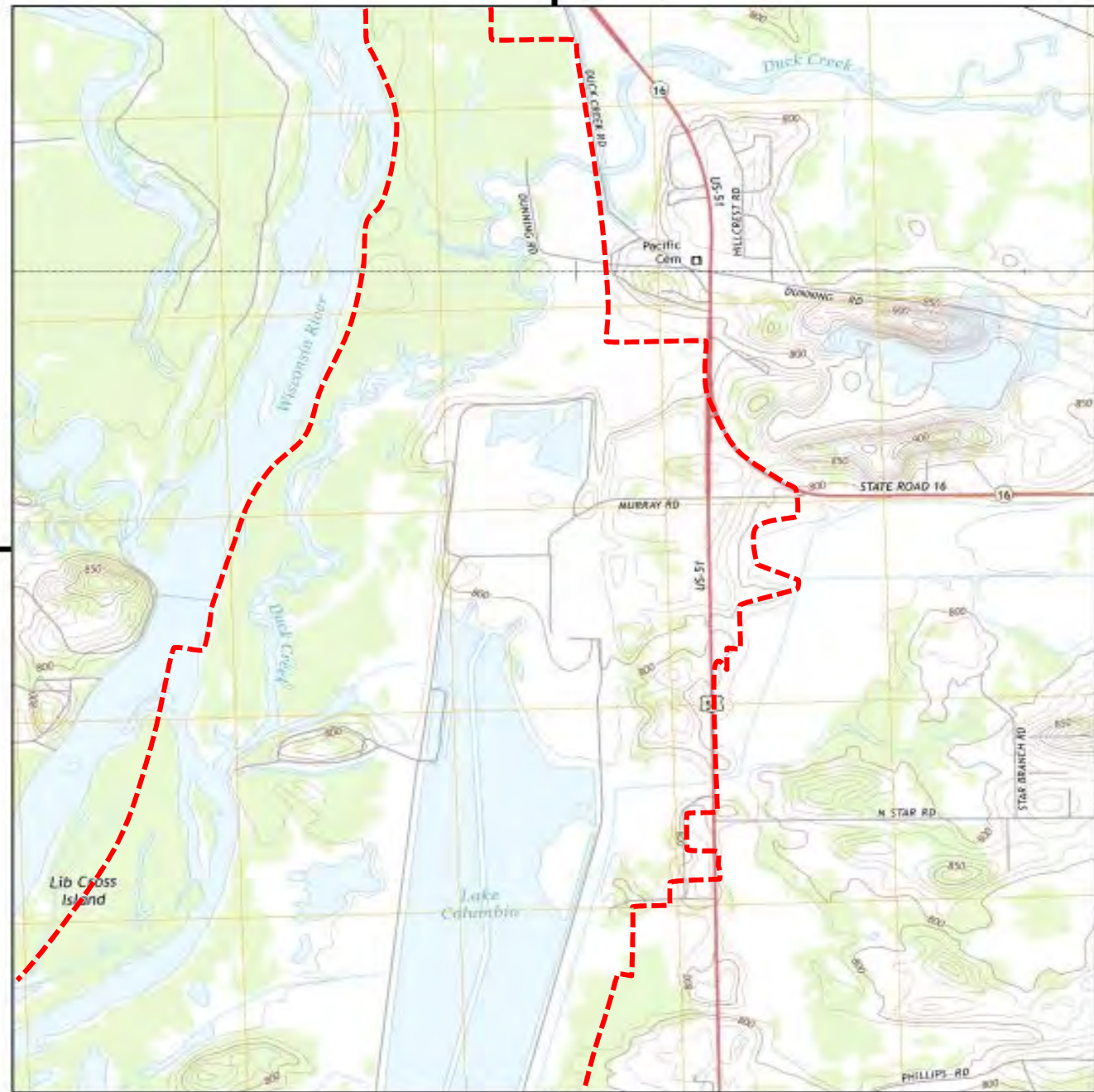
Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Structural Stability Assessment

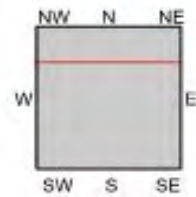


Historical Topo Map

2013



This report includes information from the following map sheet(s).



TP, Peynette, 2013, 7.5-minute  
N, Portage, 2013, 7.5-minute

SITE NAME: Columbia Energy Center  
ADDRESS: W8375 Murray Road  
Pardeeville, WI 53954  
CLIENT: Environmental Site Assessors



4555570 - 7 page 4

Historical Aerial Photo 6/12/2014



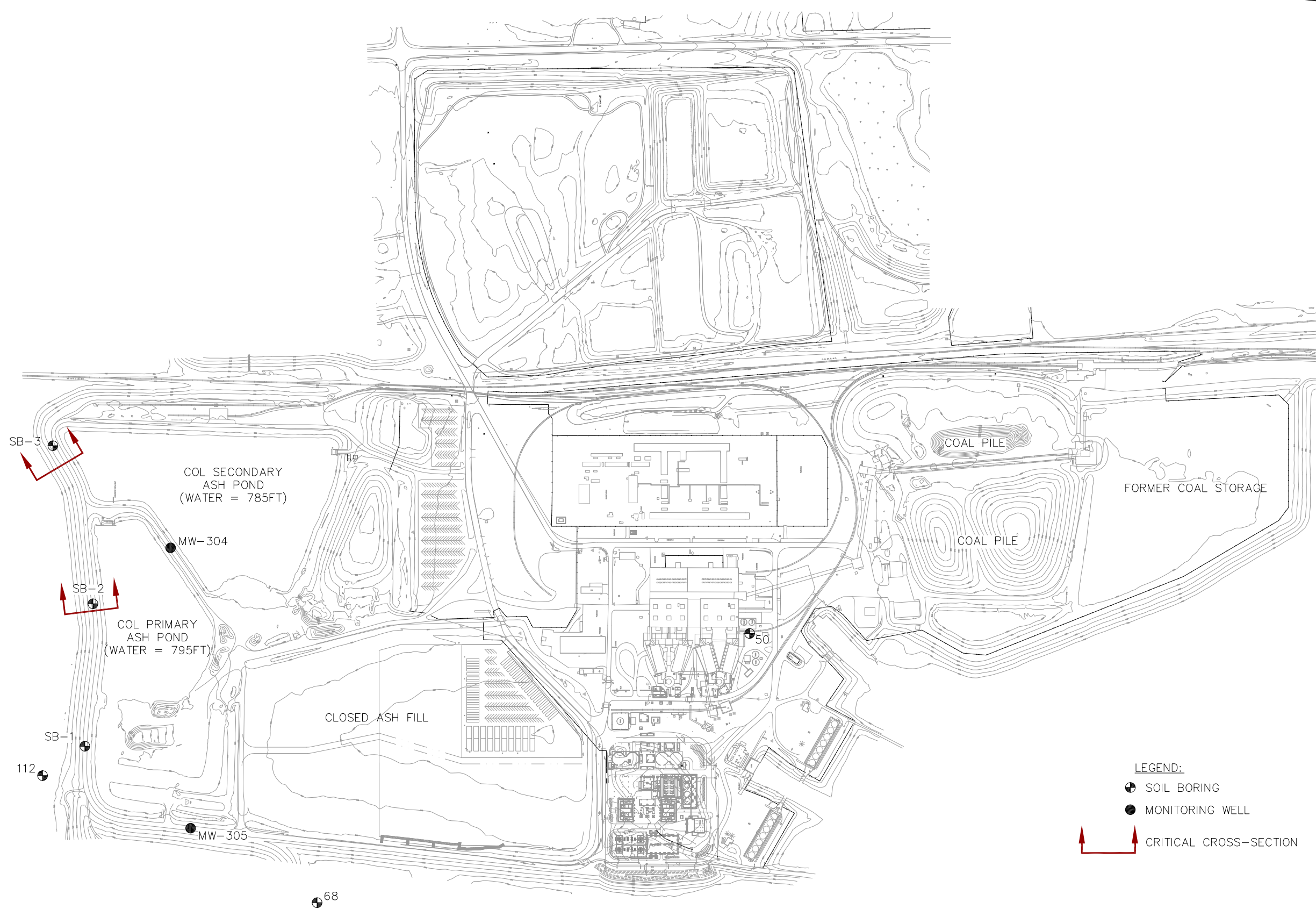
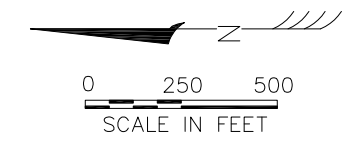
----- Approximate Property Boundary



**HARD HAT SERVICES**<sup>TM</sup>  
Engineering, Construction and Management Solutions

Site Location  
Columbia Energy Center  
Wisconsin Power and Light Company

Drawing  
Figure 1  
Date  
7/12/2016



- LEGEND:**
- ⊕ SOIL BORING
  - MONITORING WELL
  - ↗ CRITICAL CROSS-SECTION

NOTICE  
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OR MANNER WITHOUT PRIOR  
WRITTEN PERMISSION. ALL RIGHTS  
RESERVED.

REV	DATE	BY	DESCRIPTION



SCALE: AS SHOWN  
DATE: 8-22-16  
DRAWN BY: JFD  
CHKD BY: TJH  
APRVD BY: MWL

CLIENT / LOCATION  
WISCONSIN POWER AND LIGHT (WPL) COMPANY  
COLUMBIA ENERGY CENTER  
PARDEEVILLE, WISCONSIN

DRAWING DESCRIPTION  
SAFETY FACTOR ASSESSMENT REPORT  
SITE PLAN

JOB 154.010.025  
SHT. FIGURE 2  
DWG. 154.010.025-SFA

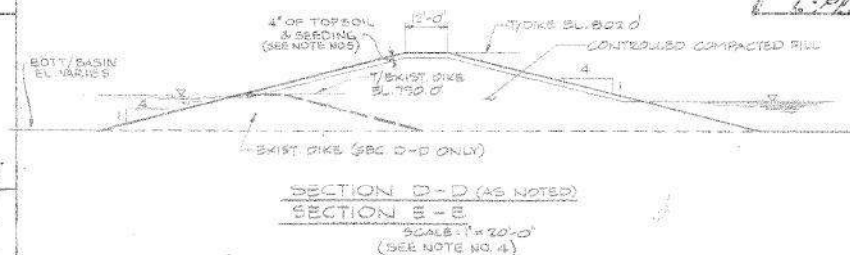
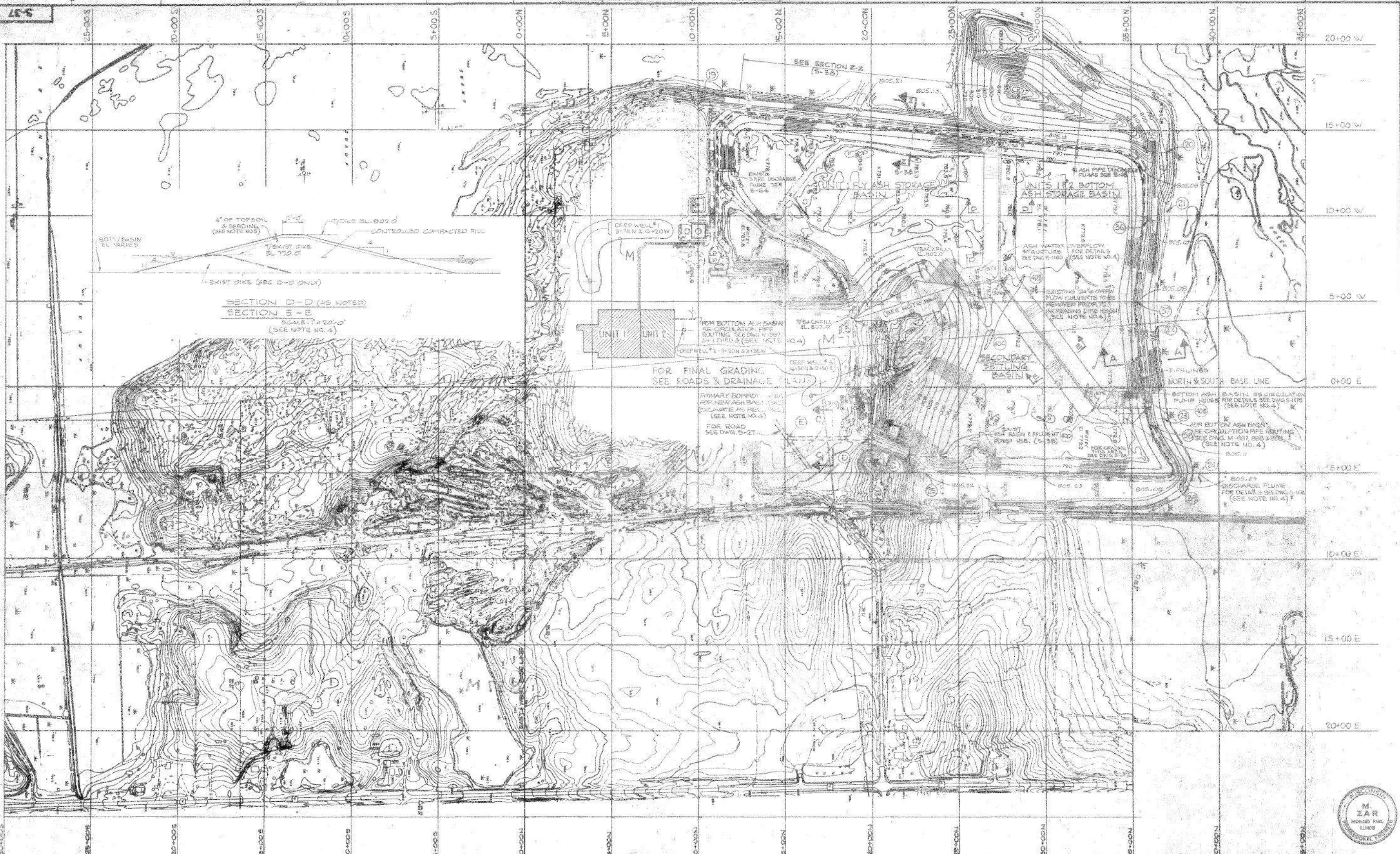
## **APPENDIX A – Ash Pond Construction Drawing**

---

Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Structural Stability Assessment





POINT NO.	LOCATION	ELEVATION	LOCATION	ELEVATION
1000.0N	1850.0W	864.00	215.0E	
8702.4N	1870.0W	879.96	244.9E	
8702.4N	027.96W	2746.00	1464.0W	
8064.87N	524.17W	7734.00	623.0W	
8408.25N	124.95E	2484.00	576.0W	
8599.65N	847.90E	3289.57N	115.55E	
2800.0J	300.0E	3592.51N	115.55E	
1500.0N	606.0E			
2590.0J	175.0W			
8890.0J	872.0W			
8588.0K	300.0W			



**NOTES**

1. GEO SYSTEM -  
 PLANT COORDINATES  
 WIS STATE PLAN COORDINATE SYSTEM  
 2448000  
 2448000
2. ALL DIKE CENTERLINE CURVES SHALL HAVE A RADIUS OF 200 FEET EXCEPT AS NOTED.
3. FOR LOCATION & PROFILE OF ACCESS ROAD TO ASH BASIN EFFLUENT PUMP HOUSE & DIKE SEE DWG. S-38.
4. ALL NEW WORK SHOWN SHALL BE DONE BY THE ASH HANDLING SYSTEM CONTRACTOR IN ACCORDANCE WITH SPECIFICATION W-2908. TOPSOIL & SEEDING SHALL BE OBTAINED FROM 7/8" (EL. 802.5) DOWN TO THE WATER LEVEL OF THE BASIN AT THE TIME OF PLACEMENT.

**REFERENCE DRAWINGS**

No.	Date	Description
S-7	3-10-72	DIKE SITEWORK PLAN - SHEET 5
S-8	3-10-72	DIKE SITEWORK PLAN - SHEET 6
S-9	3-10-72	DIKE SITEWORK PLAN - SHEET 7
S-10	3-10-72	DIKE SITEWORK PLAN - SHEET 8
S-11	3-10-72	DIKE SITEWORK PLAN - SHEET 9
S-12	3-10-72	DIKE SITEWORK PLAN - SHEET 10
S-13	3-10-72	DIKE SITEWORK PLAN - SHEET 11
S-14	3-10-72	DIKE SITEWORK PLAN - SHEET 12
S-15	3-10-72	DIKE SITEWORK PLAN - SHEET 13
S-16	3-10-72	DIKE SITEWORK PLAN - SHEET 14
S-17	3-10-72	DIKE SITEWORK PLAN - SHEET 15
S-18	3-10-72	DIKE SITEWORK PLAN - SHEET 16
S-19	3-10-72	DIKE SITEWORK PLAN - SHEET 17
S-20	3-10-72	DIKE SITEWORK PLAN - SHEET 18
S-21	3-10-72	DIKE SITEWORK PLAN - SHEET 19
S-22	3-10-72	DIKE SITEWORK PLAN - SHEET 20
S-23	3-10-72	DIKE SITEWORK PLAN - SHEET 21
S-24	3-10-72	DIKE SITEWORK PLAN - SHEET 22
S-25	3-10-72	DIKE SITEWORK PLAN - SHEET 23
S-26	3-10-72	DIKE SITEWORK PLAN - SHEET 24
S-27	3-10-72	DIKE SITEWORK PLAN - SHEET 25
S-28	3-10-72	DIKE SITEWORK PLAN - SHEET 26
S-29	3-10-72	DIKE SITEWORK PLAN - SHEET 27
S-30	3-10-72	DIKE SITEWORK PLAN - SHEET 28
S-31	3-10-72	DIKE SITEWORK PLAN - SHEET 29
S-32	3-10-72	DIKE SITEWORK PLAN - SHEET 30
S-33	3-10-72	DIKE SITEWORK PLAN - SHEET 31
S-34	3-10-72	DIKE SITEWORK PLAN - SHEET 32
S-35	3-10-72	DIKE SITEWORK PLAN - SHEET 33
S-36	3-10-72	DIKE SITEWORK PLAN - SHEET 34
S-37	3-10-72	DIKE SITEWORK PLAN - SHEET 35
S-38	3-10-72	DIKE SITEWORK PLAN - SHEET 36
S-39	3-10-72	DIKE SITEWORK PLAN - SHEET 37
S-40	3-10-72	DIKE SITEWORK PLAN - SHEET 38
S-41	3-10-72	DIKE SITEWORK PLAN - SHEET 39
S-42	3-10-72	DIKE SITEWORK PLAN - SHEET 40
S-43	3-10-72	DIKE SITEWORK PLAN - SHEET 41
S-44	3-10-72	DIKE SITEWORK PLAN - SHEET 42
S-45	3-10-72	DIKE SITEWORK PLAN - SHEET 43
S-46	3-10-72	DIKE SITEWORK PLAN - SHEET 44
S-47	3-10-72	DIKE SITEWORK PLAN - SHEET 45
S-48	3-10-72	DIKE SITEWORK PLAN - SHEET 46
S-49	3-10-72	DIKE SITEWORK PLAN - SHEET 47
S-50	3-10-72	DIKE SITEWORK PLAN - SHEET 48
S-51	3-10-72	DIKE SITEWORK PLAN - SHEET 49
S-52	3-10-72	DIKE SITEWORK PLAN - SHEET 50
S-53	3-10-72	DIKE SITEWORK PLAN - SHEET 51
S-54	3-10-72	DIKE SITEWORK PLAN - SHEET 52
S-55	3-10-72	DIKE SITEWORK PLAN - SHEET 53
S-56	3-10-72	DIKE SITEWORK PLAN - SHEET 54
S-57	3-10-72	DIKE SITEWORK PLAN - SHEET 55
S-58	3-10-72	DIKE SITEWORK PLAN - SHEET 56
S-59	3-10-72	DIKE SITEWORK PLAN - SHEET 57
S-60	3-10-72	DIKE SITEWORK PLAN - SHEET 58
S-61	3-10-72	DIKE SITEWORK PLAN - SHEET 59
S-62	3-10-72	DIKE SITEWORK PLAN - SHEET 60
S-63	3-10-72	DIKE SITEWORK PLAN - SHEET 61
S-64	3-10-72	DIKE SITEWORK PLAN - SHEET 62
S-65	3-10-72	DIKE SITEWORK PLAN - SHEET 63
S-66	3-10-72	DIKE SITEWORK PLAN - SHEET 64
S-67	3-10-72	DIKE SITEWORK PLAN - SHEET 65
S-68	3-10-72	DIKE SITEWORK PLAN - SHEET 66
S-69	3-10-72	DIKE SITEWORK PLAN - SHEET 67
S-70	3-10-72	DIKE SITEWORK PLAN - SHEET 68
S-71	3-10-72	DIKE SITEWORK PLAN - SHEET 69
S-72	3-10-72	DIKE SITEWORK PLAN - SHEET 70
S-73	3-10-72	DIKE SITEWORK PLAN - SHEET 71
S-74	3-10-72	DIKE SITEWORK PLAN - SHEET 72
S-75	3-10-72	DIKE SITEWORK PLAN - SHEET 73
S-76	3-10-72	DIKE SITEWORK PLAN - SHEET 74
S-77	3-10-72	DIKE SITEWORK PLAN - SHEET 75
S-78	3-10-72	DIKE SITEWORK PLAN - SHEET 76
S-79	3-10-72	DIKE SITEWORK PLAN - SHEET 77
S-80	3-10-72	DIKE SITEWORK PLAN - SHEET 78
S-81	3-10-72	DIKE SITEWORK PLAN - SHEET 79
S-82	3-10-72	DIKE SITEWORK PLAN - SHEET 80
S-83	3-10-72	DIKE SITEWORK PLAN - SHEET 81
S-84	3-10-72	DIKE SITEWORK PLAN - SHEET 82
S-85	3-10-72	DIKE SITEWORK PLAN - SHEET 83
S-86	3-10-72	DIKE SITEWORK PLAN - SHEET 84
S-87	3-10-72	DIKE SITEWORK PLAN - SHEET 85
S-88	3-10-72	DIKE SITEWORK PLAN - SHEET 86
S-89	3-10-72	DIKE SITEWORK PLAN - SHEET 87
S-90	3-10-72	DIKE SITEWORK PLAN - SHEET 88
S-91	3-10-72	DIKE SITEWORK PLAN - SHEET 89
S-92	3-10-72	DIKE SITEWORK PLAN - SHEET 90
S-93	3-10-72	DIKE SITEWORK PLAN - SHEET 91
S-94	3-10-72	DIKE SITEWORK PLAN - SHEET 92
S-95	3-10-72	DIKE SITEWORK PLAN - SHEET 93
S-96	3-10-72	DIKE SITEWORK PLAN - SHEET 94
S-97	3-10-72	DIKE SITEWORK PLAN - SHEET 95
S-98	3-10-72	DIKE SITEWORK PLAN - SHEET 96
S-99	3-10-72	DIKE SITEWORK PLAN - SHEET 97
S-100	3-10-72	DIKE SITEWORK PLAN - SHEET 98
S-101	3-10-72	DIKE SITEWORK PLAN - SHEET 99
S-102	3-10-72	DIKE SITEWORK PLAN - SHEET 100

**ASH BASIN**  
**COLUMBIA GENERATING STATION**  
**WISCONSIN POWER & LIGHT CO.**  
**PORTAGE, WISCONSIN**

**SAHAGENT & LURDY**  
 CHICAGO

DRAWING NO. **3-37**

REDRAWN 1-24-75

## **APPENDIX B – Soil Borings on Embankment and Foundation Soils**

---

Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Structural Stability Assessment





Route To: Watershed/Wastewater  Waste Management   
Remediation/Rodevelopment  Other

Facility/Project Name <b>WPL-Columbia</b> SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-304</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>			Date Drilling Started <b>11/12/2015</b>	Date Drilling Completed <b>11/12/2015</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>VY703</b>	DNR Well ID No.	Common Well Name	Final Static Water Level Feet	Surface Elevation <b>802.50</b> Feet	Borehole Diameter <b>8.5 in.</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>	State Plane <b>544671 N, 2122897 E</b> /C/N		Lat <input type="checkbox"/> ' <input type="checkbox"/> "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of <b>27</b>		1/4 of Section <b>12</b> T <b>12</b> N, R <b>9</b> E		Long <input type="checkbox"/> ' <input type="checkbox"/> "	
Facility ID	County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Portage</b>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	TOPSOIL.	TOPSOIL									
S1	24	7 8 10 12	2	SILTY SAND, mostly fine, brown/tan (10YR 5/6).							M			
S2	24	14 22 26 31	4	Same as above except, trace gravel, brown tan to grey (top to bottom) 10YR 5/4.							M			
S3	24	16 18 22 24	7	Same as above except, brown/tan/grey assorted coloring.	SM						M			
S4	24	11 15 15 14	9	Same as above except, black/grey/brown, saturated area about 2" thick.							M			
S5	24	23 31 30 29	12	Same as above except, 10YR 5/3.							M			
S6	20	9 10 7 5	14	trace gravel.							M			

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Zach Watson</i>	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830	Fax:
---------------------------------	--	---------------------	------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-304**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7	4		16	SILTY SAND, mostly fine, brown/tan (10YR 5/6).										
			17											dropped spoon
			18											
S8			19	Same as above except, 10YR 6/3.	SM									
			20											
			21											
			22											
			23	End of boring at 23 ft bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-305</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>				Date Drilling Started <b>11/13/2015</b>		Date Drilling Completed <b>11/13/2015</b>	
Drilling Method <b>hollow stem auger</b>		WI Unique Well No. <b>VY716</b>		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet</b>		Surface Elevation <b>803.95 Feet</b>		Borehole Diameter <b>8.5 in.</b>			
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>544776.1 N, 2121537 E</b> S/C/N				Local Grid Location			
1/4 of		1/4 of Section <b>27, T 12 N, R 9 E</b>		Lat _____ " _____ "		Long _____ " _____ "	
Feet <input type="checkbox"/> N		Feet <input type="checkbox"/> S		Feet <input type="checkbox"/> E		Feet <input type="checkbox"/> W	
Facility ID		County <b>Columbia</b>		County Code <b>11</b>		Civil Town/City/ or Village <b>Portage</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL	TOPSOIL										
S1	18	5 8 9 7	2	SILTY SAND, mostly fine, brown/tan 10YR 5/8.							M				
S2	18	2 3 3 4	4								M				
S3	18	2 8 9 8	7	Same as above except, trace gravel, tan 10YR 6/8 at bottom.	SM						M				
S4	20	5 7 6 5	9	Same as above except, light tan 10YR 6/6, trace gravel, some large gravel chunks.							M				
S5	20	9 12 17 22	12	POORLY GRADED SAND, tan (10YR 6/8), trace gravel, some saturated areas.	SP						M				
S6	24	16 19 22 34	14	SILTY SAND, trace gravel, tan (10YR 5/6).	SM						W				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---------------	--	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-305**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S7		31 30	16	SILTY SAND, trace gravel, tan (10YR 5/6), some large dolomite chunks.	SM										
		41 50/2	17												
			18	End of boring at 18 ft bgs.											

# Boring Log Legend

## Sample

No: (Number) Soil samples are numbered consecutively from the ground surface. Core samples are numbered consecutively from the first core run.

Type: A= Auger Cuttings    CR= Core Run    MS= Modified Spoon    PB= Pitcher Barrel  
 PT= Piston Tube    ST= Shelby Tube    SS= Split Spoon (2" O.D.)    WC= Wash Cuttings

Interval: The depth of sampling interval in feet below ground surface

## Blow Count

The number of blows required to drive a 2-inch O.D. split-spoon sampler with a 140 pound hammer falling 30-inches. When appropriate, the sampler is driven 18 inches and blow counts are reported for each 6-inch interval. The sum of blow counts for the last two 6-inch intervals is designated as the standard penetration resistance (N) expressed as blows per foot.

## Recovery in Inches

The length of sample recovered by the sampling device.

## U.S.C.S. Soil Type

The Unified Soil Classification System symbol for recovered soil samples determined by visual examination or laboratory tests. Refer to ASTM D2487-69 for a detailed description of procedure and symbols. Underlined symbols denote classifications based on laboratory tests (i.e. ML), all others are based on visual classification only.

## Percent Moisture

Natural moisture content of sample expressed as percent of dry weight.

## q<sub>u</sub> TSF

Unconfined compressive strength in tons per square foot obtained by hand penetrometer. Laboratory compression test values are indicated by underlining.

## Contact Depth

The contact depth between soil layers is interpreted from significant changes in recovered samples and observations during drilling. Actual changes between soil layers often occur gradually and the contact depths shown on the boring logs should be considered as approximate.

## Soil Description and Remarks

Soil descriptions include consistency or density, color, predominant soil types and modifying constituents.

Cohesive Soils			Cohesionless Soils	
<u>Consistency</u>	<u>q<sub>u</sub> (TSF)</u>	<u>Blows/ft.</u>	<u>Density</u>	<u>Blows/ft.</u>
Very Soft	less than 0.25	0-1	Very Loose	4 or less
Soft	0.25 to 0.50	2-4	Loose	5 to 10
Medium Stiff	0.50 to 1.00	5-8	Medium Dense	11 to 30
Stiff	1.00 to 2.00	9-15	Dense	30 to 50
Very Stiff	2.00 to 4.00	15-30	Very Dense	Over 50
Hard	more than 4.00	Over 30		

## Particle Size Description

Boulder = Larger than 12 inches  
 Cobble = 3 to 12 inches  
 Gravel = 0.187 to 3 inches  
 Sand = 0.074 to 4.76 mm  
 Silt and Clay = smaller than 0.074 mm

## Definition of Terms

Trace = 5 to 12 percent by weight  
 Some = 12 to 30 percent by weight  
 And = Approximately equal fractions  
 ( ) = Driller's observation

## Piezo.

(Piezometer) Screened interval of the piezometer installation is denoted by cross-hatching.

## General Note

The boring log and related information depicted subsurface conditions only at the specified locations and date indicated. Soil conditions and water levels at other locations may differ from conditions occurring at these boring locations. Also the passage of time may result in a change in the conditions at these boring locations.

## Soil Test Boring Refusal

Defined as any material causing a blow count greater than 50 blows/6 inches. Such material may include bedrock, "floating" rock slabs, boulders, dense gravel seams, hard pan clay, or cemented soils. Refusal is usually indicated in fractional notation showing number of blows as the numerator and inches of penetration as the denominator.

CLIENT: Aether dbs

COORDINATES: *N NOT SURVEYED*  
*E NOT SURVEYED*

PROJECT: Alliant Columbia Station

BORING NO.: **SBI**

Environmental Field Services, LLC

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	POCKET PENETROMETER (TONS/FT2)	CONSISTENCY vs. DEPTH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Chris Sullivan</i>	DATE BEGAN: <i>06-01-11</i>	DATE FINISHED: <i>06-01-11</i>	GROUND SURFACE ELEVATION:	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------------------------	-----------------------	---------------	---------	------------------------------	------------------------------	-----------------------------------	-----------------------------	--------------------------------	---------------------------	-------------

K	SP1	4.7/5'					SAND & GRAVEL; light brown to orange; fine to coarse grained; well graded; dry to moist. (Fill)							
	SP2	5/5'					SAND; light brown; fine grained; poorly graded; moist. (Fill)							@ 8.5' grades wet
	SP3	4/5'					@ 13' grades yellow to light tan							@ 15' grades fine to coarse, well graded
	SP4	5/5'					@ 17' grades fine sand w/ well rounded gravels, trace silt/clay							
														Bottom of boring @ 19'

CLIENT: Aether dbs

COORDINATES: *N NOT SURVEYED*  
*E NOT SURVEYED*

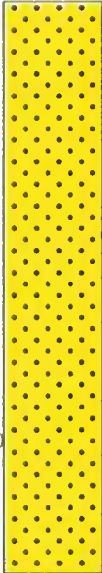
Environmental Field Services, LLC

PROJECT: Alliant Columbia Station

BORING NO.: **SB2**

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	POCKET PENETROMETER (TONS/FT2)	CONSISTENCY vs. DEPTH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Chris Sullivan</i>	DATE BEGAN: <i>06-01-11</i>	DATE FINISHED: <i>06-01-11</i>	GROUND SURFACE ELEVATION:	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------------------------	-----------------------	---------------	---------	------------------------------	------------------------------	-----------------------------------	-----------------------------	--------------------------------	---------------------------	-------------

	SP1	5/5'				0		SAND; light brown to orange; fine grained; poorly graded; dry to moist; trace gravels. (Fill)
	SP2	5/5'			-5	@ 5' grades trace silt		
	SP3	5/3'			-10	@ 10' to 13', very hard & dense; seems overconsolidated; more recovery than push		
						-15		Bottom of boring @ 13'
						-20		Boring advanced w/ Geoprobe Model 6610DT using 60-inch Macrocore sampling system. Boring backfilled to ground surface w/ bentonite chips on 06-1-11.

Environmental Field Services, LLC

CLIENT: Aether dbs

COORDINATES: *N NOT SURVEYED*  
*E NOT SURVEYED*

PROJECT: Alliant Columbia Station

BORING NO.: SB3

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	POCKET PENETROMETER (TONS/FT2)	CONSISTENCY vs. DEPTH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Chris Sullivan</i>	DATE BEGAN: <i>06-01-11</i>	DATE FINISHED: <i>06-01-11</i>	GROUND SURFACE ELEVATION:	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------------------------	-----------------------	---------------	---------	------------------------------	------------------------------	-----------------------------------	-----------------------------	--------------------------------	---------------------------	-------------

	SP1	5'/5'				0		SAND; light brown to orange; fine grained; poorly graded; dry to moist; trace gravels. (Fill)						
	SP2	5'/5'				-5								
	SP3	5'/5'				-10								
∇	SP4	5'/5'				-15		@ 16' grades gray and wet.						
	SP5	5'/5'				-20								
	SP6	1'/1'				-25		PEAT; brown; dry; non-plastic. (PT)						
						-26		Clayey SILT; gray; non-plastic; hard; moist. (ML)						
						-27		Bottom of boring @ 26' Boring advanced w/ Geoprobe Model 6610DT using 60-inch Macrocore sampling system. Boring backfilled to ground surface w/ bentonite chips on 06-1-11.						



50

USED 54'-0" OF CASING

EL. 823'-0"

SILTY SAND

6  
12  
4  
12  
9  
12  
34  
12

ORANGE-BROWN FINE SAND, LITTLE TO TRACE OF SILT & MEDIUM SAND, TRACE OF SMALL GRAVEL. FIRM

HARD

74  
12

LIGHT BROWN TO GRAY, FINE TO MEDIUM SAND, LITTLE TO TRACE OF COARSE SAND, TRACE OF SILT, OCCASIONAL SMALL TO MEDIUM GRAVEL & STONE CHIPS.

82  
12

120  
11

118  
12

120  
10

W.L. @ 11 DAYS

120  
11

W.L. WHILE DRILLING

120  
9

120  
7

120  
6

LACKING GRAVEL & STONE CHIPS DROVE CASING

120  
6

100  
6

100  
5

BOULDER

200  
5

6" BLACK GRANITE

100  
3

100  
6

LIGHT BROWN TO WHITE FINE TO MEDIUM SAND.

100  
2

250  
3

200  
1 1/2

PROBABLE SANDSTONE

100  
1 1/2

EL. 714'-0"

400  
1

END OF BORING

68

EL. 808'-0"

TOP SOIL  
ORANGE-BROWN FINE SAND, LITTLE TO TRACE OF SILT & MEDIUM SAND, TRACE OF SMALL GRAVEL.

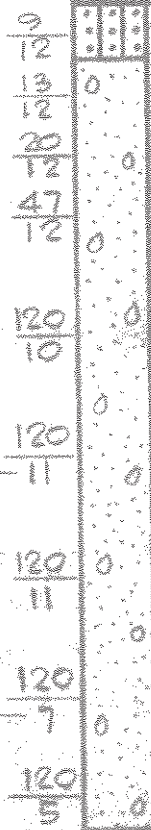
HARD

LIGHT BROWN TO GRAY FINE TO MEDIUM SAND, LITTLE TO TRACE OF COARSE SAND, TRACE OF SILT, OCCASIONAL SMALL TO MEDIUM GRAVEL & STONE CHIPS.

CAVED & MOIST @ 24 HOURS

CAVED & WET @ 1/4 HOUR W.L. WHILE DRILLING

EL. 775'-0"



LITTLE SILT

112

USED 13'-0"  
OF CASING  
MOVED OVER 3'-0"  
2" S.T. 6'-0" TO 8'-0"

DROVE  
CASING

EL. 779'-0"

W.L. @ 1/4 HOUR

CE &  
WATER

AMORPHOUS GRANULAR  
PEAT SOME FINE  
FIBROUS MATERIAL  
GRAY-BROWN FINE SAND  
TRACE OF SILT.  
COARSE FIBROUS PEAT  
WITH PIECES OF WOOD  
AND/OR ROOTS.

N.M. = 585  
L.L. = 4.4  
N.M. = 503  
L.L. = 64.4  
N.M. = 518  
L.L. = 76.1  
N.M. = 232

TAN VERY FINE TO FINE  
SAND TRACE OF SILT.

10/20/2020 - Classification: Internal - ECRM777

END OF BORING

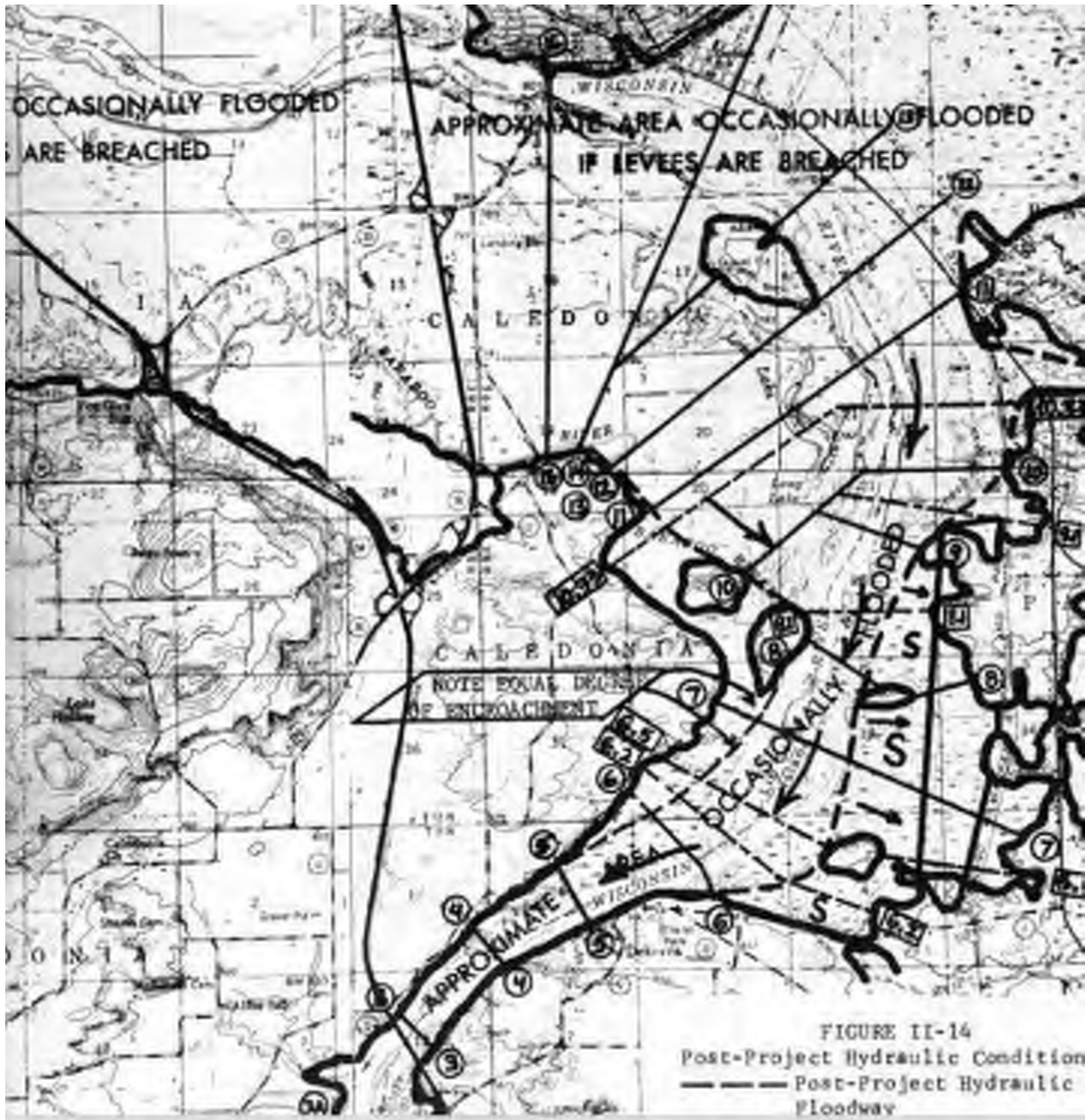
## **APPENDIX C – 100 Year Flood Prediction**

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Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Structural Stability Assessment





HEC Analysis  
 1974 Draft Environmental Impact Report/Impact of Construction of Columbia Energy Center  
 Prepared by USACE  
 River Cross-Section 8 and 10 at North End of COL

Flood Elevation Prediction by Section with COL construction in Flood Plain

11-20

**TABLE II-11 - WISCONSIN RIVER LEVELS\***  
**REGIONAL FLOOD (100 Year)**

(123,000 cfs below confluence with Baraboo River & 115,000 cfs above)

Section	River Mile	Natural	w/Dike Proposal** of 5/26/71	Increased Stage
1A	102.0	780.00	780.00	0
2A	103.6	782.60	782.60	0
3A	105.3	784.68	784.68	0
3	106.15	786.69	786.69	0
4	106.85	789.07	789.07	0
5	107.65	790.89	790.89	0
6	108.50	792.40	792.40	0
7	109.55	793.11	793.11	0
8	110.50	793.39	793.69	+0.30
8A	110.60	793.43	793.74	+0.31
10	112.10	794.23	794.66	+0.43
11	112.70	794.46	794.97	+0.51
12	113.00	794.56	795.06	+0.50
13	113.50	794.79	795.26	+0.47
14	114.35	795.29	795.78	+0.49
16	115.75	797.73	797.99	+0.26

\*After revision, represents a flood with a 100+ year frequency.  
 \*\*Equal degree of encroachment.

# Attachment C7

**ALLIANT ENERGY**  
**Wisconsin Power and Light Company**  
**Columbia Energy Center**

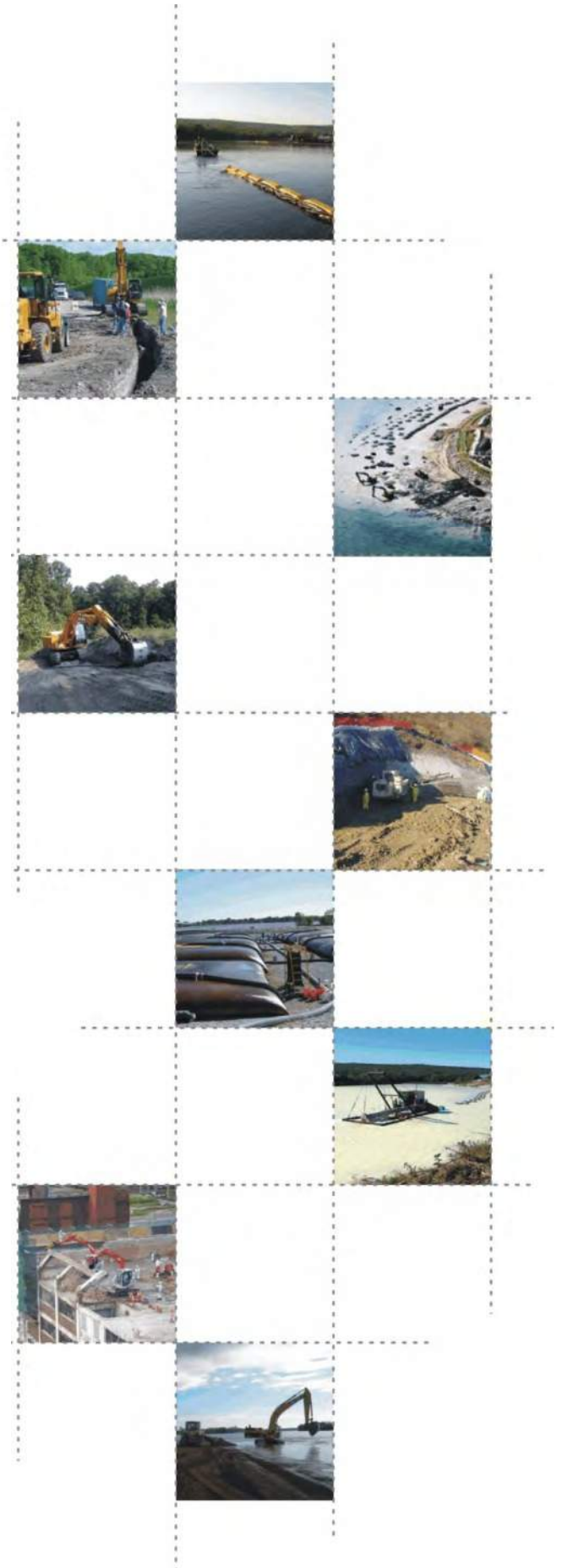
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**CCR SURFACE IMPOUNDMENT**

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**SAFETY FACTOR ASSESSMENT**

Report Issued: October 16, 2020  
Revision 1



## EXECUTIVE SUMMARY

This Safety Factor Assessment (Report) is prepared in accordance with the requirements of the United States Environmental Protection Agency (USEPA) published Final Rule for Hazardous and Solid Waste Management System - Disposal of Coal Combustion Residual (CCR) from Electric Utilities (40 CFR Parts 257 and 261, also known as the CCR Rule) published on April 17, 2015 (effective October 19, 2015) and subsequent amendments.

This Report serves as the first periodic review since the initial report dated September 19, 2016. It assesses the safety factors of each CCR unit at Columbia Energy Center in Pardeeville, Wisconsin in accordance with §257.73(b) and §257.73(e) of the CCR Rule. For purposes of this Report, "CCR unit" refers to existing CCR surface impoundments.

Primarily, this Report is focused on assessing if each CCR surface impoundment achieves the minimum safety factors, which include:

- Static factor of safety under long-term, maximum storage pool loading condition,
- Static factor of safety under the maximum surcharge pool loading condition,
- Seismic factor of safety; and,
- Post-Liquefaction factor of safety for embankments constructed of soils that have susceptibility to liquefaction.





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**Figure 1** Site Location

**Figure 2** Soil Boring and Analyses Cross- Sections

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**Appendix A** Soil Borings

**Appendix B** Strength of Embankment Soil

**Appendix C** Earthquake and Liquefaction Analysis

**Appendix D** Slope Stability Analysis



# 1 Introduction

The owner or operator of the Coal Combustion Residual (CCR) unit must conduct an initial and periodic safety factor assessments to determine if each CCR surface impoundment achieves the minimum safety factors, which include:

- Static factor of safety under long-term, maximum storage pool loading condition,
- Static factor of safety under the maximum surcharge pool loading condition,
- Seismic factor of safety; and,
- Post-Liquefaction factor of safety for embankments constructed of soils that have susceptibility to liquefaction.

This Report serves as the first periodic review from the initial dated September 19, 2016 and has been prepared in accordance with the requirements of §257.73(b) and §257.73(e) of the CCR Rule.

## 1.1 CCR Rule Applicability

The CCR Rule requires a periodic safety factor assessment by a qualified professional engineer (PE) for existing CCR surface impoundments with a height of 5 feet or more and a storage volume of 20 acre-feet or more; or the existing CCR surface impoundment has a height of 20 feet or more.

## 1.2 Safety Factor Assessment Applicability

The Columbia Energy Center (COL) in Pardeeville, Wisconsin (Figure 1) has one existing and one inactive CCR surface impoundments, identified as follows:

- COL Primary Ash Pond (existing)
- COL Secondary Ash Pond (inactive)

Each of the identified CCR surface impoundments meet the requirements of §257.73(b)(1) and/or §257.73(b)(2), they are subject to the periodic safety factor assessment requirements of §257.73(e) of the CCR Rule.



## 2 FACILITY DESCRIPTION

COL is located southeast of the City of Portage on the eastern shore of the Wisconsin River in Columbia County at W8375 Murray Road, Pardeeville, Wisconsin (Figure 1). Wisconsin River backwaters are located north of the generating station, while Lake Columbia, south of the generating plant, is a 480-acre non-contact cooling water pond.

COL is a fossil-fueled electric generating station that initiated operations in 1975. COL consists of two steam electric generating units. Sub-bituminous coal is the primary fuel for producing steam. The burning of coal produces a by-product of CCR. The CCR at COL includes bottom ash, fly ash, and spray dryer absorber waste from scrubbers. The fly ash can also be subdivided into two types, economizer fly ash and precipitator fly ash.

### General Facility Information:

Date of Initial Facility Operations:	1975
WPDES Permit Number:	WI-0002780-08-0
Latitude / Longitude:	43° 29' 9.73" N      89° 25' 8.40" W
Unit Nameplate Ratings:	Unit 1 (1975): 512 MW Unit 2 (1978): 511 MW

### 2.1 COL Primary Ash Pond

The COL Primary Ash Pond is located north of the generating plant and west of the COL Secondary Pond. The COL Primary Ash Pond is the primary receiver of process flows from the generating plant. Process flows include CCR sluice water (bottom ash and economizer fly ash), boiler/precipitator wash water, plant floor drains, ash line freeze protection flows, bottom ash area sump water, demineralizer area sump water, and air heater sump water. Additionally, the COL Primary Ash Pond receives storm water runoff from the surrounding area, inclusive of the closed ash landfill, located south of the CCR surface impoundments.



The western half of the COL Primary Ash Pond is a CCR handling area. A shallow narrow drainage channel is located along the south, west, and north sides of the CCR handling area. The sluiced CCR is discharged into the southeast corner of the western half of the COL Primary Ash Pond. The sluiced CCR settles out through the water column as it follows the flow of the narrow channel around the southern, western, and northern sides of the existing CCR surface impoundment. The water in the channel flows to the east and discharges through a narrow cut-out of an interior dike into the northwest corner of the large open area in the eastern half of the COL Primary Ash Pond.

The majority of the CCR that is discharged into the COL Primary Ash Pond is removed during routine maintenance dredging activities of the shallow narrow channel. The CCR that is dredged is stockpiled in the western half of the COL Primary Ash Pond for dewatering. Once dewatered the CCR is run through a sieve shaker machine to separate the coarsely graded CCR from the finely graded CCR. The CCR is then transported off-site for beneficial reuse or to the on-site active dry ash landfill.

The water in the COL Primary Ash Pond is recirculated to the generating plant via effluent pumps located in the ash recirculating pump house in the northeast corner of the eastern half of the COL Primary Ash Pond. The recirculating pumps return water to the generating plant for reuse and/or treatment and disposal per the facility's Wisconsin Pollution Discharge Elimination System (WPDES) permit. Instrumentation associated with the pump house in the northeast corner of the COL Primary Ash Pond includes a submersible hydrostatic level transducer, as well as a visual staff gauge, for monitoring water elevations in the COL Primary Ash Pond. An 18-inch diameter corrugated metal pipe is located immediately south of the pump house, in the interior dike between the COL Primary Ash Pond and COL Secondary Pond. The pipe drains to the Secondary Ash Pond and is no longer used. The influent end of the hydraulic structure, on the COL Primary Ash Pond side, consists of a manually operated gate valve which is closed.



The surface area of the COL Primary Ash Pond is approximately 14.7 acres and has an embankment height of approximately 23 feet from the crest to the toe of the downstream slope. The interior storage depth of the COL Primary Ash Pond is approximately 15 feet. The total volume of impounded CCR and water within the COL Primary Ash Pond is approximately 330,000 cubic yards.

## **2.2 COL Secondary Ash Pond**

The COL Secondary Pond is located north of the generating plant and east of the COL Primary Ash Pond. The COL Secondary Ash Pond was previously a downstream receiver of influent flows from the COL Primary Ash Pond. The water within the COL Secondary Pond, prior to 2004, was pumped to a surface impoundment identified as the polishing pond. The polishing pond was located east of the generating plant. The water pumped to the polishing pond would flow to the south through the facility's WPDES Outfall 002 into "Mint Ditch" and eventually flow into the backwaters of the Wisconsin River. Presently, the COL Secondary Pond acts as a storm water detention impoundment with the only influent sources being precipitation and storm water runoff from the surrounding area. The water within the COL Secondary Pond either exfiltrates or evaporates. The water elevation within the COL Secondary Pond is normally the same as the ground water elevation under the CCR Ponds approximately 10 feet lower than the COL Primary Ash Pond.

The surface area of the COL Secondary Ash Pond is approximately 9.6 acres and has an embankment height of approximately 23 feet from the crest to the toe of the downstream slope. The interior storage depth of the COL Secondary Ash Pond is approximately 12 feet. The total volume of impounded CCR and water within the COL Secondary Ash Pond is approximately 185,000 cubic yards.



### 3 SAFETY FACTOR ASSESSMENT- §257.73(e)

This Report documents if each CCR surface impoundment achieves the minimum safety factors, which are identified on the table below.

Safety Factor Assessment	Minimum Safety Factor
Static Safety Factor Under Maximum Storage Pool Loading	1.50
Static Safety Factor Under Maximum Surcharge Pool Loading	1.40
Seismic Safety Factor	1.00
Liquefaction Safety Factor	1.20

#### 3.1 Safety Factor Assessment Methods

The safety factor assessment is completed with the two dimensional limit-equilibrium slope stability analyses program STABL5M (1996)<sup>1</sup>. The program analyzes many potential failure circles or block slides by random generation of failure surfaces using the toe and crest search boundaries set for each analysis. The solution occurs by balancing the resisting forces along the failure plane due to the Mohr-Columb failure strength parameters of friction angle and cohesion. The gravity driving forces are divided by the resisting forces to produce a safety factor for the slope. The minimum of hundreds of searches is presented as the applicable safety factor.

There are both total stress and effective stress friction angle and cohesion values for soil. In the case of cohesionless soil (gravel, sand and silt) the friction angle value is the same for total stress and effective stress analysis and there is no cohesion. At the COL Primary Ash Pond and COL Secondary Ash Pond only cohesionless soil is present in and under the embankments.

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<sup>1</sup> STABL User Manual by Ronald A. Siegal, Purdue University, June 4, 1975 and STABL5 – The Spencer Method of Slices: Final Report by J. R. Carpenter, Purdue University, August 28, 1985  
Wisconsin Power and Light Company – Columbia Energy Center  
Safety Factor Assessment  
October 16, 2020



### 3.1.1 Soil Conditions in and under the impoundments

The subsurface soil conditions have not changed since Revision 0 of this Report. The COL Primary Ash Pond and COL Secondary Ash Pond are subdivided from a larger outer embankment constructed of compacted fine sand. The soil below the foundation of the embankment is loose fine sand from backwaters of the Wisconsin River underlain by very dense fine sand deposited by glaciation. Borings taken in 1971 indicated that rock is located at approximately 90 feet below the top of the embankments, Appendix A.

In addition to the 1971 borings, borings were taken in the embankment in June of 2011 and indicate the embankment soil is dense fine sand (SP). Borings from 2015 were taken in the embankment between the COL Primary Ash Pond and COL Secondary Ash Pond for the installation of monitoring wells also indicates the embankments are dense sand, Appendix A.

The boring logs from 1971 indicate that the foundation soil is the same as the embankment soil. However, the boring logs indicate that the upper part of the foundation sand is loose and transitions to very dense with depth. The results of the borings taken in 2015 indicate the embankment sand is dense to very dense.

The density observations from the soil borings were used to assign soil properties to the embankment and foundation soils using NAVFACS DM-7<sup>2</sup>, Appendix B. The internal friction angles selected based on the Standard Split Spoon (SPT) results reported on the borings are:

Soil Type	Internal Friction Angle °	Total Unit Weight (lb/ft <sup>3</sup> )
Embankment Sand	35	120
Foundation Sand	30	110

The very dense sand found below the loose sand was not included in the modeled soil

---

<sup>2</sup> Naval Facilities Engineering Command Design Manual DM-7, Figure 3-7 “Density versus Angle of Internal Friction for Cohesionless Soils”, March 1971



profile, since its exact depth in the foundation of the embankments is unknown. Ignoring the very dense sand will produce a conservative slope safety factor.

### **3.1.2 Design water surface in impoundments maximum normal pool and maximum pool under design inflow storm**

The flows have not been significantly modified since the initial Report. The COL Primary Ash Pond receives process water from the facility at the rate of approximately 1.5 MGD. The water is recycled back to the facility whenever the water elevation in the impoundment reaches 795 feet. The COL Primary Ash Pond is therefore assigned a normal pool elevation of 795 feet. The COL Primary Ash Pond does not have an outlet structure and would overflow across the interior embankment into the COL Secondary Ash Pond at elevation 802 feet, Figure 2. During the design 100 year return period the impoundment water would rise to elevation 799 feet by accumulating all of the runoff from the COL Primary Ash Pond watershed, Inflow Flood Control Plan §257.82.

The COL Secondary Ash Pond is no longer used for COL process water handling and operates as a zero liquid discharge pond accumulating only the rainfall from its watershed. The normal impoundment water elevation is equivalent to the ground water elevation at 785 feet and the accumulated design storm water elevation is 787 feet, Inflow Flood Control Plan §257.82. Accumulated storm water will exfiltrate from the impoundment due to the permeable nature of the impoundment foundation soil SCS Engineers<sup>3</sup>

### **3.1.3 Selection of Seismic Design Parameters and Description of Method**

The design earthquake ground acceleration is selected from the United States Geologic Survey (USGS) detailed seismic design maps based on the latitude and longitude of the COL. The peak ground acceleration (PGA) value is selected for a 2% probability of exceedance in 50 years (2500 year return period) as required by §257.53. Since the site soils with the exception of a thin loose sand foundation layer are dense to very dense

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<sup>3</sup> SCS Engineers, “Columbia Energy Center – Monitoring Well Documentation Report”, February 9, 2016.  
Wisconsin Power and Light Company – Columbia Energy Center  
Safety Factor Assessment  
October 16, 2020





sand and extend to bedrock at 90 feet, the site class as defined in the 2009 International Building Code 1613.5.5 is Site Class D. For Site Class D the ground surface PGA for slope stability and liquefaction assessment is 0.055 g, Appendix C.

### **3.1.4 Liquefaction Assessment Method and Parameters**

Certain soils may have zero effective stress (liquefaction) during an earthquake of from static shear of a saturated embankment slope. Soils that will liquefy include loose or very loose uniform fine sand or silt, and low plasticity clay (plastic index of less than 12). The liquefaction resistance of a soil is based on its strength and effective confining stress. The strength of the saturated embankment and foundation sand is measured by the SPT results shown on the borings in Appendix A.

The test results for Boring MW-304 on the interior embankment and 112 at the toe of the COL Primary Ash Pond embankment, Figure 2, are indicative of the soil resistance to liquefaction.

The simplified assessment of liquefaction procedure as first proposed by Seed and most recently updated and published by Idriss and Boulanger<sup>4</sup> is used to assess the potential for liquefaction of the river silt. The procedure uses the strengths determined by the SPT test adjusted to normalize for overburden pressure and for fines content to determine the cyclic resistance ratio for the soil at earthquake magnitude 7.5 and at 1 atmosphere pressure. The cyclic resistance ratio is then adjusted for the actual earthquake magnitude of the design event which is 7.7 for a New Madrid Fault source earthquake<sup>5</sup>. The cyclic stress ratio caused by the design surface PGA is then used to determine the actual cyclic stress ratio at 65% of maximum strain at depth in the soil profile. The cyclic resistance ratio is divided by the cyclic stress ratio to determine the factor of safety for liquefaction.

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<sup>4</sup> Idriss I. M. and R. W. Boulanger, "Soil Liquefaction During Earthquakes", EERI MNO-12, 2008.

<sup>5</sup> Elnashi et al, "Impact of Earthquakes on the Central USA", FEMA Report 8-02, Mid-American Earthquake Center, 2002



The results for the soil profile typical of the COL Primary Ash Pond and COL Secondary Ash Pond is shown in Appendix C. The results indicate that the loose foundation sand will not liquefy during the site design earthquake.

### **3.2 COL Primary Ash Pond**

The COL Primary Ash Pond has not significantly changed or been modified since the initial Report, Revision 0. The impoundment is incised on the east and south sides of the impoundment. On the north and west sides the impoundment is created by construction of on-site fine sand embankments constructed with an outer slope of 4 horizontal to 1 vertical. The northern end of the embankment has the greatest height with the toe located in the floodplain of the Wisconsin River at elevation 782 feet and is selected as the critical cross-section, Figure 2. The crest elevation of the embankment is 804 feet.

#### **3.2.1 Static Safety Factor Assessment Under Maximum Storage Pool Loading - §257.73(e)(1)(i)**

The critical cross-section is analyzed with the maximum storage pool under normal operations at elevation 795 feet. The phreatic surface in the embankment is calculated to exist at the toe of the embankment based on Huang<sup>6</sup> and using a permeability of  $10^{-2}$  cm/sec. Analysis for both a circular and block sliding surface, Appendix D, show a minimum factor of safety of 1.9 for the circular slide surface.

#### **3.2.2 Static Safety Factor Assessment Under Maximum Surcharge Pool Loading - §257.73(e)(1)(ii)**

The COL Primary Ash Pond storm water elevation at the end of the design 100 year storm is elevation 799 feet. The increase in water elevation is considered without exfiltration loss through the permeable impoundment bottom and assumes the plant recovers all process water discharged to the impoundment. Analysis for both a circular and block slide surface, Appendix D, show a minimum factor of safety of 1.8 for a circular slide surface.

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<sup>6</sup> Huang Yuag H., Stability Analysis of Earth Slopes, Van Nostrand Rienhold, 1983  
Wisconsin Power and Light Company – Columbia Energy Center  
Safety Factor Assessment  
October 16, 2020



### **3.2.3 Seismic Safety Factor Assessment - §257.73(e)(1)(iii)**

The COL Primary Ash Pond was assigned a pseudo-static earthquake coefficient equal to 0.055 g and a vertical downward component equal to  $2/3$  of the horizontal component (0.04 g) as recommended by Newmark<sup>7</sup>. Analysis for both circular and block slide surfaces, Appendix D, show a minimum factor of safety of 1.5 for a circular slide surface.

### **3.2.4 Liquefaction Safety Factor Assessment - §257.73(e)(1)(iv)**

The embankment and foundation soils of the COL Primary Ash Pond will not liquefy during the design earthquake. No post-liquefaction slope stability assessment is required.

## **3.3 COL Secondary Ash Pond**

The COL Secondary Ash Pond has not significantly changed or been modified since the initial Report, Revision 0. The COL Secondary Ash Pond is incised on the east and south sides of the impoundment. The north side the impoundment is created by construction of on-site fine sand embankments constructed with an outer slope of 4 horizontal to 1 vertical. The west side is an interior embankment that separates the COL Secondary Ash Pond from the COL Primary Ash Pond. The northern end of the embankment has the greatest height with the toe located in the floodplain of the Wisconsin River at elevation 783 feet and is selected as the critical cross-section, Figure 2. The crest elevation of the embankment is 804 feet.

### **3.3.1 Static Safety Factor Assessment Under Maximum Storage Pool Loading - §257.73(e)(1)(i)**

The critical cross-section is analyzed with the maximum storage pool under normal operations at elevation 785 feet. The phreatic surface in the embankment is assumed to be at the toe of the outer slope only two foot below the water elevation in the impoundment. Analysis for both a circular and block sliding surface, Appendix D, show a minimum factor of safety of 2.2 for the circular slide surface.

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<sup>7</sup> Newmark, N. M. and W. J. Hall, "Earthquake Spectra and Design", EERI Monograph, Earthquake Engineering Research Institute, Berkeley, California, 1982  
Wisconsin Power and Light Company – Columbia Energy Center  
Safety Factor Assessment  
October 16, 2020



### **3.3.2 Static Safety Factor Assessment Under Maximum Surcharge Pool Loading - §257.73(e)(1)(ii)**

The COL Secondary Ash Pond storm water elevation at the end of the design 100 year storm is elevation 787 feet. The increase in water elevation is considered without exfiltration loss through the permeable impoundment bottom. Analysis for both a circular and block slide surface, Appendix D, show a minimum factor of safety of 2.2 for a circular slide surface.

### **3.3.3 Seismic Safety Factor Assessment - §257.73(e)(1)(iii)**

The COL Secondary Ash Pond was assigned a pseudo-static earthquake coefficient equal to 0.055 g and a vertical downward component equal to  $\frac{2}{3}$  of the horizontal component (0.04 g) as recommended by Newmark<sup>8</sup>. Analysis for both circular and block slide surfaces, Appendix D, show a minimum factor of safety of 1.7 for a circular slide surface.

### **3.3.4 Liquefaction Safety Factor Assessment - §257.73(e)(1)(iv)**

The embankment and foundation soils of the COL Secondary Ash Pond will not liquefy during the design earthquake. No post-liquefaction slope stability assessment is required.

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<sup>8</sup> Newmark, N. M. and W. J. Hall, "Earthquake Spectra and Design", EERI Monograph, Earthquake Engineering Research Institute, Berkeley, California, 1982  
Wisconsin Power and Light Company – Columbia Energy Center  
Safety Factor Assessment  
October 16, 2020



## 4 Results Summary

The results of the safety factor assessment indicate that the embankment of the COL Primary Ash Pond and COL Secondary Ash Pond meets the requirements of §257.73(e).

The results are summarized as:

	Static Stability Normal Water Elevation	Static Stability Flood Water Elevation	Pseudo Static Earthquake with Normal Water Elevation	Liquefaction Potential	Post Earthquake Static Stability Normal Water Elevation
<b>Required Safety Factor</b>	1.5	1.4	1.0		1.2
<b>COL Primary Ash Pond</b>	1.9	1.8	1.5	no	Not Applicable
<b>COL Secondary Ash Pond</b>	2.2	2.2	1.7	no	Not Applicable



## 5 QUALIFIED PROFESSIONAL ENGINEER CERTIFICATION

To meet the requirements of 40 CFR 257.73(e)(2), I Mark W. Loerop hereby certify that I am a licensed professional engineer in the State of Wisconsin; and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in 40 CFR 257.73(b) and 40 CFR 257.73(e).



By: 

Name: MARK LOEROP

Date: OCTOBER 16, 2020



## FIGURES

---

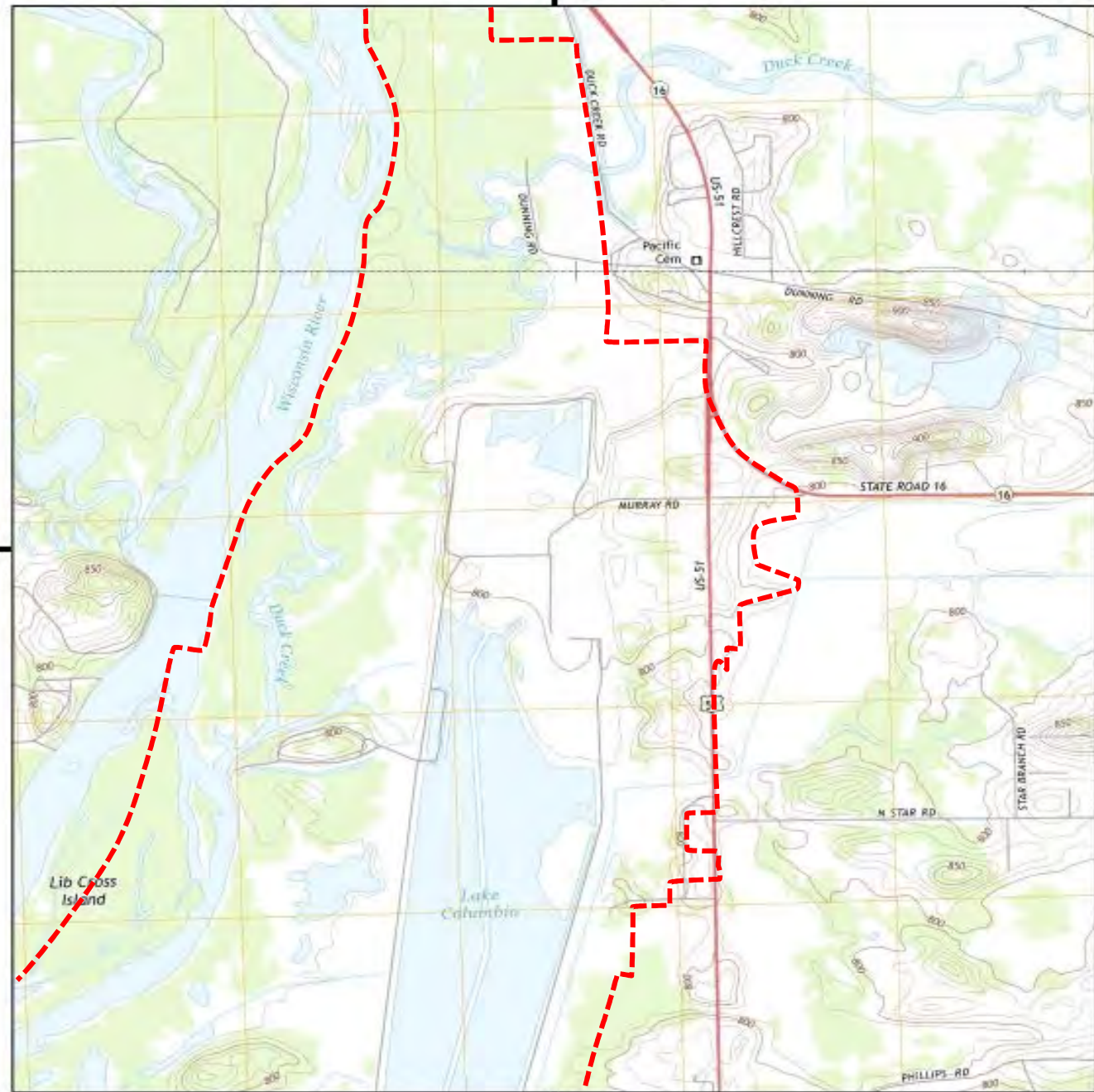
Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Safety Factor Assessment



Historical Topo Map

2013



This report includes information from the following map sheet(s).



TP, Peynette, 2013, 7.5-minute  
N, Portage, 2013, 7.5-minute

SITE NAME: Columbia Energy Center  
ADDRESS: W8375 Murray Road  
Pardeeville, WI 53954  
CLIENT: Environmental Site Assessors



4555570 - 7 page 4

Historical Aerial Photo 6/12/2014



----- Approximate Property Boundary

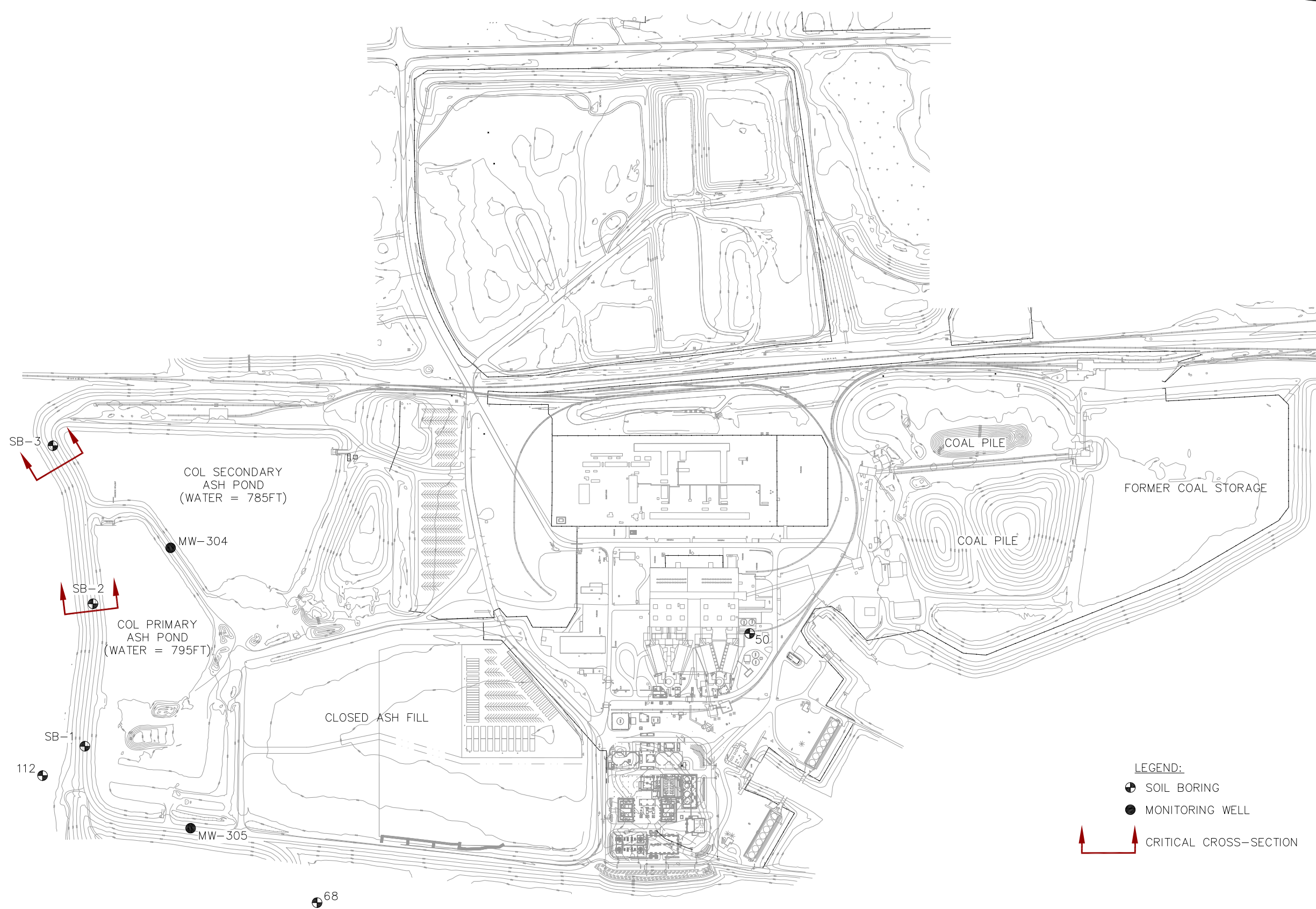
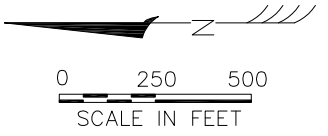


**HARD HAT SERVICES**<sup>TM</sup>  
Engineering, Construction and Management Solutions

Site Location  
Columbia Energy Center  
Wisconsin Power and Light Company

Drawing  
Figure 1  
Date  
7/12/2016





- LEGEND:**
- SOIL BORING
  - MONITORING WELL
  - CRITICAL CROSS-SECTION

NOTICE  
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REV	DATE	BY	DESCRIPTION



SCALE: AS SHOWN  
DATE: 8-22-16  
DRAWN BY: JFD  
CHKD BY: TJH  
APRVD BY: MWL

CLIENT / LOCATION  
WISCONSIN POWER AND LIGHT (WPL) COMPANY  
COLUMBIA ENERGY CENTER  
PARDEEVILLE, WISCONSIN

DRAWING DESCRIPTION  
SAFETY FACTOR ASSESSMENT REPORT  
SITE PLAN

JOB 154.010.025  
SHT. FIGURE 2  
DWG. 154.010.025-SFA

## **APPENDIX A – Soil Borings**

---

Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Safety Factor Assessment



Route To: Watershed/Wastewater  Waste Management   
Remediation/Rodevelopment  Other

Facility/Project Name <b>WPL-Columbia</b> SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-304</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>			Date Drilling Started <b>11/12/2015</b>	Date Drilling Completed <b>11/12/2015</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>VY703</b>	DNR Well ID No.	Common Well Name	Final Static Water Level Feet	Surface Elevation <b>802.50</b> Feet	Borehole Diameter <b>8.5 in.</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>	State Plane <b>544671 N, 2122897 E</b> /C/N		Lat <input type="checkbox"/> ° <input type="checkbox"/> ' <input type="checkbox"/> "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of <b>27</b>		1/4 of Section <b>12</b>		T <b>12</b> N, R <b>9</b> E	
Facility ID	County <b>Columbia</b>	County Code <b>11</b>	Civil Town/City/ or Village <b>Portage</b>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
				TOPSOIL.	TOPSOIL									
S1	24	7 8 10 12	1 2	SILTY SAND, mostly fine, brown/tan (10YR 5/6).							M			
S2	24	14 22 26 31	4 5	Same as above except, trace gravel, brown tan to grey (top to bottom) 10YR 5/4.							M			
S3	24	16 18 22 24	6 7	Same as above except, brown/tan/grey assorted coloring.	SM						M			
S4	24	11 15 15 14	9 10	Same as above except, black/grey/brown, saturated area about 2" thick.							M			
S5	24	23 31 30 29	11 12	Same as above except, 10YR 5/3.							M			
S6	20	9 10 7 5	13 14	trace gravel.							M			

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Zach Watson</i>	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---------------------------------	--	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-304**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S7	4		16	SILTY SAND, mostly fine, brown/tan (10YR 5/6).										
			17							W				dropped spoon
S8			18											
			19	Same as above except, 10YR 6/3.	SM									
			20							W				
			21											
			22											
			23	End of boring at 23 ft bgs.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>WPL-Columbia</b>		SCS#: 25215135.00		License/Permit/Monitoring Number		Boring Number <b>MW-305</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Kevin Durst Badger State Drilling</b>				Date Drilling Started <b>11/13/2015</b>		Date Drilling Completed <b>11/13/2015</b>	
Drilling Method <b>hollow stem auger</b>		WI Unique Well No. <b>VY716</b>		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet</b>		Surface Elevation <b>803.95 Feet</b>		Borehole Diameter <b>8.5 in.</b>			
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>544776.1 N, 2121537 E</b> S/C/N Lat <b>° ' "</b> Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E 1/4 of 1/4 of Section <b>27, T 12 N, R 9 E</b> Long <b>° ' "</b> Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W							
Facility ID		County <b>Columbia</b>		County Code <b>11</b>		Civil Town/City/ or Village <b>Portage</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	TOPSOIL	TOPSOIL										
S1	18	5 8 9 7	2	SILTY SAND, mostly fine, brown/tan 10YR 5/8.							M				
S2	18	2 3 3 4	4								M				
S3	18	2 8 9 8	7	Same as above except, trace gravel, tan 10YR 6/8 at bottom.	SM						M				
S4	20	5 7 6 5	9	Same as above except, light tan 10YR 6/6, trace gravel, some large gravel chunks.							M				
S5	20	9 12 17 22	12	POORLY GRADED SAND, tan (10YR 6/8), trace gravel, some saturated areas.	SP						M				
S6	24	16 19 22 34	14	SILTY SAND, trace gravel, tan (10YR 5/6).	SM						W				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>[Signature]</i> for Zack Watson	Firm <b>SCS Engineers</b> 2830 Dairy Drive Madison, WI 53711	Tel: (608) 224-2830 Fax:
---	--	-----------------------------

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **MW-305**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Pocket Penetration (tsf)	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S7		31 30	16	SILTY SAND, trace gravel, tan (10YR 5/6), some large dolomite chunks.	SM										
		41 50/2	17												
			18	End of boring at 18 ft bgs.											

# Boring Log Legend

## Sample

No: (Number) Soil samples are numbered consecutively from the ground surface. Core samples are numbered consecutively from the first core run.

Type: A= Auger Cuttings    CR= Core Run    MS= Modified Spoon    PB= Pitcher Barrel  
 PT= Piston Tube    ST= Shelby Tube    SS= Split Spoon (2" O.D.)    WC= Wash Cuttings

Interval: The depth of sampling interval in feet below ground surface

## Blow Count

The number of blows required to drive a 2-inch O.D. split-spoon sampler with a 140 pound hammer falling 30-inches. When appropriate, the sampler is driven 18 inches and blow counts are reported for each 6-inch interval. The sum of blow counts for the last two 6-inch intervals is designated as the standard penetration resistance (N) expressed as blows per foot.

## Recovery in Inches

The length of sample recovered by the sampling device.

## U.S.C.S. Soil Type

The Unified Soil Classification System symbol for recovered soil samples determined by visual examination or laboratory tests. Refer to ASTM D2487-69 for a detailed description of procedure and symbols. Underlined symbols denote classifications based on laboratory tests (i.e. ML), all others are based on visual classification only.

## Percent Moisture

Natural moisture content of sample expressed as percent of dry weight.

## q<sub>u</sub> TSF

Unconfined compressive strength in tons per square foot obtained by hand penetrometer. Laboratory compression test values are indicated by underlining.

## Contact Depth

The contact depth between soil layers is interpreted from significant changes in recovered samples and observations during drilling. Actual changes between soil layers often occur gradually and the contact depths shown on the boring logs should be considered as approximate.

## Soil Description and Remarks

Soil descriptions include consistency or density, color, predominant soil types and modifying constituents.

Cohesive Soils			Cohesionless Soils	
<u>Consistency</u>	<u>q<sub>u</sub> (TSF)</u>	<u>Blows/ft.</u>	<u>Density</u>	<u>Blows/ft.</u>
Very Soft	less than 0.25	0-1	Very Loose	4 or less
Soft	0.25 to 0.50	2-4	Loose	5 to 10
Medium Stiff	0.50 to 1.00	5-8	Medium Dense	11 to 30
Stiff	1.00 to 2.00	9-15	Dense	30 to 50
Very Stiff	2.00 to 4.00	15-30	Very Dense	Over 50
Hard	more than 4.00	Over 30		

## Particle Size Description

Boulder = Larger than 12 inches  
 Cobble = 3 to 12 inches  
 Gravel = 0.187 to 3 inches  
 Sand = 0.074 to 4.76 mm  
 Silt and Clay = smaller than 0.074 mm

## Definition of Terms

Trace = 5 to 12 percent by weight  
 Some = 12 to 30 percent by weight  
 And = Approximately equal fractions  
 ( ) = Driller's observation

## Piezo.

(Piezometer) Screened interval of the piezometer installation is denoted by cross-hatching.

## General Note

The boring log and related information depicted subsurface conditions only at the specified locations and date indicated. Soil conditions and water levels at other locations may differ from conditions occurring at these boring locations. Also the passage of time may result in a change in the conditions at these boring locations.

## Soil Test Boring Refusal

Defined as any material causing a blow count greater than 50 blows/6 inches. Such material may include bedrock, "floating" rock slabs, boulders, dense gravel seams, hard pan clay, or cemented soils. Refusal is usually indicated in fractional notation showing number of blows as the numerator and inches of penetration as the denominator.





CLIENT: Aether dbs

COORDINATES: *N NOT SURVEYED*  
*E NOT SURVEYED*

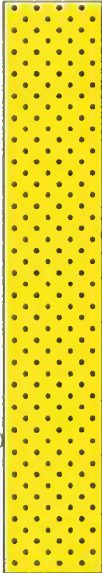
Environmental Field Services, LLC

PROJECT: Alliant Columbia Station

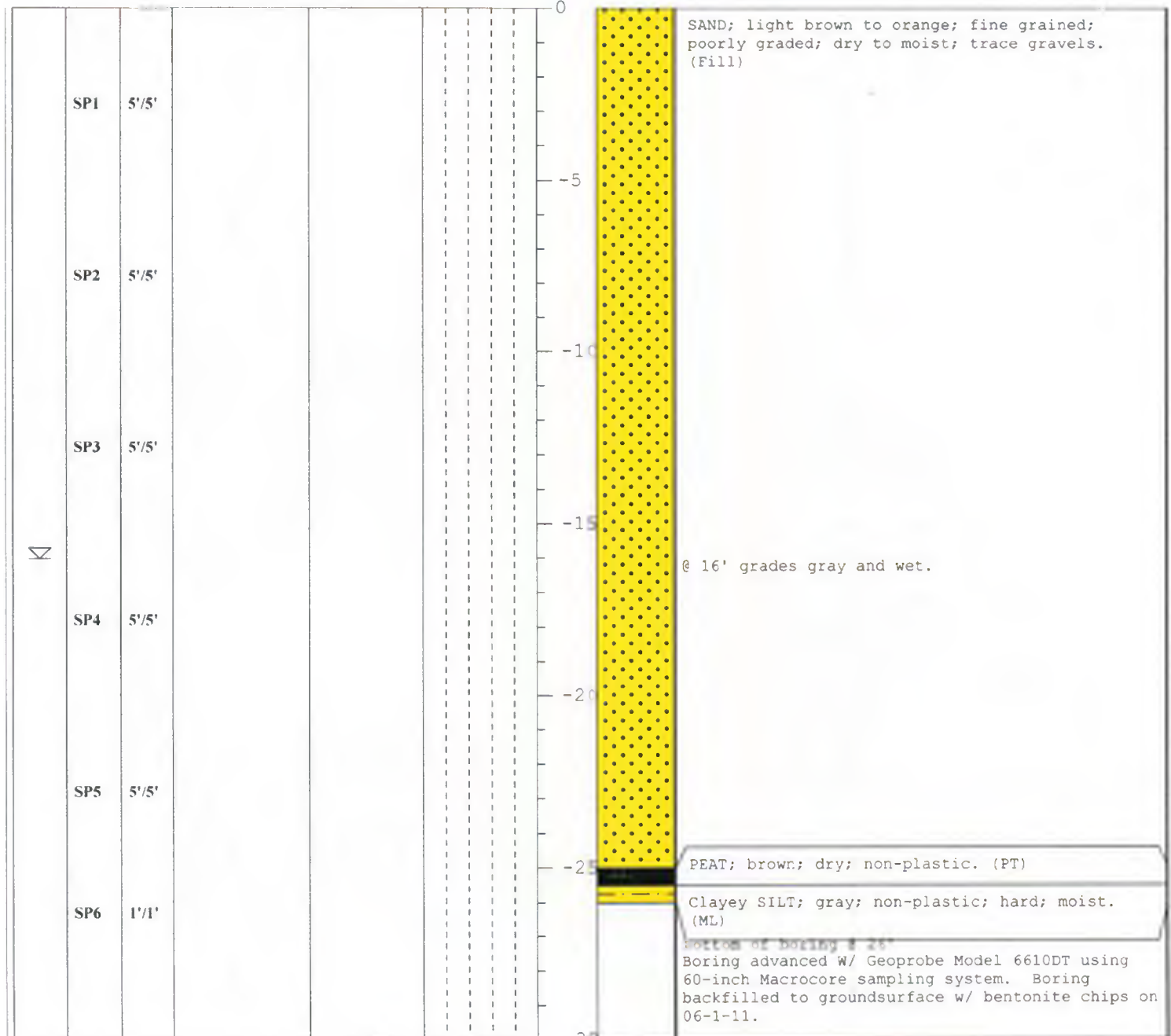
BORING NO.: SB2

page 1 of 1

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	POCKET PENETROMETER (TONS/FT2)	CONSISTENCY vs. DEPTH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Chris Sullivan</i>	DATE BEGAN: <i>06-01-11</i>	DATE FINISHED: <i>06-01-11</i>	GROUND SURFACE ELEVATION:	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------------------------	-----------------------	---------------	---------	------------------------------	------------------------------	-----------------------------------	-----------------------------	--------------------------------	---------------------------	-------------

	SP1	5/5'				0		SAND; light brown to orange; fine grained; poorly graded; dry to moist; trace gravels. (Fill)
					-5	@ 5' grades trace silt		
	SP2	5/5'			-10	@ 10' to 13', very hard & dense; seems overconsolidated; more recovery than push		
	SP3	5/3'			-15			Bottom of boring @ 13'
					-20			Boring advanced w/ Geoprobe Model 6610DT using 60-inch Macrocore sampling system. Boring backfilled to ground surface w/ bentonite chips on 06-1-11.

DEPTH TO WATER WHILE DRILLING	SAMPLE NO. AND TYPE	SAMPLE RECOVERY	SAMPLE INFORMATION	POCKET PENETROMETER (TONS/FT2)	CONSISTENCY vs. DEPTH	DEPTH IN FEET	PROFILE	LOGGED BY: <i>John Noyes</i>	EDITED BY: <i>John Noyes</i>	CHECKED BY: <i>Chris Sullivan</i>	DATE BEGAN: <i>06-01-11</i>	DATE FINISHED: <i>06-01-11</i>	GROUND SURFACE ELEVATION:	DESCRIPTION
-------------------------------	---------------------	-----------------	--------------------	--------------------------------	-----------------------	---------------	---------	------------------------------	------------------------------	-----------------------------------	-----------------------------	--------------------------------	---------------------------	-------------



50

USED 54'-0" OF CASING

EL. 823'-0"

SILTY SAND

6  
12  
4  
12  
9  
12  
34  
12

ORANGE-BROWN FINE SAND, LITTLE TO TRACE OF SILT & MEDIUM SAND, TRACE OF SMALL GRAVEL. FIRM

HARD

74  
12

LIGHT BROWN TO GRAY, FINE TO MEDIUM SAND, LITTLE TO TRACE OF COARSE SAND, TRACE OF SILT, OCCASIONAL SMALL TO MEDIUM GRAVEL & STONE CHIPS.

82  
12

120  
11

118  
12

120  
10

W.L. @ 11 DAYS

120  
11

W.L. WHILE DRILLING

120  
9

120  
7

120  
6

LACKING GRAVEL & STONE CHIPS DROVE CASING

120  
6

100  
6

100  
5

BOULDER

200  
5

6" BLACK GRANITE

100  
3

100  
6

LIGHT BROWN TO WHITE FINE TO MEDIUM SAND.

100  
2

250  
3

PROBABLE SANDSTONE

200  
1 1/2

100  
1 1/2

EL. 714'-0"

400  
1

END OF BORING

68

EL. 808'-0"

TOP SOIL  
ORANGE-BROWN FINE SAND, LITTLE TO TRACE OF SILT & MEDIUM SAND, TRACE OF SMALL GRAVEL.

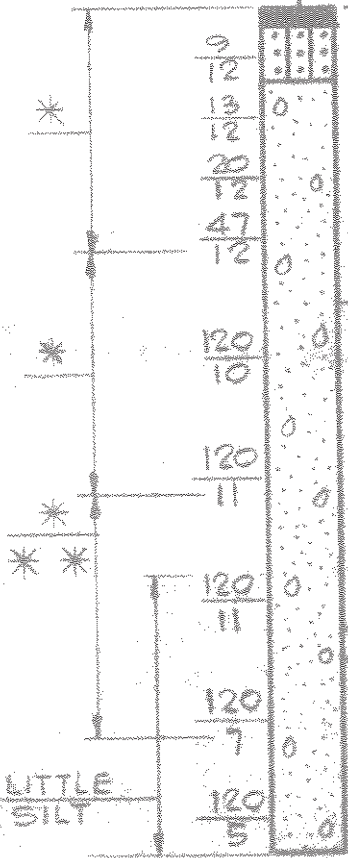
HARD

LIGHT BROWN TO GRAY FINE TO MEDIUM SAND, LITTLE TO TRACE OF COARSE SAND, TRACE OF SILT, OCCASIONAL SMALL TO MEDIUM GRAVEL & STONE CHIPS.

CAVED & MOIST @ 24 HOURS

CAVED & WET @ 1/4 HOUR W.L. WHILE DRILLING

EL. 775'-0"



LITTLE SILT

112

USED 13'-0"  
OF CASING  
MOVED OVER 3'-0"  
2" S.T. 6'-0" TO 8'-0"

DROVE  
CASING

EL. 779'-0"

W.L. @ 1/4 HOUR

CE &  
WATER

AMORPHOUS GRANULAR  
PEAT SOME FINE  
FIBROUS MATERIAL  
GRAY-BROWN FINE SAND  
TRACE OF SILT.  
COARSE FIBROUS PEAT  
WITH PIECES OF WOOD  
AND/OR ROOTS.

N.M. = 585  
L.L. = 4.4  
N.M. = 503  
L.L. = 64.4  
N.M. = 518  
L.L. = 76.1  
N.M. = 232

TAN VERY FINE TO FINE  
SAND TRACE OF SILT.

10/20/2020 - Classification: Internal - ECRM777

END OF BORING

## **APPENDIX B – Strength of Embankment Soil**

---

Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Safety Factor Assessment



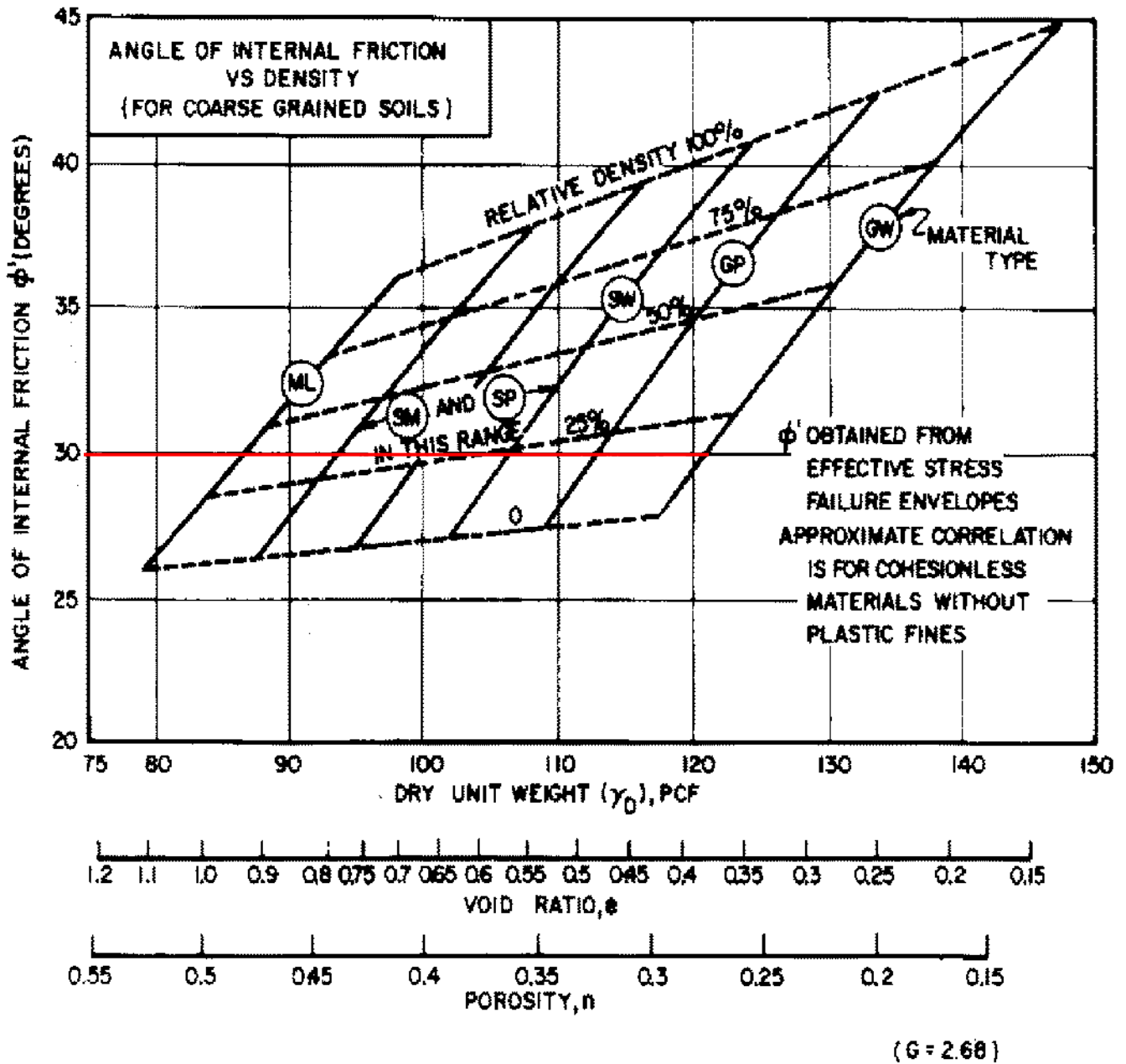


FIGURE 7

Correlations of Strength Characteristics for Granular Soils

## **APPENDIX C – Earthquake and Liquefaction Analysis**

---

Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Safety Factor Assessment







# Design Maps Detailed Report

ASCE 7-10 Standard (43.489°N, 89.418°W)

Site Class D – “Stiff Soil”, Risk Category I/II/III

## Section 11.4.1 — Mapped Acceleration Parameters

Note: Ground motion values provided below are for the direction of maximum horizontal spectral response acceleration. They have been converted from corresponding geometric mean ground motions computed by the USGS by applying factors of 1.1 (to obtain  $S_s$ ) and 1.3 (to obtain  $S_1$ ). Maps in the 2010 ASCE-7 Standard are provided for Site Class B.

Adjustments for other Site Classes are made, as needed, in Section 11.4.3.

From [Figure 22-1](#)<sup>[1]</sup>  $S_s = 0.072 g$

From [Figure 22-2](#)<sup>[2]</sup>  $S_1 = 0.041 g$

## Section 11.4.2 — Site Class

The authority having jurisdiction (not the USGS), site-specific geotechnical data, and/or the default has classified the site as Site Class D, based on the site soil properties in accordance with Chapter 20.

Table 20.3-1 Site Classification

Site Class	$\bar{v}_s$	$\bar{N}$ or $\bar{N}_{ch}$	$\bar{s}_u$
A. Hard Rock	>5,000 ft/s	N/A	N/A
B. Rock	2,500 to 5,000 ft/s	N/A	N/A
C. Very dense soil and soft rock	1,200 to 2,500 ft/s	>50	>2,000 psf
D. Stiff Soil	600 to 1,200 ft/s	15 to 50	1,000 to 2,000 psf
E. Soft clay soil	<600 ft/s	<15	<1,000 psf

Any profile with more than 10 ft of soil having the characteristics:

- Plasticity index  $PI > 20$ ,
- Moisture content  $w \geq 40\%$ , and
- Undrained shear strength  $\bar{s}_u < 500$  psf

F. Soils requiring site response analysis in accordance with Section 21.1

See Section 20.3.1

For SI: 1ft/s = 0.3048 m/s 1lb/ft<sup>2</sup> = 0.0479 kN/m<sup>2</sup>

### Section 11.4.3 – Site Coefficients and Risk-Targeted Maximum Considered Earthquake ( $MCE_R$ ) Spectral Response Acceleration Parameters

Table 11.4-1: Site Coefficient  $F_a$ 

Site Class	Mapped $MCE_R$ Spectral Response Acceleration Parameter at Short Period				
	$S_s \leq 0.25$	$S_s = 0.50$	$S_s = 0.75$	$S_s = 1.00$	$S_s \geq 1.25$
A	0.8	0.8	0.8	0.8	0.8
B	1.0	1.0	1.0	1.0	1.0
C	1.2	1.2	1.1	1.0	1.0
D	1.6	1.4	1.2	1.1	1.0
E	2.5	1.7	1.2	0.9	0.9
F	See Section 11.4.7 of ASCE 7				

Note: Use straight-line interpolation for intermediate values of  $S_s$

For Site Class = D and  $S_s = 0.072$  g,  $F_a = 1.600$

Table 11.4-2: Site Coefficient  $F_v$ 

Site Class	Mapped $MCE_R$ Spectral Response Acceleration Parameter at 1-s Period				
	$S_1 \leq 0.10$	$S_1 = 0.20$	$S_1 = 0.30$	$S_1 = 0.40$	$S_1 \geq 0.50$
A	0.8	0.8	0.8	0.8	0.8
B	1.0	1.0	1.0	1.0	1.0
C	1.7	1.6	1.5	1.4	1.3
D	2.4	2.0	1.8	1.6	1.5
E	3.5	3.2	2.8	2.4	2.4
F	See Section 11.4.7 of ASCE 7				

Note: Use straight-line interpolation for intermediate values of  $S_1$

For Site Class = D and  $S_1 = 0.041$  g,  $F_v = 2.400$

Equation (11.4-1):  $S_{MS} = F_a S_s = 1.600 \times 0.072 = 0.116 \text{ g}$

Equation (11.4-2):  $S_{M1} = F_v S_1 = 2.400 \times 0.041 = 0.099 \text{ g}$

Section 11.4.4 — Design Spectral Acceleration Parameters

Equation (11.4-3):  $S_{DS} = \frac{2}{3} S_{MS} = \frac{2}{3} \times 0.116 = 0.077 \text{ g}$

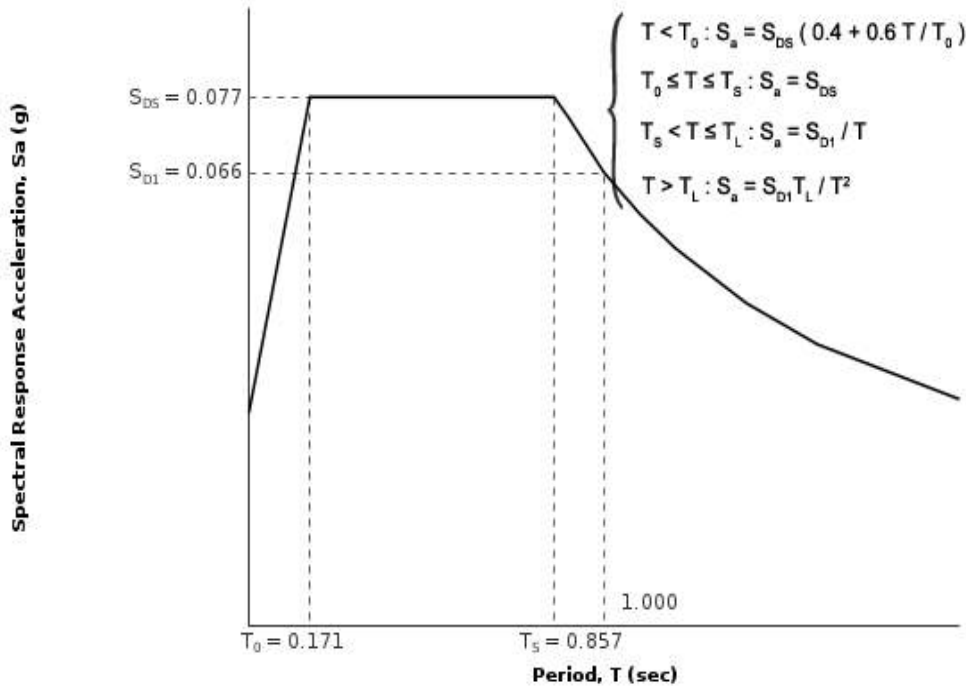
Equation (11.4-4):  $S_{D1} = \frac{2}{3} S_{M1} = \frac{2}{3} \times 0.099 = 0.066 \text{ g}$

Section 11.4.5 — Design Response Spectrum

From [Figure 22-12](#) <sup>[3]</sup>

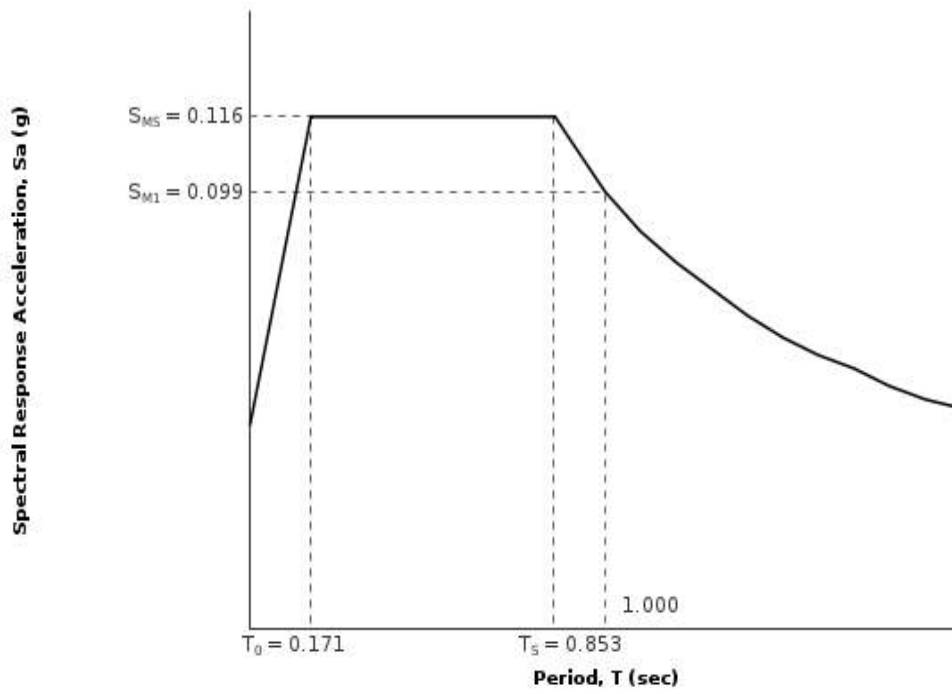
$T_L = 12 \text{ seconds}$

Figure 11.4-1: Design Response Spectrum



### Section 11.4.6 — Risk-Targeted Maximum Considered Earthquake (MCE<sub>R</sub>) Response Spectrum

The MCE<sub>R</sub> Response Spectrum is determined by multiplying the design response spectrum above by 1.5.



### Section 11.8.3 — Additional Geotechnical Investigation Report Requirements for Seismic Design Categories D through F

From [Figure 22-7](#)<sup>[4]</sup>

PGA = 0.034

Equation (11.8-1):

$$PGA_M = F_{PGA} PGA = 1.600 \times 0.034 = 0.055 \text{ g}$$

Table 11.8-1: Site Coefficient  $F_{PGA}$

Site Class	Mapped MCE Geometric Mean Peak Ground Acceleration, PGA				
	PGA ≤ 0.10	PGA = 0.20	PGA = 0.30	PGA = 0.40	PGA ≥ 0.50
A	0.8	0.8	0.8	0.8	0.8
B	1.0	1.0	1.0	1.0	1.0
C	1.2	1.2	1.1	1.0	1.0
D	1.6	1.4	1.2	1.1	1.0
E	2.5	1.7	1.2	0.9	0.9
F	See Section 11.4.7 of ASCE 7				

Note: Use straight-line interpolation for intermediate values of PGA

For Site Class = D and PGA = 0.034 g,  $F_{PGA} = 1.600$

### Section 21.2.1.1 — Method 1 (from Chapter 21 – Site-Specific Ground Motion Procedures for Seismic Design)

From [Figure 22-17](#)<sup>[5]</sup>

$C_{RS} = 0.905$

From [Figure 22-18](#)<sup>[6]</sup>

$C_{R1} = 0.868$

## Section 11.6 – Seismic Design Category

Table 11.6-1 Seismic Design Category Based on Short Period Response Acceleration Parameter

VALUE OF $S_{DS}$	RISK CATEGORY		
	I or II	III	IV
$S_{DS} < 0.167g$	A	A	A
$0.167g \leq S_{DS} < 0.33g$	B	B	C
$0.33g \leq S_{DS} < 0.50g$	C	C	D
$0.50g \leq S_{DS}$	D	D	D

For Risk Category = I and  $S_{DS} = 0.077g$ , Seismic Design Category = A

Table 11.6-2 Seismic Design Category Based on 1-S Period Response Acceleration Parameter

VALUE OF $S_{D1}$	RISK CATEGORY		
	I or II	III	IV
$S_{D1} < 0.067g$	A	A	A
$0.067g \leq S_{D1} < 0.133g$	B	B	C
$0.133g \leq S_{D1} < 0.20g$	C	C	D
$0.20g \leq S_{D1}$	D	D	D

For Risk Category = I and  $S_{D1} = 0.066g$ , Seismic Design Category = A

Note: When  $S_1$  is greater than or equal to 0.75g, the Seismic Design Category is E for buildings in Risk Categories I, II, and III, and F for those in Risk Category IV, irrespective of the above.

Seismic Design Category  $\equiv$  "the more severe design category in accordance with Table 11.6-1 or 11.6-2" = A

Note: See Section 11.6 for alternative approaches to calculating Seismic Design Category.

### References

1. Figure 22-1: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-1.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-1.pdf)
2. Figure 22-2: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-2.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-2.pdf)
3. Figure 22-12: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-12.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-12.pdf)
4. Figure 22-7: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-7.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-7.pdf)
5. Figure 22-17: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-17.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-17.pdf)
6. Figure 22-18: [http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010\\_ASCE-7\\_Figure\\_22-18.pdf](http://earthquake.usgs.gov/hazards/designmaps/downloads/pdfs/2010_ASCE-7_Figure_22-18.pdf)

Simplified Seed and Idriss Liquefaction Analysis  
SPT Based Analysis  
Lansing Generating Station  
Interstate Electric Power - Columbia Energy Center  
Equations from "Soil Liquefaction During Earthquakes" Idriss & Boulanger  
SPT values at Boring MW-304 & 112 (sand starting at top elevation 782)

**Input Parameters:**

Peak Ground Acceleration (g) = 0.055  
Earthquake Magnitude, M = 7.7  
Water Table Depth (ft) = 16  
Average Soil Density above water table (lb/ft<sup>3</sup>) = 115.0  
Average Soil Density below water table (lb/ft<sup>3</sup>) = 120.0  
Borehole Diameter (mm) = 100  
Rod Lengths assumed equal to depth plus 5.0 feet (for the above ground extension)

SPT #	Depth (ft)	Measured N	Soil Type (USCS)	Flag "Clay" "Unsaturated"	Fines Content (%)	Energy Ratio, ER (%)	C <sub>e</sub>	C <sub>b</sub>	C <sub>r</sub>	N <sub>60</sub>	σ <sub>vc</sub> (lb/ft <sup>2</sup> )	σ <sub>vc</sub> ' (lb/ft <sup>2</sup> )	C <sub>n</sub>	(N <sub>1</sub> ) <sub>60</sub>	ΔN for fines content	(N <sub>1</sub> ) <sub>60-CS</sub>	Stress Reduction Coeff, r <sub>d</sub>	CSR	MSF for sand	k <sub>s</sub> for sand	CRR 7.5M & 1 atm	CRR	Factor of Safety
1	2	18	SP	Unsaturated	5	75%	1.25	1	0.75	16.9	230	230	1.70	28.7	0.0	28.7	1.00	0.036	0.95	1.10	0.414	n.a.	n.a.
2	4.5	48	SP	Unsaturated	5	75%	1.25	1	0.75	45.0	518	518	1.70	76.5	0.0	76.5	1.00	0.036	0.95	1.10	2.000	n.a.	n.a.
3	7	40	SP	Unsaturated	5	75%	1.25	1	0.8	40.0	805	805	1.62	64.9	0.0	64.9	0.99	0.035	0.95	1.10	2.000	n.a.	n.a.
4	9.5	30	SP	Unsaturated	5	75%	1.25	1	0.85	31.9	1093	1093	1.39	44.4	0.0	44.4	0.99	0.035	0.95	1.10	2.000	n.a.	n.a.
5	12	61	SP	Unsaturated	5	75%	1.25	1	0.85	64.8	1380	1380	1.24	80.3	0.0	80.3	0.98	0.035	0.95	1.10	2.000	n.a.	n.a.
6	14.5	17	SP	Unsaturated	5	75%	1.25	1	0.85	18.1	1668	1668	1.13	20.4	0.0	20.4	0.97	0.035	0.95	1.03	0.210	n.a.	n.a.
7	17	6	SP		5	75%	1.25	1	0.95	7.1	1960	1898	1.06	7.5	0.0	7.5	0.96	0.036	0.95	1.01	0.102	0.097	2.00
8	19.5	6	SP		5	75%	1.25	1	0.95	7.1	2260	2042	1.02	7.3	0.0	7.3	0.96	0.038	0.95	1.00	0.100	0.095	2.00
9	22	6	SP		5	75%	1.25	1	0.95	7.1	2560	2186	0.98	7.0	0.0	7.0	0.95	0.040	0.95	1.00	0.098	0.093	2.00
10	25	20	SP		5	75%	1.25	1	0.95	23.8	2920	2358	0.95	22.5	0.0	22.5	0.94	0.042	0.95	0.98	0.241	0.225	2.00
11	30	47	SP		5	75%	1.25	1	1	58.8	3520	2646	0.89	52.5	0.0	52.5	0.92	0.044	0.95	0.93	2.000	1.772	2.00

## **APPENDIX D – Slope Stability Analysis**

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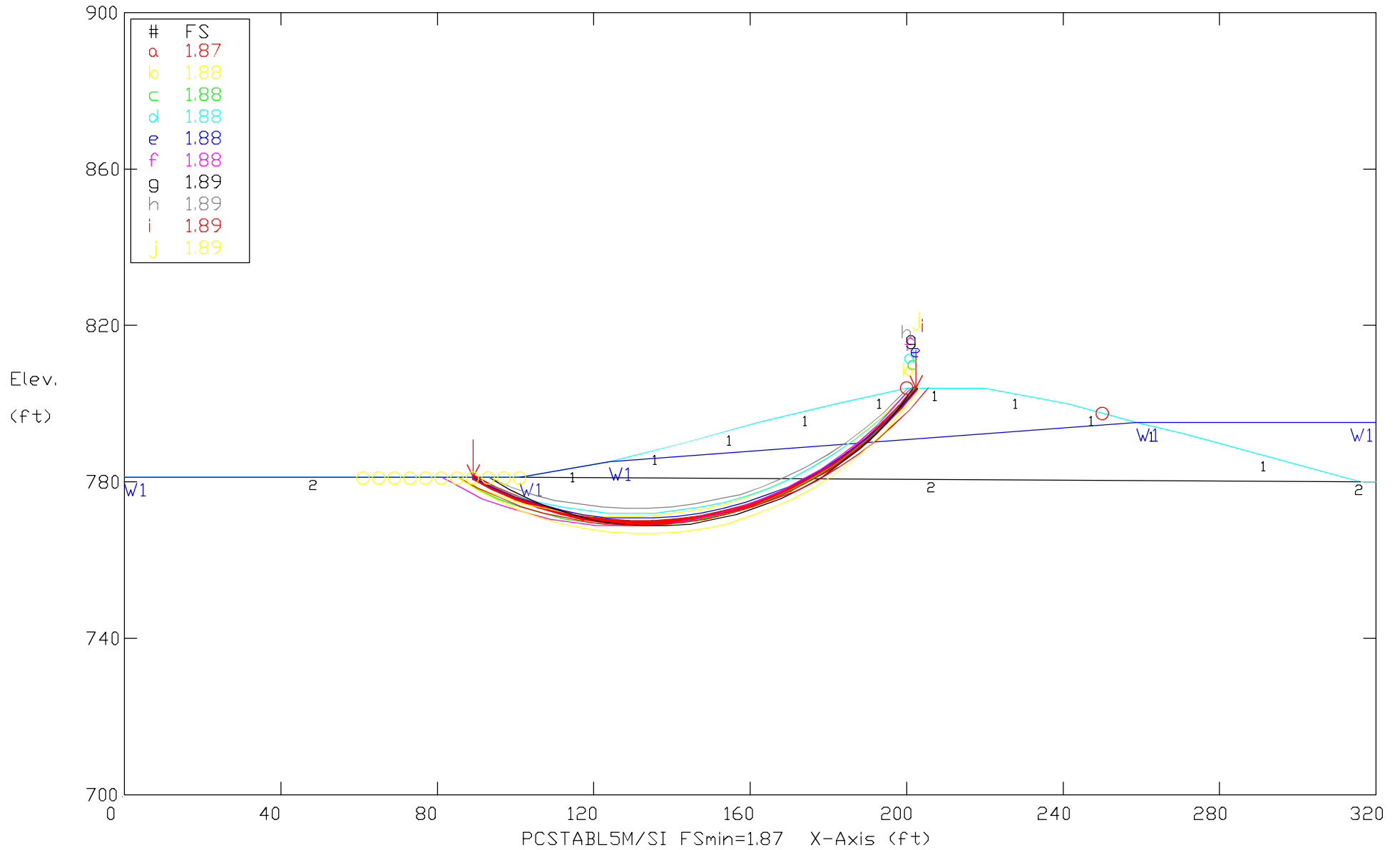
Alliant Energy  
Wisconsin Power and Light Company  
Columbia Energy Center  
Pardeeville, Wisconsin

Safety Factor Assessment



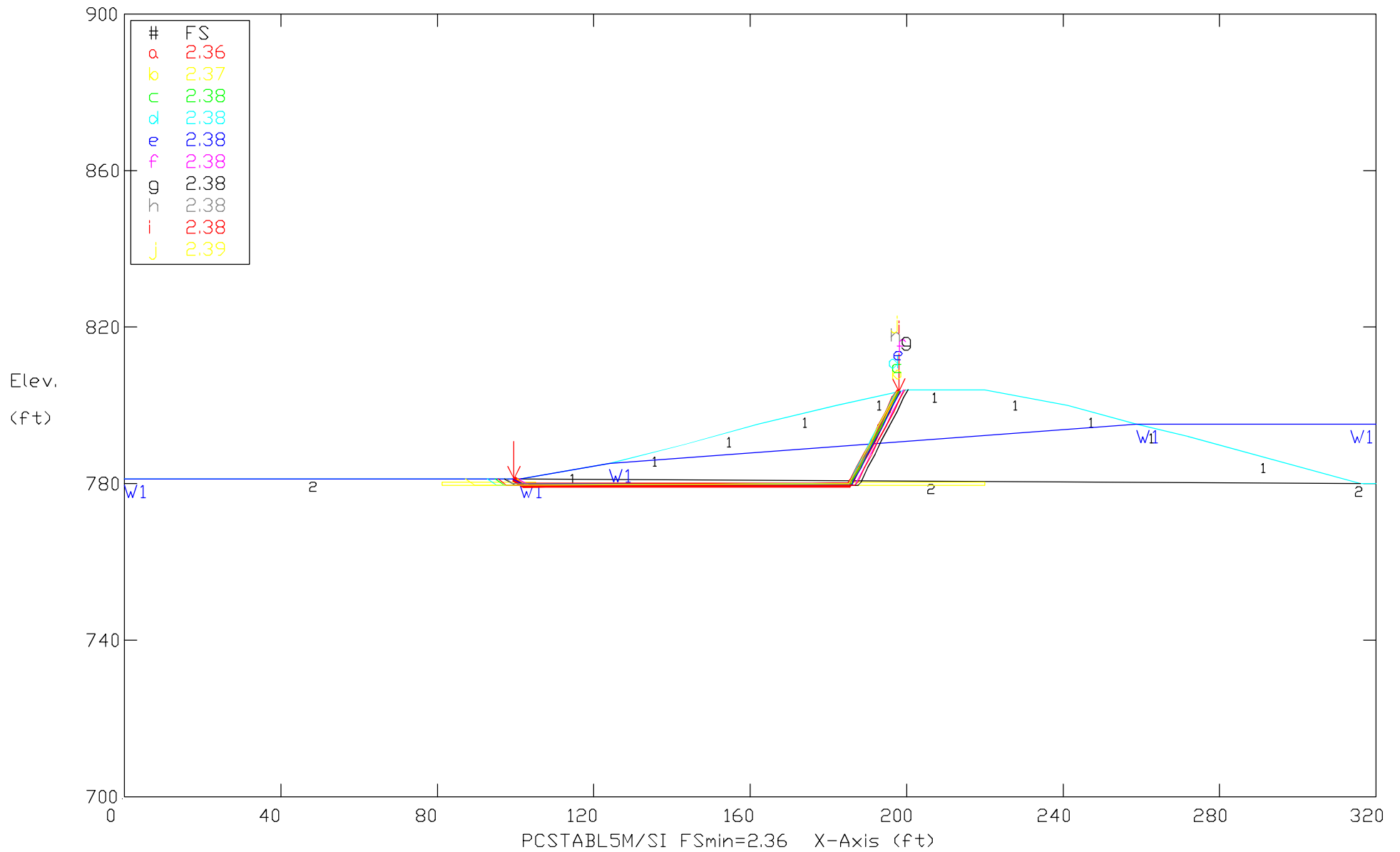


COL Primary Impoundment Outer Dike Static Case & Normal Water Levels  
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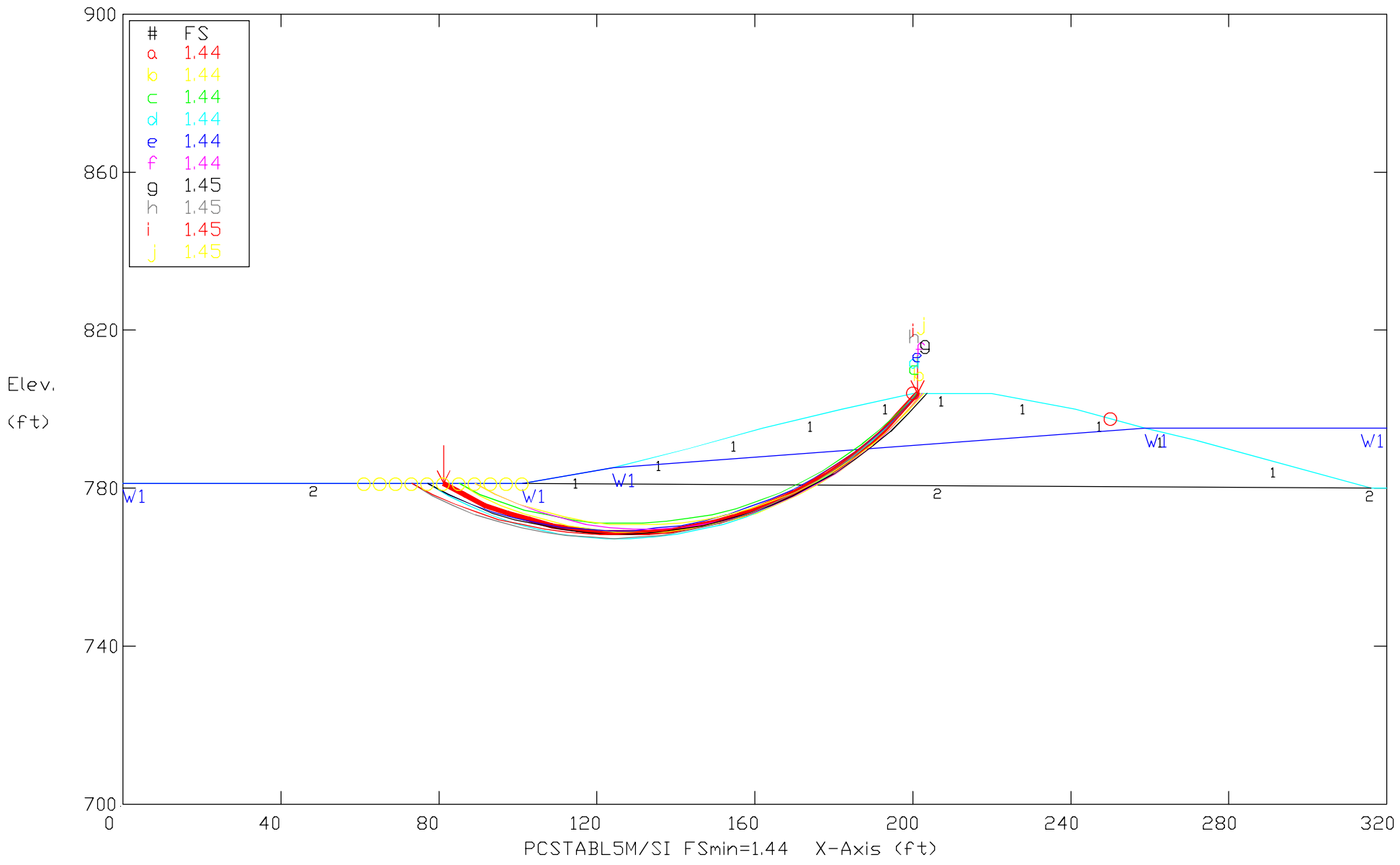
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1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Primary Impoundment Outer Dike Static Case & Normal Water Levels  
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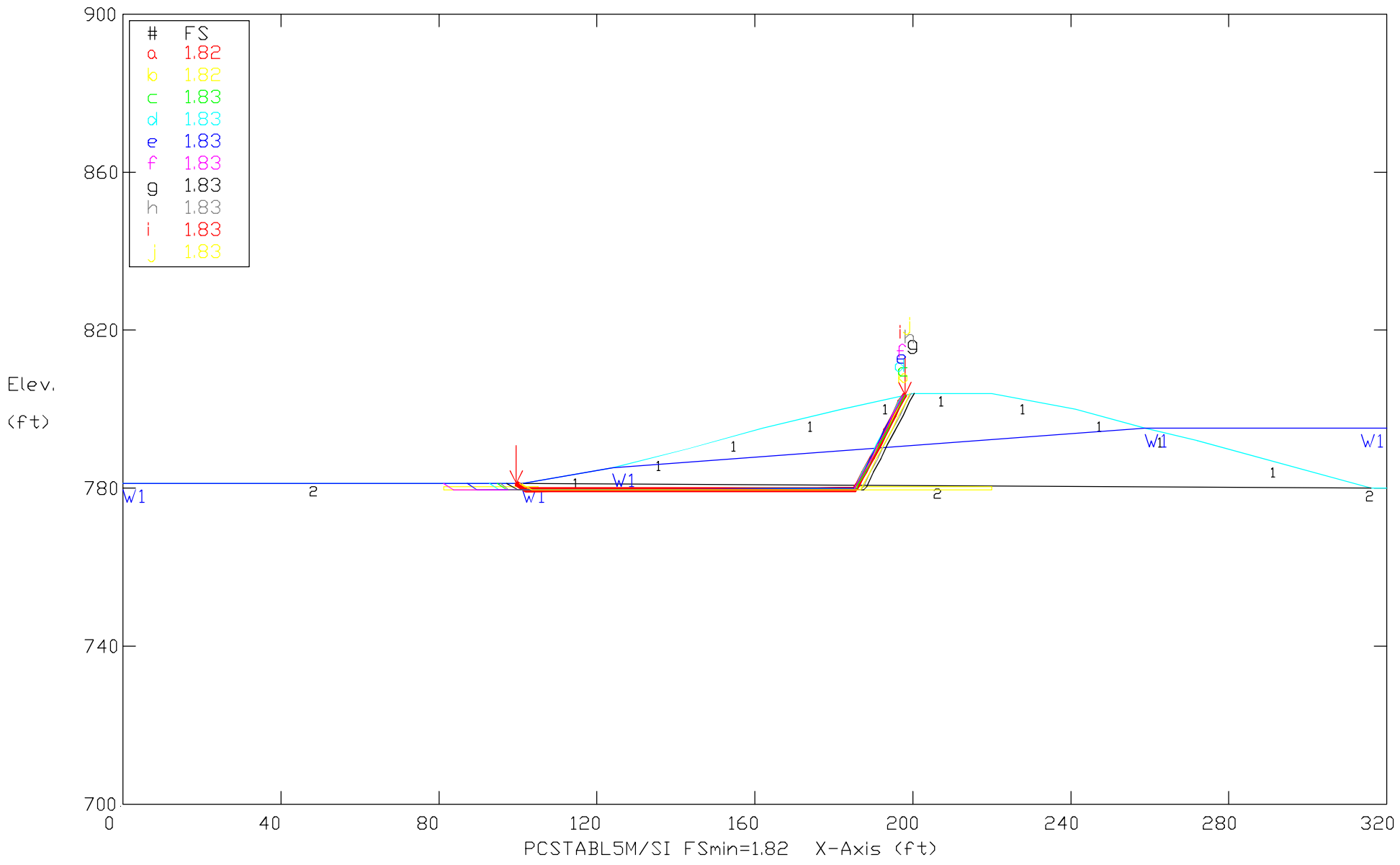
Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Primary Impoundment Outer Dike Earthquake Case & Normal Water Levels  
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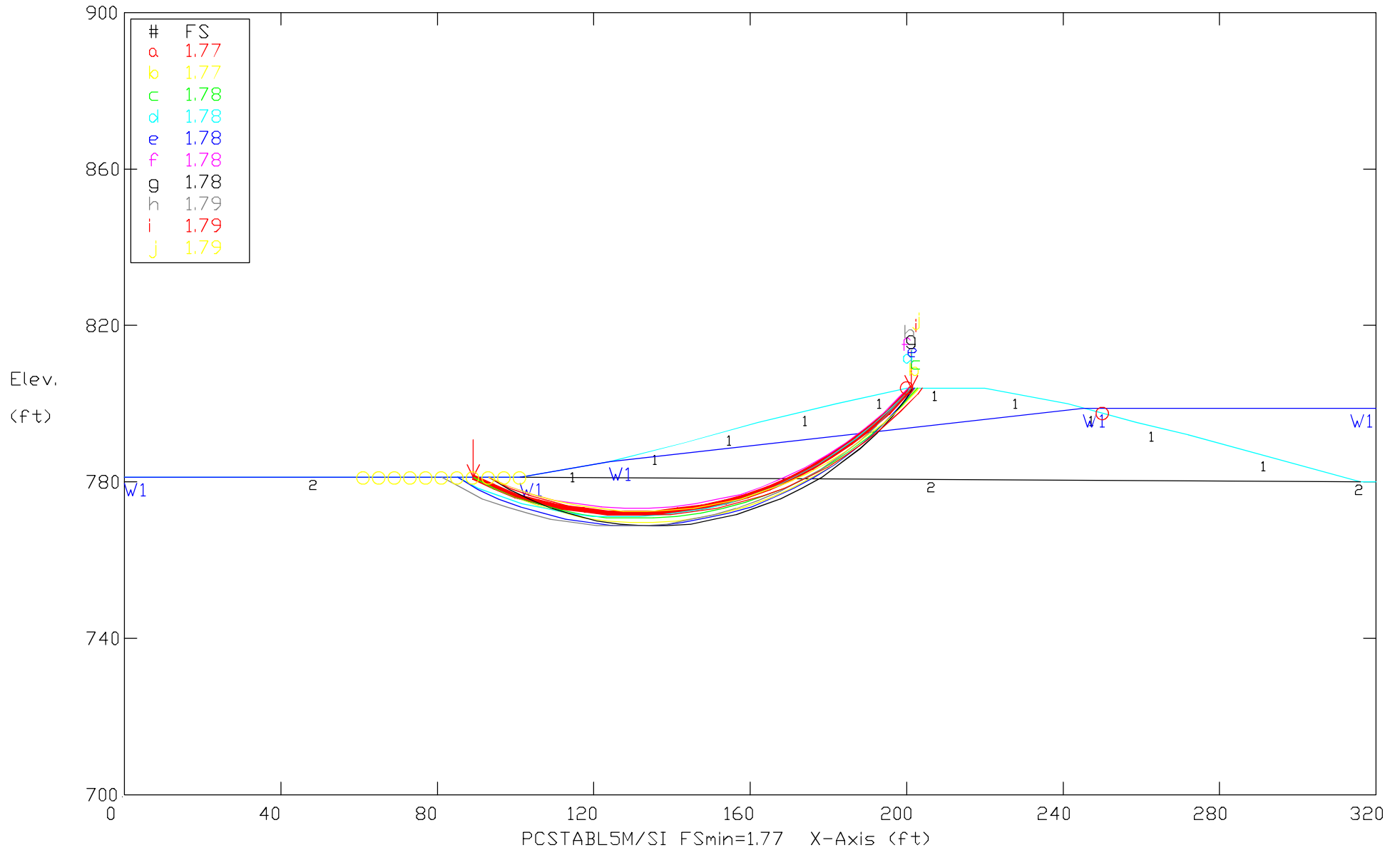
Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Primary Impoundment Outer Dike Earthquake Case & Normal Water Levels  
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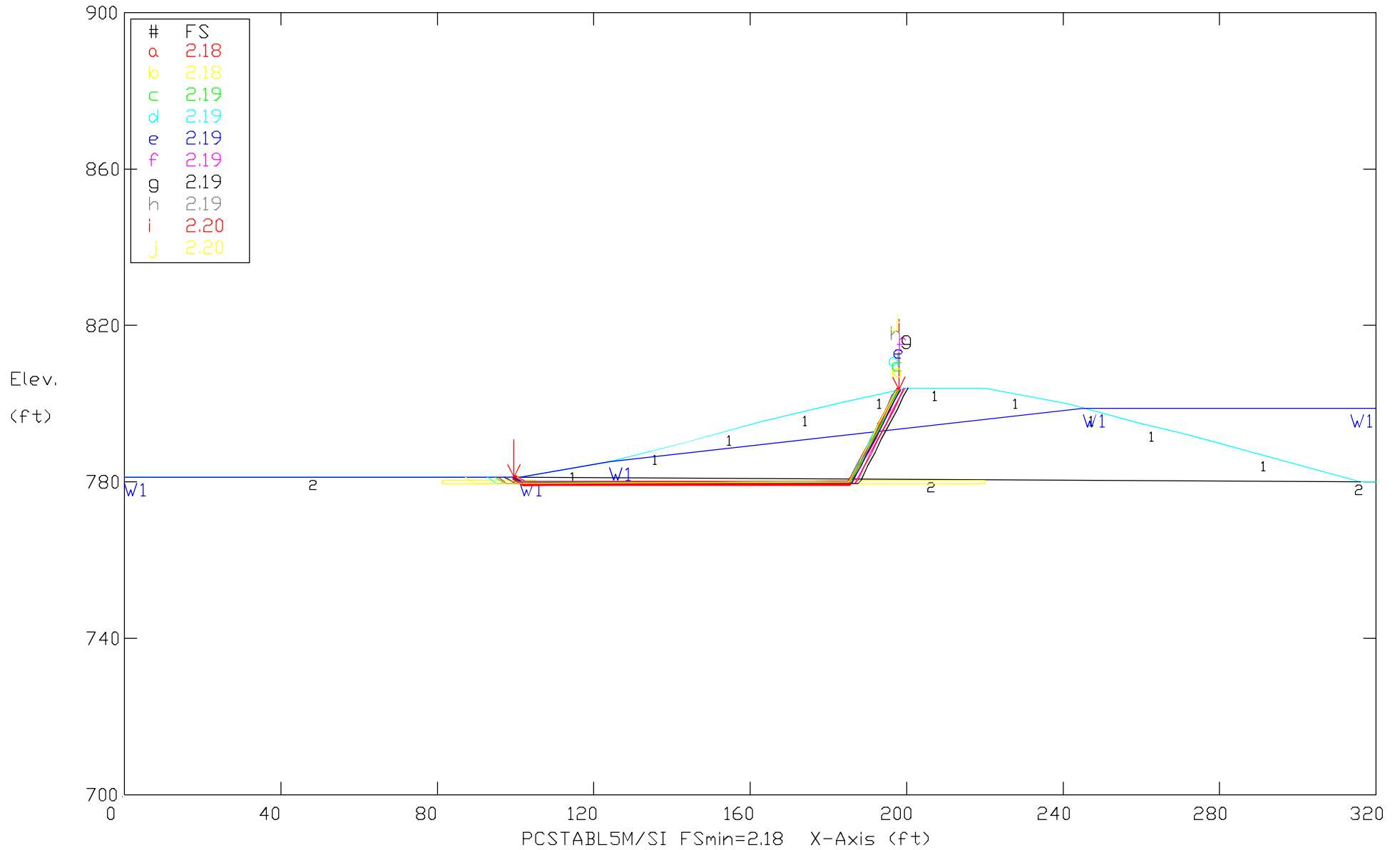
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1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Primary Impoundment Outer Dike Static Case & 100-Year Water Levels  
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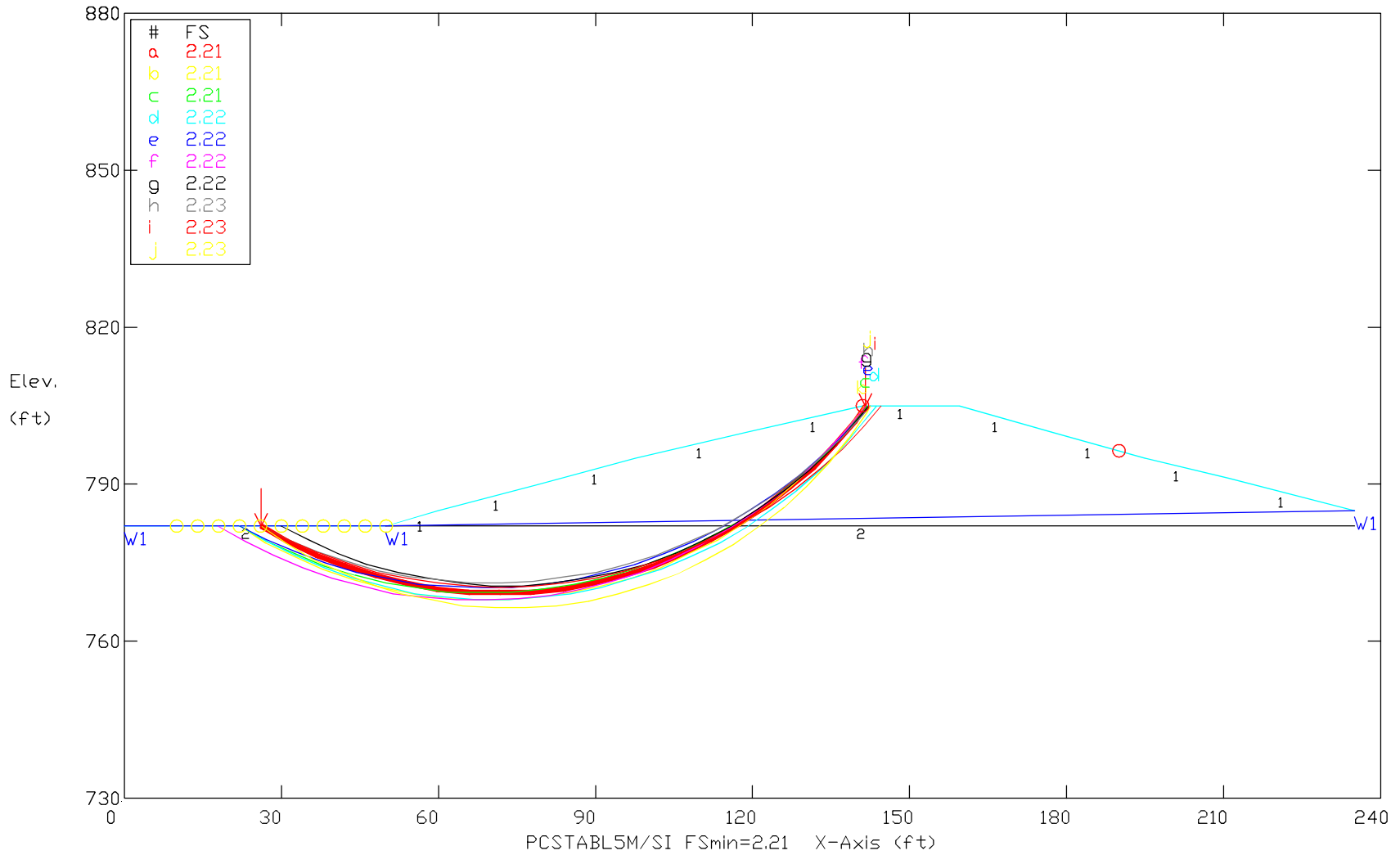
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1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Primary Impoundment Outer Dike Static Case & 100-Year Water Levels  
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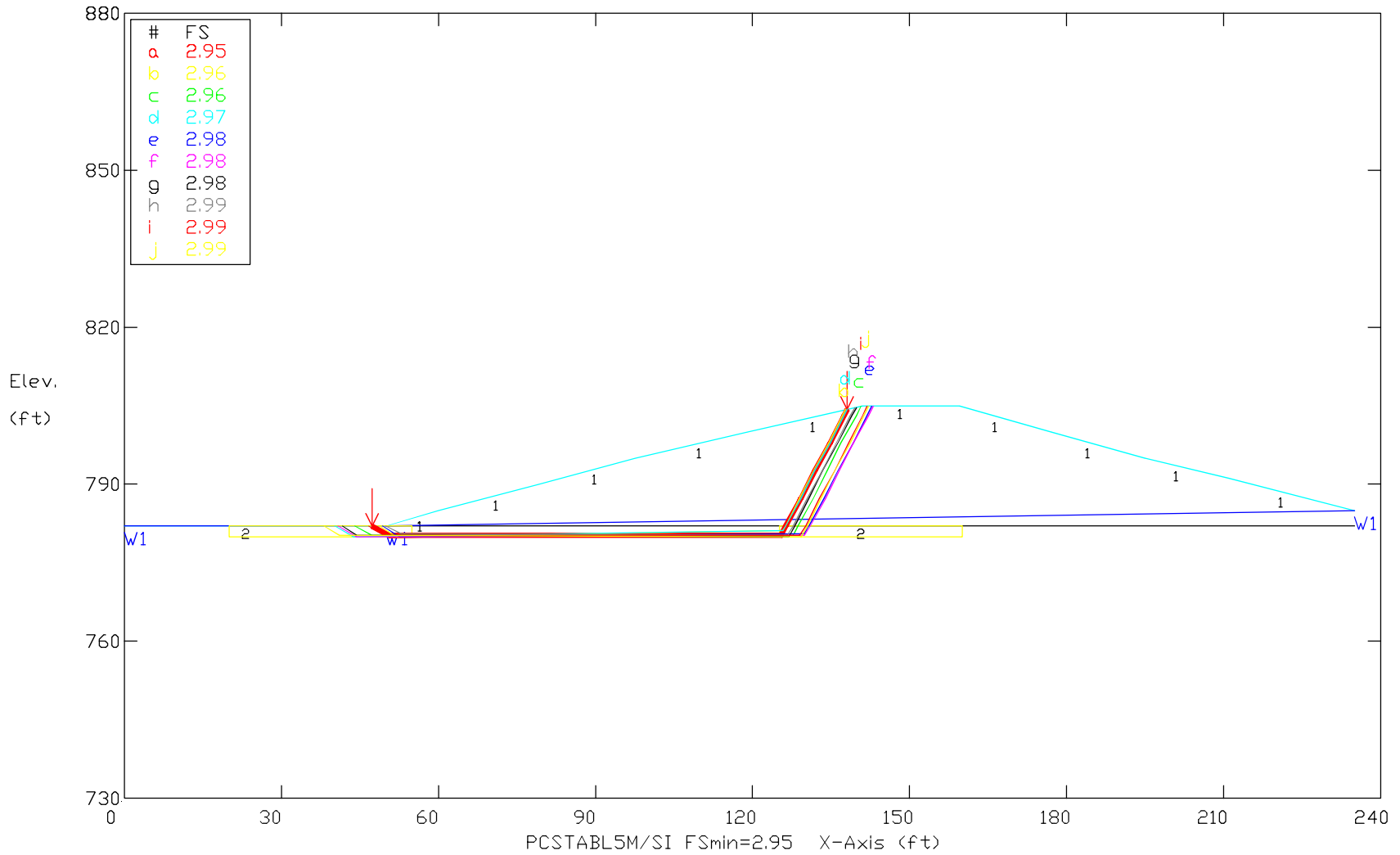
Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Secondary Impoundment Outer Dike Static Case & Normal Water Levels  
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Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

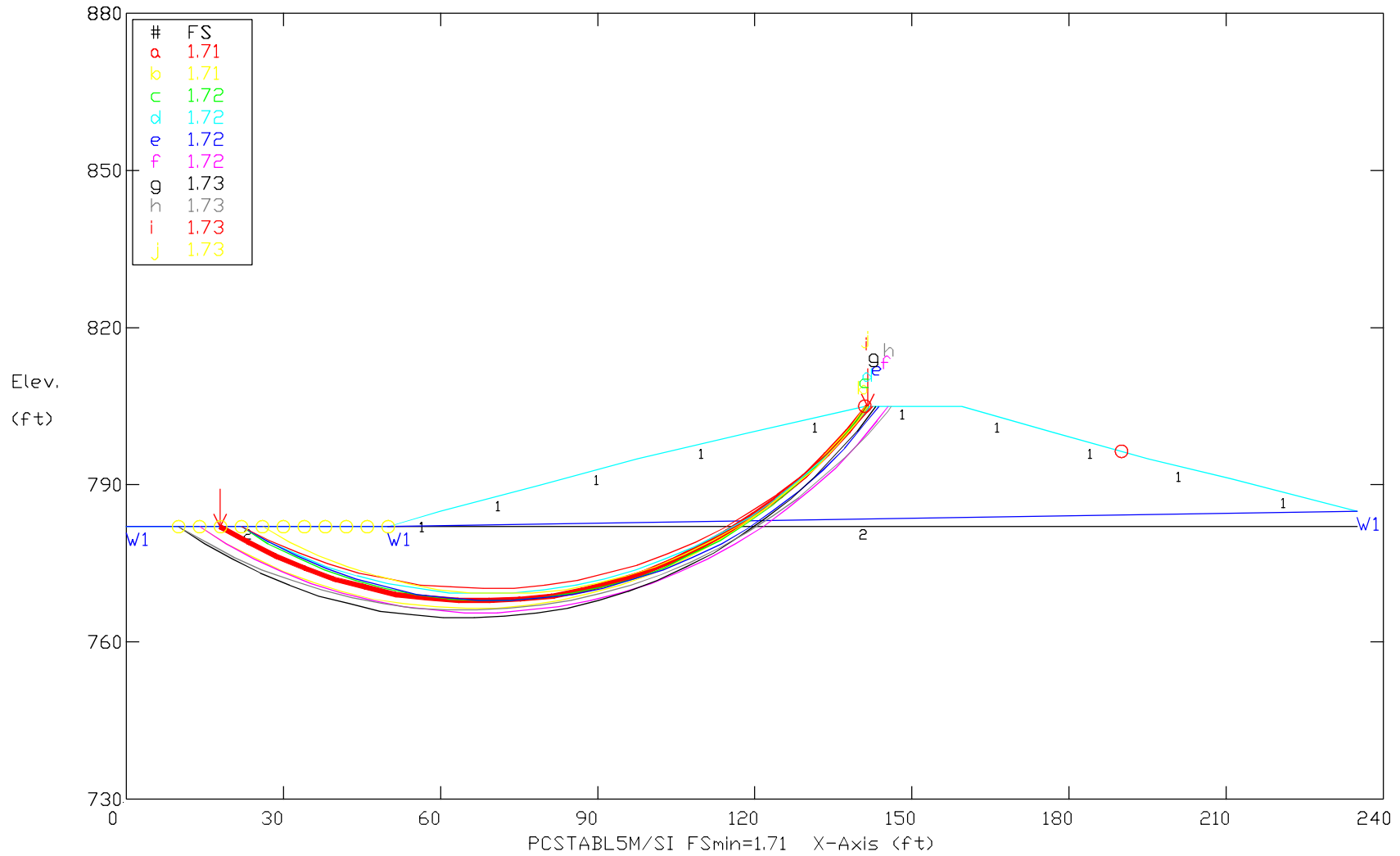
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1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

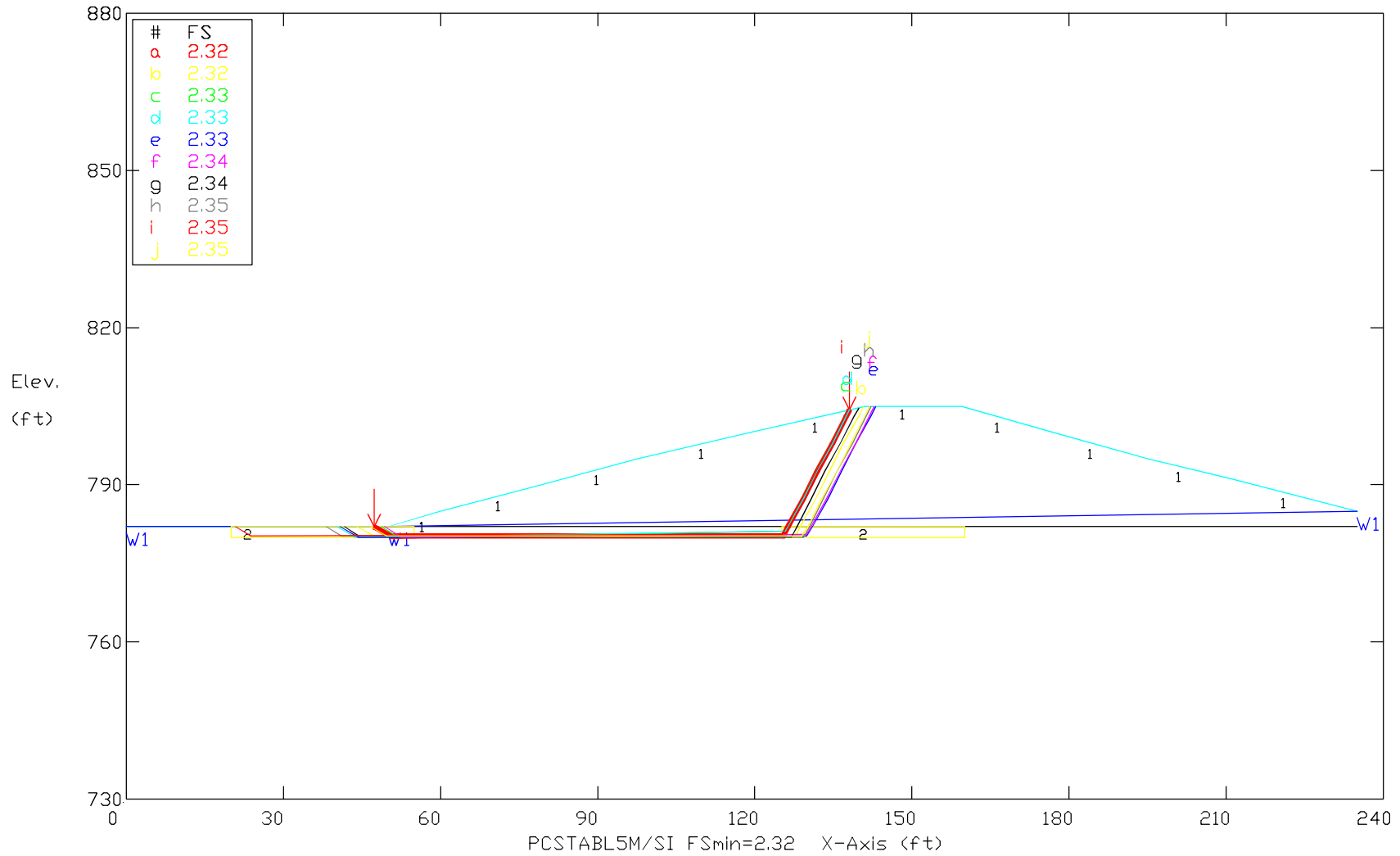


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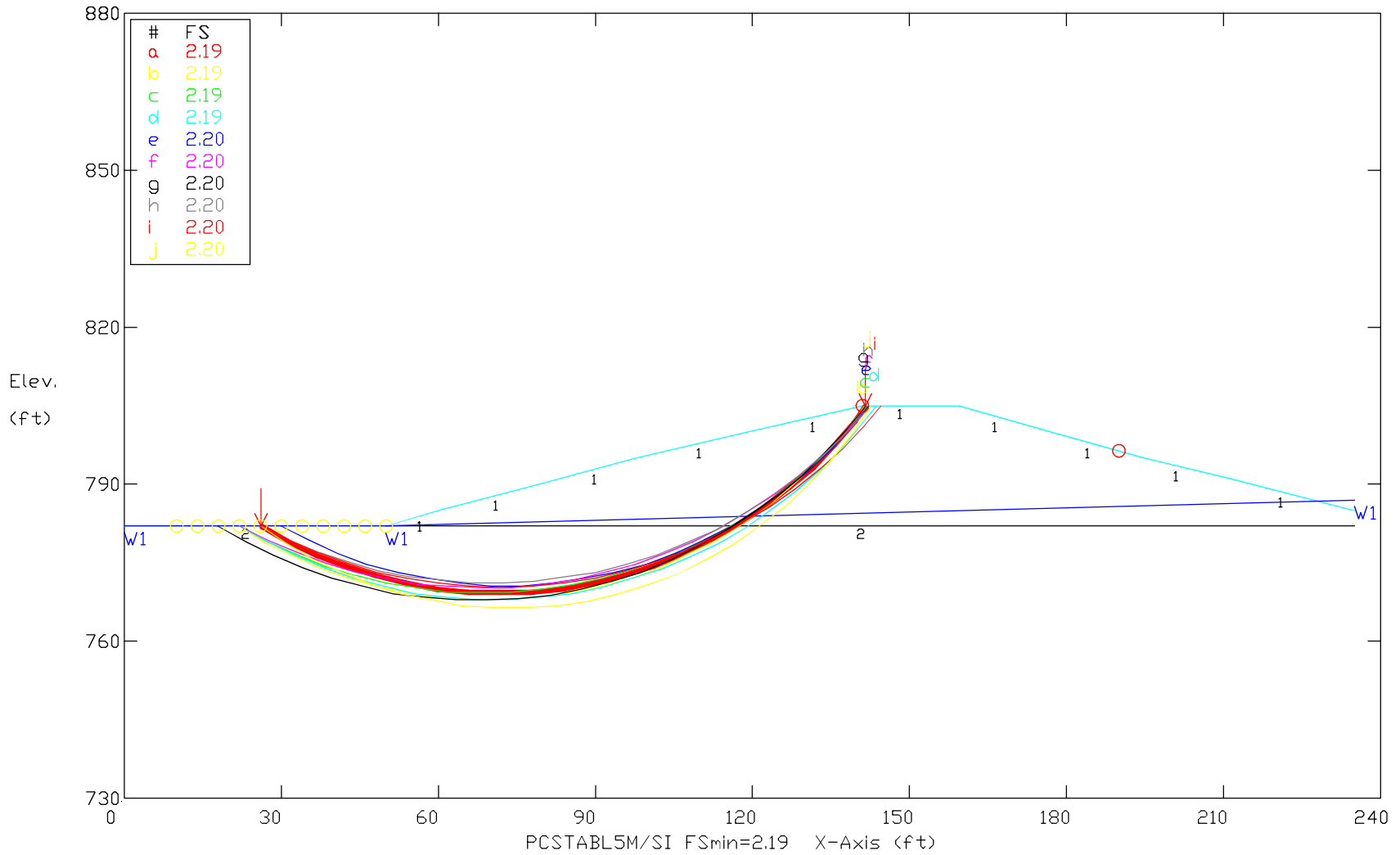
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1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Secondary Impoundment Outer Dike Earthquake Case & Normal Water Levels  
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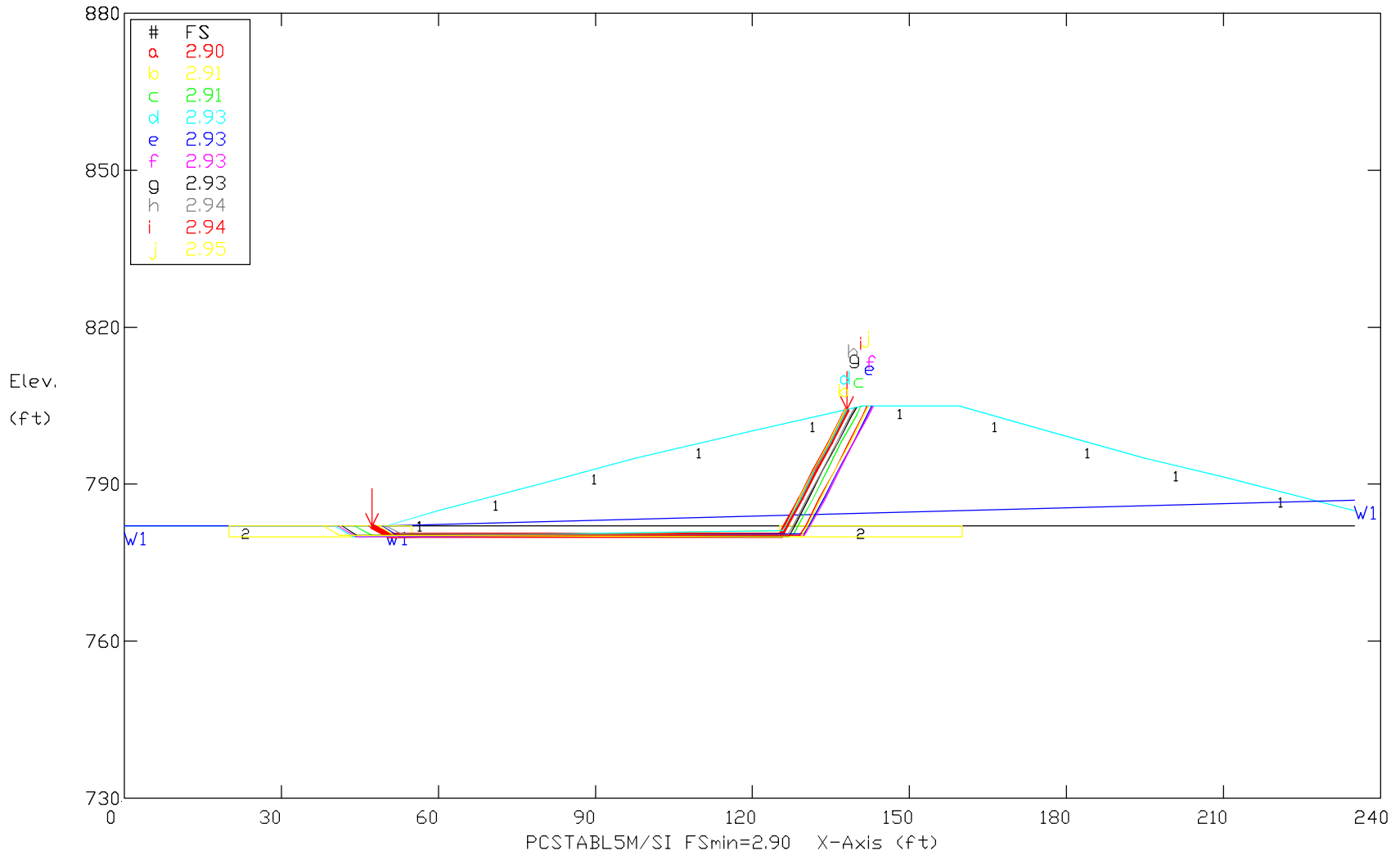
Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Secondary Impoundment Outer Dike Static Case & 100-Year Water Levels  
 Ten Most Critical. E:COL42C.PLT 07-29-16 10:00am



Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1

COL Secondary Impoundment Outer Dike Static Case & 100-Year Water Levels  
 Ten Most Critical. E:COL42B.PLT 07-29-16 9:58am



Soil Type No. Label	Total Unit Wt. (pcf)	Saturated Unit Wt. (pcf)	Cohesion Intercept (psf)	Friction Angle (deg)	Pore Pressure Param.	Pressure Constant (psf)	Piez. Surface No.
1 Sand	120	120	0	35	0	0	W1
2 Sand	110	110	0	30	0	0	W1



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