2018 Annual Groundwater Monitoring and Corrective Action Report

Columbia Energy Center Dry Ash Disposal Facility, Modules 1 through 3 Pardeeville, Wisconsin

Prepared for:



SCS ENGINEERS

25216067.18 | January 31, 2019

2830 Dairy Drive Madison, WI 53718-6751 608-224-2830

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1.0 INTRODUCTION

This 2018 Annual Groundwater Monitoring and Corrective Action Report was prepared to support compliance with the groundwater monitoring requirements of the Coal Combustion Residuals (CCR) Rule [40 CFR 257.50-107]. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.90(e). The applicable sections of the Rule are provided below in italics, followed by applicable information relative to the 2018 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

This report covers the period of groundwater monitoring from January 1, 2018, through December 31, 2018.

The groundwater monitoring system for the Columbia Energy Center (COL) Dry Ash Disposal Facility Modules 1 through 3 is a multi-unit system. The active CCR landfill at the Columbia Energy Center includes three existing CCR units:

- COL Dry Ash Disposal Facility Module 1 (existing CCR Landfill)
- COL Dry Ash Disposal Facility Module 2 (existing CCR Landfill)
- COL Dry Ash Disposal Facility Module 3 (existing CCR Landfill)

The system is designed to detect monitored constituents at the waste boundary of Modules 1 through 3 of the COL Dry Ash Disposal Facility as required by 40 CFR 257.91(d). The groundwater monitoring system consists of two upgradient and three downgradient monitoring wells. A separate groundwater monitoring system evaluates groundwater conditions for Module 4 of the COL Dry Ash Disposal Facility.

2.0 §257.90(E) ANNUAL REPORT REQUIREMENTS

Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by § 257.105(h)(1). At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:

2.1 §257.90(E)(1) SITE MAP

A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;

A map showing the Dry Ash Disposal Facility and all background (or upgradient) and downgradient monitoring wells with identification numbers for the groundwater monitoring program is provided as **Figure 1**. Other CCR units are also shown on **Figure 1**.

2.2 §257.90(E)(2) MONITORING SYSTEM CHANGES

Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken:

No new monitoring wells were installed and no wells were decommissioned as part of the groundwater monitoring program for Modules 1 through 3 of the Dry Ash Disposal Facility in 2018.

2.3 §257.90(E)(3) SUMMARY OF SAMPLING EVENTS

In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;

Three groundwater sampling events were completed in 2018 at the COL Dry Ash Disposal Modules 1 through 3 as part of ongoing detection monitoring.

Groundwater samples collected during the semiannual events, in April and October 2018, were analyzed for the Appendix III constituents. Selected constituents were analyzed during the resampling groundwater sampling event in September 2018, in accordance with the Sampling and Analysis Plan for the facility. A summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring program is included in **Table 1**. The results of the analytical laboratory analyses are provided in the laboratory reports in **Appendices A1** through **A3**.

Assessment monitoring has not been initiated for Modules 1 through 3 of the Dry Ash Disposal Facility.

2.4 §257.90(E)(4) MONITORING TRANSITION NARRATIVE

A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels);

There were no transitions between monitoring programs during 2018. The COL Dry Ash Disposal Facility, Modules 1 through 3, remained in the detection monitoring program.

In 2018, the monitoring results for the October 2017 and April 2018 monitoring events were evaluated for statistically significant increases (SSIs) in detection monitoring parameters relative to background. For both events, SSIs for boron, chloride, sulfate, and total dissolved solids (TDS) were identified; however, alternative source demonstrations (ASDs) were completed, demonstrating that sources other than the CCR units were the likely cause of the observed concentrations. The ASD reports are provided in **Appendix B**.

2.5 §257.90(E)(5) OTHER REQUIREMENTS

Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.

Additional potentially applicable requirements for the annual report, and the location of the requirement within the Rule, are provided in the following sections. For each cited section of the Rule, the portion referencing the annual report requirement is provided below in italics, followed by applicable information relative to the 2018 Annual Groundwater Monitoring and Corrective Action Report for the CCR Units.

2.5.1 § 257.90(e) General Requirements

For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year.

Status of Groundwater Monitoring and Corrective Action Program. The groundwater monitoring and corrective action program was in detection monitoring throughout 2018.

Summary of Key Actions Completed.

- Statistical evaluation and determination of SSIs for the October 2017 and April 2018 monitoring events.
- Resampling event in September 2018 for selected Appendix III parameters.
- ASD reports for the SSIs identified from the October 2017 and April 2018 monitoring events.
- Two semiannual groundwater sampling and analysis events (April and October 2018).

Description of Any Problems Encountered: No problems were encountered in 2018.

Discussion of Actions to Resolve the Problems. Not applicable.

Projection of Key Activities for the Upcoming Year (2019):

- Statistical evaluation and determination of any SSIs for the October 2018 and April 2019 monitoring events.
- If an SSI is determined, then within 90 days either:
 - Complete ASD (if applicable), or
 - Establish an assessment monitoring program.
- Two semiannual groundwater sampling and analysis events (April and October 2019).

2.5.2 §257.94(d) Alternative Detection Monitoring Frequency

The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).

Not applicable. No alternative detection monitoring frequency has been proposed.

2.5.3 §257.94(e)(2) Alternative Source Demonstration for Detection Monitoring

The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.

The ASD reports prepared to address the SSIs observed for the October 2017 and April 2018 sampling events are provided in **Appendix B**. The ASD reports are certified by a qualified professional engineer.

2.5.4 §257.95(c) Alternative Assessment Monitoring Frequency

The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer in the annual groundwater monitoring and corrective action report required by § 257.90(e).

Not applicable. Assessment monitoring has not been initiated.

2.5.5 §257.95(d)(3) Assessment Monitoring Results and Standards

Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).

Not applicable. Assessment monitoring has not been initiated.

2.5.6 §257.95(g)(3)(ii) Alternative Source Demonstration for Assessment Monitoring

The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.

Not applicable. Assessment monitoring has not been initiated.

2.5.7 §257.96(a) Extension of Time for Corrective Measures Assessment

The assessment of corrective measures must be completed within 90 days, unless the owner or operator demonstrates the need for additional time to complete the assessment of corrective measure due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer.

Not applicable. Corrective measures assessment has not been initiated.

Table 1 CCR Rule Groundwater Samples Summary

Table 1. CCR Rule Groundwater Samples Summary Columbia Energy Center Dry Ash Disposal Facility, Modules 1-3 / SCS Engineers Project #25216067.18

Sample Dates		vngradient \	Background Wells			
	MW-302	MW-34A	MW-33AR	MW-84A	MW-301	
4/24-25/2018	D	D	D	D	D	
9/21/2018	D-R	D-R	D-R			
10/22-24/2018	D	D	D	D	D	
Total Samples	3	3	3	2	2	

Abbreviations:

D = Required by Detection Monitoring Program

D-R = Detection Monitoring Retest Sample

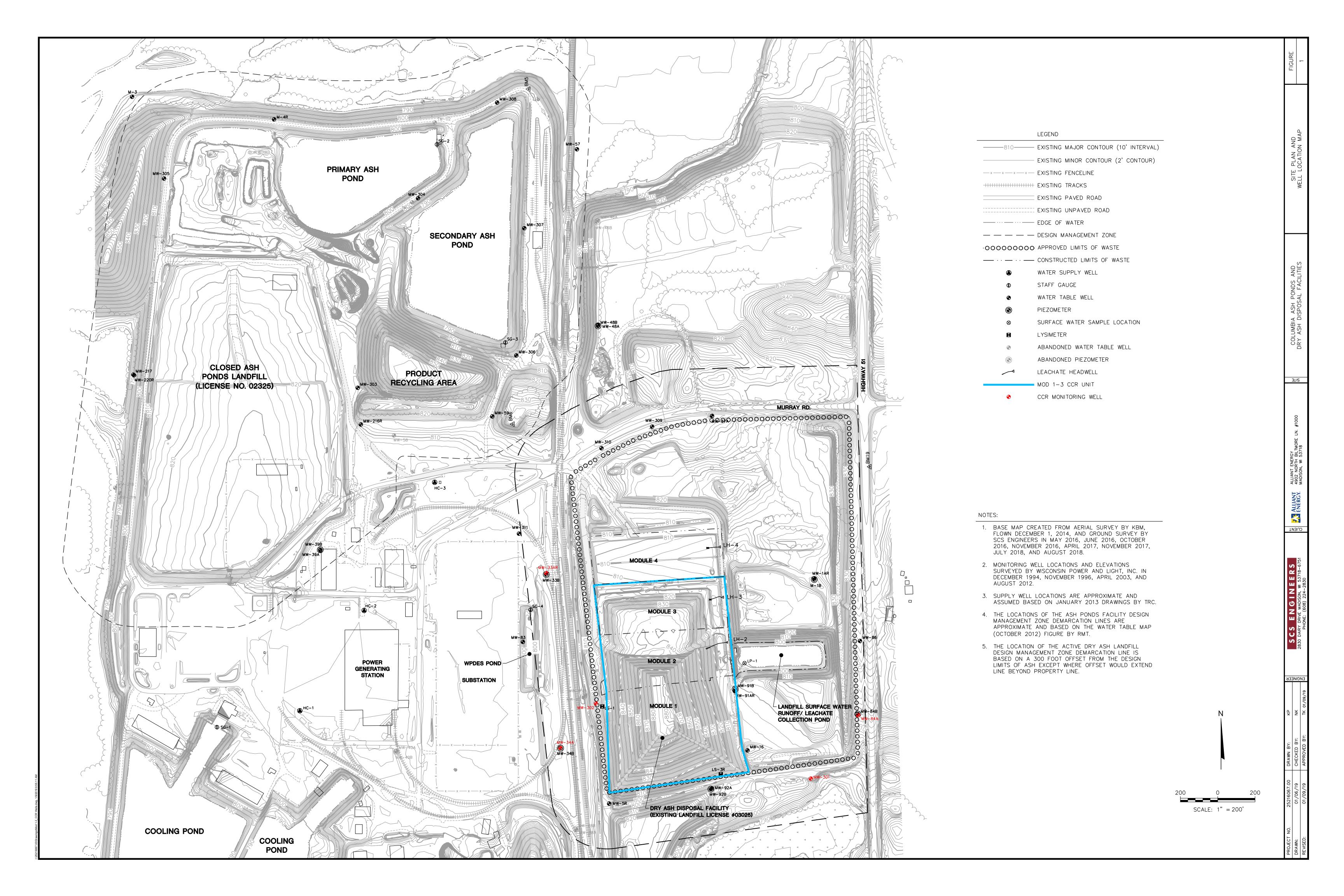
 Created by:
 NDK
 Date: 1/4/2018

 Last revision by:
 NDK
 Date: 12/19/2018

 Checked by:
 MDB
 Date: 12/19/2018

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Figure 1 Site Plan and Well Location Map



Appendix A Laboratory Reports

A1 April 2018 Detection Monitoring





July 05, 2018

Meghan Blodgett SCS ENGINEERS 2830 Dairy Drive Madison, WI 53718

RE: Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on April 26, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Dan Milewsky dan.milewsky@pacelabs.com

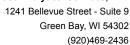
Lan Miland

(920)469-2436 Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS Nicole Kron, SCS ENGINEERS Jeff Maxted, ALLIANT ENERGY Marc Morandi, ALLIANT ENERGY







CERTIFICATIONS

25216067.18 WPL COLUMBIA CCR Project:

Pace Project No.: 40171986

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590 Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA Colorado Certification #: PA01547 Connecticut Certification #: PH-0694

Delaware Certification EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Guam Certification Hawaii Certification Idaho Certification Illinois Certification Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358 Kentucky Certification #: KY90133 KY WW Permit #: KY0098221 KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012 Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457 Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082 Nebraska Certification #: NE-OS-29-14 Nevada Certification #: PA014572018-1 New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051 New Mexico Certification #: PA01457 New York/TNI Certification #: 10888 North Carolina Certification #: 42706 North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010 Pennsylvania/TNI Certification #: 65-00282 Puerto Rico Certification #: PA01457 Rhode Island Certification #: 65-00282

South Dakota Certification Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3 Utah/TNI Certification #: PA014572017-9 USDA Soil Permit #: P330-17-00091 Vermont Dept. of Health: ID# VT-0282 Virgin Island/PADEP Certification Virginia/VELAP Certification #: 9526 Washington Certification #: C868 West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad Wyoming Certification #: 8TMS-L

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302 Florida/NELAP Certification #: E87948 Illinois Certification #: 200050 Kentucky UST Certification #: 82

Louisiana Certification #: 04168 Minnesota Certification #: 055-999-334

New York Certification #: 12064 North Dakota Certification #: R-150 Virginia VELAP ID: 460263

South Carolina Certification #: 83006001 Texas Certification #: T104704529-14-1 Wisconsin Certification #: 405132750 Wisconsin DATCP Certification #: 105-444 USDA Soil Permit #: P330-16-00157

Federal Fish & Wildlife Permit #: LE51774A-0

(920)469-2436



SAMPLE SUMMARY

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40168058004	FIELD BLANK	Water	04/24/18 09:45	04/26/18 09:20
40168058007	MW 34A	Water	04/24/18 13:15	04/26/18 09:20
40168058008	MW 33AR	Water	04/24/18 14:30	04/26/18 09:20
40168058009	MW 302	Water	04/24/18 15:55	04/26/18 09:20
40168058010	MW 84A	Water	04/25/18 08:55	04/26/18 09:20
40168058011	MW 301	Water	04/25/18 09:45	04/26/18 09:20

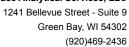


SAMPLE ANALYTE COUNT

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40168058004	FIELD BLANK	EPA 6020		14	PASI-G
		EPA 7470	AJT	1	PASI-G
		EPA 903.1	KAC	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
0168058007	MW 34A	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
0168058008	MW 33AR	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
0168058009	MW 302	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
0168058010	MW 84A	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	KAC	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
0168058011	MW 301	EPA 6020	DS1	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		EPA 903.1	KAC	1	PASI-PA
		EPA 904.0	JLW	1	PASI-PA





SAMPLE ANALYTE COUNT

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
	-	Total Radium Calculation	CMC	1	PASI-PA
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

Sample: FIELD BLANK	Lab ID:	40168058004	Collected:	04/24/18	09:45	Received: 04/	26/18 09:20 M	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Metho	d: EPA	3010			
Antimony	<0.15	ug/L	1.0	0.15	1	04/27/18 07:54	05/02/18 02:23	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/27/18 07:54	05/02/18 02:23	7440-38-2	
Barium	< 0.34	ug/L	1.1	0.34	1	04/27/18 07:54	05/02/18 02:23	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/27/18 07:54	05/02/18 02:23	7440-41-7	
Boron	<3.3	ug/L	11.0	3.3	1	04/27/18 07:54	05/02/18 02:23	7440-42-8	
Cadmium	<0.081	ug/L	1.0	0.081	1	04/27/18 07:54	05/02/18 02:23	7440-43-9	1q
Calcium	<69.8	ug/L	250	69.8	1	04/27/18 07:54	05/02/18 02:23	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	04/27/18 07:54	05/02/18 02:23	7440-47-3	
Cobalt	<0.085	ug/L	1.0	0.085	1	04/27/18 07:54	05/02/18 02:23	7440-48-4	
Lead	<0.20	ug/L	1.0	0.20	1	04/27/18 07:54	05/02/18 02:23	7439-92-1	
Lithium	<0.14	ug/L	1.0	0.14	1	04/27/18 07:54	05/02/18 02:23	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	04/27/18 07:54	05/02/18 02:23	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	04/27/18 07:54	05/02/18 02:23	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	04/27/18 07:54	05/02/18 02:23	7440-28-0	
7470 Mercury	Analytical	Method: EPA 7	470 Prepara	ation Metho	d: EPA	7470			
Mercury	<0.13	ug/L	0.42	0.13	1	05/01/18 12:20	05/02/18 09:13	7439-97-6	
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		04/30/18 16:56		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	5.8	Std. Units	0.10	0.010	1		04/30/18 10:26		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride	<0.50	mg/L	2.0	0.50	1		05/01/18 21:38	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		05/01/18 21:38	16984-48-8	
Sulfate	<1.0	mg/L	3.0	1.0	1		05/01/18 21:38	14808-79-8	
Sample: MW 34A	Lab ID:	40168058007	Collected:	04/24/18	13:15	Received: 04/	26/18 09:20 M	atrix: Water	
•									
Parameters	Results	Units	LOQ	LOD -	DF	Prepared	Analyzed	CAS No.	Qua
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Metho	d: EPA	3010			
Boron	209	ug/L	11.0	3.3	1	04/27/18 07:54	05/02/18 05:11	7440-42-8	
Calcium	69600	ug/L	250	69.8	1	04/27/18 07:54	05/02/18 05:11	7440-70-2	
Field Data	Analytical	Method:							
Field pH	7.80	Std. Units			1		04/24/18 13:15		
Field Specific Conductance	581.4	umhos/cm			1		04/24/18 13:15		
Oxygen, Dissolved	2.45	mg/L			1		04/24/18 13:15		
REDOX	38.3	mV			1		04/24/18 13:15		
REDUX									



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

Sample: MW 34A	Lab ID:	40168058007	Collected:	04/24/18	3 13:15	Received: 04/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
Field Data	Analytical	Method:							
Static Water Level Temperature, Water (C)	781.77 11.0	feet deg C			1 1		04/24/18 13:15 04/24/18 13:15		
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	412	mg/L	20.0	8.7	1		04/30/18 16:56		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.7	Std. Units	0.10	0.010	1		05/01/18 10:37		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride Fluoride Sulfate	8.2 <0.10 144	mg/L mg/L mg/L	2.0 0.30 15.0	0.50 0.10 5.0	1 1 5		05/03/18 13:21 05/03/18 13:21 05/04/18 01:18	16984-48-8	
Sample: MW 33AR	Lab ID:	40168058008	Collected:	04/24/18	3 14:30	Received: 04/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Meth	od: EPA	A 3010			
Boron Calcium	601 99800	ug/L ug/L	11.0 250	3.3 69.8	1 1	04/27/18 07:54 04/27/18 07:54	05/02/18 05:18 05/02/18 05:18		
Field Data	Analytical	Method:							
Field pH Field Specific Conductance Oxygen, Dissolved REDOX Turbidity Static Water Level Temperature, Water (C)	7.74 1079 3.00 33.8 0.61 783.09 10.9	Std. Units umhos/cm mg/L mV NTU feet deg C			1 1 1 1 1 1		04/24/18 14:30 04/24/18 14:30 04/24/18 14:30 04/24/18 14:30 04/24/18 14:30 04/24/18 14:30	7782-44-7	
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	692	mg/L	20.0	8.7	1		04/30/18 16:56		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.7	Std. Units	0.10	0.010	1		05/01/18 10:43		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	00.0						
Chloride Fluoride Sulfate	188 <0.10 163	mg/L mg/L mg/L	10.0 0.30 15.0	2.5 0.10 5.0	5 1 5		05/04/18 01:50 05/03/18 13:53 05/04/18 01:50	16984-48-8	



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

Sample: MW 302	Lab ID:	40168058009	Collected:	04/24/1	3 15:55	Received: 04/	26/18 09:20 M	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytica	Method: EPA 60	020 Prepara	tion Meth	od: EPA	3010			
Boron	1950	ug/L	11.0	3.3	1	04/27/18 07:54	05/02/18 05:26	7440-42-8	
Calcium	110000	ug/L	250	69.8	1	04/27/18 07:54	05/02/18 05:26	7440-70-2	
Field Data	Analytica	Method:							
Field pH	7.21	Std. Units			1		04/24/18 15:55		
Field Specific Conductance	894	umhos/cm			1		04/24/18 15:55		
Oxygen, Dissolved	2.80	mg/L			1		04/24/18 15:55	7782-44-7	
REDOX	49.1	mV			1		04/24/18 15:55		
Turbidity	3.42	NTU			1		04/24/18 15:55		
Static Water Level	784.37	feet			1		04/24/18 15:55		
Temperature, Water (C)	10.7	deg C			1		04/24/18 15:55		
2540C Total Dissolved Solids	Analytica	Method: SM 25	40C						
Total Dissolved Solids	598	mg/L	20.0	8.7	1		04/30/18 16:57		
9040 pH	Analytica	Method: EPA 90	040						
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		05/01/18 10:46		H6
300.0 IC Anions 28 Days	Analytica	Method: EPA 30	0.00						
Chloride	15.0	mg/L	2.0	0.50	1		05/03/18 14:03	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		05/03/18 14:03	16984-48-8	
Sulfate	109	mg/L	15.0	5.0	5		05/04/18 02:00	14808-79-8	
Sample: MW 84A	Lab ID:	40168058010	Collected:	04/25/1	8 08:55	Received: 04/	26/18 09:20 M	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytica	Method: EPA 60	D20 Prepara	tion Meth	od: EPA	3010		•	
Antimony	<0.15	ug/L	1.0	0.15	1	04/27/18 07:54	05/02/18 05:33	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	04/27/18 07:54	05/02/18 05:33	7440-38-2	
Barium	14.6	ug/L	1.1	0.34	1	04/27/18 07:54	05/02/18 05:33	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	04/27/18 07:54	05/02/18 05:33	7440-41-7	
Boron	25.0	ug/L	11.0	3.3	1	04/27/18 07:54	05/02/18 05:33	7440-42-8	
Cadmium	<0.081	ug/L	1.0	0.081	1	04/27/18 07:54	05/02/18 05:33	7440-43-9	1q
Calcium	76600	ug/L	250	69.8	1	04/27/18 07:54	05/02/18 05:33		
			0.4	1.0	1	04/27/18 07:54			
Chromium	2.4J	ug/L	3.4		•				
Chromium Cobalt	<0.085	ug/L ug/L	3. 4 1.0	0.085	1	04/27/18 07:54	05/02/18 05:33	7440-48-4	
Cobalt Lead	<0.085 <0.20	-		0.085 0.20		04/27/18 07:54 04/27/18 07:54	05/02/18 05:33	7439-92-1	
Cobalt Lead Lithium	<0.085 <0.20 0.50J	ug/L ug/L ug/L	1.0 1.0 1.0	0.085 0.20 0.14	1	04/27/18 07:54 04/27/18 07:54	05/02/18 05:33 05/02/18 05:33	7439-92-1 7439-93-2	
Cobalt Lead Lithium Molybdenum	<0.085 <0.20 0.50J <0.44	ug/L ug/L ug/L ug/L	1.0 1.0 1.0 1.5	0.085 0.20 0.14 0.44	1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:33 05/02/18 05:33 05/02/18 05:33	7439-92-1 7439-93-2 7439-98-7	
Cobalt Lead Lithium	<0.085 <0.20 0.50J	ug/L ug/L ug/L	1.0 1.0 1.0	0.085 0.20 0.14	1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:33 05/02/18 05:33 05/02/18 05:33	7439-92-1 7439-93-2 7439-98-7 7782-49-2	



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

Sample: MW 84A	Lab ID:	40168058010	Collected	d: 04/25/18	3 08:55	Received: 04/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
7470 Mercury	Analytical	Method: EPA 74	470 Prepar	ation Meth	od: EPA	7470			
Mercury	<0.13	ug/L	0.42	0.13	1	05/01/18 12:20	05/02/18 09:24	7439-97-6	
Field Data	Analytical	Method:							
Field pH	7.45	Std. Units			1		04/25/18 08:55		
Field Specific Conductance	581.7	umhos/cm			1		04/25/18 08:55		
Oxygen, Dissolved	3.94	mg/L			1		04/25/18 08:55	7782-44-7	
REDOX	53.3	mV			1		04/25/18 08:55		
Turbidity	0.81	NTU			1		04/25/18 08:55		
Static Water Level	785.88	feet			1		04/25/18 08:55		
Temperature, Water (C)	10.2	deg C			1		04/25/18 08:55		
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	328	mg/L	20.0	8.7	1		04/30/18 16:57		
9040 pH	Analytical	Method: EPA 90	040						
pH at 25 Degrees C	7.6	Std. Units	0.10	0.010	1		05/01/18 10:46		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 30	0.00						
Chloride	4.8	mg/L	2.0	0.50	1		05/03/18 14:14	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		05/03/18 14:14	16984-48-8	
Sulfate	2.8J	mg/L	3.0	1.0	1		05/03/18 14:14	14808-79-8	
Sample: MW 301	Lab ID:	40168058011	Collected	d: 04/25/18	3 09:45	Received: 04/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical	Method: EPA 60		ation Meth	od: EPA	3010	-		
Antimony	<0.15	ug/L	1.0	0.15	1	04/27/18 07:54	05/02/18 05:41	7440-36-0	
Antimony Arsenic	<0.15 <0.28	-	1.0 1.0	0.15 0.28	1 1	04/27/18 07:54 04/27/18 07:54			
•		ug/L					05/02/18 05:41	7440-38-2	
Arsenic Barium	<0.28	ug/L ug/L	1.0	0.28	1	04/27/18 07:54	05/02/18 05:41	7440-38-2 7440-39-3	
Arsenic	<0.28 9.3	ug/L ug/L ug/L	1.0 1.1	0.28 0.34	1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7	
Arsenic Barium Beryllium	<0.28 9.3 <0.18	ug/L ug/L	1.0 1.1 1.0	0.28 0.34 0.18	1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8	1q
Arsenic Barium Beryllium Boron Cadmium	<0.28 9.3 <0.18 24.3	ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0	0.28 0.34 0.18 3.3	1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9	1q
Arsenic Barium Beryllium Boron Cadmium Calcium	<0.28 9.3 <0.18 24.3 <0.081	ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 1.0	0.28 0.34 0.18 3.3 0.081	1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2	1q
Arsenic Barium Beryllium Boron Cadmium Calcium	<0.28 9.3 <0.18 24.3 <0.081 112000	ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 1.0 250	0.28 0.34 0.18 3.3 0.081 69.8	1 1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2 7440-47-3	1q
Arsenic Barium Beryllium Boron Cadmium Calcium Chromium	<0.28 9.3 <0.18 24.3 <0.081 112000 <1.0	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 1.0 250 3.4	0.28 0.34 0.18 3.3 0.081 69.8 1.0	1 1 1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2 7440-47-3 7440-48-4	1q
Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	<0.28 9.3 <0.18 24.3 <0.081 112000 <1.0 <0.085	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 1.0 250 3.4 1.0	0.28 0.34 0.18 3.3 0.081 69.8 1.0	1 1 1 1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2 7440-47-3 7440-48-4 7439-92-1	1q
Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead Lithium	<0.28 9.3 <0.18 24.3 <0.081 112000 <1.0 <0.085 <0.20	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 250 3.4 1.0 1.0	0.28 0.34 0.18 3.3 0.081 69.8 1.0 0.085 0.20 0.14	1 1 1 1 1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2 7440-47-3 7440-48-4 7439-92-1 7439-93-2	1q
Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt	<0.28 9.3 <0.18 24.3 <0.081 112000 <1.0 <0.085 <0.20 0.55J	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.1 1.0 11.0 1.0 250 3.4 1.0	0.28 0.34 0.18 3.3 0.081 69.8 1.0 0.085 0.20	1 1 1 1 1 1 1 1 1	04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54 04/27/18 07:54	05/02/18 05:41 05/02/18 05:41	7440-38-2 7440-39-3 7440-41-7 7440-42-8 7440-43-9 7440-70-2 7440-47-3 7440-48-4 7439-92-1 7439-93-2 7439-98-7	1q



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

Sample: MW 301	Lab ID:	40168058011	Collected:	04/25/1	8 09:45	Received: 04/	/26/18 09:20 M	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
7470 Mercury	Analytica	Method: EPA 7	470 Prepara	ition Meth	od: EPA	A 7470			
Mercury	<0.13	ug/L	0.42	0.13	1	05/01/18 12:20	05/02/18 09:27	7439-97-6	
Field Data	Analytica	Method:							
Field pH	6.76	Std. Units			1		04/25/18 09:45		
Field Specific Conductance	774	umhos/cm			1		04/25/18 09:45		
Oxygen, Dissolved	2.35	mg/L			1		04/25/18 09:45	7782-44-7	
REDOX	74.3	mV			1		04/25/18 09:45		
Turbidity	1.12	NTU			1		04/25/18 09:45		
Static Water Level	785.29	feet			1		04/25/18 09:45		
Temperature, Water (C)	7.4	deg C			1		04/25/18 09:45		
2540C Total Dissolved Solids	Analytica	Method: SM 25	540C						
Total Dissolved Solids	464	mg/L	20.0	8.7	1		04/30/18 16:58		
9040 pH	Analytica	Method: EPA 9	040						
pH at 25 Degrees C	7.0	Std. Units	0.10	0.010	1		05/01/18 10:47		H6
300.0 IC Anions 28 Days	Analytica	Method: EPA 3	0.00						
Chloride	2.3	mg/L	2.0	0.50	1		05/03/18 14:24	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		05/03/18 14:24		
Sulfate	8.6	mg/L	3.0	1.0	1		05/03/18 14:24		
	3.0				•				



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

QC Batch: 287510 Analysis Method: EPA 7470

QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury

Associated Lab Samples: 40168058004, 40168058010, 40168058011

METHOD BLANK: 1682104 Matrix: Water

Associated Lab Samples: 40168058004, 40168058010, 40168058011

Blank Reporting

 Parameter
 Units
 Result
 Limit
 Analyzed
 Qualifiers

 Mercury
 ug/L
 <0.13</td>
 0.42
 05/02/18 08:57

LABORATORY CONTROL SAMPLE: 1682105 Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers 85-115 Mercury ug/L 5.1 102

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1682106 1682107

MS MSD 40168058001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual < 0.13 5 5 5.3 5.2 106 85-115 20 Mercury ug/L 105

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Parameter

Date: 07/05/2018 04:27 PM

Antimony

Units

ug/L

Result

0.36J

Conc.

500

QC Batch: 287177 Analysis Method: EPA 6020
QC Batch Method: EPA 3010 Analysis Description: 6020 MET

Associated Lab Samples: 40168058004, 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

METHOD BLANK: 1679947 Matrix: Water

Associated Lab Samples: 40168058004, 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	05/02/18 02:08	
Arsenic	ug/L	<0.28	1.0	05/02/18 02:08	
Barium	ug/L	< 0.34	1.1	05/02/18 02:08	
Beryllium	ug/L	<0.18	1.0	05/02/18 02:08	
Boron	ug/L	<3.3	11.0	05/02/18 02:08	
Cadmium	ug/L	<0.081	1.0	05/02/18 02:08	
Calcium	ug/L	<69.8	250	05/02/18 02:08	
Chromium	ug/L	<1.0	3.4	05/02/18 02:08	
Cobalt	ug/L	<0.085	1.0	05/02/18 02:08	
Lead	ug/L	<0.20	1.0	05/02/18 02:08	
Lithium	ug/L	<0.14	1.0	05/02/18 02:08	
Molybdenum	ug/L	<0.44	1.5	05/02/18 02:08	
Selenium	ug/L	<0.32	1.1	05/02/18 02:08	
Thallium	ug/L	<0.14	1.0	05/02/18 02:08	

LABORATORY CONTROL SAMPLE:	1679948						
		Spike	LCS	LCS	% Rec		
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers	
Antimony	ug/L	500	516	103	80-120		
Arsenic	ug/L	500	504	101	80-120		
Barium	ug/L	500	487	97	80-120		
Beryllium	ug/L	500	512	102	80-120		
Boron	ug/L	500	493	99	80-120		
Cadmium	ug/L	500	518	104	80-120		
Calcium	ug/L	5000	4960	99	80-120		
Chromium	ug/L	500	493	99	80-120		
Cobalt	ug/L	500	484	97	80-120		
Lead	ug/L	500	487	97	80-120		
Lithium	ug/L	500	486	97	80-120		
Molybdenum	ug/L	500	502	100	80-120		
Selenium	ug/L	500	531	106	80-120		
Thallium	ug/L	500	506	101	80-120		
MATRIX SPIKE & MATRIX SPIKE DU	PLICATE: 16799		167995	0			
			MSD				
	40167914001	Spike	Spike MS	MSD	MS MS	D % Rec	M

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

500

Result

518

Result

509

% Rec

103

% Rec

102

Limits

75-125

RPD RPD

2 20

Conc.

REPORT OF LABORATORY ANALYSIS

Qual



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

MATRIX SPIKE & MATRIX S	SPIKE DUPLICA	TE: 16799	49		1679950							
			MS	MSD								
	4	0167914001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Arsenic	ug/L	0.77J	500	500	511	499	102	100	75-125	2	20	
Barium	ug/L	21.3	500	500	512	505	98	97	75-125	1	20	
Beryllium	ug/L	0.20J	500	500	479	478	96	96	75-125	0	20	
Boron	ug/L	30.4	500	500	473	496	89	93	75-125	5	20	
Cadmium	ug/L	0.27J	500	500	504	496	101	99	75-125	2	20	
Calcium	ug/L	39600	5000	5000	44500	44900	98	105	75-125	1	20	
Chromium	ug/L	2.3J	500	500	484	475	96	95	75-125	2	20	
Cobalt	ug/L	0.39J	500	500	466	460	93	92	75-125	1	20	
Lead	ug/L	0.39J	500	500	491	485	98	97	75-125	1	20	
Lithium	ug/L	1.1	500	500	455	455	91	91	75-125	0	20	
Molybdenum	ug/L	2.0	500	500	510	501	102	100	75-125	2	20	
Selenium	ug/L	0.60J	500	500	528	517	105	103	75-125	2	20	
Thallium	ug/L	0.83J	500	500	513	508	102	101	75-125	1	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

QC Batch: 287436 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 40168058004, 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

METHOD BLANK: 1681718 Matrix: Water

Associated Lab Samples: 40168058004, 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <8.7 20.0 04/30/18 16:53

LABORATORY CONTROL SAMPLE: 1681719

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 575 568 99 80-120

SAMPLE DUPLICATE: 1681720

40168017001 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers 754 2 5 **Total Dissolved Solids** 738 mg/L

SAMPLE DUPLICATE: 1681721

Date: 07/05/2018 04:27 PM

40168119001 Dup Max RPD RPD Parameter Units Result Result Qualifiers **Total Dissolved Solids** mg/L 544 560 3 5

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(920)469-2436



QUALITY CONTROL DATA

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

QC Batch: 287352 Analysis Method: EPA 9040
QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40168058004

SAMPLE DUPLICATE: 1681498

Date: 07/05/2018 04:27 PM

40167862001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 9.9 pH at 25 Degrees C Std. Units 9.9 20 H6 0

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

 QC Batch:
 287493
 Analysis Method:
 EPA 9040

 QC Batch Method:
 EPA 9040
 Analysis Description:
 9040 pH

 Associated Lab Samples:
 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

SAMPLE DUPLICATE: 1682045

40168058007 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 7.7 pH at 25 Degrees C 7.8 20 H6 Std. Units 0

SAMPLE DUPLICATE: 1682046

Date: 07/05/2018 04:27 PM

		40168098001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
pH at 25 Degrees C	Std. Units	7.4	7.5	1	2	0 H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

QC Batch: 287429 Analysis Method: EPA 300.0

QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 40168058004

METHOD BLANK: 1681703 Matrix: Water

Associated Lab Samples: 40168058004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	05/01/18 10:54	
Fluoride	mg/L	<0.10	0.30	05/01/18 10:54	
Sulfate	mg/L	<1.0	3.0	05/01/18 10:54	

LABORATORY CONTROL SAMPLE:	1681704					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Chloride	mg/L	20	20.0	100	90-110	
Fluoride	mg/L	2	1.9	96	90-110	
Sulfate	mg/L	20	19.7	98	90-110	

MATRIX SPIKE & MATRIX SPI	KE DUPLICA	TE: 16817	05		1681706							
			MS	MSD								
	4	0168051009	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	23.2	100	100	136	135	113	112	90-110	1	15	M0
Fluoride	mg/L	< 0.50	10	10	11.3	11.3	113	113	90-110	1	15	M0
Sulfate	mg/L	54.4	100	100	166	165	111	110	90-110	1	15	M0

MATRIX SPIKE & MATRIX SPI	KE DUPLICA	ATE: 16817	07		1681708							
			MS	MSD								
	4	0168054002	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	120	100	100	227	228	106	108	90-110	0	15	
Fluoride	mg/L	<0.50	10	10	11.2	11.2	112	112	90-110	0	15	M0
Sulfate	mg/L	<5.0	100	100	115	113	115	113	90-110	1	15	M0

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

 QC Batch:
 287522
 Analysis Method:
 EPA 300.0

 QC Batch Method:
 EPA 300.0
 Analysis Description:
 300.0 IC Anions

 Associated Lab Samples:
 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

METHOD BLANK: 1682168 Matrix: Water

Associated Lab Samples: 40168058007, 40168058008, 40168058009, 40168058010, 40168058011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	05/03/18 10:43	
Fluoride	mg/L	<0.10	0.30	05/03/18 10:43	
Sulfate	mg/L	<1.0	3.0	05/03/18 10:43	

LABORATORY CONTROL SAMPLE:	1682169					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Chloride	mg/L		21.2	106	90-110	
Fluoride	mg/L	2	2.1	107	90-110	
Sulfate	mg/L	20	21.0	105	90-110	

MATRIX SPIKE & MATRIX SPI	KE DUPLICA	ATE: 16821	70		1682171							
			MS	MSD								
	4	10168058007	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	8.2	20	20	30.1	30.3	109	110	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2.2	2.2	108	109	90-110	1	15	
Sulfate	mg/L	144	100	100	239	237	95	93	90-110	1	15	

MATRIX SPIKE & MATRIX SPIK	E DUPLIC	CATE: 16821	72		1682173							
			MS	MSD								
		40168111011	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	191	100	100	284	281	93	90	90-110	1	15	
Fluoride	mg/L	<200	4000	4000	4290	4320	107	108	90-110	1	15	
Sulfate	mg/L	<5.0	100	100	109	110	107	108	90-110	1	15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Sample: FIELD BLANK	Lab ID: 4016805	8004 Collected: 04/24/18 09:45	Received:	04/26/18 09:20 M	Matrix: Water	
PWS:	Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	0.300 ± 0.313 (0.442) C:NA T:92%	pCi/L	05/16/18 21:10	13982-63-3	
Radium-228	EPA 904.0	-0.323 ± 0.467 (1.11) C:80% T:85%	pCi/L	05/16/18 12:45	15262-20-1	
Total Radium	Total Radium Calculation	0.300 ± 0.780 (1.55)	pCi/L	05/17/18 14:47	7440-14-4	
Sample: MW 84A	Lab ID: 4016805	8010 Collected: 04/25/18 08:55	Received:	04/26/18 09:20 M	Matrix: Water	
PWS:	Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	0.155 ± 0.237 (0.140) C:NA T:103%	pCi/L	05/16/18 21:10	13982-63-3	
Radium-228	EPA 904.0	0.371 ± 0.377 (0.783) C:79% T:87%	pCi/L	05/16/18 12:43	15262-20-1	
Total Radium	Total Radium Calculation	0.526 ± 0.614 (0.923)	pCi/L	05/17/18 14:47	7440-14-4	
Sample: MW 301	Lab ID: 4016805		Received:	04/26/18 09:20 M	Matrix: Water	
PWS:	Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	0.122 ± 0.293 (0.566) C:NA T:96%	pCi/L	05/16/18 21:23	13982-63-3	
Radium-228	EPA 904.0	0.760 ± 0.393 (0.692) C:82% T:84%	pCi/L	05/16/18 12:43	15262-20-1	
Total Radium	Total Radium Calculation	0.882 ± 0.686 (1.26)	pCi/L	05/17/18 14:47	7440-14-4	

(920)469-2436



QUALITY CONTROL - RADIOCHEMISTRY

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

QC Batch: 296646 Analysis Method: EPA 903.1

QC Batch Method: EPA 903.1 Analysis Description: 903.1 Radium-226

Associated Lab Samples: 40168058004, 40168058010, 40168058011

METHOD BLANK: 1452078 Matrix: Water

Associated Lab Samples: 40168058004, 40168058010, 40168058011

Parameter Act ± Unc (MDC) Carr Trac Units Analyzed Qualifiers

Radium-226 0.0646 \pm 0.295 (0.600) C:NA T:87% pCi/L 05/16/18 20:42

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(920)469-2436



QUALITY CONTROL - RADIOCHEMISTRY

pCi/L

05/16/18 12:43

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Radium-228

QC Batch: 296672 Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228

0.409 ± 0.281 (0.532) C:81% T:97%

Associated Lab Samples: 40168058004, 40168058010, 40168058011

METHOD BLANK: 1452114 Matrix: Water

Associated Lab Samples: 40168058004, 40168058010, 40168058011

Parameter Act ± Unc (MDC) Carr Trac Units Analyzed Qualifiers

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

DEFINITIONS

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor and percent moisture.

LOQ - Limit of Quantitation adjusted for dilution factor and percent moisture.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay
PASI-PA Pace Analytical Services - Greensburg

ANALYTE QUALIFIERS

Date: 07/05/2018 04:27 PM

Analyte was measured in the associated method blank at -0.13 ug/L.
 Analysis initiated outside of the 15 minute EPA required holding time.

M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25216067.18 WPL COLUMBIA CCR

Pace Project No.: 40171986

Date: 07/05/2018 04:27 PM

_ab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytica Batch
10168058004	FIELD BLANK	EPA 3010		EPA 6020	287295
10168058007	MW 34A	EPA 3010	287177	EPA 6020	287295
0168058008	MW 33AR	EPA 3010	287177	EPA 6020	287295
0168058009	MW 302	EPA 3010	287177	EPA 6020	287295
0168058010	MW 84A	EPA 3010	287177	EPA 6020	287295
0168058011	MW 301	EPA 3010	287177	EPA 6020	287295
0168058004	FIELD BLANK	EPA 7470	287510	EPA 7470	287604
10168058010	MW 84A	EPA 7470	287510	EPA 7470	287604
0168058011	MW 301	EPA 7470	287510	EPA 7470	287604
0168058007	MW 34A				
0168058007	MW 33AR				
	MW 302				
0168058009					
10168058010	MW 84A				
10168058011	MW 301				
10168058004	FIELD BLANK	EPA 903.1	296646		
10168058010	MW 84A	EPA 903.1	296646		
0168058011	MW 301	EPA 903.1	296646		
0168058004	FIELD BLANK	EPA 904.0	296672		
0168058010	MW 84A	EPA 904.0	296672		
0168058011	MW 301	EPA 904.0	296672		
0168058004	FIELD BLANK	Total Radium Calculation	298891		
0168058010	MW 84A	Total Radium Calculation	298891		
0168058011	MW 301	Total Radium Calculation	298891		
0168058004	FIELD BLANK	SM 2540C	287436		
0168058007	MW 34A	SM 2540C	287436		
0168058008	MW 33AR	SM 2540C	287436		
0168058009	MW 302	SM 2540C	287436		
0168058010	MW 84A	SM 2540C	287436		
0168058011	MW 301	SM 2540C	287436		
0168058004	FIELD BLANK	EPA 9040	287352		
0168058007	MW 34A	EPA 9040	287493		
0168058008	MW 33AR	EPA 9040	287493		
0168058009	MW 302	EPA 9040	287493		
0168058010	MW 84A	EPA 9040	287493		
0168058011	MW 301	EPA 9040	287493		
0168058004	FIELD BLANK	EPA 300.0	287429		
0168058007	MW 34A	EPA 300.0	287522		
0168058008	MW 33AR	EPA 300.0	287522		
0168058009	MW 302	EPA 300.0	287522		
0168058010	MW 84A	EPA 300.0	287522		
					

Company Name:

(Please Print Clearly)

UPPER MIDWEST REGION

MN: 612-607-1700 WI: 920-469-2436

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Page 24 of 26

F-GB-C-046-Rev.02 (29Mar2018) Sample Preservation Receipt Form

250 mL plastic H2SO4 250 mL plastic HNO3

Tiploc bag WN3

Sample Preservation Receipt Form
Project # 4068058

Client Name:

All containers needing preservation have been checked and noted below: Yes page N/A Lab Lot# of pH paper: 10少分ファ

	7							1		La	b Lot	‡ of pl	Lab Lot# of pH paper:		1645471	1/2	_	ab Sto	Lab Std #ID of preservation (if pH adjusted):	of pres	ervati	on (if	pH ac	justeo	÷				8 ⊒.	Initial when completed:	ed: 88	•	Date/ Time:	
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Pace Lab#	AG1U	AG1H	AG4S	AG4U	AG5U	AG2S	BG3U	BP1U	BP2N	BP2Z	BP3U	3P3C	3P3N	BP3S	G9A	G9T		G9H	G9M	G9D	GFU	GFU §	PFU	DET	LC General		A Vials (>6	SO4 pH ≤2		OH+Zn Act _I)H pH ≥12	03 pH ≤2	ifter adjuste	Volume (mL)
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015																																	2	2.5/5/10
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019																																	2.5	5/5/10 5/5/10
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Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other:	ions to	o pres	ervat	ion ch	eck: \	/OA,	Colifo	rm, T	OC, 1	, , ,	ОН,	0&G,	W D	₹0, P	henoli	cs. Ot	her			Породо													2.5 /	5/5/10
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AG4U 1	.20 m	L amb	per gl	120 mL amber glass unpres	bres			RD211	Name of the last		r pias	tic Na	250 mL plastic NaOH, Znact	nact		VG9U		Jm Ot	40 mL clear vial unpres	vial u	npres			WPFU		4 02 n	lastic	4 oz plastic jar unpres	nres					
	00 m	L amb	er gla	100 mL amber glass unpres	pres			врзс	State Spillings	.50 m	Lplas	250 mL plastic NaOH	OH			VG9M			40 mL clear vial HCL	vial H	5				L				6.00	ı			L	
AG2S 5 BG3U 2	00 m	L amt L clea	per gla r glas	500 mL amber glass H2SO4 250 mL clear glass unpres	SO4 res			BP3N BP3S		50 m	L plas	250 mL plastic HNO3 250 mL plastic H2SO4	SO ₄			VG9D)	40 mL clear vial DI	vial D	- leOH			SP5T ZPLC		120 mL pla ziploc bag	ր bag bag	120 mL plastic Na Thiosulfate	a Thio	sulfat	°			
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Page 1 of 2

Pace Analytical Services, &LC 1241 Bellevue Street, Suite 9 Green Bay, WI 54802 e e

Pace Analytical

Document Name: Sample Condition Upon Receipt (SCUR)

Document Revised: 25Apr2018

1241 Bellevue Street, Green Bay, WI 54302

Document No.: F-GB-C-031-Rev.07

Issuing Authority: Pace Green Bay Quality Office

Sample Condition Upon Receipt Form (SCUR)

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Client Name:	50 1	Engineers	Project #:	
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Temp should be above freezing Biota Samples may be received	to 6°C. ∤at ≤ 0°C.			Date: 4/26/18
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Chain of Custody Relinquish				
Sampler Name & Signature of		Yes No N/		
Samples Arrived within Hold		Yes No N/	4.	
- VOA Samples frozer		Yes 🗆 No	5.	
Short Hold Time Analysis (☐Yes ☐No	Date/Time:	
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-Pace IR Containers Used:		□Yes □No 🎽N/A		
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ample Labels match COC:		Yes □No □N/A		
-Includes date/time/ID/Anal	ysis Matrix:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	12,	
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lient Notification/ Resolution Person Contacted:	n:		If checked see	attached form for him
Comments/ Resolution:		Date/Ti	ime:	attached form for additional comments
_		3		
Project Manager Review:	_ Rn/	2 for b	~ n	4126111
			Da	ate: 4/26/18

September 2018 Retesting Event A2





December 12, 2018

Meghan Blodgett SCS ENGINEERS 2830 Dairy Drive Madison, WI 53718

RE: Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on September 22, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Dan Milewsky dan.milewsky@pacelabs.com

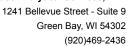
Lan Miland

(920)469-2436 Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS Nicole Kron, SCS ENGINEERS Jeff Maxted, ALLIANT ENERGY Marc Morandi, ALLIANT ENERGY







CERTIFICATIONS

Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302 Florida/NELAP Certification #: E87948 Illinois Certification #: 200050 Kentucky UST Certification #: 82 Louisiana Certification #: 04168 Minnesota Certification #: 055-999-334 New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001 Texas Certification #: T104704529-14-1 Wisconsin Certification #: 405132750 Wisconsin DATCP Certification #: 105-444 USDA Soil Permit #: P330-16-00157 Federal Fish & Wildlife Permit #: LE51774A-0

(920)469-2436



SAMPLE SUMMARY

Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40176335001	MW33AR	Water	09/21/18 15:00	09/22/18 09:30
40176335002	MW34A	Water	09/21/18 15:50	09/22/18 09:30
40176335004	MW302	Water	09/21/18 17:45	09/22/18 09:30
40176335005	FIELD BLANK	Water	09/21/18 17:50	09/22/18 09:30



SAMPLE ANALYTE COUNT

Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Lab ID	Sample ID	Method	Analysts	Analytes Reported	
40176335001	MW33AR	EPA 6020	KXS	1	
			AXL	7	
		SM 2540C	TMK	1	
		EPA 9040	ALY	1	
		EPA 300.0	HMB	2	
40176335002	MW34A	EPA 6020	KXS	1	
			AXL	7	
		SM 2540C	TMK	1	
		EPA 9040	ALY	1	
		EPA 300.0	HMB	2	
40176335004	MW302	EPA 6020	KXS	1	
			AXL	7	
		SM 2540C	TMK	1	
		EPA 9040	ALY	1	
		EPA 300.0	HMB	2	
40176335005	FIELD BLANK	EPA 6020	KXS	4	
		SM 2540C	TMK	1	
		EPA 9040	ALY	1	
		EPA 300.0	HMB	2	



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Date: 12/12/2018 01:10 PM

Bozon MET ICPMS	Sample: MW33AR	Lab ID:	40176335001	Collected	d: 09/21/18	15:00	Received: 09/	/22/18 09:30 Ma	atrix: Water	
Field Data	Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
Field Data	6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepa	ration Metho	od: EPA	3010			
Field pH Field Specific Conductance 632 umhos/cm 1 09/21/18 15:00 Cysgen, Dissolved 10.33 mg/L 1 09/21/18 15:00 7782-44-7 REDOX 2.9 mV 1 09/21/18 15:00 7782-44-7 REDOX 2.9 mV 1 09/21/18 15:00 7782-44-7 REDOX 2.9 mV 1 09/21/18 15:00 Turbidity 3.79 NTU 1 09/21/18 15:00 Turbidity 3.79 NTU 1 09/21/18 15:00 Temperature, Water (C) 13.80 deg C 1 09/21/18 15:00 2540C Total Dissolved Solids Analytical Method: SM 2540C Total Dissolved Solids Analytical Method: EPA 9040 PH 12 5 Degrees C 7.8 Std. Units 0.10 0.010 1 09/24/18 16:30 9040 pH Analytical Method: EPA 300.0 Chloride 32.6 mg/L 10.0 2.5 5 09/27/18 16:37 16887-00-6 Sulfate 124 mg/L 15.0 5.0 5 09/27/18 16:37 16887-00-6 Sulfate Analytical Method: EPA 300.0 Chloride 32.6 mg/L 10.0 2.5 5 09/27/18 16:37 16887-00-6 Sulfate 124 mg/L 15.0 5.0 5 09/27/18 16:37 16887-00-6 Sulfate 124 mg/L 15.0 5.0 5 09/27/18 16:37 16887-00-6 Sulfate 124 mg/L 15.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Boron	683	ug/L	11.0	3.3	1	09/27/18 07:05	10/01/18 20:01	7440-42-8	
Field Specific Conductance Oxygen, Dissolved 10.33 mg/L 10.90/21/18 15:00 Oxygen, Dissolved Oxygen, Disso	Field Data	Analytical	Method:							
Total Dissolved Solids	Oxygen, Dissolved REDOX Turbidity Static Water Level	632 10.33 2.9 3.79 787.90	umhos/cm mg/L mV NTU feet			1 1 1 1		09/21/18 15:00 09/21/18 15:00 09/21/18 15:00 09/21/18 15:00 09/21/18 15:00	7782-44-7	
9040 pH	2540C Total Dissolved Solids	Analytical	Method: SM 25	540C						
PH at 25 Degrees C 7.8 Std. Units 0.10 0.010 1 0.09/24/18 11:37 H6	Total Dissolved Solids	466	mg/L	20.0	8.7	1		09/24/18 16:30		
300.0 IC Anions 28 Days Analytical Method: EPA 300.0 Chloride 32.6 mg/L mg/L 10.0 2.5 5 0 99/27/18 16:37 16887-00-6 99/27/18 16:37 14808-79-8 Sulfate 124 mg/L 15.0 5.0 5 09/27/18 16:37 14808-79-8 Sample: MW34A Lab ID: 40176335002 Collected: 09/21/18 15:50 Received: 09/22/18 09:30 Matrix: Water Parameters Results Units LOQ LOD DF Prepared Analyzed CAS No. Qual 6020 MET ICPMS Analytical Method: EPA 6020 Preparation Method: EPA 3010 Boron 241 ug/L 11.0 3.3 1 09/27/18 07:05 10/01/18 20:15 7440-42-8 Field Data Analytical Method: Field pH 8.12 Std. Units 1 09/21/18 15:50 00/21/18 15:50	9040 pH	Analytical	Method: EPA 9	040						
Chloride Sulfate Sul	pH at 25 Degrees C	7.8	Std. Units	0.10	0.010	1		09/24/18 11:37		H6
Sulfate 124 mg/L 15.0 5.0 5 09/27/18 16:37 14808-79-8 Sample: MW34A Lab ID: 40176335002 Collected: 09/21/18 15:50 Received: 09/22/18 09:30 Matrix: Water Parameters Results Units LOQ LOD DF Prepared Analyzed CAS No. Qual 6020 MET ICPMS Analytical Method: EPA 6020 Preparation Method: EPA 3010 Boron 241 ug/L 11.0 3.3 1 09/27/18 07:05 10/01/18 20:15 7440-42-8 Field Data Analytical Method: Field Deta 8.12 Std. Units 1 09/21/18 15:50 7440-42-8 Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 7782-44-7 REDOX 2.6 mV 1 09/21/18 15:50 7782-44-7 REDOX 2.2.6 mV 1 09/21/18 15:50 7782-44-7 REDOX 2.2.6 MV 1 09/21/18 15:50 7782-44-7 REDOX 1 09/21/18 15:50 09/21/18 15:	300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Parameters Results Units LOQ LOD DF Prepared Analyzed CAS No. Qual			_							
Analytical Method: EPA 6020 Preparation Method: EPA 3010 Boron 241 ug/L 11.0 3.3 1 09/27/18 07:05 10/01/18 20:15 7440-42-8 Field Data Analytical Method: Field pH 8.12 Std. Units 1 09/21/18 15:50 Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 Oxygen, Dissolved 10.54 mg/L 1 09/21/18 15:50 7782-44-7 REDOX -2.6 mV 1 09/21/18 15:50 Turbidity 24.9 NTU 1 09/21/18 15:50 Static Water Level 787.01 feet 1 09/21/18 15:50 Temperature, Water (C) 12.45 deg C 1 09/21/18 15:50 2540C Total Dissolved Solids Analytical Method: EPA 9040 Analytical Method: EPA 9040	Sample: MW34A	Lab ID:	40176335002	Collected	d: 09/21/18	15:50	Received: 09/	/22/18 09:30 Ma	atrix: Water	
Boron 241 ug/L 11.0 3.3 1 09/27/18 07:05 10/01/18 20:15 7440-42-8 Field Data Analytical Method: Field pH 8.12 Std. Units 1 09/21/18 15:50 Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 Oxygen, Dissolved 10.54 mg/L 1 09/21/18 15:50 Turbidity 24.9 NTU 1 09/21/18 15:50 Static Water Level 787.01 feet 1 09/21/18 15:50 Temperature, Water (C) 12.45 deg C 1 09/21/18 15:50 2540C Total Dissolved Solids Analytical Method: SM 2540C Total Dissolved Solids 460 mg/L 20.0 8.7 1 09/24/18 16:30 9040 pH Analytical Method: EPA 9040	Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
Field Data Analytical Method: Field pH 8.12 Std. Units 1 09/21/18 15:50 Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 Oxygen, Dissolved 10.54 mg/L 1 09/21/18 15:50 Trubidity 24.9 NTU 1 09/21/18 15:50 Static Water Level 787.01 feet 1 09/21/18 15:50 Temperature, Water (C) 2540C Total Dissolved Solids Analytical Method: SM 2540C Total Dissolved Solids Analytical Method: EPA 9040	6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepa	ration Metho	od: EPA	3010			
Field pH 8.12 Std. Units 1 09/21/18 15:50 Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 Oxygen, Dissolved 10.54 mg/L 1 09/21/18 15:50 7782-44-7 REDOX -2.6 mV 1 09/21/18 15:50 Turbidity 24.9 NTU 1 09/21/18 15:50 Static Water Level 787.01 feet 1 09/21/18 15:50 Temperature, Water (C) 12.45 deg C 1 09/21/18 15:50 2540C Total Dissolved Solids Analytical Method: SM 2540C Total Dissolved Solids 460 mg/L 20.0 8.7 1 09/24/18 16:30 9040 pH Analytical Method: EPA 9040	Boron	241	ug/L	11.0	3.3	1	09/27/18 07:05	10/01/18 20:15	7440-42-8	
Field Specific Conductance 578 umhos/cm 1 09/21/18 15:50 Oxygen, Dissolved 10.54 mg/L 1 09/21/18 15:50 7782-44-7 REDOX -2.6 mV 1 09/21/18 15:50 Turbidity 24.9 NTU 1 09/21/18 15:50 Static Water Level 787.01 feet 1 09/21/18 15:50 Temperature, Water (C) 12.45 deg C 1 09/21/18 15:50 2540C Total Dissolved Solids Analytical Method: SM 2540C Total Dissolved Solids 460 mg/L 20.0 8.7 1 09/24/18 16:30 9040 pH Analytical Method: EPA 9040	Field Data	Analytical	Method:							
Total Dissolved Solids 460 mg/L 20.0 8.7 1 09/24/18 16:30 9040 pH Analytical Method: EPA 9040	Field Specific Conductance Oxygen, Dissolved REDOX Turbidity Static Water Level	578 10.54 -2.6 24.9 787.01	umhos/cm mg/L mV NTU feet			1 1 1 1		09/21/18 15:50 09/21/18 15:50 09/21/18 15:50 09/21/18 15:50 09/21/18 15:50	7782-44-7	
9040 pH Analytical Method: EPA 9040	2540C Total Dissolved Solids	Analytical	Method: SM 25	540C						
	Total Dissolved Solids	460	mg/L	20.0	8.7	1		09/24/18 16:30		
	9040 pH	Analytical	Method: EPA 9	040						
	pH at 25 Degrees C	•	Std. Units		0.010	1		09/24/18 11:38		H6

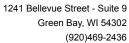


Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Date: 12/12/2018 01:10 PM

Sample: MW34A	Lab ID:	40176335002	Collected:	09/21/18	3 15:50	Received: 09/	22/18 09:30 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride Sulfate	17.1 141	mg/L mg/L	2.0 30.0	0.50 10.0	1 10		09/27/18 16:49 09/28/18 10:25		
Sample: MW302	Lab ID:	40176335004	Collected:	09/21/18	3 17:45	Received: 09/	22/18 09:30 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Meth	od: EPA	3010			
Boron	203	ug/L	11.0	3.3	1	09/27/18 07:05	10/01/18 20:35	7440-42-8	
Field Data	Analytical	Method:							
Field pH Field Specific Conductance Oxygen, Dissolved REDOX Turbidity Static Water Level Temperature, Water (C)	7.74 461 9.82 56.0 5.26 788.37 12.45	Std. Units umhos/cm mg/L mV NTU feet deg C			1 1 1 1 1 1		09/21/18 17:45 09/21/18 17:45 09/21/18 17:45 09/21/18 17:45 09/21/18 17:45 09/21/18 17:45 09/21/18 17:45	7782-44-7	
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	280	mg/L	20.0	8.7	1		09/27/18 17:34		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.4	Std. Units	0.10	0.010	1		09/24/18 11:39		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride Sulfate	1.7J 30.0	mg/L mg/L	2.0 3.0	0.50 1.0	1 1		09/27/18 17:02 09/27/18 17:02		
Sample: FIELD BLANK	Lab ID:	40176335005	Collected:	09/21/18	3 17:50	Received: 09/	22/18 09:30 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qua
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Meth	od: EPA	3010			
Arsenic Boron Molybdenum Selenium	<0.28 <3.3 <0.44 <0.32	ug/L ug/L ug/L ug/L	1.0 11.0 1.5 1.1	0.28 3.3 0.44 0.32	1 1 1	09/27/18 07:05 09/27/18 07:05 09/27/18 07:05 09/27/18 07:05	09/27/18 22:37 10/01/18 19:20 09/27/18 22:37 09/27/18 22:37	7440-42-8 7439-98-7	
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
		mg/L	20.0	8.7	1		09/27/18 17:34		





Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Date: 12/12/2018 01:10 PM

Sample: FIELD BLANK	Lab ID:	40176335005	Collected	d: 09/21/18	3 17:50	Received: 09	/22/18 09:30 Ma	trix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	6.5	Std. Units	0.10	0.010	1		09/24/18 11:41		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride	<0.50	mg/L	2.0	0.50	1		09/27/18 17:14	16887-00-6	
Sulfate	<1.0	mg/L	3.0	1.0	1		09/27/18 17:14	14808-79-8	



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

QC Batch: 301396 Analysis Method: EPA 6020
QC Batch Method: EPA 3010 Analysis Description: 6020 MET

Associated Lab Samples: 40176335001, 40176335002, 40176335004, 40176335005

METHOD BLANK: 1760405 Matrix: Water

Associated Lab Samples: 40176335001, 40176335002, 40176335004, 40176335005

Parameter	Units	Result	Limit	Analyzed	Qualifiers
Arsenic	ug/L	<0.28	1.0	09/27/18 21:15	
Boron	ug/L	<3.3	11.0	10/01/18 19:13	
Molybdenum	ug/L	<0.44	1.5	09/27/18 21:15	
Selenium	ug/L	<0.32	1.1	09/27/18 21:15	

LABORATORY CONTROL SAMPLE: 1760406

Date: 12/12/2018 01:10 PM

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	ug/L	500	499	100	80-120	
Boron	ug/L	500	505	101	80-120	
Molybdenum	ug/L	500	523	105	80-120	
Selenium	ug/L	500	520	104	80-120	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	ATE: 17604	07		1760408							
Parameter	4 Units	0176335003 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec	RPD	Max RPD	Qual
- arameter					- TOSUIT	- TCSuit	70 TCC	70 TCC				Quai
Arsenic	ug/L	6.0	500	500	505	495	100	98	75-125	2	20	
Boron	ug/L	2240	500	500	2750	2660	103	85	75-125	3	20	
Molybdenum	ug/L	84.7	500	500	609	603	105	104	75-125	1	20	
Selenium	ug/L	15.8	500	500	522	510	101	99	75-125	2	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

QC Batch: 301076 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40176335001, 40176335002

METHOD BLANK: 1758475 Matrix: Water

Associated Lab Samples: 40176335001, 40176335002

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <8.7 20.0 09/24/18 16:26

LABORATORY CONTROL SAMPLE: 1758476

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 622 588 95 80-120

SAMPLE DUPLICATE: 1758477

40176049001 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers **Total Dissolved Solids** 504 6 5 R1 536 mg/L

SAMPLE DUPLICATE: 1758478

Date: 12/12/2018 01:10 PM

40176074001 Dup Max RPD RPD Parameter Units Result Result Qualifiers 686 5 **Total Dissolved Solids** mg/L 690 1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

QC Batch: 301488 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40176335004, 40176335005

METHOD BLANK: 1760827 Matrix: Water

Associated Lab Samples: 40176335004, 40176335005

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <8.7 20.0 09/27/18 17:34

LABORATORY CONTROL SAMPLE: 1760828

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 622 578 93 80-120

SAMPLE DUPLICATE: 1760829

40176462001 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers **Total Dissolved Solids** 1140 3 5 1180 mg/L

SAMPLE DUPLICATE: 1760830

Date: 12/12/2018 01:10 PM

40176480001 Dup Max RPD RPD Parameter Units Result Result Qualifiers 482 5 **Total Dissolved Solids** mg/L 480 0

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

QC Batch: 301017 Analysis Method: EPA 9040
QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40176335001, 40176335002, 40176335004, 40176335005

SAMPLE DUPLICATE: 1758314

40176009001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 8.4 pH at 25 Degrees C Std. Units 20 H6 8.3 0

SAMPLE DUPLICATE: 1758315

Date: 12/12/2018 01:10 PM

		40176225001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
pH at 25 Degrees C	Std. Units	9.4	9.4	0	20	H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Sulfate

Sulfate

Sulfate

Date: 12/12/2018 01:10 PM

QC Batch: 301185 Analysis Method: EPA 300.0 QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

40176335001, 40176335002, 40176335004, 40176335005 Associated Lab Samples:

METHOD BLANK: 1759016 Matrix: Water Associated Lab Samples:

40176335001, 40176335002, 40176335004, 40176335005 Blank Reporting

Limit Qualifiers Parameter Units Result Analyzed Chloride < 0.50 2.0 09/27/18 11:18 mg/L <1.0 mg/L 3.0 09/27/18 11:18

mg/L

mg/L

LABORATORY CONTROL SAMPLE: 1759017 Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Chloride 20 21.0 105 90-110

20

10000

mq/L Sulfate 20 21.1 106 90-110 mg/L

35.9

ND

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1759018 1759019 MSD MS 40176330001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Chloride mg/L 329 400 400 727 718 99 97 90-110 15

20

56.1

9850

56.3

9960

101

98

102

100

90-110

90-110

0 15

1 15

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1759020 1759021 MS MSD 40176373001 MS MS Spike Spike MSD MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Chloride 10000 3440 10000 13400 13400 100 100 90-110 0 15 mg/L

10000

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

WORKORDER QUALIFIERS

WO: 40176335

[1] Revised Report: 40176335003 is not included on this report.

ANALYTE QUALIFIERS

Date: 12/12/2018 01:10 PM

H6 Analysis initiated outside of the 15 minute EPA required holding time.

R1 RPD value was outside control limits.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25216067.18 ALLIANT COLUMBIA

Pace Project No.: 40176335

Date: 12/12/2018 01:10 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytica Batch
40176335001	MW33AR	EPA 3010	301396	EPA 6020	301496
40176335002	MW34A	EPA 3010	301396	EPA 6020	301496
40176335004	MW302	EPA 3010	301396	EPA 6020	301496
40176335005	FIELD BLANK	EPA 3010	301396	EPA 6020	301496
40176335001	MW33AR				
40176335002	MW34A				
40176335004	MW302				
40176335001	MW33AR	SM 2540C	301076		
40176335002	MW34A	SM 2540C	301076		
40176335004	MW302	SM 2540C	301488		
40176335005	FIELD BLANK	SM 2540C	301488		
40176335001	MW33AR	EPA 9040	301017		
40176335002	MW34A	EPA 9040	301017		
40176335004	MW302	EPA 9040	301017		
40176335005	FIELD BLANK	EPA 9040	301017		
40176335001	MW33AR	EPA 300.0	301185		
40176335002	MW34A	EPA 300.0	301185		
40176335004	MW302	EPA 300.0	301185		
40176335005	FIELD BLANK	EPA 300.0	301185		

(Please Print Clearly) Madisa SNOWINGS Face Analytical* UPPER MIDWEST REGION 872-607-1700 WI: 920-469-2436 Page 15 of 17

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m Karwesti

Evangeers

MANSON, OUR SZHP

LAB COMMENTS

Profile #

(Lab Use Only)

Branch/Location:

Company Name:

Intact / Not Intact

Cooler Custorly Seal Present / Not/Plesent Receipt Temp = 10+

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Sample Receipt pH

40%

PACE Project No.

C019a(27Jun2006)

AG5U AG4U AG4S

120 mL amber glass unpres

125 mL amber glass H2SO4

AG1H 1 liter amber glass HCL AG1U 1 liter amber glass

BP2N

BP1U

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other:

AG2S

250 mL clear glass unpres

500 mL amber glass H2SO4 100 mL amber glass unpres

> врзс BP3U BP2Z

BP3N

250 mL plastic H2SO4

Sample Preservation Receipt Form

Pace Analytical Services, LLC 1241 Bellevue Street, Suite 9

Green Bay, WI 54302

Page

Project #

Client Name:

All containers needing preservation have been checked and noted below: Wes DNo DNA Lab Lot# of pH paper: 10 US4791

020 019 018 017 016 015 014 213 212 21 010 600 008 200 900 005 004 003 002 Pace Lab# 82 AG1U AG1H AG4S Glass AG4U AG5U AG2S BG3U BP1U BP2N BP2Z **Plastic B**P3U BP3C BP3N BP3S DG9A DG9T VG9U Vials Lab Std #ID of preservation (if pH adjusted): VG9H VG9M VG9D **JGFU** Jars WGFU WPFU SP5T General **ZPLC** GN VOA Vials (>6mm) 12SO4 pH ≤2 Initial when SA Date/completed: SA Time: NaOH pH ≥12 x oH after adjusted 2.5/5/10 2.5/5/10 2.5/5/10 2.5 / 5 / 10 2.5 / 5 / 10 2.5/5/10 2.5 / 5 / 10 2.5 / 5 / 10 2.5 / 5 / 10 2.5 / 5 / 10 2.5 / 5 / 10 2.5 / 5 / 10 2.5 / 5 / 10 2.5/5/10 2.5 / 5 / 10 2.5/5/10 2.5 / 5 / 10 2.5 / 5 / 10 2.5/5/10 2.5 / 5 / 10 Volume (mL)

250 mL plastic unpres 500 mL plastic NaOH, Znact 500 mL plastic HNO3 250 mL plastic HNO3 250 mL plastic NaOH 1 liter plastic unpres VG9M **VG9H V**69U DG9T DG9A 40 mL clear vial unpres 40 mL amber Na Thio 40 mL amber ascorbic 40 mL clear vial DI 40 mL clear vial MeOH 40 mL clear vial HCL WPFU WGFU JGFU ZPLC SP5T 4 oz plastic jar unpres ziploc bag 4 oz clear jar unpres 4 oz amber jar unpres 120 mL plastic Na Thiosulfate

_Headspace in VOA Vials (>6mm) : □Yes □No 冷N/A *If yes look in headspace column

Page 1 of 人

Pace Analytical*

Document Name: Sample Condition Upon Receipt (SCUR)

Document Revised: 25Apr2018

Document No.: F-GB-C-031-Rev.07

Issuing Authority: Pace Green Bay Quality Office

1241 Bellevue Street, Green Bay, WI 54302

Sample Condition Upon Receipt Form (SCUR)

	110			Project #:		
Client Name:	565			r roject #.	1.10#·	10176225
Courier: CS Logistic	SK Fed Ex Spee	dee LIBS	_ s _ v	Valtoo	MOH ·	40176335
Client	Pace Other:	400 , 0, 0	, , ,	Valled		
Tracking #:	8130 2340 50	178			40176335	
Custody Seal on Cooler	/Box Present: Ves	™ no Sea	ls intact	: ves I no	<u> </u>	
Custody Seal on Sample				: Tyes T no		
Packing Material:	Bubble Wrap₁ 🗀 Bul	oble Bags		e Cother		
Thermometer Used	SR- N/A	_		Blue Dry None	Samples or	ice, cooling process has begun
Cooler Temperature	Uncorr: ROI ICorr:		_		•	, 5,
Temp Blank Present:	l yes l no	Biol	ogical	Tissue is Frozen: 「	yes no	Person examining contents:
Temp should be above freezi Biota Samples may be receiv						Date: 9/22/18/
Chain of Custody Present		∑Yes □No	□n/a	1.		
Chain of Custody Filled O	ut:	□Yes 🗖 No	□n/a	2. pryott invo	oke into	95h 9/22/18
Chain of Custody Relinqui	ished:	,'Syes □No	□n/a	1		Y X
Sampler Name & Signatur	re on COC:	Æ]Yes □No	□n/a	4.		
Samples Arrived within Ho	old Time:	Yes □No		5.		
- VOA Samples fro	zen upon receipt	□Yes □No		Date/Time:		
Short Hold Time Analysi	s (<72hr):	□Yes 🗷 No		6.		
Rush Turn Around Time	Requested:	□Yes ANo		7.		
Sufficient Volume:				8.		
For Analysis:	ŻYes □No MS/MSI	D: □Yes ဩNo	□n/a			
Correct Containers Used:		⊠ Yes □No		9.		
-Pace Containers Used	l:	Þ Yes □No	□n/a			
-Pace IR Containers Us	sed:	□Yes □No	⊠ n/a			
Containers Intact:		Ž∜es ⊡No		10.		
Filtered volume received for	or Dissolved tests	□Yes □No	Ì ⊠ N/A	11.		
Sample Labels match CO	D :	ÆYes □No	□n/a	12.		
-Includes date/time/ID/	Analysis Matrix:	V				
Trip Blank Present:		□Yes □No	₽ N/A	13.		
Trip Blank Custody Seals I	Present	□Yes □No	⊠ N/A			
Pace Trip Blank Lot # (if pu						
Client Notification/ Resol Person Contacted:					ecked, see attach	ed form for additional comments
Comments/ Resolution:			_Date/	ı ime:		
-						
Project Manager Revie	w:	AL	2	Dm	Date:	alrele
			_	. ,	vale	· v 109

October 2018 Detection Monitoring АЗ





January 07, 2019

Meghan Blodgett SCS ENGINEERS 2830 Dairy Drive Madison, WI 53718

RE: Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Dear Meghan Blodgett:

Enclosed are the analytical results for sample(s) received by the laboratory on October 26, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Dan Milewsky dan.milewsky@pacelabs.com

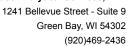
Lan Miland

(920)469-2436 Project Manager

Enclosures

cc: Tom Karwoski, SCS ENGINEERS Nicole Kron, SCS ENGINEERS Jeff Maxted, ALLIANT ENERGY Marc Morandi, ALLIANT ENERGY







CERTIFICATIONS

Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302 Florida/NELAP Certification #: E87948 Illinois Certification #: 200050 Kentucky UST Certification #: 82 Louisiana Certification #: 04168 Minnesota Certification #: 055-999-334 New York Certification #: 12064

North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001 Texas Certification #: T104704529-14-1 Wisconsin Certification #: 405132750 Wisconsin DATCP Certification #: 105-444 USDA Soil Permit #: P330-16-00157 Federal Fish & Wildlife Permit #: LE51774A-0

(920)469-2436



SAMPLE SUMMARY

Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40178405001	FIELD BLANK	Water	10/22/18 14:45	10/26/18 09:20
40178405002	MW-33AR	Water	10/22/18 17:22	10/26/18 09:20
40178405003	MW-34A	Water	10/22/18 16:34	10/26/18 09:20
40178405004	MW-302	Water	10/22/18 15:28	10/26/18 09:20
40178431001	MW-301	Water	10/24/18 18:30	10/26/18 09:20
40178431002	MW-84A	Water	10/24/18 17:25	10/26/18 09:20



SAMPLE ANALYTE COUNT

Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
40178405001	FIELD BLANK	EPA 6020		2	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	НМВ	3	PASI-G
40178405002	MW-33AR	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	НМВ	3	PASI-G
40178405003	MW-34A	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	НМВ	3	PASI-G
10178405004	MW-302	EPA 6020	DS1	2	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G
10178431001	MW-301	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	НМВ	3	PASI-G
10178431002	MW-84A	EPA 6020	KXS	14	PASI-G
		EPA 7470	AJT	1	PASI-G
			AXL	7	PASI-G
		SM 2540C	TMK	1	PASI-G
		EPA 9040	ALY	1	PASI-G
		EPA 300.0	HMB	3	PASI-G



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Sample: FIELD BLANK	Lab ID:	40178405001	Collected:	10/22/18	3 14:45	Received: 10/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Meth	od: EPA	3010			
Boron Calcium	<3.3 <69.8	ug/L ug/L	11.0 250	3.3 69.8	1 1	11/07/18 07:00 11/07/18 07:00	11/08/18 10:23 11/08/18 01:56		
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	<8.7	mg/L	20.0	8.7	1		10/26/18 13:38		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	5.5	Std. Units	0.10	0.010	1		11/06/18 10:27		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride Fluoride Sulfate	<0.50 <0.10 <1.0	mg/L mg/L mg/L	2.0 0.30 3.0	0.50 0.10 1.0	1 1 1		11/02/18 16:18 11/02/18 16:18 11/02/18 16:18	16984-48-8	
Sample: MW-33AR	Lab ID:	40178405002	Collected:	10/22/18	3 17:22	Received: 10/	26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepara	ation Meth	od: EPA	3010			
Boron Calcium	682 66900	ug/L ug/L	110 2500	33.0 698	10 10	11/07/18 07:00 11/07/18 07:00	11/08/18 10:37 11/08/18 02:10		P6
Field Data	Analytical	Method:							
Field pH Field Specific Conductance Oxygen, Dissolved REDOX Turbidity Static Water Level Temperature, Water (C)	7.69 618.4 9.88 136.9 4.69 788.77	Std. Units umhos/cm mg/L mV NTU feet deg C			1 1 1 1 1 1		10/22/18 17:22 10/22/18 17:22 10/22/18 17:22 10/22/18 17:22 10/22/18 17:22 10/22/18 17:22 10/22/18 17:22	7782-44-7	
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	388	mg/L	20.0	8.7	1		10/26/18 13:38		
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.8	Std. Units	0.10	0.010	1		11/06/18 10:30		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride Fluoride Sulfate	14.4 <0.10 112	mg/L mg/L mg/L	2.0 0.30 15.0	0.50 0.10 5.0	1 1 5		11/02/18 16:30 11/02/18 16:30 11/02/18 20:10	16984-48-8	

REPORT OF LABORATORY ANALYSIS

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Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Sample: MW-34A	Lab ID:	40178405003	Collected:	10/22/18	16:34	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytica	Method: EPA 6	020 Prepara	ation Metho	od: EPA	3010			
Boron	233	ug/L	11.0	3.3	1	11/07/18 07:00	11/08/18 11:04	7440-42-8	
Calcium	70100	ug/L	250	69.8	1	11/07/18 07:00	11/08/18 03:18	7440-70-2	
Field Data	Analytica	Method:							
Field pH	7.64	Std. Units			1		10/22/18 16:34		
Field Specific Conductance	607.7	umhos/cm			1		10/22/18 16:34		
Oxygen, Dissolved	10.62	mg/L			1		10/22/18 16:34		
REDOX	118.8	mV			1		10/22/18 16:34		
Turbidity	9.32	NTU			1		10/22/18 16:34		
Static Water Level	787.88	feet			1		10/22/18 16:34		
Temperature, Water (C)	12.7	deg C			1		10/22/18 16:34		
2540C Total Dissolved Solids	Analytica	Method: SM 25	540C						
Total Dissolved Solids	392	mg/L	20.0	8.7	1		10/26/18 13:38		
9040 pH	Analytica	Method: EPA 9	040						
pH at 25 Degrees C	7.8	Std. Units	0.10	0.010	1		11/06/18 10:32		H6
300.0 IC Anions 28 Days	Analytica	Method: EPA 3	0.00						
Chloride	19.9	mg/L	2.0	0.50	1		11/02/18 17:19	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		11/02/18 17:19	16984-48-8	
Sulfate	123	mg/L	15.0	5.0	5		11/02/18 20:22	14808-79-8	
Sample: MW-302	Lab ID:	40178405004	Collected:	10/22/18	15:28	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytica	Method: EPA 6	020 Prepara	ation Metho	od: EPA	3010	-	-	
Boron	296	ug/L	11.0	3.3	1	11/07/18 07:00	11/08/18 11:32	7440-42-8	
Calcium	56900	ug/L	250	69.8	1		11/08/18 03:32		
Field Data	Analytica	Method:							
Field pH	7.22	Std. Units			1		10/22/18 15:28		
Field Specific Conductance	507.6	umhos/cm			1		10/22/18 15:28		
Oxygen, Dissolved	9.34	mg/L			1		10/22/18 15:28	7782-44-7	
REDOX	135.1	mV			1		10/22/18 15:28		
Turbidity	5.23	NTU			1		10/22/18 15:28		
Static Water Level	789.16	feet			1		10/22/18 15:28		
Temperature, Water (C)	13.1	deg C			1		10/22/18 15:28		
2540C Total Dissolved Solids	Analytica	Method: SM 25	40C						
Total Dissolved Solids	288	mg/L	20.0	8.7	1		10/26/18 13:38		



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Sample: MW-302	Lab ID:	40178405004	Collected	d: 10/22/1	8 15:28	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.3	Std. Units	0.10	0.010	1		11/06/18 10:37		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride	1.8J	mg/L	2.0	0.50	1		11/02/18 17:31	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		11/02/18 17:31	16984-48-8	
Sulfate	26.9	mg/L	3.0	1.0	1		11/02/18 17:31	14808-79-8	
Sample: MW-301	Lab ID:	40178431001	Collected	d: 10/24/1	8 18:30	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepar	ation Meth	od: EPA	3010		_	
Antimony	<0.15	ug/L	1.0	0.15	1	11/01/18 08:57	11/10/18 06:24	7440-36-0	
Arsenic	<0.28	ug/L	1.0	0.28	1	11/01/18 08:57	11/10/18 06:24	7440-38-2	
Barium	11.5	ug/L	4.9	1.5	1	11/01/18 08:57	11/10/18 06:24	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	11/01/18 08:57	11/10/18 06:24	7440-41-7	
Boron	27.8	ug/L	11.0	3.3	1	11/01/18 08:57	11/10/18 06:24	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	11/01/18 08:57	11/10/18 06:24	7440-43-9	
Calcium	101000	ug/L	250	69.8	1	11/01/18 08:57	11/10/18 06:24	7440-70-2	
Chromium	<1.0	ug/L	3.4	1.0	1	11/01/18 08:57	11/10/18 06:24	7440-47-3	
Cobalt	<0.12	ug/L	1.0	0.12	1	11/01/18 08:57	11/10/18 06:24	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	11/01/18 08:57	11/10/18 06:24	7439-92-1	
Lithium	0.52J	ug/L	1.0	0.19	1	11/01/18 08:57	11/10/18 06:24	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	11/01/18 08:57	11/10/18 06:24	7439-98-7	
Selenium	< 0.32	ug/L	1.1	0.32	1	11/01/18 08:57	11/10/18 06:24	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	11/01/18 08:57	11/10/18 06:24	7440-28-0	
7470 Mercury	Analytical	Method: EPA 7	470 Prepar	ation Meth	od: EPA	7470			
Mercury	<0.084	ug/L	0.28	0.084	1	10/29/18 10:50	10/30/18 08:13	7439-97-6	
Field Data	Analytical	Method:							
Field pH	6.79	Std. Units			1		10/24/18 18:30		
Field Specific Conductance	767.0	umhos/cm			1		10/24/18 18:30		
Oxygen, Dissolved	2.49	mg/L			1		10/24/18 18:30	7782-44-7	
REDOX	77.9	mV			1		10/24/18 18:30		
Turbidity	3.30	NTU			1		10/24/18 18:30		
Static Water Level	788.98	feet			1		10/24/18 18:30		
Temperature, Water (C)	11.1	deg C			1		10/24/18 18:30		
2540C Total Dissolved Solids	Analytical	Method: SM 25	540C						
Total Dissolved Solids	424	mg/L	20.0	8.7	1		10/30/18 16:23		

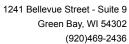


Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Sample: MW-301	Lab ID:	40178431001	Collected	d: 10/24/1	8 18:30	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
9040 pH	Analytical	Method: EPA 9	040						
pH at 25 Degrees C	7.1	Std. Units	0.10	0.010	1		11/09/18 08:33		H6
300.0 IC Anions 28 Days	Analytical	Method: EPA 3	0.00						
Chloride	3.2	mg/L	2.0	0.50	1		11/01/18 21:26	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		11/01/18 21:26	16984-48-8	
Sulfate	19.2	mg/L	3.0	1.0	1		11/01/18 21:26	14808-79-8	
Sample: MW-84A	Lab ID:	40178431002	Collected	d: 10/24/1	8 17:25	Received: 10/	/26/18 09:20 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical	Method: EPA 6	020 Prepa	ration Meth	od: EPA	3010	-		
Antimony	<0.15	ug/L	1.0	0.15	1	11/01/18 08:57	11/10/18 06:30	7440-36-0	
Arsenic	0.33J	ug/L	1.0	0.28	1	11/01/18 08:57	11/10/18 06:30	7440-38-2	
Barium	14.5	ug/L	4.9	1.5	1	11/01/18 08:57	11/10/18 06:30	7440-39-3	
Beryllium	<0.18	ug/L	1.0	0.18	1	11/01/18 08:57	11/10/18 06:30	7440-41-7	
Boron	10.1J	ug/L	11.0	3.3	1	11/01/18 08:57	11/10/18 06:30	7440-42-8	
Cadmium	<0.15	ug/L	1.0	0.15	1	11/01/18 08:57	11/10/18 06:30	7440-43-9	
Calcium	74000	ug/L	250	69.8	1	11/01/18 08:57	11/10/18 06:30	7440-70-2	
Chromium	1.6J	ug/L	3.4	1.0	1	11/01/18 08:57	11/10/18 06:30		
Cobalt	<0.12	ug/L	1.0	0.12	1	11/01/18 08:57	11/10/18 06:30	7440-48-4	
Lead	<0.24	ug/L	1.0	0.24	1	11/01/18 08:57	11/10/18 06:30	7439-92-1	
Lithium	0.49J	ug/L	1.0	0.19	1	11/01/18 08:57	11/10/18 06:30	7439-93-2	
Molybdenum	<0.44	ug/L	1.5	0.44	1	11/01/18 08:57	11/10/18 06:30	7439-98-7	
Selenium	<0.32	ug/L	1.1	0.32	1	11/01/18 08:57	11/10/18 06:30	7782-49-2	
Thallium	<0.14	ug/L	1.0	0.14	1	11/01/18 08:57	11/10/18 06:30	7440-28-0	
7470 Mercury	Analytical	Method: EPA 7	470 Prepa	ration Meth	od: EPA	7470			
Mercury	<0.084	ug/L	0.28	0.084	1	10/29/18 10:50	10/30/18 08:15	7439-97-6	
Field Data	Analytical	Method:							
Field pH	7.24	Std. Units			1		10/24/18 17:25		
Field Specific Conductance	609	umhos/cm			1		10/24/18 17:25		
Oxygen, Dissolved	10.01	mg/L			1		10/24/18 17:25	7782-44-7	
REDOX	71.5	mV			1		10/24/18 17:25		
Turbidity	3.79	NTU			1		10/24/18 17:25		
Static Water Level	788.32	feet			1		10/24/18 17:25		
Temperature, Water (C)	11.6	deg C			1		10/24/18 17:25		
2540C Total Dissolved Solids	Analytical	Method: SM 25	40C						
Total Dissolved Solids	330	mg/L	20.0	8.7	1		10/30/18 16:24		





Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Sample: MW-84A	Lab ID: 40178431002		Collecte	Collected: 10/24/18 17:25			Received: 10/26/18 09:20 Matrix:		
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
9040 pH	Analytica	l Method: EPA 9	040						
pH at 25 Degrees C	7.5	Std. Units	0.10	0.010	1		11/09/18 08:35		H6
300.0 IC Anions 28 Days	Analytica	I Method: EPA 3	800.0						
Chloride	4.2	mg/L	2.0	0.50	1		11/01/18 21:38	16887-00-6	
Fluoride	<0.10	mg/L	0.30	0.10	1		11/01/18 21:38	16984-48-8	
Sulfate	1.6J	mg/L	3.0	1.0	1		11/01/18 21:38	14808-79-8	



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

QC Batch: 304586 Analysis Method: EPA 7470

QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury

Associated Lab Samples: 40178431001, 40178431002

METHOD BLANK: 1780537 Matrix: Water

Associated Lab Samples: 40178431001, 40178431002

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Mercury ug/L <0.084 0.28 10/30/18 07:29

mg/L

LABORATORY CONTROL SAMPLE: 1780538

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers 85-115 Mercury ug/L 5 4.9 97

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1780540 1780539 MS MSD 40178327008 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual <0.000084 5 5 4.8 4.6 85-115 3 20 Mercury ug/L 96 93

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

QC Batch: 305100 Analysis Method: EPA 6020
QC Batch Method: EPA 3010 Analysis Description: 6020 MET

Associated Lab Samples: 40178431001, 40178431002

METHOD BLANK: 1782425 Matrix: Water

Associated Lab Samples: 40178431001, 40178431002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Antimony	ug/L	<0.15	1.0	11/08/18 10:51	
Arsenic	ug/L	<0.28	1.0	11/08/18 10:51	
Barium	ug/L	<1.5	4.9	11/08/18 10:51	
Beryllium	ug/L	<0.18	1.0	11/08/18 10:51	
Boron	ug/L	<3.3	11.0	11/10/18 04:48	
Cadmium	ug/L	<0.15	1.0	11/08/18 10:51	
Calcium	ug/L	<69.8	250	11/08/18 10:51	
Chromium	ug/L	<1.0	3.4	11/08/18 10:51	
Cobalt	ug/L	<0.12	1.0	11/08/18 10:51	
Lead	ug/L	<0.24	1.0	11/08/18 10:51	
Lithium	ug/L	<0.19	1.0	11/08/18 10:51	
Molybdenum	ug/L	<0.44	1.5	11/08/18 10:51	
Selenium	ug/L	< 0.32	1.1	11/08/18 10:51	
Thallium	ug/L	<0.14	1.0	11/08/18 10:51	

LABORATORY CONTROL SAMPLE:	1782426					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Antimony	ug/L	500	511	102	80-120	
Arsenic	ug/L	500	492	98	80-120	
Barium	ug/L	500	482	96	80-120	
Beryllium	ug/L	500	447	89	80-120	
Boron	ug/L	500	488	98	80-120	
Cadmium	ug/L	500	500	100	80-120	
Calcium	ug/L	5000	4650	93	80-120	
Chromium	ug/L	500	470	94	80-120	
Cobalt	ug/L	500	467	93	80-120	
Lead	ug/L	500	482	96	80-120	
Lithium	ug/L	500	413	83	80-120	
Molybdenum	ug/L	500	496	99	80-120	
Selenium	ug/L	500	515	103	80-120	
Thallium	ug/L	500	493	99	80-120	

MATRIX SPIKE & MATRIX SPI	KE DUPLICA	TE: 17824	 27		1782428							
	40	0178429002	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD I		Qual
Antimony	ug/L	<0.15	500	500	520	526	104	105	75-125	1	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

MATRIX SPIKE & MATRIX S	SPIKE DUPLICA	TE: 17824	27 MS	MSD	1782428							
	4	0178429002	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Arsenic	ug/L	<0.28	500	500	503	511	101	102	75-125	2	20	
Barium	ug/L	8.5	500	500	496	503	97	99	75-125	1	20	
Beryllium	ug/L	<0.18	500	500	558	558	112	112	75-125	0	20	
Boron	ug/L	166	500	500	740	737	115	114	75-125	0	20	
Cadmium	ug/L	<0.15	500	500	514	519	103	104	75-125	1	20	
Calcium	ug/L	86700	5000	5000	93600	96000	137	186	75-125	3	20	P6
Chromium	ug/L	1.7J	500	500	501	510	100	102	75-125	2	20	
Cobalt	ug/L	<0.12	500	500	476	486	95	97	75-125	2	20	
Lead	ug/L	0.26J	500	500	448	453	89	91	75-125	1	20	
Lithium	ug/L	0.51J	500	500	536	537	107	107	75-125	0	20	
Molybdenum	ug/L	4.0	500	500	534	539	106	107	75-125	1	20	
Selenium	ug/L	0.59J	500	500	518	527	103	105	75-125	2	20	
Thallium	ug/L	<0.14	500	500	459	466	92	93	75-125	1	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

QC Batch: 305686 Analysis Method: EPA 6020
QC Batch Method: EPA 3010 Analysis Description: 6020 MET

Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

METHOD BLANK: 1786532 Matrix: Water
Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

Blank Reporting

 Parameter
 Units
 Result
 Limit
 Analyzed
 Qualifiers

 ug/L
 <3.3</td>
 11.0
 11/08/18 10:16

Boron ug/L <3.3 11.0 11/08/18 10:16 Calcium ug/L <69.8 250 11/08/18 01:49

LABORATORY CONTROL SAMPLE: 1786533

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Boron ug/L 500 521 104 80-120 ug/L Calcium 5000 5050 101 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1786534 1786535

MS MSD

Parameter	Units	40178405002 Result	Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
Boron Calcium	ug/L ug/L	682 66900	500 5000	500 5000	1220 74600	1200 71300	107 153	104 88	75-125 75-125	20 20 I	P6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

QC Batch: 304481 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

METHOD BLANK: 1779340 Matrix: Water Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <8.7 20.0 10/26/18 13:38

LABORATORY CONTROL SAMPLE: 1779341

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 615 578 94 80-120

SAMPLE DUPLICATE: 1779342

40178238001 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers 462 3 5 **Total Dissolved Solids** 478 mg/L

SAMPLE DUPLICATE: 1779343

Date: 01/07/2019 03:17 PM

40178255001 Dup Max RPD RPD Qualifiers Parameter Units Result Result 136 5 R1 **Total Dissolved Solids** mg/L 122 11

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

QC Batch: 304816 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 40178431001, 40178431002

METHOD BLANK: 1781285 Matrix: Water

Associated Lab Samples: 40178431001, 40178431002

Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <8.7 20.0 10/30/18 16:19

LABORATORY CONTROL SAMPLE: 1781286

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 615 594 97 80-120

SAMPLE DUPLICATE: 1781287

40178429004 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers **Total Dissolved Solids** 566 5 558 1 mg/L

SAMPLE DUPLICATE: 1781288

Date: 01/07/2019 03:17 PM

40178431001 Dup Max RPD RPD Parameter Units Result Result Qualifiers 424 5 **Total Dissolved Solids** mg/L 434 2

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

QC Batch: 305568 Analysis Method: EPA 9040
QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

SAMPLE DUPLICATE: 1785439

40178308001 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers 7.4 pH at 25 Degrees C 7.4 20 H6 Std. Units 0

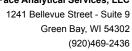
SAMPLE DUPLICATE: 1785440

Date: 01/07/2019 03:17 PM

40178405002 Dup Max RPD **RPD** Parameter Units Result Result Qualifiers pH at 25 Degrees C Std. Units 7.8 7.8 1 20 H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS





Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

QC Batch: 306003 Analysis Method: EPA 9040 QC Batch Method: EPA 9040 Analysis Description: 9040 pH

Associated Lab Samples: 40178431001, 40178431002

SAMPLE DUPLICATE: 1788832

Date: 01/07/2019 03:17 PM

40178431002 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 7.5 pH at 25 Degrees C Std. Units 7.5 20 H6 0

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

QC Batch: 305098 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 40178431001, 40178431002

METHOD BLANK: 1782420 Matrix: Water

Associated Lab Samples: 40178431001, 40178431002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	11/01/18 19:24	
Fluoride	mg/L	<0.10	0.30	11/01/18 19:24	
Sulfate	mg/L	<1.0	3.0	11/01/18 19:24	

LABORATORY CONTROL SAMPLE:	1782421					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Chloride	mg/L		19.6	98	90-110	
Fluoride	mg/L	2	2.1	105	90-110	
Sulfate	mg/L	20	19.3	96	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1782422 1782423												
			MS	MSD								
	4	0178431005	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	26.2	20	20	45.7	46.0	98	99	90-110	1	15	
Fluoride	mg/L	0.36	2	2	2.5	2.5	106	108	90-110	2	15	
Sulfate	mg/L	123	200	200	315	316	96	96	90-110	0	15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS



Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

QC Batch: 305127 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

METHOD BLANK: 1782521 Matrix: Water

Associated Lab Samples: 40178405001, 40178405002, 40178405003, 40178405004

Parameter	Units	Result	Limit	Analyzed	Qualifiers
Chloride	mg/L	<0.50	2.0	11/02/18 11:57	
Fluoride	mg/L	<0.10	0.30	11/02/18 11:57	
Sulfate	mg/L	<1.0	3.0	11/02/18 11:57	

LABORATORY CONTROL SAMPLE:	1782522					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Chloride	mg/L		21.0	105	90-110	
Fluoride	mg/L	2	2.2	109	90-110	
Sulfate	mg/L	20	20.7	104	90-110	

MATRIX SPIKE & MATRIX SPIK	KE DUPLICA	ATE: 17825	23		1782524							
			MS	MSD								
	4	0178652001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	247	200	200	433	428	93	91	90-110	1	15	
Fluoride	mg/L	<0.10	2	2	2.0	2.1	101	103	90-110	2	15	
Sulfate	mg/L	76.7	200	200	272	270	98	96	90-110	1	15	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1782525 1782526												
			MS	MSD								
	4	0178405004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Chloride	mg/L	1.8J	20	20	22.4	22.8	103	105	90-110	2	15	
Fluoride	mg/L	<0.10	2	2	2.1	2.2	107	109	90-110	2	15	
Sulfate	mg/L	26.9	20	20	47.2	47.6	101	104	90-110	1	15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS



QUALIFIERS

Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

ANALYTE QUALIFIERS

Date: 01/07/2019 03:17 PM

H6 Analysis initiated outside of the 15 minute EPA required holding time.

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the

spike level.

R1 RPD value was outside control limits.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 25216067 ALLIANT COLUMBIA CCR

Pace Project No.: 40178405

Date: 01/07/2019 03:17 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40178405001	FIELD BLANK	EPA 3010	305686	EPA 6020	305807
40178405002	MW-33AR	EPA 3010	305686	EPA 6020	305807
40178405003	MW-34A	EPA 3010	305686	EPA 6020	305807
40178405004	MW-302	EPA 3010	305686	EPA 6020	305807
40178431001	MW-301	EPA 3010	305100	EPA 6020	305289
10178431002	MW-84A	EPA 3010	305100	EPA 6020	305289
40178431001	MW-301	EPA 7470	304586	EPA 7470	304719
40178431002	MW-84A	EPA 7470	304586	EPA 7470	304719
40178405002	MW-33AR				
10178405003	MW-34A				
0178405004	MW-302				
10178431001	MW-301				
10178431002	MW-84A				
0178405001	FIELD BLANK	SM 2540C	304481		
0178405002	MW-33AR	SM 2540C	304481		
10178405003	MW-34A	SM 2540C	304481		
10178405004	MW-302	SM 2540C	304481		
10178431001	MW-301	SM 2540C	304816		
10178431002	MW-84A	SM 2540C	304816		
0178405001	FIELD BLANK	EPA 9040	305568		
10178405002	MW-33AR	EPA 9040	305568		
10178405003	MW-34A	EPA 9040	305568		
10178405004	MW-302	EPA 9040	305568		
10178431001	MW-301	EPA 9040	306003		
40178431002	MW-84A	EPA 9040	306003		
10178405001	FIELD BLANK	EPA 300.0	305127		
0178405002	MW-33AR	EPA 300.0	305127		
10178405003	MW-34A	EPA 300.0	305127		
10178405004	MW-302	EPA 300.0	305127		
10178431001	MW-301	EPA 300.0	305098		
0178431002	MW-84A	EPA 300.0	305098		

REPORT OF LABORATORY ANALYSIS

Section A Required Client Information: Company: SCS ENGINEERS Address: 2830 Dairy Drive Medison, W153718 Email: mblodgeit@scsengineers.com 608-216-7362 Fax: Requested Due Date: SAMPLE ID One Character per box. (A-Z, 0-9 , -) ## Sample lds must be unique ## Sample lds must be unique ## MW-304R AW-304R	Section B Required Project Information: Report To: Meghan Blodgett Copy To: Purchase Order #: Project Name: CCR Rule AI Project Mare: WW Waste WWW Product St. St. St. St. St. St. St. St. St. St	3	The Chain-of-COLLECTED COLLECTED END END FINE DATE TIME DATE TIME 1953. 1723.	SAMPLE TEMP AT COLLECTION # OF CONTAINERS Unpreserved H2SO4 HNO3 HCI HCI Section C Invoice Information: Address: Pace Project Manager: HCI HCI	Na2S203 at ves	Methanol	X X X TDS, Cl, F, SO4 X X X PH Regular Com. If fields must b	be completed acc		Residual Chlorine (Y/N) Residual Chlorine (Y/N) State 1 Location Of 1	05
	W		16.34								
	7	Anglinh M. Corne	W 1538			-	-			emente de la company de la	-
		a company	-								
										TO THE	
		100 M									
		*									W99,042, W
12											
ADDITIONAL COMMENTS	WHA	NELINGUIBHED BY I AFFILIATION	ION DATE	EME	ACCE	PTED BY I AFFILIATION	ION	DATE	TIME	SAMPLE CONDITIONS	
ALL SAMPLES UNFILTERED	17 M	Mayons	1000	(Saide a)						(6,7276)	120
		£dex	13/26/1	118870		face	2	24/8	920	7	7
		SAL	SAMPLER NAME AND SIGNATURE	ATURE							
		PR	PRINT Name of SAMPLER: SIGNATURE of SAMPLER:	ER:		0	DATE Signed:		EMP in C	/N) ustody aled poler /N)	
						į	T Constant		TE	Ice (Y/ Cu Sea Co (Y/	Sar Inta (Y/

250 mL clear glass unpres

BP3S

250 mL plastic H2SO4

The second secon

Sample Preservation Receipt Form

Project # グルガルでた

Client Name:

All containers needing preservation have been checked and noted below: gYes \Box No \Box N/A Lab Lot# of pH paper: $J\mathcal{M} \leq \mathcal{L} \mathcal{L} \mathcal{L}$ Lab Std #ID of preservation (if pH adjusted): Initial when completed: Pace Analytical Services, LLC 1241 Bellevue Street, Suite 9 Green Bay, WI 54392 2 2 Date/ Date/ Time:

	Pace Lab#	<u>8</u>	902	003	004	005	900	007	800	909	010	011	012	013	2	015	016	017	018	019	020
	AG1U																				
J I Made and a second	AG1H																				
	AG4S																				
Glass	AG4U																				
mark attendentan	AG5U																				
1	AG2S																				
	BG3U																				
	BP1U																				
Topological Statement	BP2N																				
A Company of the Comp	BP2Z																				
Plastic	BP3U	2	N	N	2																(10)
ה	BP3C										100										
	BP3N	Î	+		-																
	BP3S																				
	DG9A																				
	DG9T																				
<u></u>	VG9U																				
Vials	VG9H																				
entranta de la descrito de la constanta de la	VG9M																				
	VG9D																				
COLUMN 1971	JGFU																				
Jars	WGFU																				
	WPFU																				
	SP5T					1															
General	ZPLC																				
2	GN	-																			
(>6mm) *	VOA Vials																		0.00		
	H2SO4 pH																				
	NaOH+Zn																				
4	NaOH pH																				
≤2	HNO3 pH :	7	Υ	~	٧.																
fjusted	pH after ad														150						
Volume	(mL)	2.5/5/10	2.5/5/10	2.5/5/10	2.5/5/10	2.5/5/10	2.5/5/10	2.5 / 5 / 10	25/5/10	2.5 / 5 / 10	2.5/5/10	2.5 / 5 / 10	2.5/5/10	2.5/5/10	25/5/10	2.5/5/10	25/5/10	2.5/5/10	2.5/5/10	2.5 / 5 / 10	2.5/5/10

AG4U AG1H 1 liter amber glass HCL
AG4S 125 mL amber glass H2SO4 AG5U 100 mL amber glass unpres AG2S AG1U 1 liter amber glass 500 mL amber glass H2SO4 120 mL amber glass unpres BP2N BP3N BP3C BP3U BP2Z BP1U 500 mL plastic HNO3 500 mL plastic NaOH, Znact 250 mL plastic unpres 250 mL plastic NaOH 250 mL plastic HNO3 1 liter plastic unpres VG9M **H69A** VG9U DG9T DG9A 40 mL clear vial unpres 40 mL amber ascorbic 40 mL clear vial MeOH 40 mL clear vial HCL 40 mL amber Na Thio 40 mL clear vial DI ₩PFU WGFU SPST JGFU ZPLC 4 oz amber jar unpres 4 oz plastic jar unpres 4 oz clear jar unpres ziploc bag 120 mL plastic Na Thiosulfate

Exceptions to preservation check: VOA, Coliform, TOC, TOX, TOH, O&G, WI DRO, Phenolics, Other:

Headspace in VOA Vials (>6mm): □Yes □No pNA *If yes look in headspace column

Page 1 of

Pace Analytical

1241 Bellevue Street, Green Bay, WI 54302

Document Name: Sample Condition Upon Receipt (SCUR)

ument No

Document Revised: 25Apr2018

Document No.: F-GB-C-031-Rev.07 Issuing Authority: Pace Green Bay Quality Office

Sample Condition Upon Receipt Form (SCUR)

Client Name: 575		Project #:	₩	40178405
Courier: CS Logistics Fed Ex Spee Client Pace Other: Tracking #: 7834 42 9 6 426	dee FUPS FW	/altco	40178405	
Custody Seal on Cooler/Box Present: yes	ho Seals intact	yes To	·	
Custody Seal on Samples Present: Tyes		T yes T no		
Packing Material: Bubble Wrap Bul	bble Bags 🧗 Non	e Other		
Thermometer Used SR - 7/	Type of Ice Wet	Blue Dry None	Samples or	ice, cooling process has begun
Cooler Temperature Uncorr: /Corr:				
Temp Blank Present:	Biological 1	Γissue is Frozen: Γ	yes Tino	Person examining contents: Date: 19/26/18 Initials:
Chain of Custody Present:	ZYes □No □N/A	1.		
Chain of Custody Filled Out: Jen (1) 36/1	(y ZYes (100) □N/A	2. on proj S	tects	Jm (0/26/19
Chain of Custody Relinquished:	ØYes □No □N/A	100 \ J		
Sampler Name & Signature on COC:	□Yes DNo □N/A	4.		
Samples Arrived within Hold Time:	ZYes □No	5.		
 VOA Samples frozen upon receipt 	□Yes □No	Date/Time:		
Short Hold Time Analysis (<72hr):	∕□Yes □No	6,		
Rush Turn Around Time Requested:	□Yes □No	7.		
Sufficient Volume:		8.		
For Analysis: ⊠Ýes □no MS/MS	D: □Yes ☑Ño □N/A			
Correct Containers Used:	∕ZYes □No	9.		
-Pace Containers Used:	Áyes □No □N/A			
-Pace IR Containers Used:	□Yes □No □N/A			
Containers Intact:	√Yes □No	10.		
Filtered volume received for Dissolved tests	□Yes □No ŪN/A	11.		
Sample Labels match COC:	∕ÓYes □No □N/A	12.		
-Includes date/time/ID/Analysis Matrix:	<u>'</u> \\			
Trip Blank Present:	□Yes □No ØN/A	13.		
Trip Blank Custody Seals Present	Dyes Ono ZN/A			
Pace Trip Blank Lot # (if purchased):				
Client Notification/ Resolution: Person Contacted: Comments/ Resolution:	Date/		necked, see attach	ned form for additional comments
Project Manager Review: Van	2 for	<i>o</i> ~	Date:	10/26118

Appendix B Alternative Source Demonstration Reports

B1	Alternative Source Demonstration, October 2017

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Alternative Source Demonstration October 2017 Detection Monitoring

Columbia Energy Center Dry Ash Disposal Facility Pardeeville, Wisconsin

Prepared for:



Prepared by:

SCS ENGINEERS

2830 Dairy Drive Madison, Wisconsin 53718-6751 (608) 224-2830

> April 16, 2018 File No. 25216067.18

Offices Nationwide www.scsengineers.com

Alliant Energy SCS ENGINEERS

Alternative Source Demonstration October 2017 Detection Monitoring Columbia Energy Center Dry Ash Disposal Facility Pardeeville, Wisconsin

Prepared for:

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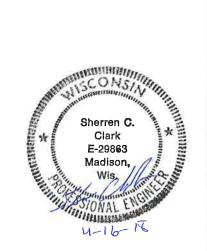
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- C Feasibility Study Water Quality Information
- D Long-Term Concentration Trend Plots
- E Historical Groundwater Flow Maps

PE CERTIFICATION



I, Sherren Clark, hereby certify that that the information in this alternate source demonstration is accurate and meets the requirements of 40 CFR 257.94(e)(2). This certification is based on my review of the groundwater and data and related site information available for the Columbia Energy Center Dry Ash Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin.

(signature) (date)

Sherren Clark

(printed or typed name)

License number <u>E-29863</u>

My license renewal date is July 31, 2018.

Pages or sheets covered by this seal:

All! Columbia Dry Ach Dizposal Facility Alternative Source Alliant Energy

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1.0 INTRODUCTION

This Alternative Source Demonstration (ASD) was prepared to support compliance with the groundwater monitoring requirements of the "Coal Combustion Residuals (CCR) Final Rule" published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*, dated April 17, 2015 (USEPA, 2015), and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.94(e)(2). The applicable sections of the Rule are provided below in *italics*.

1.1 §257.94(E)(2) ALTERNATIVE SOURCE DEMONSTRATION REQUIREMENTS

The owner and operator may demonstrate that a source other than the CCR Unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels.

An ASD is completed when there are exceedances of one or more benchmarks established within the groundwater monitoring program. The ASD is completed to determine if any other sources are likely causes of the identified exceedance(s) of established benchmark(s) at the site. This ASD was performed in response to results indicating a statistically significant increase (SSI) over background levels during detection monitoring under the CCR Rule.

The ASD report is evaluating the SSIs observed in the statistical evaluation of the October 2017 detection monitoring event at the Columbia Energy Center (COL).

1.2 SITE INFORMATION AND MAP

The COL site is located at W8375 Murray Road, Pardeeville, Columbia County, Wisconsin (**Figure 1**). The COL site is an active coal-burning generating station which has been burning coal and disposing of CCR on site since the mid-1970s. The layout of the site is shown on **Figure 2**. The COL property includes two areas of CCR storage and disposal. These are the Dry Ash Disposal Facility (ADF) and the Ash Ponds Facility. This ASD will evaluate the conditions at the site for the ADF only. The ADF is operated under the Wisconsin Department of Natural Resources (WDNR) License No. 3025.

The groundwater monitoring system for the COL ADF is a multi-unit system. The active CCR landfill at the COL includes three existing CCR Units:

- COL Dry ADF Module 1 (existing CCR Landfill)
- COL Dry ADF Module 2 (existing CCR Landfill)
- COL Dry ADF Module 3 (existing CCR Landfill)

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A map showing the CCR Units and all background (or upgradient) and downgradient monitoring wells with identification numbers for the CCR groundwater monitoring program and the state monitoring program is provided as **Figure 2**.

1.3 STATISTICALLY SIGNIFICANT INCREASES IDENTIFIED

SSIs were identified for boron, chloride, sulfate, and total dissolved solids (TDS) at one or more wells based on the October 2017 detection monitoring event. A summary of the October 2017 constituent concentrations and the established benchmark concentrations is provided in **Table 1**. The constituent concentrations with SSIs above the background concentration are highlighted in the table. Concentration trends for the parameters with SSIs are shown in **Appendix A**.

The October 2017 field pH sample for MW-302 was observed to be above the upper prediction limit (UPL); however, the UPL was calculated based on a 1-of-2 resampling approach in accordance with the USEPA's Unified Guidance (USEPA, 2009), which allows for resampling. For a UPL using 1-of-2 resampling, a second sample can be collected, and only one of the two samples must be below the UPL to maintain compliance. Well MW-302 was resampled for pH on March 13, 2018, which is within the semiannual sampling period, and the field pH of the resample was observed to be below the UPL; therefore, there is no SSI for field pH.

1.4 OVERVIEW OF ASD APPROACH

This ASD report includes:

- Background information (Section 2.0)
- Evaluation of potential that SSIs are due to methodology or analysis (Section 3.0)
- Evaluation of potential that SSIs are due to natural sources or man-made sources other than the CCR Units (Section 4.0)
- ASD conclusions (Section 5.0)
- Monitoring recommendations (Section 6.0)

The CCR Rule constituent results from background and compliance sampling for detection monitoring parameters (CCR Rule Appendix III) are provided in **Table 2**. Complete laboratory reports for the background monitoring events and the October 2017 detection monitoring event were included in the 2017 Annual Groundwater Monitoring and Corrective Action Report for COL.

2.0 BACKGROUND

To provide context for the ASD evaluation, the following background information is provided in this section of the report, prior to the ASD evaluation sections:

- Geologic and hydrogeologic setting
- CCR Rule monitoring system
- Other monitoring wells

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2.1 GEOLOGIC AND HYDROGEOLOGIC SETTING

2.1.1 Regional Information

For the purposes of groundwater monitoring, the surficial sand and gravel aquifer is considered to be the uppermost aquifer unit, as defined under 40 CFR 257.53, at the COL ADF. Immediately underlying the surficial sand and gravel aquifer is the Cambrian-Ordovician sandstone aquifer.

A summary of the regional hydrogeologic stratigraphy is presented in **Appendix B**. The sand and gravel aquifer is capable of producing sufficient water for industrial or municipal use in some parts of Columbia County and is capable of producing sufficient water for domestic use in many areas, including along the Wisconsin River near the Columbia Energy Center (Harr et. al, 1978). A map showing expected well yields within the sand and gravel aquifer in Columbia County is included in **Appendix B**.

Regional groundwater flow in the site vicinity is generally west toward the Wisconsin River. A map showing the regional water table elevations is included with the regional hydrogeologic information in **Appendix B**.

2.1.2 Site Information

Soils at the site are primarily sand to a depth of approximately 50 to 100 feet and overly sandstone bedrock. Soils encountered during the site feasibility study for the COL ADF were described as generally sandy with interbedded silty clay lenses up to 20 feet thick (Warzyn, 1978). During drilling of CCR wells MW-301 and MW-302, the unconsolidated materials were identified as consisting primarily of silty sand. Boring logs for previously-installed monitoring wells MW-33AR, MW-34A, MW-84A, and M-4R show silty sand and sand as the primary unconsolidated materials at these locations. All CCR monitoring wells are screened within the unconsolidated sand unit.

Shallow groundwater at the site generally flows to the northwest across the existing landfill area. There is a convergence of flow near the center of the site, and from this area groundwater generally flows west toward the Wisconsin River. The groundwater flow pattern in October 2016 is shown on **Figure 3** and the groundwater flow pattern of the October 2017 sampling is shown on **Figure 4**. The groundwater elevation data for the CCR monitoring wells are provided in **Table 3**.

2.2 CCR RULE MONITORING SYSTEM

The groundwater monitoring system established in accordance with the CCR Rule consists of two upgradient (background) monitoring wells and three downgradient monitoring wells. The background wells include MW-301 and MW-84A. The downgradient wells include MW-302, MW-33AR, and MW-34A. The CCR Rule wells are installed within the sand and gravel aquifer. Well depths range from approximately 29 to 40 feet, measured from the top of the well casing.

2.3 OTHER MONITORING WELLS

Thirty groundwater monitoring wells currently exist at the COL as part of the monitoring system developed for the state monitoring program. The well locations are shown on **Figure 2**. These monitoring wells are used to monitor groundwater conditions at the site under WDNR License No. 3025.

Monitoring wells for the state monitoring program are installed in the unconsolidated sand and gravel unit, which is the uppermost aquifer as defined under 40 CFR 257.53. This shallow monitoring system includes water table wells and mid-depth piezometers. Well depths range from approximately 14 to 76 feet, measured from the top of the well casing.

3.0 METHODOLOGY AND ANALYSIS REVIEW

To evaluate the potential that an SSI is due to a source other than the regulated CCR Units, SCS Engineers (SCS) used a two-step evaluation process. First, the sample collection, field and laboratory analysis, and statistical evaluation were reviewed to identify any potential error or analysis that led to an exceedance of the benchmark. Second, potential alternative sources, including natural variation and man-made sources other than the CCR Unit, were evaluated. This section of the report provides the findings of the methodology and analysis review. **Section 4.0** of the report addresses the potential alternative sources.

3.1 SAMPLING AND FIELD ANALYSIS REVIEW

Field notes and sampling results were reviewed to determine if any sampling error may have caused or contributed to the observed SSIs for boron, chloride, sulfate, and TDS. Potential field sampling errors or issues could include mislabeling of samples, improper sample handling, missed holding times, cross contamination during sampling, or other field error. Field blank sample results were also reviewed for any indication of potential contamination from sampling equipment or containers. Based on the review of the field notes and results, SCS did not identify any indication that the SSIs were due to a sampling error.

Because boron, chloride, sulfate, and TDS are laboratory parameters, there is little potential for a field analysis error to contribute to an SSI.

3.2 LABORATORY ANALYSIS REVIEW

Laboratory reports for the background monitoring and the October 2017 detection monitoring were reviewed to determine if any laboratory analysis error or issue may have caused or contributed to the observed SSIs. The laboratory report review included reviewing the laboratory quality control flags and narrative, verifying that correct methods were used and desired detection limits were achieved, and checking the field and laboratory blank sample results. Laboratory reports were included in the 2017 Annual Groundwater Monitoring and Corrective Action Report for the facility.

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Based on the review of the laboratory reports, SCS did not identify any indication that the boron, chloride, sulfate, and TDS SSIs were due to a laboratory analysis error. There were no laboratory quality control flags or issues identified in the laboratory report that affect the usability of the data for detection monitoring.

Time series plots of the boron, chloride, sulfate, and TDS analytical data were also reviewed for any anomalous results that might indicate a possible sampling or laboratory error (e.g., dilution error or incorrect sample labeling). The time series plots for the constituents with SSIs are provided in **Appendix A**.

3.3 STATISTICAL EVALUATION REVIEW

The review of the statistical results and methods include a quality control check of the following:

- Input analytical data vs. laboratory analytical reports
- Review of statistical method and outlier concentration lists for each monitoring well/CCR Unit

Based on the review of the statistical evaluation, SCS did not identify any errors or issues in the statistical evaluation that caused or contributed to the determination of interwell SSIs for boron, chloride, sulfate, and TDS at wells MW-302, MW-33AR, and MW-34A.

3.4 SUMMARY OF METHODOLOGY AND ANALYSIS REVIEW FINDINGS

In summary, there were no changes to the SSI determinations for the October 2017 monitoring event based on the methodology and analysis review, and no errors or issues causing or contributing to the reported boron, chloride, sulfate, and TDS SSIs were identified.

4.0 ALTERNATIVE SOURCES

This section of the report discusses the potential alternative sources for the boron, chloride, and sulfate SSIs at MW-33AR, MW-34A, and MW-302 and the TDS SSI at MW-33AR, identifies the most likely alternative source(s), and presents the lines of evidence indicating that an alternative source is the most likely cause of the observed SSIs.

4.1 POTENTIAL CAUSES OF SSI

4.1.1 Natural Variation

The statistical analysis was completed using an interwell approach, comparing the October 2017 detection monitoring results to the UPLs calculated based on sampling of the background wells (MW-84A and MW-301). If concentrations of a constituent that is naturally present in the aquifer vary spatially, then the potential exists that the downgradient concentrations may be higher than upgradient concentrations due to natural variation.

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Although natural variation is present in the shallow aquifer, it does not appear likely that natural variation is the primary source causing the boron, chloride, sulfate, and TDS SSIs.

4.1.2 Man-Made Alternative Sources

Man-made alternative sources that could potentially contribute to the boron, chloride, sulfate, and TDS SSIs could include the closed ash pond landfill, the active ash ponds, the former ash pond effluent ditch, the coal storage area, road salt use, railroad operations, or other plant operations.

Based on the groundwater flow directions and on previous investigations at the site, the former ash pond effluent ditch appears to be the most likely cause of the boron and sulfate SSIs for wells MW-33AR, MW-34A, and MW-302. The ash pond effluent ditch also likely contributed to the chloride SSIs at all three wells.

The higher chloride concentration at MW-33AR and the TDS SSI at this well are likely related to a non-CCR alternative source.

4.2 LINES OF EVIDENCE

The lines of evidence indicating that the SSIs for boron, chloride, sulfate, and TDS in compliance wells MW-33AR, MW-34A, and MW-302, relative to the background well, are due to an alternative source include:

- 1. Elevated concentrations of boron, chloride, sulfate, and TDS were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed.
- 2. Monitoring performed under the state program documents that the concentrations of boron, chloride, and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation.
- 3. Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west.
- 4. The increase in chloride and TDS results for well B-33AR in the last 2 years has not correlated with an increase in boron as would be expected for a CCR leachate source; therefore, an alternative source is more likely.

4.2.1 Pre-Landfill Water Quality

Elevated concentrations of boron, chloride, sulfate, and TDS were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed. Groundwater monitoring performed in 1977 and 1978 as part of the feasibility study for the landfill permitting showed that wells located along the west side of the future landfill footprint, where the current compliance wells are located, had elevated results for sulfate, chloride, and

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specific conductance. TDS was not monitored, but is generally correlated with specific conductance.

The 1978 Feasibility Study (Warzyn, 1978) for the dry ADF discusses the influence of the ash pond effluent ditch on groundwater west of the proposed site. The former ash pond effluent ditch, shown on **Figure 2**, carried effluent from the ash ponds located north of the plant, and flowed south between the west side of the current landfill and the substation. Groundwater monitoring in December 1977 indicated that sulfate was present at 1,200 milligrams per liter (mg/L) in MW-33A, which was located near the point where the ash pond effluent discharged from a culvert into the effluent ditch. The sulfate concentration at this well decreased to 830 mg/L in the December 1978 sampling (Warzyn, 1979). Current concentrations of sulfate in this area are much lower, but remain above background. The October 2017 sulfate result for MW-33AR (installed to replace MW-33A) was 175 mg/L in October 2017).

Selected text and tables from the 1978 Feasibility Study and the 1979 Supplementary Feasibility Study Report are included in **Appendix C**.

4.2.2 Long-Term Concentration Trends

Monitoring performed under the state program documents that the concentrations of boron and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation. Routine groundwater monitoring for the COL ADF began after the Plan of Operation was approved and prior to initial CCR disposal. The earliest data available from the WDNR Groundwater Environmental Monitoring System (GEMS) database is from September 1984. Initial placement of CCR in test plots in Module 1 of the ADF was approved in October 1984 and CCR disposal began some time after that. Therefore, the initial groundwater monitoring results in the GEMS database represent pre-disposal conditions for the landfill.

The historic monitoring data show that concentrations of boron and sulfate were significantly higher in the area west of the landfill where the compliance wells are located. Graphs of historical concentrations are provided in **Appendix D**. Results for compliance well MW-33AR are plotted with results from well MW-33A. MW-33AR was a replacement well for MW-33A at a slightly different location and depth. The well screen was installed approximately 10 feet higher in MW-33AR than in MW-33A, intersecting the water table, which may explain the increase in concentration that occurred with the well replacement. Results for compliance well MW-302 are plotted with results from monitoring well MW-85, which was located near the current MW-302 location (see **Figure 2**) and was monitored from September 1984 through September 1995.

4.2.3 Groundwater Flow Direction Changes

Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west. The 1978 Feasibility Study report states that the southern 2/3 of the proposed fill area (including the area of the active CCR landfill phases) exhibits a southeast and southerly groundwater flow direction, toward an agricultural drainage ditch southeast and south of the landfill area. The 1981 Plan of Operation indicates that flow in the

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landfill area is to the east-southeast. A water table map prepared by RMT based on October 2002 water level measurements shows flow under the landfill generally to the east and northeast from a groundwater high near the effluent ditch and Wisconsin Pollutant Discharge Elimination System (WPDES) pond between the landfill and the substation. The 1981 and 2002 water table maps are provided in **Appendix E**.

Under current conditions, groundwater flow below the active landfill area is generally to the west and northwest. The flow changes with time reflect the termination of discharge to the ash pond effluent ditch in the mid-2000s. When discharge via this ditch was active, the ditch was a source of recharge to the groundwater and created a high groundwater area with flow moving away from the ditch to the east. After discharge to the ditch was terminated, water levels in this area decreased significantly and the groundwater flow direction changed.

With the changes in groundwater flow, historically impacted groundwater moved in alternating directions. While the effluent ditch was active, impacted groundwater likely moved eastward past the current compliance wells, as indicated by the long-term concentration data. Although the compliance wells are downgradient from the landfill under current flow conditions, the observed groundwater impacts may be residual from the past when the wells were downgradient from the effluent ditch.

4.2.4 Chloride and Boron Leachate Concentrations

The chloride and TDS results for well MW-33AR have increased significantly in the last 2 years without a corresponding increase in boron, indicating that the source of the increasing chloride and TDS is not likely the CCR landfill. Sampling of the landfill leachate pond and the lysimeters indicates that boron concentrations in the leachate are at least 50 times as high as chloride concentrations, and typically more than 100 times as high (**Table 4**). Furthermore, the chloride concentration in the October 2017 sample from MW-33AR was significantly higher than the chloride concentrations measured in the leachate, indicating the leachate is not the source (**Tables 2** and **4**). An alternative man-made source, such as road salt, is a more likely source of chloride than the CCR Units. The TDS increase correlated closely with the chloride increase and likely has the same alternative source.

5.0 ASD CONCLUSIONS

The lines of evidence discussed above regarding the SSIs reported for boron, chloride, sulfate, and TDS concentrations in downgradient monitoring wells MW-33AR, MW-34A, and/or MW-302 demonstrate that the SSIs are likely primarily due to sources other than the CCR Units. Boron, sulfate, and chloride concentrations were elevated prior to disposal of CCR in the landfill and are associated with historical discharges from the ash ponds via the effluent ditch located west of the landfill. Elevated chloride and TDS concentrations detected at well MW-33AR appear likely to be related to an alternative non-CCR source, such as salt.

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6.0 SITE GROUNDWATER MONITORING RECOMMENDATIONS

In accordance with section 257.94(e)(2) of the CCR Rule, the COL landfill site may continue with detection monitoring based on this ASD. The ASD report will be included in the 2018 Annual Report due January 31, 2019.

7.0 REFERENCES

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TABLES

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- 3 Groundwater Elevations State Monitoring Program and CCR Well Network
- 4 Analytical Results Lysimeters and Leachate Pond

Table 1. Detection Monitoring Results - October 2017

CCR Landfill, Columbia Generating Station Pardeeville, Wisconsin

Parameter Name	Units	Interwell Upper		nd Wells	Compliance Wells				
		Prediction Limit (UPL)	MW-84A	MW-301	MW-33AR	MW-34A	MW-302		
Boron	ug/L	37.4	13.8	34.3	678	208	691		
Calcium	mg/L	138400	<i>7</i> 7500	87200	98200	69600	94400		
Chloride	mg/L	6.52	5.1	4	119	7.6	6.9		
Fluoride	mg/L	0.3	<0.1 U	<0.1 U	<0.1 U	<0.1 U	<0.1 U		
Field pH	Std. Units	7.93	7.68	7.37	<i>7</i> .81	7.67	8.23 / 7.26 (2)		
Sulfate	mg/L	37.1	2.2 J	27.5	175	98	78.4		
Total Dissolved Solids	mg/L	514	314	362	606	340	446		

149 Statistically significant increase at compliance well

Notes:

- 1. UPL based on parametric prediction limit based on 1-of-2 resampling methodology for all parameters except fluoride and total dissolved solids. Parametric UPL for sulfate calculated using natural logarithm transformed data.
- 2. Field pH results for MW-302 include the original result and a resample in accordance with the 1-of-2 resampling methodology. There is no SSI for field pH at MW-302 because 1 of the 2 samples was below the UPL.
- 3. UPL for fluoride is non-parametric based on quantitation limit. UPL for total dissolved solids based on non-parametric prediction limit (highest background value).
- 4. UPLs calculated from background well results for December 2015 through October 2017.
- 5. Analytical laboratory reports provided in the 2017 Annual Groundwater Monitoring and Corrective Action Report.

l:\25216067.00\Reports\ASD Report-Active LF\Tables\[COL LF ASD Tables.xlsx]Table 1. Det. Summary

Table 2. Analytical Results - Appendix III Constituents with SSIs

CCR Landfills, Columbia Generation Station Pardeeville, Wisconsin

Well			Boron	Chloride	Sulfate	Total
Group	Well	Collection Date	βοτοπ (μg/L)	(mg/L)	(mg/L)	Dissolved
		12/22/22/2				Solids (mg/L)
		12/22/2015	26.5	3.7 J	9.3	478
		4/5/2016	25.2	4	15.3	486
		7/8/2016	23.6	3.5 J	15	464
		10/13/2016	30.6	2.2	13.9	490
	MW-301	12/29/2016	32.8	2 J	12.3 J	444
		1/25/2017	32.6	1.5 J	6.5	514
		4/11/2017	28.8	2	10.3	502
		6/6/2017	21.3	3.5	17.1	458
Вас		8/8/2017	30.6	5.5	31.6	462
kgr		10/23/2017	34.3	4	27.5	362
Background		12/22/2015	11.9	4.9	4.9	316
ď		4/5/2016	14	4.7	4.3	322
		7/8/2016	14.7	5.1	3.7 J	316
		10/13/2016	11.1	4.3	2.6 J	324
	MW-84A	12/29/2016	14.7	4.7	2.7 J	316
		1/25/2017	16.1	4.6	3	328
		4/11/2017	12.9	4.9	2.8 J	342
		6/6/2017	14.8	5.5	2.7 J	344
		8/8/2017	22.9	5.5	2 J	342
		10/24/2017	13.8	5.1	2.2 J	314
		12/22/2015	80	4.2	37.4	312
		4/5/2016	78.8	4.1	55.6	312
		7/7/2016	134	3.1 J	35.4	344
		10/13/2016	132	1.1 J	64.7	360
	MW-302	12/29/2016	106	1.2 J	56.4	330
	302	1/25/2017	149	1.6 J	61.6	384
		4/11/2017	322	1.6 J	81.3	436
		6/6/2017	671	3.5	84.6	466
6		8/8/2017	833	4.5	79	470
mp		10/24/2017	691	6.9	78.4	446
mpliance		12/21/2015	954	10.6	96.2	356
(e		4/5/2016	813	12.5	91.5	354
		7/7/2016	794	12.5	99.2	364
		10/13/2016	827	52.5	124	456
	MW-33AR	12/29/2016	812	39.6	132	440
	INIAN DOWN	1/25/2017	763	41.4	133	426
		4/11/2017	760	47.1	139	446
		6/6/2017	692	68.1	151	492
		8/7/2017	697	105	164	598
		10/24/2017	678	119	175	606

Table 2. Analytical Results - Appendix III Constituents with SSIs

CCR Landfills, Columbia Generation Station Pardeeville, Wisconsin

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
		12/21/2015	230	4.9	69.9	300
		4/5/2016	220	5.1	71.6	298
		7/7/2016	216	5.6	63.4	304
S		10/13/2016	212	6.8	54.8	288
Compliance	MW-34A	12/29/2016	224	7.1	63.9	242
lian	WW-54A	1/25/2017	214	7.2	71.2	310
се		4/11/2017	214	6.2	87.6	330
		6/6/2017	201	7.8	106	366
		8/7/2017	205	7.4	105	358
		10/24/2017	208	7.6	98	340

Abbreviations:

 $\mu g/L = micrograms per liter or parts per billion (ppb)$

mg/I = milligrams per liter or parts per million (ppm)

J = Estimated value below the laboratory's limit of quantitation

Notes:

(1) Analytical laboratory reports provided in the 2017 Annual Groundwater Monitoring and Corrective Action Report.

Created by: NDK	Date:	3/13/2018
Last revision by: NDK	Date:	3/13/2018
Checked by: AJR	Date:	3/15/2018

 $I:\ \ LF\ ASD\ Tables.x Is x] Table\ 2.\ Analy.\ Restriction CCR$

Table 3. Groundwater Elevations - State Monitoring Program and CCR Well Network

CCR Landfill, Columbia Generating Station

Pardeeville, Wisconsin

	Well Number	MW-1AR	MW-4	MW-5R	MW-33AR	MW-33BR	MW-34A	MW-34B	MW-37A	MW-83	MW-84A	MW-84B	MW-86	MW-91AR	MW-91B	MW-92A	MW-92B
	Top of Casing Elevation (feet amsl)	822.55	819.74	805.44	808.29	808.39	805.95	806.05	813.04	807.96	814.28	814.26	824.79	809.03	808.45	808.47	808.41
	Screen Length (ft)																
Dry Ash	Total Depth (ft from top of casing)	44.40	39.58	25.97	31.08	57.50	35.43	56.95	31.80	25.42	40.21	52.02	45.43	32.90	52.38	28.94	51.75
Facility	Top of Well Screen Elevation (ft)	778.15	780.16	779.47	<i>777</i> .21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	<i>7</i> 76.13	756.07	779.53	756.66
· ucility	Measurement Date																
	April 4-6, 2016	785.82	aband	787.02	785.29	785.07	785.63	785.67	784.76	785.43	786.37	786.26	785.89	786.05	785.95	786.61	786.21
	October 3-5, 2017	785.48	aband	786.66	784.51	784.22	784.67	784.63	784.86	784.29		786.49	785.58	786.08	785.83	786.47	786.02
	Bottom of Well Elevation (ft)	778.15	780.16	779.47	<i>777</i> .21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	<i>7</i> 76.13	756.07	779.53	756.66

	Well Number	M-3	M-4R	MW-39A	MW-39B	MW-48A	MW-48B	MW-57	MW-59	MW-216R	MW-217	MW-220RR
	Top of Casing Elevation (feet amsl)	788.23	806.10	809.62	809.50	828.86	828.84	786.29	815.48	814.21	791.55	792.90
	Screen Length (ft)											
Ash	Total Depth (ft from top of casing)	16.90	25.55	34.80	76.07	51.88	75.80	14.40	38.50	37.85	37.37	18.96
Pond	Top of Well Screen Elevation (ft)	771.33	780.55	774.82	733.43	<i>7</i> 76.98	753.04	<i>77</i> 1.89	<i>7</i> 76.98	776.36	754.18	773.94
Facility	Measurement Date											
	April 4-6, 2016	784.21	789.09	785.27	785.27	784.79	784.76	783.21	784.97	785.68	785.02	784.36
	October 3-5, 2017	780.93	787.04	783.35	783.18	784.30	784.19	782.37	784.23	783.89	782.48	782.61
	Bottom of Well Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	<i>77</i> 1.89	776.98	776.36	754.18	773.94

	Well Number	MW-301	MW-302	MW-33AR	MW-34A	MW-84A
	Top of Casing Elevation (feet amsl)	806.89	813.00	808.29	805.95	814.28
	Screen Length (ft)	10	10	10	10	10
	Total Depth (ft from top of casing)	29.40	33.6	31.08	35.43	40.21
	Top of Well Screen Elevation (ft)	787.49	789.40	787.21	780.52	784.07
	Measurement Date					
CCR	April 4-5, 2016	786.78	785.81	785.29	785.63	786.37
	July 7-8, 2016	786.31	786.28	785.19	785.05	785.89
Rule	July 28, 2016	NM	NM	NM	784.86	785.61
Wells	October 11-13, 2016	787.64	787.76	787.36	786.45	787.22
	December 29, 2016	787.37	787.05	785.66	785.72	786.63
	January 25-26, 201 <i>7</i>	787.27	786.89	785.88	785.98	786.70
	April 10 & 11, 2017	787.89	787.55	786.39	786.30	787.16
	June 6, 2017	788.25	788.37	787.27	786.66	787.63
	August 7-9, 2017	787.34	787.55	786.11	785.81	786.68
	October 23-24, 2017	785.89	785.94	784.13	784.50	785.32
	Bottom of Well Elevation (ft)	771.33	780.55	<i>77</i> 1.89	776.98	776.36

 Notes:
 Created by: MDB
 Date: 5/6/2013

 NM = not measured
 Last revision by: KAK
 Date: 3/26/2018

 Checked by: #N/A
 Date: 1/0/1900

 $I: \ \ LF\ \ Tables. ICOL\ LF\ ASD\ Tables. xlsx] Table\ 3.\ State\ -GW\ Elevations$

⁽¹⁾ Water Levels collected during sample collection.

⁽²⁾ The depth to water at MW-84A was not measured prior to purging for sampling during the October 3-5 sampling event. The level was allowed to return to static and was measured on 10/10/2017.

Table 4. Analytical Results - Lysimeters and Leachate Pond Wisconsin Power and Light - Columbia Dry Ash Disposal Facility SCS Engineers Project #25216067

Monitoring Point	Monitoring Period	Monitoring Point Dry/ Broken	pH, Field (Std. Units)	Boron, Total (µg/L)	Chloride, Total (mg/L)	Sulfate, Total (mg/L)
LS-1	201 <i>5</i> -Apr	DRY				
	2015-Oct	BROKEN				
	2016-Apr	DRY				
	2016-Oct		7.01	6530	12.3	789
	2017-Apr		<i>7.</i> 51	6510	20.7 J	814
	2017-Oct		8.14	6200	14.2 J	764
LS-3R	2015-Apr		8.25	6480	20.6 B	807
	2015-Oct	DRY				
	2016-Apr	DRY				
	2016-Oct	DRY				
	2017-Apr	DRY				
	2017-Oct	DRY				
LP-1	2015-Apr		8.64	4060	27.8	734
	2015-Oct		7.7	4300	37.1	820
	2016-Apr		8.15	1830	26.8	416
	2016-Oct		<i>7</i> .11	4610	71.5	835
	2017-Apr		8.34	2690	66.3	587
	2017-Oct		7.21	4970	91 <i>.7</i>	739

Abbreviations:

 $\mu g/L = micrograms per liter or parts per billion (ppb) -- = not analyzed$

 $mg/L = milligrams \ per \ liter \ or \ parts \ per \ million \ (ppm) \\ \hspace{2cm} \mu mhos/cm = micromhos/centimeter$

Notes:

Lysimeter LS-3R was dry during all sampling events in 2013-2014.

J = Estimated concentration at or above the LOD and below the LOQ.

 Created by:
 TLC

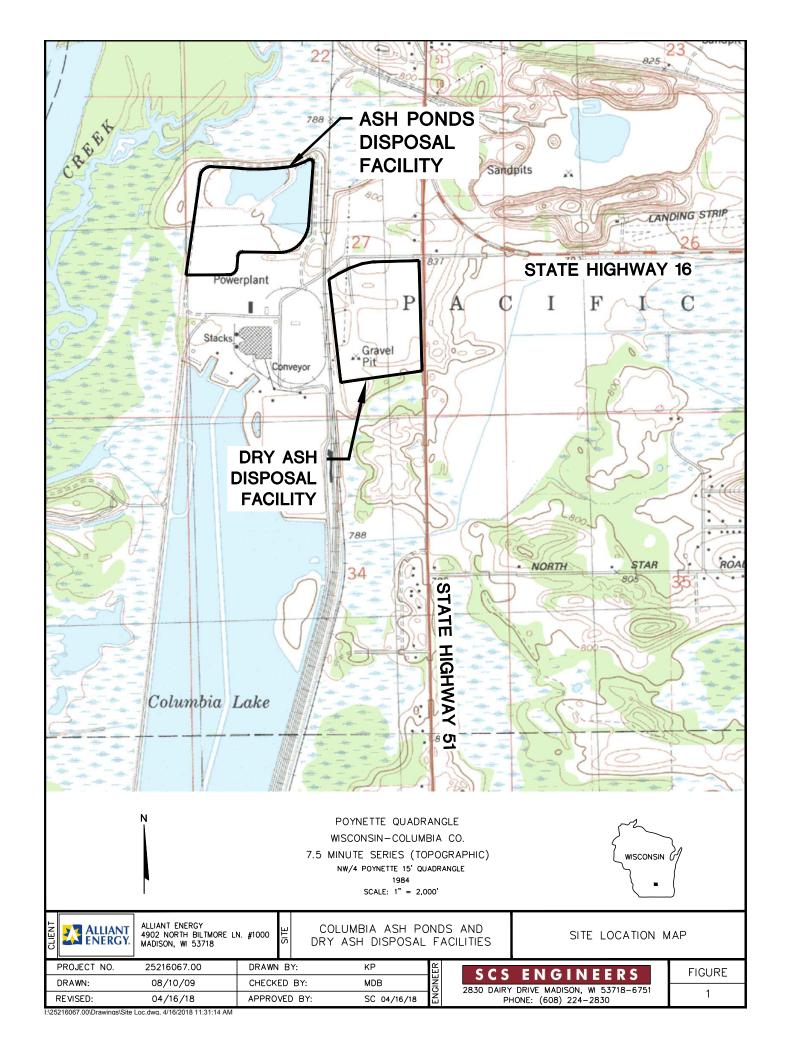
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 NDK
 Date 4/5/2018

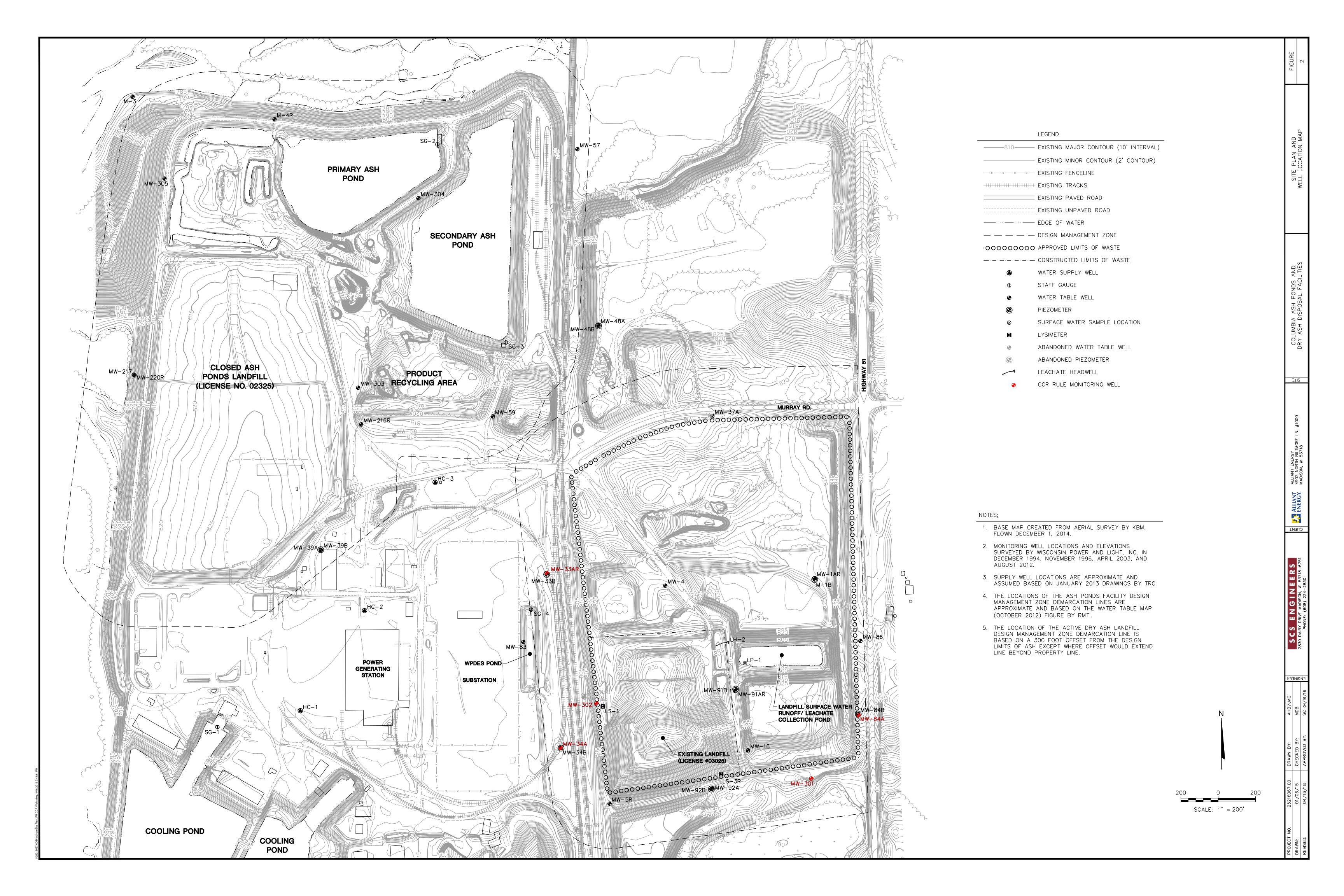
 Checked by:
 AJR
 Date 4/5/2018

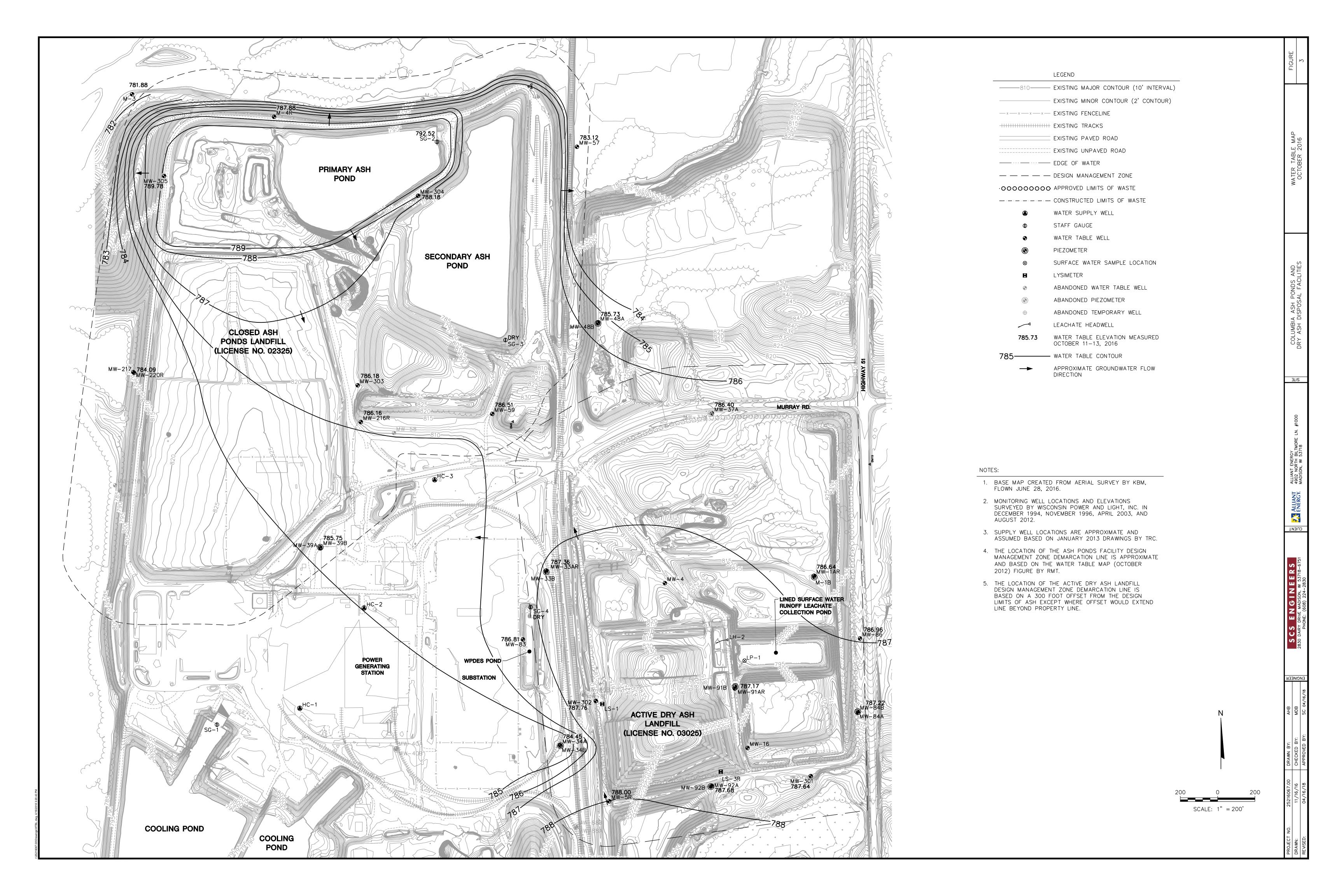
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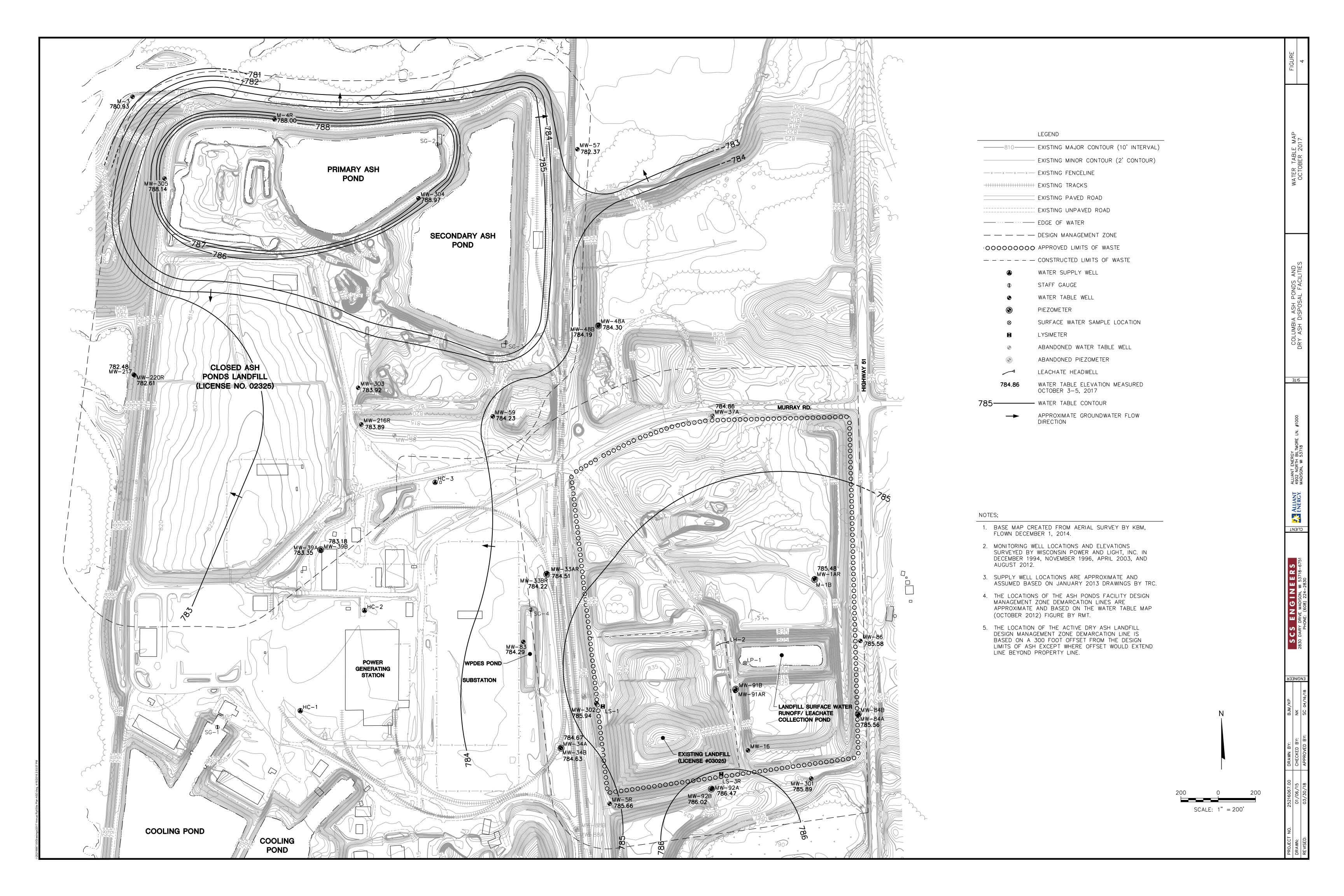
FIGURES

- Site Location Map 1
- 2
- Site Plan and Well Location Map
 Water Table Elevation Map October 11-13, 2016
 Water Table Map October 2017 3
- 4



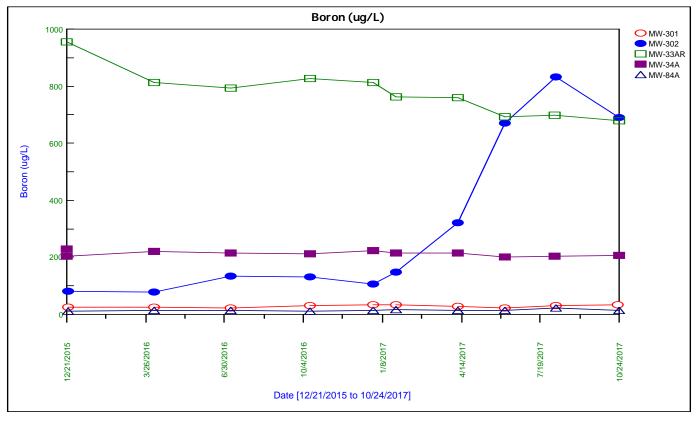


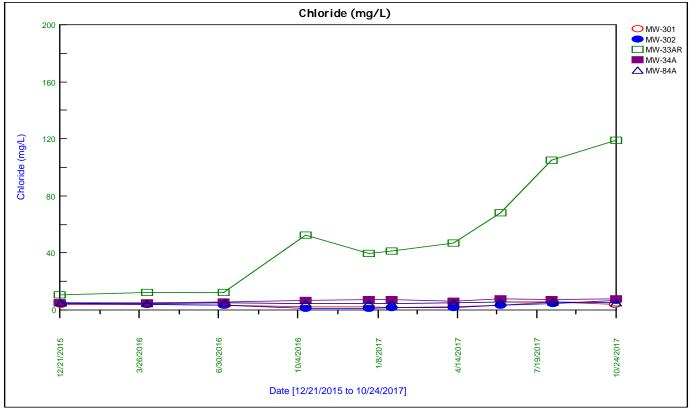


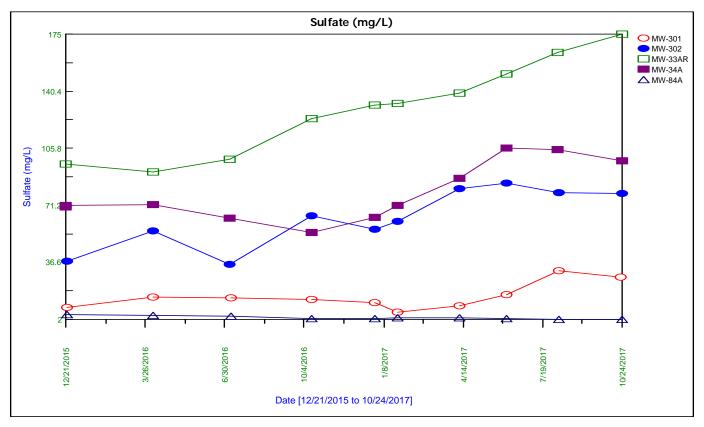


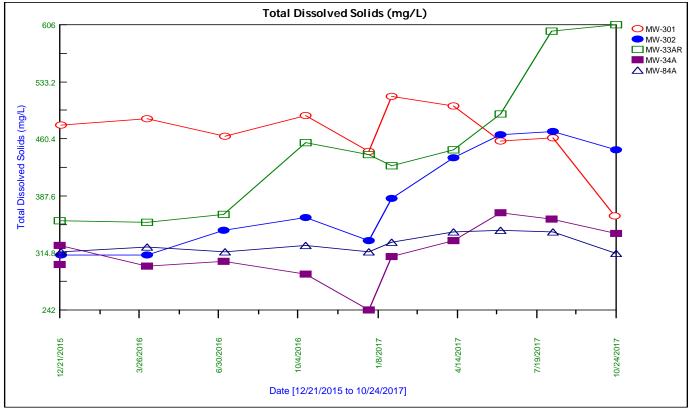
APPENDIX A

CCR Well Trend Plots









APPENDIX B Regional Geologic and Hydrogeologic Background Information

Table COL-3. Regional Hydrogeologic Stratigraphy Columbia Energy Center / SCS Engineers Project #25215053

Approximate Age	Hydrogeologic Unit	General Thickness (feet)	Name of Rock Unit*	Predominant Lithology
Quaternary (0-1 million years old)	Surficial Aquifer	0 to 300+	Holocene & Pleistocene Deposits	 Unconsolidated clay, silt, sand, gravel, cobbles, boulders, and organic matter
Ordovician (460 to 490 million years old)	Sandstone Aquifer	0 to 800+	Galena Decorah Platteville St. Peter Prairie du Chien	Dolomite and shaley dolomiteSandstone
Cambrian (490 to 500 million years old)			Trempeleau Franconia Galesville Eau Claire Mt. Simon	• Sandstone
Precambrian (more than 1 billion years old)	Used for domestic supply in some areas		Precambrian	• Igneous and metamorphic rocks

^{*}This nomenclature and classification of rock units in this report are those of the Wisconsin Geological and Natural History Survey and do not necessarily coincide with those accepted by the U.S. Geological Survey.

Sources:

Harr, C.A., L.C. Trotta, and R.G. Borman, "Ground-Water Resources and Geology of Columbia County, Wisconsin,"
 University of Wisconsin-Extension Geological and Natural History Survey Information Circular Number 37, 1978.
 Wisconsin Geological and Natural History Survey, Bedrock Stratigraphic Units in Wisconsin, UW Extension Educational Series 51, ISSN: 1052-2115, 2011.



EXPLANATION

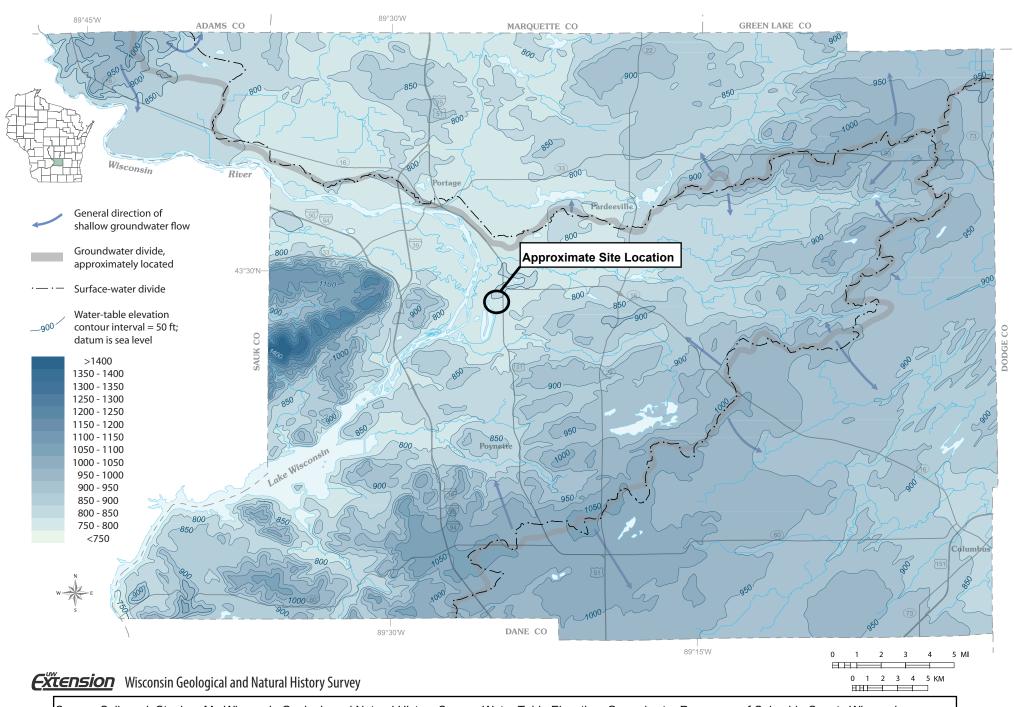
Probable well yields



Boundary of saturated sand-and-gravel aquifer

Figure 9. Probably well yields from the sand-and-gravel aquifer.

Generalized water-table elevation in Columbia County, Wisconsin



Source: Sellwood, Stephen M., Wisconsin Geologic and Natural History Survey, Water Table Elevation, Groundwater Resources of Columbia County Wisconsin,

APPENDIX C

Feasibility Study Water Quality Information



FEASIBILITY STUDY
PROPOSED FLY ASH AND/OR SCRUBBER SLUDGE
DISPOSAL FACILITY-COLUMBIA SITE
WISCONSIN POWER AND LIGHT COMPANY
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

Son XO

C 7134

conceivable that groundwater flow in the area north of Murray Road may be altered such that contaminants derived from the present ash settling basin might be diverted southerly towards the homes along Murray Road. These questions would have to be addressed in greater detail, consistent with the goals of Wisconsin Power and Light Company.

WATER QUALITY

During the first two weeks of December, 1977, 64 water samples were obtained from surface waters and groundwater monitoring wells at the Columbia Energy Center. The purpose of the sampling was to assess background water quality in the vicinity of the proposed disposal site. The sampling stations included 59 monitoring wells, the cooling lake, ash settling pond, the drainage ditch carrying the ash pond discharge waters and the agricultural drainage ditch along the southern boundary of the site. Due to the large number of sampling stations, the analyses were limited to pH, specific conductance, iron, calcium, magnesium, sulfate and chloride. The analytical data is contained in Appendix F and is discussed below.

Most groundwaters found in the United States have pH values ranging from around 6.0 to 8.5. The pH of a water represents the result of a number of interrelated chemical equilibria. This equilibria can be altered shortly after sampling by gains or losses of carbon dioxide, the oxidation of ferrous iron and numerous other chemical reactions. Thus, pH measurements must be taken shortly after obtaining the sample. For this study, the pH of samples was determined immediately upon return to the laboratory.



Within the proposed site boundaries at the Columbia Energy Center, pH values ranged between 6.3 and 8.1 and averaged 7.5. Typically, the lower pH values were observed in the lowland areas and wetlands, probably as a result of acidic organic soils. The pH of water in the ash disposal settling pond and the cooling lake was 11.4 and 8.3, respectively.

SPECIFIC CONDUCTANCE

Specific conductance, or conductivity, is the ability of a substance to conduct an electric current. The conductance determination is correlative with the dissolved-solids concentration. Conductivity, however, is temperature dependent and thus requires the reference of specific conductance measurements to a standard temperature. The values discussed here are referred to 25°C.

The specific conductance of groundwater in the study area ranged from 220 umhos/cm to a maximum of 2600 umhos/cm. The highest conductivity readings were observed in monitoring wells located along the coal storage area and the drainage ditch carrying the ash pond discharge where values up to 2600 umhos/cm were measured. The conductivity of the ash pond effluent was 1380 umhos/cm. This data appears to confirm earlier speculation of infiltration of effluent from the ash pond discharge channel and from the coal storage area into the groundwater. Conductance within the proposed site boundaries averaged approximately 465 umhos/cm.

Conductivity in the ash disposal settling pond was measured at 1510 umhos/cm. Shallow monitoring wells M-6 and 39A, located adjacent to the pond also exhibited elevated values of 1160 umhos/cm and 1800 umhos/cm, respectively.



High conductivities were also observed along U. S. Highway 51 at monitoring wells 51A and 51B. The chloride data, discussed below, indicates infiltration of road salt has probably occurred at this location.

Specific conductance measurements obtained in the vicinity of the proposed disposal site are shown on Drawing C 7134-15. \blacksquare IRON

The element iron is an abundant element found in most rocks and soil. It generally occurs as sulfides and oxides in igneous and metamorphic rocks and as iron oxide and hydroxide cementing materials in coarse-grained sedimentary rocks.

Ferrous iron is unstable in the presence of oxygen where it is bound to hydroxide anions as $2Fe(OH)_3$.

$$2Fe^{++} + 4HCO_3^- + H_2O \implies 2Fe(OH)_3 + 4CO_2$$

If subjected to a strong reducing environment, such as a marsh, the reaction is reversed and iron goes back into solution. The amount which dissolves is related to a number of variables including the velocity with which water moves through this environment.

The U. S. Public Health Service recommends an iron concentration of less than 0.3 mg/l in water used for drinking and culinary purposes. Laundry and porcelain tend to be stained when concentrations reach 0.5 to $1.0 \, \text{mg/l}$. At this level it can also be tasted.



The presence of iron under the proposed disposal area in the majority of cases was below the detection limit of 0.1 mg/l. In monitoring wells 5 and 18, located in or near the central marsh area, iron increased to 10 mg/l and 5.7 mg/l, respectively. In the southern marsh, monitoring wells exhibited concentrations between 0.5 mg/l and 6.1 mg/l. Although the iron concentration in the cooling lake was below the detection limit, downgradient wells 44 and 30A located on the cooling lake dike yielded values of 11 mg/l and 26 mg/l iron respectively. Boring logs indicated trace amounts of organic material at the base of the dike which is probably the reason for the high concentrations observed. At the same location, iron in well 30B installed to a depth of 100 feet below the surface was below 0.1 mg/l. Thus, the occurrence of high iron concentrations in this area appears restricted to groundwater in the upper portion of the aquifer where organic material is present and conditions are favorable for the dissolution of iron.

The ash pond discharge in the drainage ditch paralleling the west site boundary showed an iron concentration of 3.7 mg/l. Shallow monitoring wells 33A and 34A adjacent to the ditch indicated less than 0.1 mg/l iron.

North of Murray Road the iron concentration in monitoring wells in the marsh and uplands were typically less than 0.1 mg/l. Although the ash basin had less than 0.1 mg/l iron, several wells along cross-section F-F' showed anomalously high values (#M6-2.3 mg/l; #47-16 mg/l; #51B-21 mg/l). CALCIUM

Calcium, because of its relative abundance and mobility, is the principle cation in most natural fresh water. Calcium is a constituent of many rock types but is found in greatest quantities in waters leaching deposits of limestone and dolomite. In sandstone and other detrital rock, calcium carbonate is a common cement between grains.

Monitoring wells located within the site boundaries exhibited calcium concentrations between 30 mg/l and 66 mg/l and averaged about 42 mg/l. Similar to iron, the concentrations of calcium in monitoring wells along cross-section F-F' were anomalously high, up to 150 mg/l calcium. Water table wells along the drainage ditch carrying the ash pond discharge averaged 83 mg/l while the ash pond effluent contained 28 mg/l. Generally the amount of calcium in groundwater decreased with depth. Nested monitoring wells typically showed somewhat lower concentrations of calcium in the deeper wells.

MAGNESIUM

As a relatively abundant element on the earth's crust, the principle sources of magnesium in natural waters are considered to be ferromagnesian minerals in igneous rocks and magnesium carbonate in carbonate rocks (limestone and dolomite). Waters in which magnesium is the predominant cation are somewhat unusual. Like calcium, magnesium imparts the property of hardness to water and is, therefore, of concern to industrial users.

Generally, concentrations of magnesium were 1/3 to 1/2 of the calcium levels. Magnesium concentrations within the site boundaries ranged between 10 mg/l and 36 mg/l and averaged 27 mg/l. Similar to calcium and iron, higher magnesium values were observed, in general, north of Murray Road and especially in monitoring wells along cross-section F-F'.



SULFATE

Sulphur is widely distributed in reduced form in both igneous and sedimentary rocks as metallic sulfides and when present in sufficient concentrations, constitutes ore of economic importance. During weathering processes with aerated water, the sulfides are oxidized to sulfate ions and are dissolved into water. Pyrite (FeS₂) crystals often occur in sedimentary rocks and are particularly associated with biogenic deposits such as coal which were deposited under strongly reducing conditions.

The concentrations of sulfate in groundwater in the vicinity of the proposed disposal site ranged from less than 1 mg./1 to 1,200 mg./1 of sulfate. (Refer to Drawing C 7134-15.) Typically, within the site boundaries concentrations averaged approximately 12 mg./1. Near the coal storage area, however, significant increases were observed. Observation wells 26A, 26B, and 42 exhibited concentrations between 900 and 1100 mg./1. The depth of sulfate enrichment in groundwater, near the coal pile, appears to extend to considerable depths, indicated by relatively high sulfate concentrations in Well 26B sealed 100 feet below ground surface. The oxidation of pyrite minerals in the coal leaching into the groundwater is probably the major source of the high concentrations observed.

Sulfate concentrations in the ash disposal settling pond were 520 mg./l. In the ditch carrying the ash pond discharge, the effluent is treated with sulfuric acid which results in precipitation of barium sulfate and aluminum hydroxide (personal communication, Merlin Horn, 1978). Consequently, the sulfate concentration of the effluent waters is lowered considerably to 13 mg./l. Well 33A, however, located near the point of effluent discharge, exhibited 1200 mg./l sulfates.



CHLORIDE

Chloride is generally present in much lower concentrations in rocks than many of the other major constituents of natural water. Important sources, however, are associated with sedimentary rocks, particularly the evaporites. The chemical behavior of chloride in natural water is relatively inert compared to the other major ions. There are few oxidation-reduction reactions and no significant chemical complexing reactions which chloride enters into. In addition, chloride ions are not significantly adsorbed on mineral surfaces. For these reasons, chloride is commonly used as a tracer in groundwater.

Chloride concentrations in groundwater in the vicinity of the Columbia Energy Center typically range between 0.5 mg./l and 30 mg./l. The highest concentrations in monitoring wells tended to be located adjacent to U. S. Highway 51 where the use of road salt has resulted in the percolation of chloride into the groundwater. Monitoring Wells 51A and 51B located in a low area north of Murray Road along U. S. Highway 51, yielded chloride concentrations in excess of 200 mg./l. Two other wells, 52A and 19, also located along U. S. Highway 51, yielded values of 30 mg./l and 42.5 mg./l chloride, respectively.

Within the proposed site boundaries, the chloride concentration averaged 7.1 mg./l. Excluding the few wells adjacent to U. S. Highway 51 exhibiting elevated concentrations, no other significant trends in the occurrence of chloride were observed.



SUMMARY

In summary, the groundwater in the vicinity of the proposed disposal site exhibited a somewhat alkaline pH. In lowland areas, the pH was typically below 7.0, probably a result of the presence of acidic organic soils.

Specific conductance within the proposed site averaged 465 umhos/cm. Conductivities up to 2600 umhos/cm were observed, however, in the vicinity of the coal storage area, the present ash disposal pond and ash pond effluent channel where infilatration of water from these sources is occurring into the groundwater system.

The groundwater typically exhibted relatively low iron concentrations although, locally, concentrations in excess of drinking water standards were observed in about 20% of the wells. The occurrence of the higher iron concentrations appears to be related to the presence of organic soils.

Groundwater at the proposed site also tended to exhibit high calculated hardness (216 mg./1) based on average observed values for calcium (42 mg./1) and magnesium (27 mg./1). Dissolution of limestone and dolomite rocks in the glacial drift are the probable sources of these elements in the groundwater.

Enrichment of sulfate in groundwater has occurred as a result of leaching of pyrite (FeS_2) minerals from the coal storage area where concentrations up to 1200 mg./l were observed. The depth of this enrichment appears to extend beyond the maximum depth into the aquifer investigated. Sulfate concentrations decreased rapidly away from the coal storage area to an average of 12 mg./l within the proposed site boundaries. Other local sources of sulfate in groundwater appear to be related to the present ash settling pond.



The concentration of chloride within the proposed site averaged 7.1 mg./l. Higher levels were generally observed in wells adjacent to U. S. Highway 51 where the infiltration of road salt has locally raised chloride concentrations.

The above interpretations are based on one round of water quality sampling only and should be considered as preliminary in nature. High sulfate and chloride concentrations observed at greater depths may be a temporary condition resulting from contamination of spoil backfill materials with coal dust or salt, respectively, during installation of the monitoring well. Future sampling of these monitoring wells will help to distinguish short term contamination from actual conditions existing in the aquifer.



APPENDIX F WATER QUALITY DATA

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/1)	MAGNESIUM (mg/l)	IRON (<u>mg/1</u>)
1 A	7.6	550	17.	6.5	52	37	< 0.1
1B	8.05	460	16.	10.5	39	31	<0.1
. 2	7.8	527	14.	2.5	45	32	<0.1
` 3A	7.5	548	13.	2.5	58	36	<0.1
3B	8.1	506	14.	7.0	5 0	34	<0.1
4	7.8	580	10.	4.0	59	34	<0.1
5	6.3	560	210.	12.5	13	2 9 .	10
16	7.6	408	12.	1.5	42	28	<0.1
17	6.45	350	30.	16.5	16	13	0.6
18	6.45	380	4.	4.5	33	22	5.7
19	7.9	570	10.	42.5	44	24	<0.1
20	8.0	340	10.	5.0	36	24	<0.1
21	6.9	220	20.	4.5	23	10	0.1
24A	7.45	775	18.	6.0	76	52	0.1
24B	7.85	440	15.	6.0	43	31	0.1
25	8.1	300	10.	2.5	29	20	<0.1
26A	7.2	2100	900	17.0	140	48	1.5
26B	7.5	2600	1100	16.5	43	7.0	0.2
27	7.15	400	6 .	8.0	23	18.	<0.1
28A	7.75	500	. 3.	0.5	48	31	< 0.1
28B	7.6	480	4.	3.5	39	28	<0.1
29A	7.8	330	16.	1.5	33	21	0.5
30A 30B	6.75	920	64.	11.0	38	30	26
	7.6	770	210	21:0	37	· 19	<0.1
33A 33B	8.2 7.9	2500	1200	24.0	83	50	< 0.1
34A		390	22.	6.5	31	. 27	0.2
34A 34B	7.7 7.7	680	140.	10.0	58	45	0.1
35 35	6.8	1700	660	15.0	48	22	<0.1
36	6.8	740	<1.0	4.0	66	33	2:9
37A	7.7	740	<1.0	3.5	53	35	6.1
37B	7.7	460	9.	4.0	48	31	0.8
37B 39A	7.5	630 1800	73.	7.5	71	35	<0.1
39B	7.5 7.9	330	350	22.0	180	100	0.1
40A	8.0	630	560	20.5	31	. 22	0.1
40B	8.1	330	140	8.5	43	29	<0.1
41	6.8	590	17.	3.0	31	22	<0.1
t 4	0.0	290	16.	11.0	58	27	9.3

对数据的

Appendix F Page 2

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/1)	IRON (<u>mg/1</u>)
42	7.4	2400	900	17.5	50	. 12	0.5
44 .	6.9	490	<1.	16.5	39	23	0.5 11
45	7.6	390	14.	3.0	40	25	<0.1
46A	7.3	1100	21.	15.5	140	82	<0.1
• 46B	7.8	470	25.	17.5	40	26	<0.1
47	6.6	1200	3.	8.0	140	40	16
48A	7.3	620	15.	8.0	62	37	<0.1
48B	7.1	520	22.	20.0	43	29	0.2
49	7.15	730	6.	3.5	75	41	<0.1
50A	7.6	520	28.	15.5	51	34	<0.1
50B	7.5	410	21.	18.0	31	21	<0.1
51A	6.1	1850	8.	205.	65	40	<0.1
51B	7.2	1250	23.	275.	57	36	21
52A	7.7	450	16.	30.5	36	17	<0.1
52B	7.4	430	40.	17.5	32	20	<0.1
53	7.75	. 450	27.	10.5	39	28	<0.1
54A	7.8	350	12.	4.0	34	21	0.1
54B	. 7 . 55	390	15.	5.5	40	24	0.1
55B	7.9	340	23.	17.5	32	22	0.1
56	7.8	450	22.	9.5	43	28	0.1
57	7.85	380	17.	7.0	38	24	0.1
M-6	7.0	1160	5.	7.0	150	91	2.3
Cooling		• •					
Lake	8.3	370	31.	18.0	34	21	<0.1
Ash Pond			4	•		•	
Effluent	7.45	1380	13.	4.0	28	1.2	3.7
Ash Pond	11.4	1510	520.	23.5	29	0.2	<0.1
Drainage				•			
Ditch (A)	7.8	500	21.	7.0	43	29	<0.1
Drainage	0.05						
Ditch (B)	9.05	1780	750	14.0	42	5.4	<0.1

APPENDICES TO

SUPPLEMENTARY FEASIBILITY STUDY REPORT
AND PRELIMINARY ENGINEERING CONCEPTS
COLUMBIA SITE
WISCONSIN POWER AND LIGHT COMPANY
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN





APPENDIX I

WATER QUALITY DATA - DECEMBER 1978



WATER QUALITY DATA

WELL NO.	На	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/1)	IRON (mg/l)	BORON (mg/1)
1A 1B 2 3A 3B 4 5 16 17 18 19 20 21 24A 24B 25 26A 26B 27 28A 28B 29A 30A 30B 33A 33B 34A 34B 35 36 37A 37B 39A 39B 40A 40B 41		530 470 458 560 530 750 1,650 390 295 430 765 380 250 730 470 335 2,250 2,530 410 500 465 410 1,140 835 1,970 380 560 1,575 545 515 438 325 1,260 385 483 343 640	30 67 91 36 52 69 670 69 57 10 75 26 54 36 10 29 650 840 24 61 62 15 160 830 31 46 730 61 5.0 30 18 33 25 40 4	3.1 6.1 <.5 <.5 35.7 5.8 14.1 1.0 16.3 4.2 1.6 10.4 1.6 7.8 12.6 20.8 20.5 2.1 3.6 20.5 14.6 16.7 7.3 4.2 21.9 3.6 21.9 3.6 21.9 3.6 21.9 4.2 21.9 4.2 21.9 4.2 21.9 4.2 21.9 4.2 21.9 21.9 21.9 21.9 21.9 21.9 21.9 21	54 49 48 61 37 49 14 49 14 47 51 39 15 65 42 39 32 49 40 45 39 31 97 37 21 24 53 28 60 43 50 70 30 48 21 21 21 22 43 43 43 43 43 43 45 45 47 47 47 47 47 47 47 47 47 47	35 30 24 31 33 30 13 23 8.6 21 28 26 8.3 42 28 21 8.6 18 24 28 26 22 56 20 8.9 27 33 29 26 24 28 27 33 29 26 21 28 26 21 28 26 27 33 27 33 28 26 27 33 27 33 28 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	<0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1	(mg/1)
			54 .	19.8	43	32	< 0.1	<u>-</u>

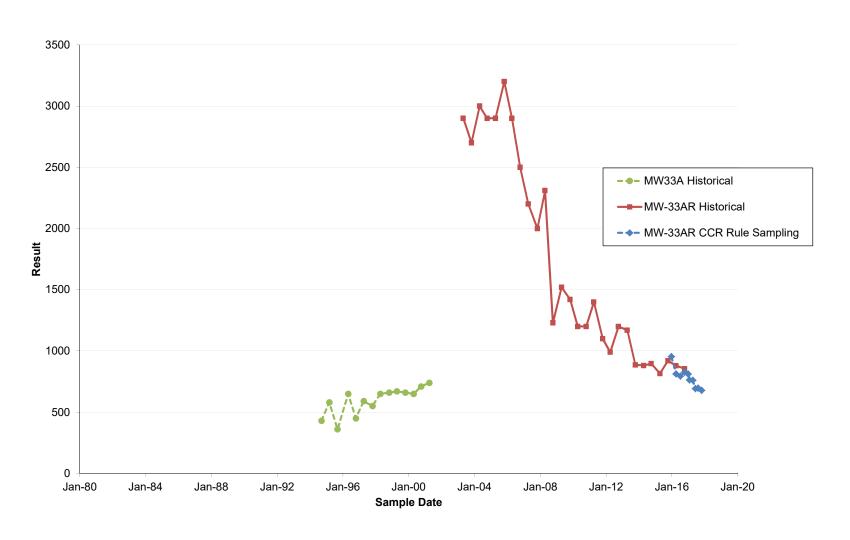
WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/1)	BORON (mg/l)
42 Mar (2) 44 Mar (2) 45 46A 46B 47 48A 48B 49	7.2 7.0 6.5 7.3	2,050 710 420 560 1,290 958 640 450 880	910 6 32 93 170 120 59 23 26	15.6 0.5 1.0 <0.5 20.8 <0.5 <0.5 5.2 2.1	23 56 44 130 46 110 42 40 93	7.5 27 26 75 30 48 51 27 58	0.1 3.5 <0.1 <0.1 <0.1 <0.1 <0.1	- - <0.05 <0.05 - <0.05 <0.05
50A / 50B / 51A / 51B / 52A / 52B / 53	7.4 7.1 7.0 7.3 7.0 7.0 Frozen	660 405 1,170 1,410 370 595	25 16 57 22 110 43	17.7 17.7 135 330 18.5 52.5	60 38 66 46 35	36 23 31 39 10	<0.1 <0.1 <0.1 <0.1 <0.1 0.1	- - - - - - <0.05
54A 54B 55B 56 57 M-6	7.5 Frozen 7.3 Frozen Frozen	505	26	15.6	52	29	<0.1	<0.05
58 59 60 61A 61B 62 Dec 1 Ha 64 65 - May 7 66	6.85 7.2 4/4316.7	1,265 925 1,510 590 505 1,517 670 830 ~ 680	140° 40 54 39 6 72 100 57 55	<0.5 <0.5 4.7 30.2 13.5 178 26.8 17.8 40	110 86 130 58 48 120 63 78 66	65 60 85 31 29 53 36 50 24	0.1 <0.1 <0.1 <0.1 <0.1 <0.1 0.8 <0.1 3.6	- - - - - - -

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 250C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/1)	BORON (mg/l)
67 68A 68B 70A 70B 72A 72B M-4 MM-4	7.0 7.6 7.2 7.5 7.3 6.45 8.4 7.6	560 440 400 440 520 860 230 864	100 32 36 20 25 11 45	1.0 2.1 1.0 <0.5 5.2 <0.5 <0.5	57 40 42 27 51 100 17 20	32 27 25 37 34 41 19	1.0 <0.1 <0.1 <0.1 <0.1 1.8 <0.1 <0.1	- - - - - - - 0.39
			2	2.6	14	21	0.9	_
Cooling Lake at l	7.7	355	36	13.6	31	21.2	<0.1	 ****
Ash Pond at 2	11.4	3,210	1,100	22.9	34	<0.1	<0.1	_
Ash Pond at 3 Ash Pond	8.7	725	34	21.9	48	16	<0.1	-
Effluent at 4	6.7	3,090	1,400	25.0	39	0.4	<0.1	-
Drainage Ditch at 5	7.2	730	74	33.9	56	38	<0.1	-ma
Drainage Ditch at 6	7.35	2,750	. 640	18.8	34	7.5	<0.1	_
Drainage Ditch at 7	8.05	1,780	740	27.1	31	0.2	<0.1	_

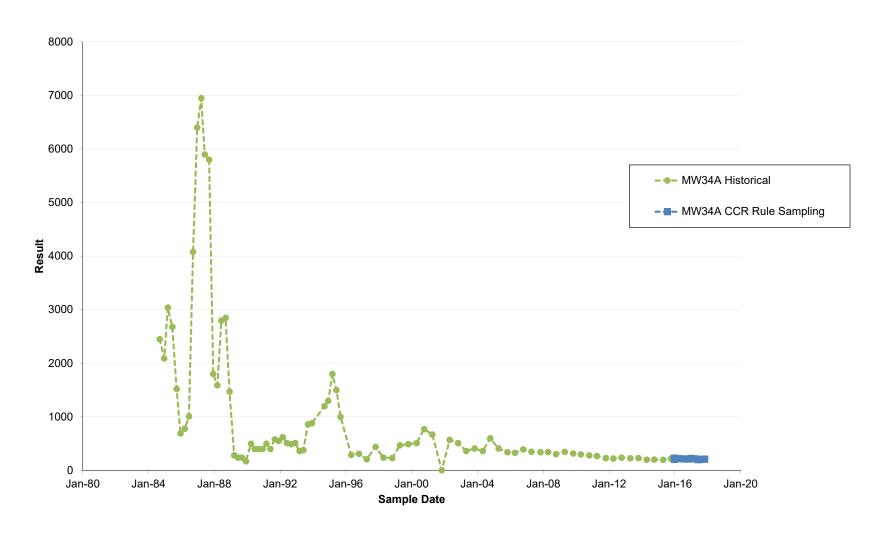
APPENDIX D

Long-Term Concentration Trend Plots

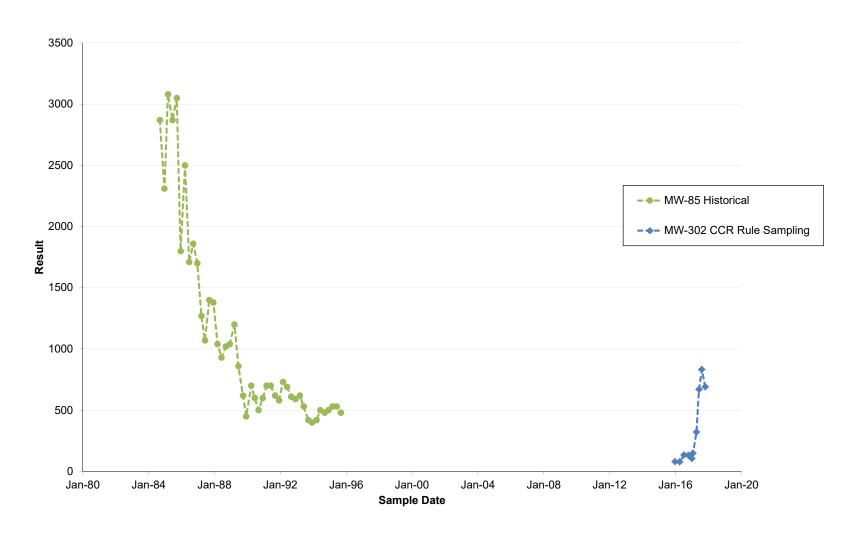
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33A and MW-33AR - Boron (μg/l as B)



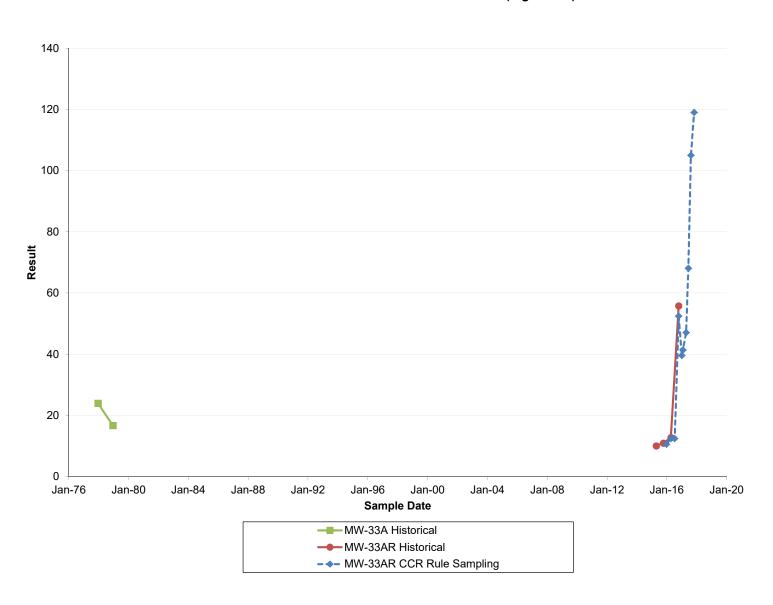
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW34A - Boron (μg/l as B)



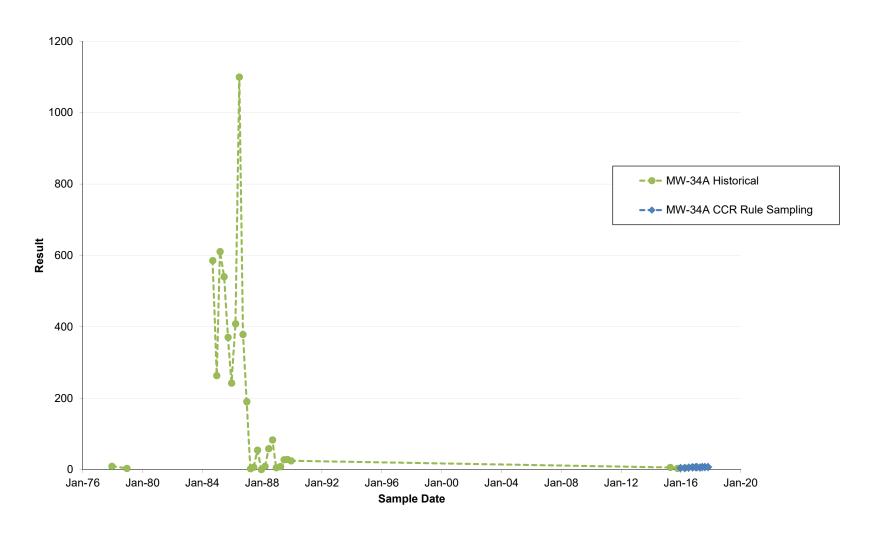
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-302 and MW-85 - Boron (μg/l as B)



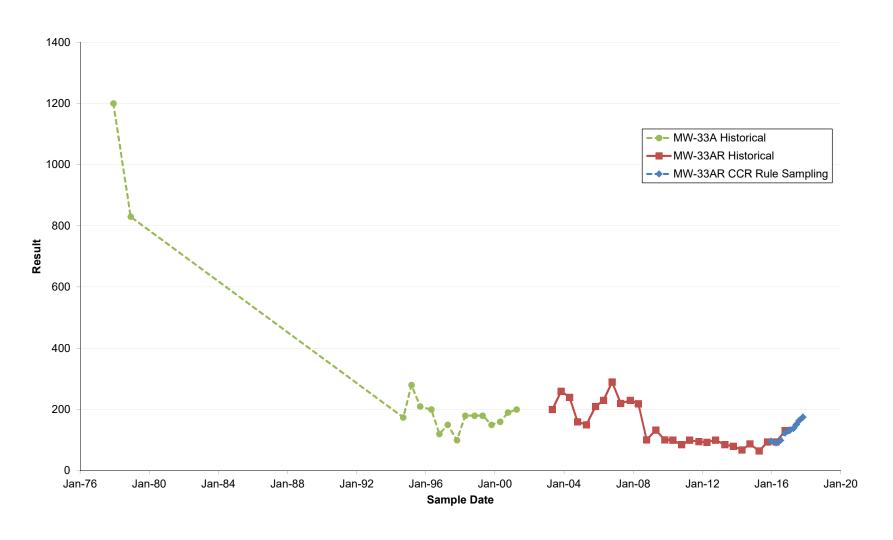
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33 and MW-33AR - Chloride (mg/l as Cl)



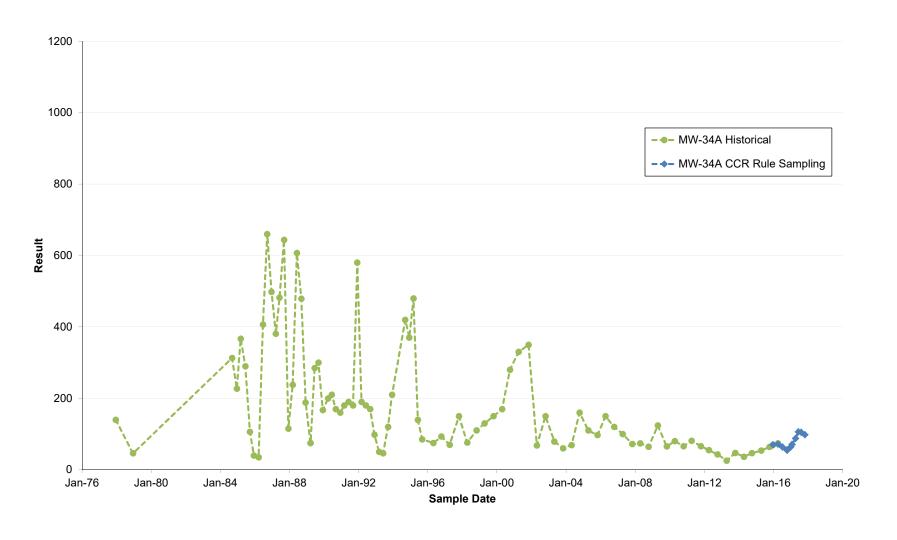
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW34A - Chloride (mg/l as Cl)



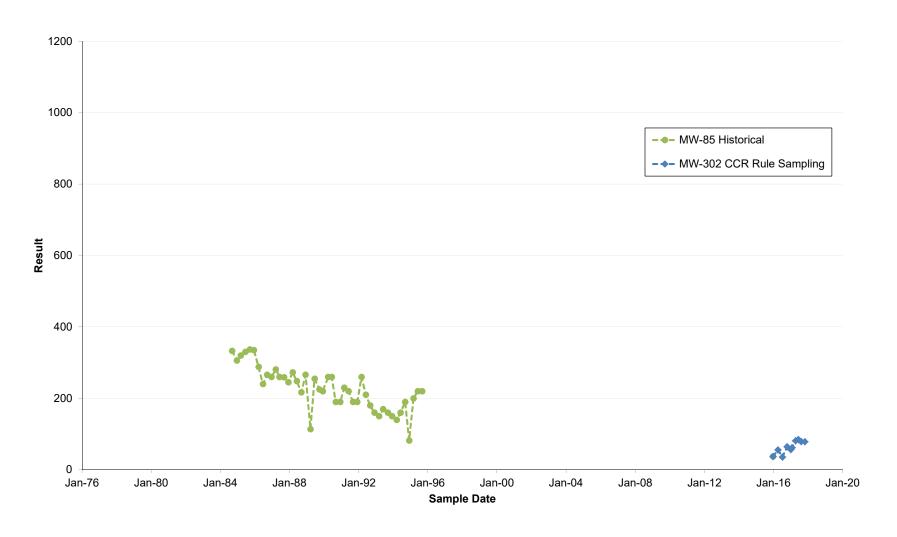
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33 and MW-33AR - Sulfate (mg/l as SO4)



Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-34A - Sulfate (mg/l as SO4)



Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-85 and MW-302 - Sulfate (mg/l as SO4)



APPENDIX E

Historical Groundwater Flow Maps



LEGEND

PROPOSED PROJECT AREA

OBSERVATION WELL LOCATION, NUMBER, AND WATER TABLE ELEVATION

BORING LOCATION AND NUMBER

WETLANDS

TOPOGRAPHIC CONTOURS (CONTOUR INTERVAL: 20 FT.)

PRIVATE RESIDENCES (ASSUMED LOCATIONS OF PRIVATE WATER SUPPLY WELLS)

COMMERCIAL BUILDINGS (ASSUMED LOCATIONS OF POSSIBLE PUBLIC WATER SUPPLY WELLS)

SURFACE WATERS (STREAMS OR DRAINAGE DITCHES) ARROWS INDICATE DIRECTION OF FLOW

OTHER BUILDINGS (GARAGES, BARNS, ETC.)

HIGH CAPICITY WELLS

WATER TABLE CONTOURS (CONTOUR INTERVAL: 1 FT.)

DIRECTION OF GROUNDWATER FLOW

NO BY DATE REVISION APP'D

WATER TABLE CONTOUR MAP 2/4/81

PLAN OF OPERATION — ASH DISPOSAL FACILITY

COLUMBIA SITE
WISCONSIN POWER & LIGHT COMPANY

PART OF SECTIONS 27 & 34, T12N, R9E
TOWN OF PACIFIC COLUMBIA CO. WISCONSIN

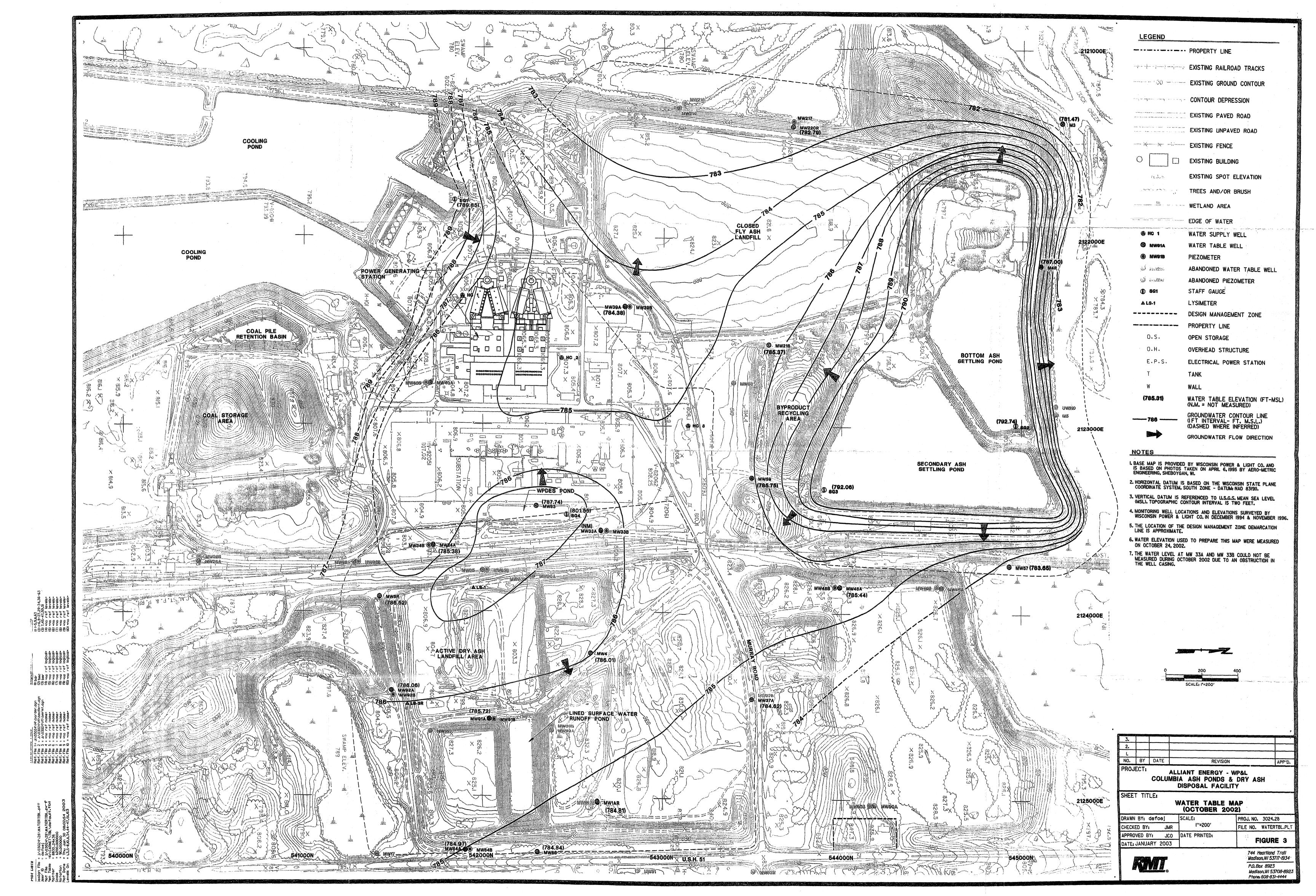
ARZYN	DRAWN IDH
	CHECKED RJK
	APPROVED
INEERING INC	REFERENCE

DRAWN TDH SCALE I"=300' SHEET 39 OF 39

CHECKED RJK DATE 2/10/81 DRAWING NO.

APPROVED C7134-94

REFERENCE PRINTED 8/3/88



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В2	Alternative Source Demonstration, April 2018

Alternative Source Demonstration April 2018 Detection Monitoring

Columbia Energy Center Dry Ash Disposal Facility, Modules 1-3 Pardeeville, Wisconsin

Prepared for:

Alliant Energy



SCS ENGINEERS

25216067.18 | December 27, 2018

2830 Dairy Drive Madison, WI 53718-6751 608-224-2830

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Figure 1. Site Location Map

Figure 2. Site Plan and Well Location Map Figure 3. Water Table Map – April 2018

Appendices

Appendix A	Trend Plots for CCR Wells
Appendix B	Feasibility Study Water Quality Information
Appendix C	Long-Term Concentration Trend Plots
Appendix D	Historical Groundwater Flow Maps

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PE CERTIFICATION



I, Sherren Clark, hereby certify that that the information in this alternate source demonstration is accurate and meets the requirements of 40 CFR 257.94(e)(2). This certification is based on my review of the groundwater data and related site information available for the Columbia Energy Center Dry Ash Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin

Disposal Facility. I am a duly licensed Professional Engineer under the laws of the State of Wisconsin.

12-27-18
(signature) (date)

Shewen Clark
(printed or typed name)

License number <u>E-29863</u>

My license renewal date is July 31, 2020.

Pages or sheets covered by this seal:

Alternative Source Demonstration, April 2018 Detection Monitoring, Centre document)



1.0 INTRODUCTION

This Alternative Source Demonstration (ASD) was prepared to support compliance with the groundwater monitoring requirements of the "Coal Combustion Residuals (CCR) Final Rule" published by the U.S. Environmental Protection Agency (USEPA) in the *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule,* dated April 17, 2015 (USEPA, 2015), and subsequent amendments. Specifically, this report was prepared to fulfill the requirements of 40 CFR 257.94(e)(2). The applicable sections of the Rule are provided below in *italics*.

1.1 §257.94(E)(2) ALTERNATIVE SOURCE DEMONSTRATION REQUIREMENTS

The owner and operator may demonstrate that a source other than the CCR Unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels.

An ASD is completed when there are exceedances of one or more benchmarks established within the groundwater monitoring program. The ASD is completed to determine if any other sources are likely causes of the identified exceedance(s) of established benchmark(s) at the site. This ASD was performed in response to results indicating a statistically significant increase (SSI) over background levels during detection monitoring under the CCR Rule.

This ASD report is evaluating the SSIs observed in the statistical evaluation of the April 2018 detection monitoring event at the Columbia Energy Center (COL). An ASD was previously prepared for this facility evaluating the SSIs observed in the statistical evaluation of the October 2017 detection monitoring event (SCS Engineers [SCS], 2018b). The October 2017 ASD (dated April 2018) concluded that several lines of evidence demonstrated that SSIs reported for boron, chloride, sulfate, and total dissolved solids (TDS) concentrations in the downgradient monitoring wells were likely due to man-made sources and/or naturally occurring constituents in the alluvial aquifer.

As discussed in more detail in **Section 4.2** of this ASD, the findings for the April 2018 monitoring event were consistent with those for the previous event.

1.2 SITE INFORMATION AND MAP

The COL site is located at W8375 Murray Road, Pardeeville, Columbia County, Wisconsin (**Figure 1**). The COL site is an active coal-burning generating station which has been burning coal and disposing of CCR on site since the mid-1970s. The layout of the site is shown on **Figure 2**. The COL property includes two areas of CCR storage and disposal. These are the Dry Ash Disposal Facility (ADF) and the Ash Ponds Facility. This ASD will evaluate the conditions at the site for the ADF only. The ADF is operated under the Wisconsin Department of Natural Resources (WDNR) License No. 3025.

The groundwater monitoring system for the COL ADF is a multi-unit system. The active CCR landfill at the COL includes three existing CCR Units:

- COL Dry ADF Module 1 (existing CCR Landfill)
- COL Dry ADF Module 2 (existing CCR Landfill)
- COL Dry ADF Module 3 (existing CCR Landfill)

A map showing the CCR Units and all background (or upgradient) and downgradient monitoring wells with identification numbers for the CCR groundwater monitoring program and the state monitoring program is provided as **Figure 2**.

1.3 STATISTICALLY SIGNIFICANT INCREASES IDENTIFIED

SSIs were identified for boron, chloride, and sulfate at one or more wells based on the April 2018 detection monitoring event. The April semiannual monitoring event included the original sampling round in April 2018 and a retest round in September 2018, consistent with the statistical method selected for the CCR Unit.

A summary of the April 2018 original and retest constituent concentrations and the established benchmark concentrations is provided in **Table 1**. The constituent concentrations with SSIs above the background concentration are highlighted in the table. Concentration trends for the parameters with SSIs are shown in **Appendix A**.

1.4 OVERVIEW OF ASD

This ASD report includes:

- Background information (Section 2.0)
- Evaluation of potential that SSIs are due to methodology or analysis (Section 3.0)
- Evaluation of potential that SSIs are due to natural sources or man-made sources other than the CCR Units (Section 4.0)
- ASD conclusions (**Section 5.0**)
- Monitoring recommendations (Section 6.0)

The CCR Rule constituent results from background and compliance sampling are provided in **Table 2**. Complete laboratory reports for the background monitoring events and the October 2017 detection monitoring event were included in the 2017 Annual Groundwater Monitoring and Corrective Action Report for the COL (SCS, 2018a). The laboratory report for the April 2018 event was previously transmitted to Wisconsin Power and Light (WPL) and will be included in the 2018 Annual Report.

2.0 BACKGROUND

To provide context for the ASD evaluation, the following background information is provided in this section of the report, prior to the ASD evaluation sections:

- Geologic and hydrogeologic setting
- CCR Rule monitoring system
- Other monitoring wells

A more detailed discussion of the background information for the site is provided in the ASD for the October 2017 event (SCS, 2018b).

2.1 REGIONAL GEOLOGY AND HYDROGEOLOGY

2.1.1 Regional Information

For the purposes of groundwater monitoring, the surficial sand and gravel aquifer is considered the uppermost aquifer, as defined under 40 CFR 257.53. Immediately underlying the surficial sand and gravel aquifer is the Cambrian-Ordovician sandstone aquifer.

Additional details on the regional geology and hydrogeology were provided in the October 2017 ASD (SCS, 2018b).

2.1.2 Site Information

Soils at the site are primarily sand to a depth of approximately 50 to 100 feet and overlie sandstone bedrock. Soils encountered during the site feasibility study for the COL ADF were described as generally sandy with interbedded silty clay lenses up to 20 feet thick (Warzyn, 1978). During drilling of CCR wells MW-301 and MW-302, the unconsolidated materials were identified as consisting primarily of silty sand. Boring logs for previously installed monitoring wells MW-33AR, MW-34A, MW-84A, and M-4R show silty sand and sand as the primary unconsolidated materials at these locations. All CCR monitoring wells are screened within the unconsolidated sand unit.

Shallow groundwater at the site generally flows to the northwest across the existing landfill area, then generally flows west toward the Wisconsin River. The groundwater flow pattern in April 2018 is shown on **Figure 3**. The groundwater elevation data for the CCR monitoring wells are provided in **Table 3**.

2.2 CCR RULE MONITORING SYSTEM

The groundwater monitoring system established in accordance with the CCR Rule consists of two upgradient (background) monitoring wells and three downgradient monitoring wells. The background wells include MW-301 and MW-84A. The downgradient wells include MW-302, MW-33AR, and MW-34A. The CCR Rule wells are installed within the sand and gravel aquifer. Well depths range from approximately 29 to 40 feet, measured from the top of the well casing.

2.3 OTHER MONITORING WELLS

Thirty groundwater monitoring wells currently exist at the COL as part of the monitoring system developed for the state monitoring program. The well locations are shown on **Figure 2**. These monitoring wells are used to monitor groundwater conditions at the site under WDNR License No. 3025.

Monitoring wells for the state monitoring program are installed in the unconsolidated sand and gravel unit, which is the uppermost aquifer as defined under 40 CFR 257.53. This shallow monitoring system includes water table wells and mid-depth piezometers. Well depths range from approximately 14 to 76 feet, measured from the top of the well casing.

3.0 METHODOLOGY AND ANALYSIS REVIEW

To evaluate the potential that an SSI is due to a source other than the regulated CCR Unit, SCS used a two-step evaluation process. First, the sample collection, field and laboratory analysis, and statistical evaluation were reviewed to identify any potential error or analysis that led to exceedance of the benchmark. Second, potential alternative sources, including natural variation and man-made

sources other than the CCR unit, were evaluated. This section of the report provides the findings of the methodology and analysis review. **Section 4.0** of the report addresses the potential alternative sources.

3.1 SAMPLING AND FIELD ANALYSIS

Field notes and sampling results were reviewed to determine if any sampling error may have caused or contributed to the observed SSIs. Potential field sampling errors or issues could include mislabeling of samples, improper sample handling, missed holding times, cross contamination during sampling, or other field error. Field blank sample results were also reviewed for any indication of potential contamination from sampling equipment or containers. Based on the review of the field notes and results, SCS did not identify any indication that the SSI concentrations were due to a sampling error.

SCS did not identify any issues with the field pH analysis based on review of the data and field notes. Because boron, chloride, and sulfate are laboratory parameters, there is little potential for a field analysis error to contribute to an SSI.

3.2 LABORATORY ANALYSIS REVIEW

The laboratory reports for the April 2018 detection monitoring and September 2018 retest were reviewed to determine if any laboratory analysis error or issue that may have caused or contributed to the observed SSI for boron, fluoride, or sulfate. The laboratory report review included reviewing the laboratory quality control flags and narrative, verifying that correct methods were used and desired detection limits were achieved, and checking the field and laboratory blank sample results. Laboratory reports for the background monitoring and the October 2017 detection monitoring event were included in the 2017 Annual Groundwater Monitoring and Corrective Action Report for the facility, and were reviewed as part of the ASD preparation for the October 2017 detection monitoring event.

Based on the review of the laboratory reports, SCS did not identify any indication that the SSIs were due to a laboratory analysis error. There were no laboratory quality control flags or issues identified in the laboratory report that affect the usability of the data for detection monitoring.

Time series plots of the SSI constituent analytical data were also reviewed for any anomalous results that might indicate a possible sampling or laboratory error (e.g., dilution error or incorrect sample labeling). The time series plots are provided in **Appendix A**.

3.3 STATISTICAL EVALUATION REVIEW

The review of the statistical results and methods include a quality control check of the following:

- Input analytical data vs. laboratory analytical reports
- Review statistical method and outlier concentration lists for each monitoring well/CCR Unit

Based on the review of the statistical evaluation, SCS did not identify any errors or issues in the statistical evaluation that caused or contributed to the determination of interwell SSIs for the April 2018 detection monitoring event and the September 2018 retest event.

3.4 SUMMARY OF METHODOLOGY AND ANALYSIS REVIEW FINDINGS

In summary, there were no changes to the SSI determinations for the April 2018 monitoring event based on the methodology and analysis review, and no errors or issues causing or contributing to the reported SSIs were identified.

4.0 ALTERNATIVE SOURCES

This section of the report discusses the potential alternative sources for the boron, chloride, and sulfate SSIs at MW-33AR, MW-34A, and MW-302; identifies the most likely alternative source(s); and presents the lines of evidence indicating that an alternative source is the most likely cause of the observed SSIs.

4.1 POTENTIAL CAUSES OF SSI

4.1.1 Natural Variation

The statistical analysis was completed using an interwell approach, comparing the April detection monitoring results and the September 2018 resampling results to the upper prediction limits (UPLs) calculated based on sampling of the background wells (MW-84A and MW-301). If concentrations of a constituent that is naturally present in the aquifer vary spatially, then the potential exists that the downgradient concentrations may be higher than upgradient concentrations due to natural variation.

Although natural variation is present in the shallow aquifer, it does not appear likely that natural variation is the primary source causing the boron, chloride, and sulfate SSIs.

4.1.2 Man-Made Alternative Sources

Man-made alternative sources that could potentially contribute to the boron, chloride, and sulfate SSIs could include the closed ash pond landfill, the active ash ponds, the former ash pond effluent ditch, the coal storage area, road salt use, railroad operations, or other plant operations.

Based on the groundwater flow directions and on previous investigations at the site, the former ash pond effluent ditch appears to be the most likely cause of the boron and/or sulfate SSIs for wells MW-33AR, MW-34A, and MW-302. The ash pond effluent ditch also likely contributed to the chloride SSIs at MW-33AR and MW34A.

The higher chloride concentration at MW-33AR is also likely related to a non-CCR alternative source.

4.2 LINES OF EVIDENCE

The lines of evidence indicating that the SSIs for boron, chloride, and/or sulfate in compliance wells MW-33AR, MW-34A, and MW-302, relative to the background well, are due to an alternative source include:

- 1. Elevated concentrations of boron, chloride, and/or sulfate were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed.
- 2. Monitoring performed under the state program documents that the concentrations of boron, chloride, and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation.

- 3. Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west.
- 4. The increase in chloride results for well B-33AR in the last 2 years has not correlated with an increase in boron as would be expected for a CCR leachate source; therefore, an alternative source is more likely.

4.2.1 Pre-Landfill Water Quality

Elevated concentrations of boron, chloride, and sulfate were present in the area west of the landfill, where the three compliance wells are located, before the landfill was constructed. Groundwater monitoring performed in 1977 and 1978 as part of the feasibility study for the landfill permitting showed that wells located along the west side of the future landfill footprint, where the current compliance wells are located, had elevated results for sulfate, chloride, and specific conductance.

The 1978 Feasibility Study (Warzyn, 1978) for the dry ADF discusses the influence of the ash pond effluent ditch on groundwater west of the proposed site. The former ash pond effluent ditch, shown on **Figure 2**, carried effluent from the ash ponds located north of the plant, and flowed south between the west side of the current landfill and the substation. Groundwater monitoring in December 1977 indicated that sulfate was present at 1,200 milligrams per liter (mg/L) in MW-33A, which was located near the point where the ash pond effluent discharged from a culvert into the effluent ditch. The sulfate concentration at this well decreased to 830 mg/L in the December 1978 sampling (Warzyn, 1979). Current concentrations of sulfate in this area are much lower, but remain above background. The April 2018 sulfate result for MW-33AR (installed to replace MW-33A) was 163 mg/L.

Selected text and tables from the 1978 Feasibility Study and the 1979 Supplementary Feasibility Study Report are included in **Appendix B**.

4.2.2 Long-Term Concentration Trends

Monitoring performed under the state program documents that the concentrations of boron and sulfate were elevated before CCR disposal in the landfill began, and have decreased since the landfill has been in operation. Routine groundwater monitoring for the COL ADF began after the Plan of Operation was approved and prior to initial CCR disposal. The earliest data available from the WDNR Groundwater Environmental Monitoring System (GEMS) database is from September 1984. Initial placement of CCR in test plots in Module 1 of the ADF was approved in October 1984 and CCR disposal began sometime after that. Therefore, the initial groundwater monitoring results in the GEMS database represent pre-disposal conditions for the landfill.

The historic monitoring data show that concentrations of boron and sulfate were significantly higher in the area west of the landfill where the compliance wells are located. Graphs of historical concentrations are provided in **Appendix C**. Results for compliance well MW-33AR are plotted with results from well MW-33A. MW-33AR was a replacement well for MW-33A at a slightly different location and depth. The well screen was installed approximately 10 feet higher in MW-33AR than in MW-33A, intersecting the water table, which may explain the increase in concentration that occurred with the well replacement. Results for compliance well MW-302 are plotted with results from monitoring well MW-85, which was located near the current MW-302 location (see **Figure 2**) and was monitored from September 1984 through September 1995.

The recent boron, chloride, and sulfate concentrations support the general decreasing trend when evaluating the historical constituent concentrations at MW-33AR and MW-34A all appear to be decreasing. A brief increase is observed in April 2018 but the September 2018 resample event continues to demonstrate downward trends (**Appendix C**).

4.2.3 Groundwater Flow Direction Changes

Groundwater flow directions have changed through time due to changes in water management at the plant, so that groundwater impacted by the effluent ditch formerly flowed to the east, under the landfill, and is now flowing west. The 1978 Feasibility Study report states that the southern 2/3 of the proposed fill area (including the area of the active CCR landfill phases) exhibits a southeast and southerly groundwater flow direction, toward an agricultural drainage ditch southeast and south of the landfill area. The 1981 Plan of Operation indicates that flow in the landfill area is to the east-southeast. A water table map prepared by RMT based on October 2002 water level measurements shows flow under the landfill generally to the east and northeast from a groundwater high near the effluent ditch and Wisconsin Pollutant Discharge Elimination System (WPDES) pond between the landfill and the substation. The 1981 and 2002 water table maps are provided in **Appendix D**.

Under current conditions, groundwater flow below the active landfill area is generally to the west and northwest. The flow changes with time reflect the termination of discharge to the ash pond effluent ditch in the mid-2000s. When discharge via this ditch was active, the ditch was a source of recharge to the groundwater and created a high groundwater area with flow moving away from the ditch to the east. After discharge to the ditch was terminated, water levels in this area decreased significantly and the groundwater flow direction changed.

With the changes in groundwater flow, historically impacted groundwater moved in alternating directions. While the effluent ditch was active, impacted groundwater likely moved eastward past the current compliance wells, as indicated by the long-term concentration data. Although the compliance wells are downgradient from the landfill under current flow conditions, the observed groundwater impacts may be residual from the past when the wells were downgradient from the effluent ditch.

4.2.4 Chloride and Boron Leachate Concentrations

The chloride results for well MW-33AR have increased significantly in the last 2 years without a corresponding increase in boron, indicating that the source of the increasing chloride is not likely the CCR landfill. Sampling of the landfill leachate pond and the lysimeters indicates that boron concentrations in the leachate are at least 50 times as high as chloride concentrations, and typically more than 100 times as high (**Table 4**). Furthermore, the chloride concentration in the April 2018 sample from MW-33AR was higher than the chloride concentrations measured in the leachate, indicating the leachate is not the source (**Tables 2** and **4**). An alternative man-made source, such as salt, is a more likely source of chloride than the CCR Units.

5.0 ASD CONCLUSIONS

The lines of evidence discussed above regarding the SSIs reported for boron, chloride, and sulfate concentrations in downgradient monitoring wells MW-33AR, MW-34A, and/or MW-302 demonstrate that the SSIs are likely primarily due to sources other than the CCR Units. Boron, sulfate, and chloride concentrations were elevated prior to disposal of CCR in the landfill and are associated with historical discharges from the ash ponds via the effluent ditch located west of the landfill. Elevated chloride concentrations detected at well MW-33AR appear likely to be related to an alternative non-CCR source, such as salt.

6.0 SITE GROUNDWATER MONITORING RECOMMENDATIONS

In accordance with section 257.94(e)(2) of the CCR Rule, the COL landfill site may continue with detection monitoring based on this ASD. The ASD report will be included in the 2018 Annual Report due January 31, 2019.

7.0 REFERENCES

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Tables

- 1 Groundwater Analytical Results Detection Monitoring
- 2 Analytical Results Appendix III Constituents with SSIs
- 3 Groundwater Elevations State Monitoring Program and CCR Well Network
- 4 Analytical Results Lysimeters and Leachate Pond

Table 1. Groundwater Analytical Results - Detection Monitoring Columbia Landfill MOD 1-3 / SCS Engineers Project #25218067.18

		Background Wells				Compliance Wells								
	Interwell	MW-8		MW-301			MW-33AR		MW-34A			MW-302		
	Upper	Oct-17	Apr-18	Oct-17	Apr-18	Oct-17	Apı	Apr-18		Apr-	-18	Oct-17	Apr-18	
Parameter Name	Prediction Limit (UPL)	10/24/2017	4/25/2018	10/23/2017	4/25/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018	10/24/2017	Original 4/24/2018	Retest 9/21/2018
Boron, ug/L	37.4	13.8	25.0	34.3	24.3	678	601	683	208	209	241	691	1,950	203
Calcium, ug/L	138,400	77,500	76,600	87,200	112,000	98,200	99,800	NA	69,600	69,600	NA	94,400	110,000	NA
Chloride, mg/L	6.52	5.1	4.8	4.0	2.3	119	188	32.6	7.6	8.2	17.1	6.9	15.0	1.7 J
Fluoride, mg/L	0.3	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	NA	<0.10	<0.10	NA	<0.10	<0.10	NA
Field pH, Std. Units	7.93	7.68	7.45	7.37	6.76	7.81	7.74	8.16	7.67	7.80	8.12	8.23	7.21	7.74
Sulfate, mg/L	37.1	2.2 J	2.8 J	27.5	8.6	175	163	124	98	144	141	78.4	109	30.0
Total Dissolved Solids, mg/L	514	314	328	362	464	606	692	466	340	412	460	446	598	280

Highlighted cell indicates the compliance well result is an SSI. UPLs are based on a 1-of-2 retesting approach; therefore, for the April 2018 semiannual event an SSI is indicated only if both the original result and the September 2018 retest are above the UPL and the LOQ.

Abbreviations:

UPL = Upper Prediction Limit

NA = Not Analyzed

LOQ = Limit of Quantification

J = Estimated concentration at or above the LOD and below the LOO.

- 1. Interwell UPL based on parametric prediction limit based on 1-of-2 retesting methodology for all parameters except fluoride and total dissolved solids. Parametric UPL for sulfate calculated using natural logarithm transformed data.
- 2. Interwell UPL for fluoride is non-parametric based on quantitation limit. UPL for total dissolved solids based on non-parametric prediction limit (highest background value). Non-parametric UPLs are based on 1-of-2 retesting methodology.
- 3. Interwell UPLs calculated from background well results for December 2015 through October 2017.

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I:\25216067.00\Reports\ASD Report-Mod 1-3 1804\Tables\[1 CCR GW Screening Summary COL LF updated.xlsx]Table

 Table 2. Analytical Results - Appendix III Constituents with SSIs

 CCR Landfills, Columbia Generation Station
 Pardeeville, Wisconsin

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)
		12/22/2015	26.5	3.7 J	9.3
		4/5/2016	25.2	4	15.3
		7/8/2016	23.6	3.5 J	15
		10/13/2016	30.6	2.2	13.9
		12/29/2016	32.8	2 J	12.3 J
	MW-301	1/25/2017	32.6	1.5 J	6.5
		4/11/2017	28.8	2	10.3
		6/6/2017	21.3	3.5	17.1
Β.		8/8/2017	30.6	5.5	31.6
ac		10/23/2017	34.3	4	27.5
Background		4/25/2018	24.3	2.3	8.6
no		12/22/2015	11.9	4.9	4.9
Ind		4/5/2016	14	4.7	4.3
		7/8/2016	14.7	5.1	3.7 J
		10/13/2016	11.1	4.3	2.6 J
		12/29/2016	14.7	4.7	2.7 J
	MW-84A	1/25/2017	16.1	4.6	3
		4/11/2017	12.9	4.9	2.8 J
		6/6/2017	14.8	5.5	2.7 J
		8/8/2017	22.9	5.5	2 J
		10/24/2017	13.8	5.1	2.2 J
		4/25/2018	25	4.8	2.8 J
		12/22/2015	80	4.2	37.4
		4/5/2016	78.8	4.1	55.6
		7/7/2016	134	3.1 J	35.4
		10/13/2016	132	1.1 J	64.7
		12/29/2016	106	1.2 J	56.4
	MW-302	1/25/2017	149	1.6 J	61.6
		4/11/2017	322	1.6 J	81.3
		6/6/2017	671	3.5	84.6
		8/8/2017	833	4.5	79
СС		10/24/2017	691	6.9	78.4
Ĕ		4/24/2018	1,950	15	109
Compliance		9/21/2018	203	1.7 J	30
ne		12/21/2015 4/5/2016	954 813	10.6 12.5	96.2 91.5
Се			794		91.5
		7/7/2016 10/13/2016	794 827	12.5 52.5	99.2 124
		12/29/2016	812	39.6	132
		1/25/2016	763	39.6 41.4	133
	MW-33AR	4/11/2017	760	47.1	139
		6/6/2017	692	68.1	151
		8/7/2017	697	105	164
		10/24/2017	678	119	175
		4/24/2018	601	188	163
		9/21/2018	683	32.6	124
]	7/ 2 1/ 2010	000	JZ.U	124

Table 2. Analytical Results - Appendix III Constituents with SSIs

CCR Landfills, Columbia Generation Station Pardeeville, Wisconsin

Well Group	Well	Collection Date	Boron (µg/L)	Chloride (mg/L)	Sulfate (mg/L)
		12/21/2015	230	4.9	69.9
		4/5/2016	220	5.1	71.6
		7/7/2016	216	5.6	63.4
0	MW-34A	10/13/2016	212	6.8	54.8
Compliance		12/29/2016	224	7.1	63.9
lqn		1/25/2017	214	7.2	71.2
<u>a</u>	10100 547 (4/11/2017	214	6.2	87.6
))C(6/6/2017	201	7.8	106
(D		8/7/2017	205	7.4	105
		10/24/2017	208	7.6	98
		4/24/2018	209	8.2	144
		9/21/2018	241	17.1	141

Abbreviations:

 μ g/L = micrograms per liter or parts per billion (ppb)

mg/l = milligrams per liter or parts per million (ppm)

J = Estimated value below the laboratory's limit of quantitation

Notes

(1) Analytical laboratory reports provided in the 2017 Annual Groundwater Monitoring and Corrective Action Report.

 Created by: NDK
 Date:
 3/13/2018

 Last revision by: NDK
 Date:
 10/8/2018

 Checked by: AJR
 Date:
 10/11/2018

I:\25216067.00\Reports\ASD Report-Mod 1-3_1804\Tables\[2_COL LF ASD.xlsx]Table 2. Analy. Rslt:

Table 3. Groundwater Elevations - State Monitoring Program and CCR Well Network

CCR Landfill, Columbia Generating Station

Pardeeville, Wisconsin

	Well Number	MW-1AR	MW-4	MW-5R	MW-33AR	MW-33BR	MW-34A	MW-34B	MW-37A	MW-83	MW-84A	MW-84B	MW-86	MW-91AR	MW-91B	MW-92A	MW-92B
	Top of Casing Elevation (feet amsl)	822.55	819.74	805.44	808.29	808.39	805.95	806.05	813.04	807.96	814.28	814.26	824.79	809.03	808.45	808.47	808.41
	Screen Length (ft)																
	Total Depth (ft from top of casing)	44.40	39.58	25.97	31.08	57.50	35.43	56.95	31.80	25.42	40.21	52.02	45.43	32.90	52.38	28.94	51.75
Dry Ash	Top of Well Screen Elevation (ft)	778.15	780.16	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66
Facility	Measurement Date																
racinty	April 4-6, 2016	785.82	aband	787.02	785.29	785.07	785.63	785.67	784.76	785.43	786.37	786.26	785.89	786.05	785.95	786.61	786.21
	October 3-5, 2017	785.48	aband	786.66	784.51	784.22	784.67	784.63	784.86	784.29		786.49	785.58	786.08	785.83	786.47	786.02
	October 9-10, 2017		aband								785.56 ⁽⁶⁾						
	April 23-25, 2018	783.99	aband	785.36	783.09	786.36	781.77	780.79	783.28	783.32	785.88	784.91	782.54	784.71	784.53	785.23	784.81
	Bottom of Well Elevation (ft)	778.15	780.16	779.47	777.21	750.89	770.52	749.10	781.24	782.54	774.07	762.24	779.36	776.13	756.07	779.53	756.66

	Well Number	M-3	M-4R	MW-39A	MW-39B	MW-48A	MW-48B	MW-57	MW-59	MW-216R	MW-217	MW-220RR
	Top of Casing Elevation (feet amsl)	788.23	806.10	809.62	809.50	828.86	828.84	786.29	815.48	814.21	791.55	792.90
	Screen Length (ft)											
	Total Depth (ft from top of casing)	16.90	25.55	34.80	76.07	51.88	75.80	14.40	38.50	37.85	37.37	18.96
Ash Pond	Top of Well Screen Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94
Facility	Measurement Date											
	April 4-6, 2016	784.21	789.09	785.27	785.27	784.79	784.76	783.21	784.97	785.68	785.02	784.36
	October 3-5, 2017	780.93	787.04	783.35	783.18	784.30	784.19	782.37	784.23	783.89	782.48	782.61
	April 23-25, 2018	782.89	790.43	782.86	782.87	783.14	783.09	783.04	783.02	783.23	783.26	783.45
	Bottom of Well Elevation (ft)	771.33	780.55	774.82	733.43	776.98	753.04	771.89	776.98	776.36	754.18	773.94

	Well Number	MW-301	MW-302	MW-33AR	MW-34A	MW-84A
	Top of Casing Elevation (feet amsl)	806.89	813.00	808.29	805.95	814.28
	Screen Length (ft)	10	10	10	10	10
	Total Depth (ft from top of casing)	29.40	33.6	31.08	35.43	40.21
	Top of Well Screen Elevation (ft)	787.49	789.40	787.21	780.52	784.07
	Measurement Date					
	April 4-5, 2016	786.78	785.81	785.29	785.63	786.37
0000	July 7-8, 2016	786.31	786.28	785.19	785.05	785.89
CCR Rule	July 28, 2016	NM	NM	NM	784.86	785.61
Wells	October 11-13, 2016	787.64	787.76	787.36	786.45	787.22
	December 29, 2016	787.37	787.05	785.66	785.72	786.63
	January 25-26, 2017	787.27	786.89	785.88	785.98	786.70
	April 10 & 11, 2017	787.89	787.55	786.39	786.30	787.16
	June 6, 2017	788.25	788.37	787.27	786.66	787.63
	August 7-9, 2017	787.34	787.55	786.11	785.81	786.68
	October 23-24, 2017	785.89	785.94	784.13	784.50	785.32
	April 23-25, 2018	785.29	784.37	783.09	781.77	785.88
	Bottom of Well Elevation (ft)	771.33	780.55	771.89	776.98	776.36

 Notes:
 Created by: MDB
 Date: 5/6/2013

 NM = not measured
 Last revision by: NDK
 Date: 10/10/2018

 Checked by: AJR
 Date: 10/11/2018

⁽¹⁾ Water Levels collected during sample collection.

⁽²⁾ The depth to water at MW-84A was not measured prior to purging for sampling during the October 3-5 sampling event. The level was allowed to return to static and was measured on 10/10/2017.

Table 4. Analytical Results - Lysimeters and Leachate Pond Wisconsin Power and Light - Columbia Dry Ash Disposal Facility SCS Engineers Project #25216067

Monitoring Point	Monitoring Period	Monitoring Point Dry/ Broken	Boron, Total (µg/L)	Chloride, Total (mg/L)	Sulfate, Total (mg/L)
LS-1	2015-Apr	DRY			
	2015-Oct	BROKEN			
	2016-Apr	DRY			
	2016-Oct		6530	12.3	789
	2017-Apr		6510	20.7 J	814
	2017-Oct		6200	14.2 J	764
	2018-Apr		5920	16 J	856
LS-3R	2015-Apr		6480	20.6 B	807
	2015-Oct	DRY			
	2016-Apr	DRY			
	2016-Oct	DRY			
	2017-Apr	DRY			
	2017-Oct	DRY			
	2018-Apr	DRY			
LP-1	2015-Apr		4060	27.8	734
	2015-Oct		4300	37.1	820
	2016-Apr		1830	26.8	416
	2016-Oct		4610	71.5	835
	2017-Apr		2690	66.3	587
	2017-Oct		4970	91.7	739
	2018-Apr		2060	63.2	634

Abbreviations:

 μ g/L = micrograms per liter -- = not analyzed

mg/L = milligrams per liter $\mu mhos/cm = micromhos/centimeter$

Notes:

J = Estimated concentration at or above the LOD and below the LOQ.

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 Date
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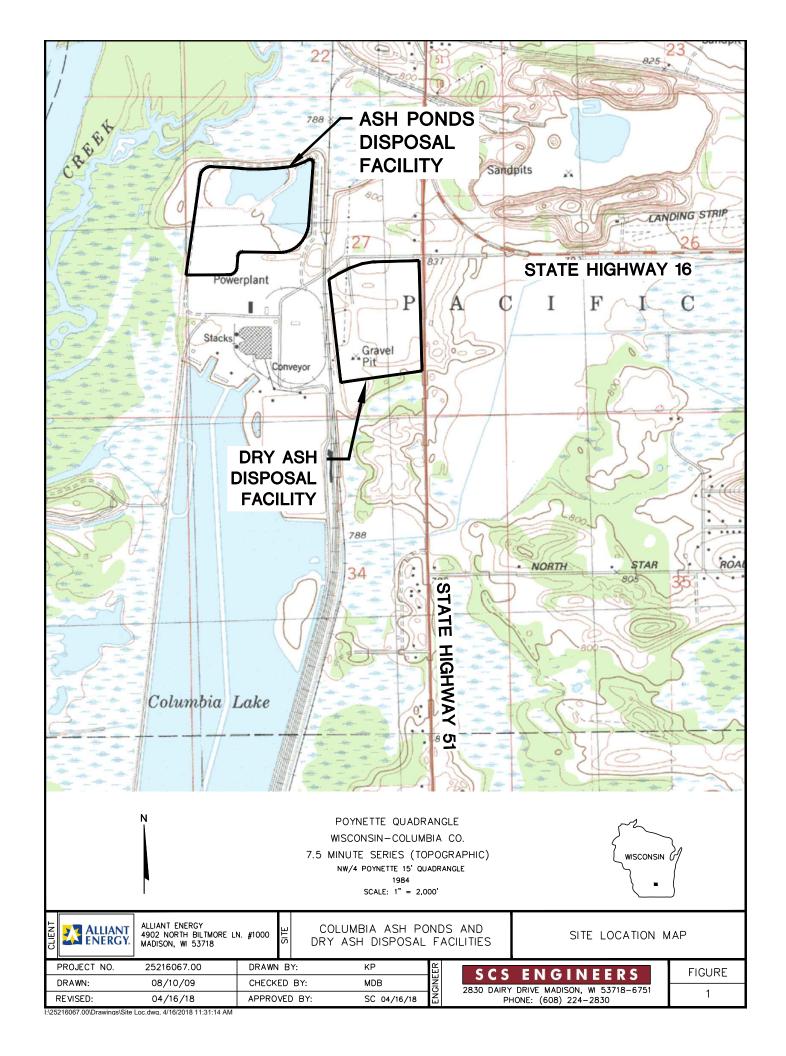
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 10/31/2018

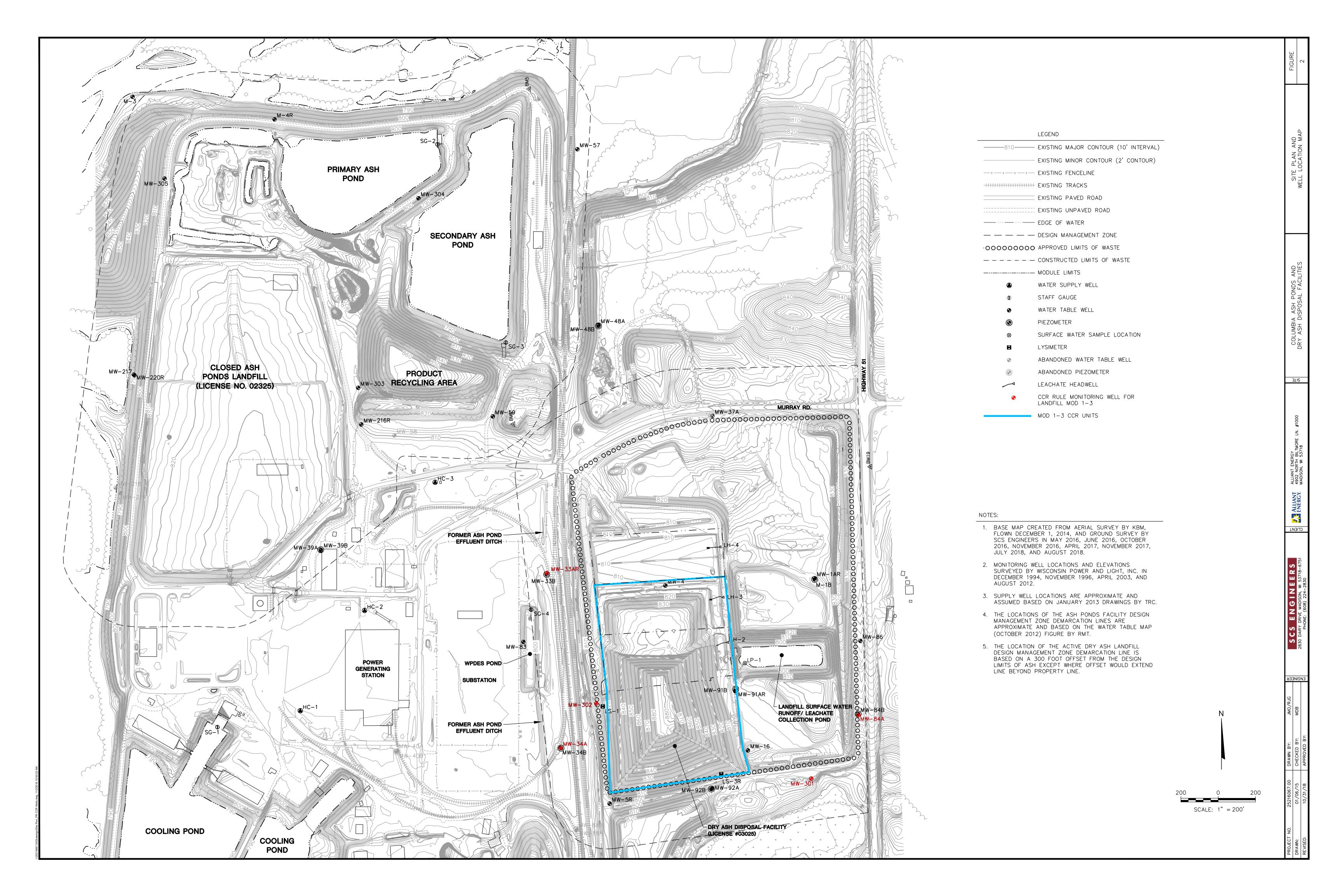
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 SCC
 Date
 10/31/2018

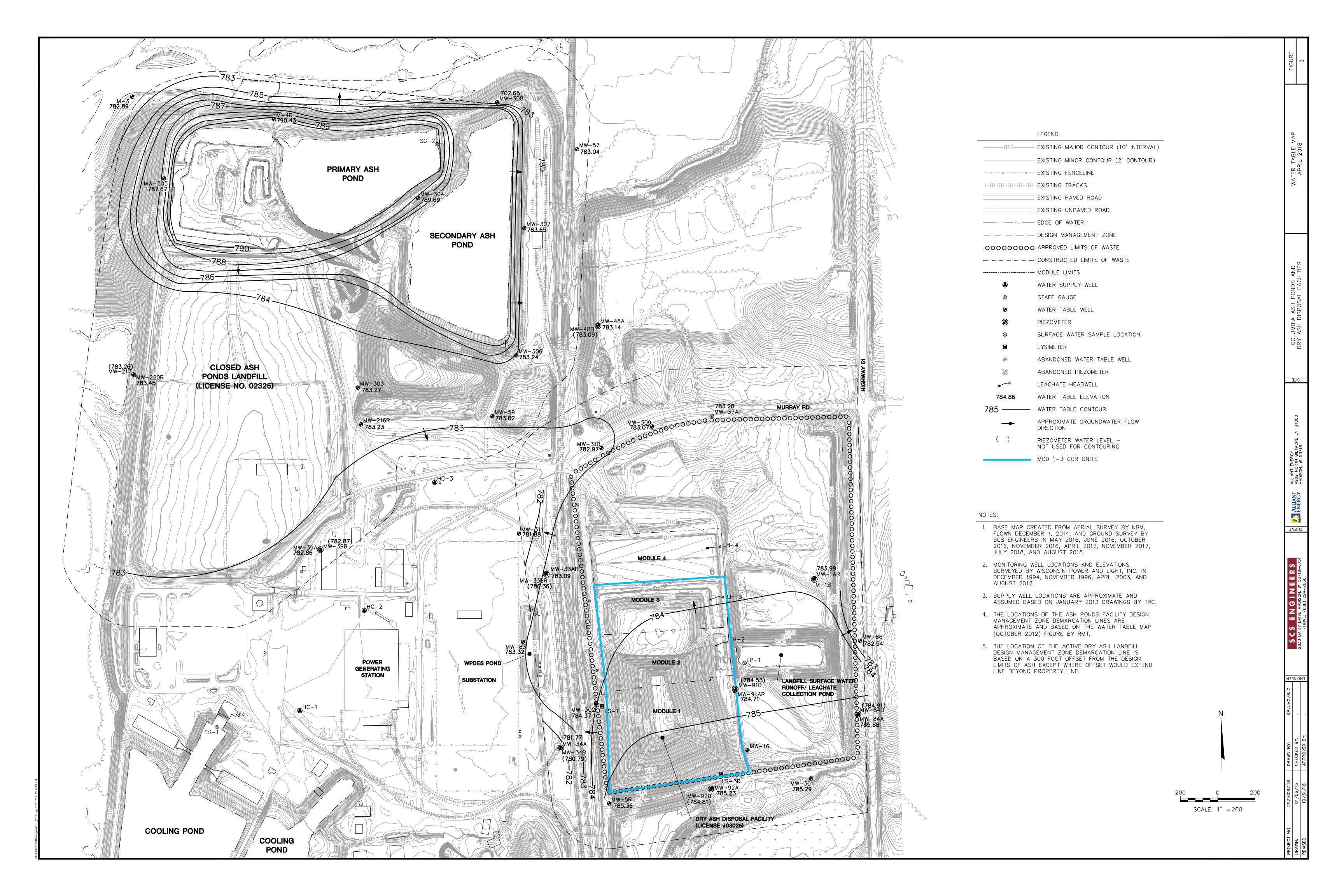
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Figures

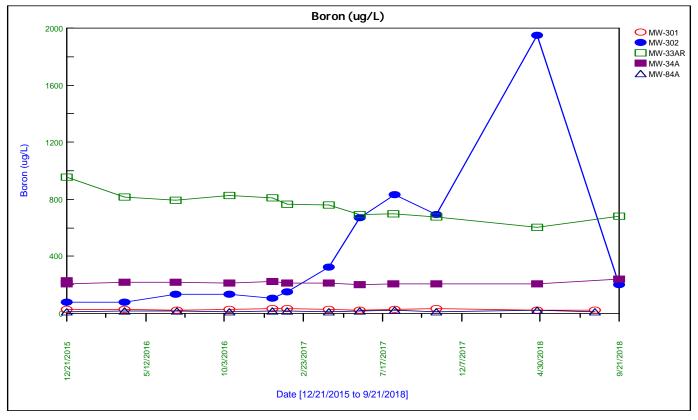
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- 2 Site Plan and Well Location Map
- 3 Water Table Map April 2018

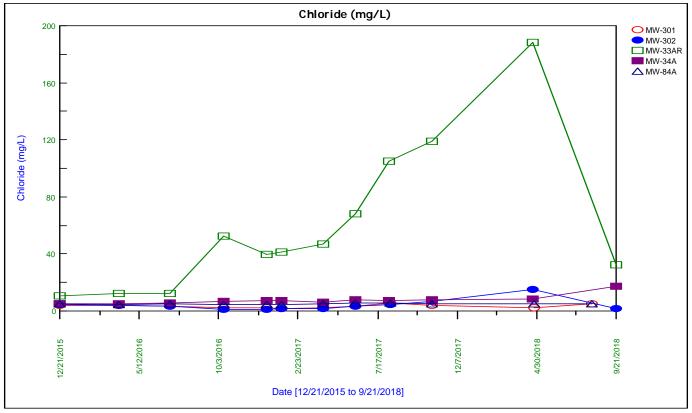


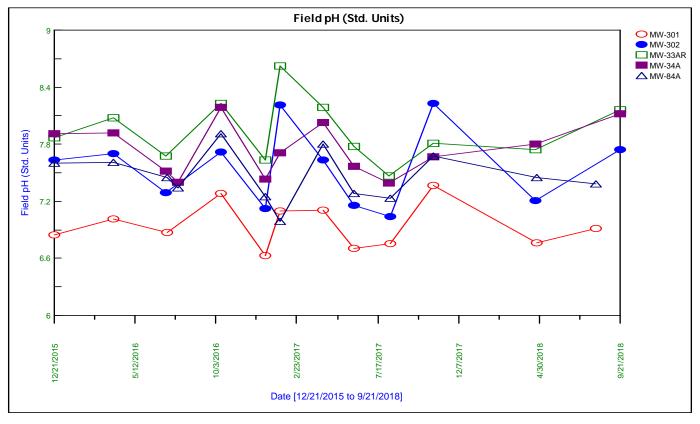


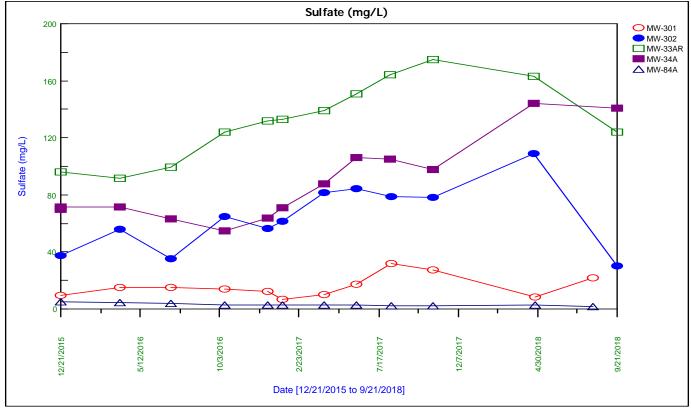


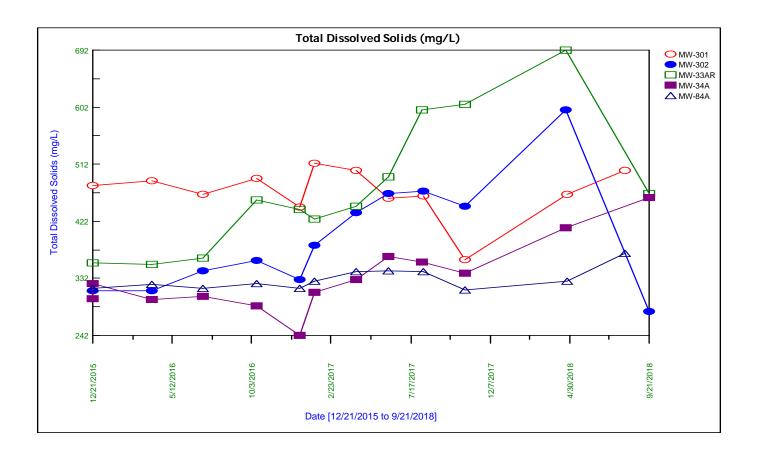
Appendix A Trend Plots for CCR Wells











Appendix B Feasibility Study Water Quality Information



FEASIBILITY STUDY
PROPOSED FLY ASH AND/OR SCRUBBER SLUDGE
DISPOSAL FACILITY-COLUMBIA SITE
WISCONSIN POWER AND LIGHT COMPANY
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN

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conceivable that groundwater flow in the area north of Murray Road may be altered such that contaminants derived from the present ash settling basin might be diverted southerly towards the homes along Murray Road. These questions would have to be addressed in greater detail, consistent with the goals of Wisconsin Power and Light Company.

WATER QUALITY

During the first two weeks of December, 1977, 64 water samples were obtained from surface waters and groundwater monitoring wells at the Columbia Energy Center. The purpose of the sampling was to assess background water quality in the vicinity of the proposed disposal site. The sampling stations included 59 monitoring wells, the cooling lake, ash settling pond, the drainage ditch carrying the ash pond discharge waters and the agricultural drainage ditch along the southern boundary of the site. Due to the large number of sampling stations, the analyses were limited to pH, specific conductance, iron, calcium, magnesium, sulfate and chloride. The analytical data is contained in Appendix F and is discussed below.

Most groundwaters found in the United States have pH values ranging from around 6.0 to 8.5. The pH of a water represents the result of a number of interrelated chemical equilibria. This equilibria can be altered shortly after sampling by gains or losses of carbon dioxide, the oxidation of ferrous iron and numerous other chemical reactions. Thus, pH measurements must be taken shortly after obtaining the sample. For this study, the pH of samples was determined immediately upon return to the laboratory.



Within the proposed site boundaries at the Columbia Energy Center, pH values ranged between 6.3 and 8.1 and averaged 7.5. Typically, the lower pH values were observed in the lowland areas and wetlands, probably as a result of acidic organic soils. The pH of water in the ash disposal settling pond and the cooling lake was 11.4 and 8.3, respectively.

SPECIFIC CONDUCTANCE

Specific conductance, or conductivity, is the ability of a substance to conduct an electric current. The conductance determination is correlative with the dissolved-solids concentration. Conductivity, however, is temperature dependent and thus requires the reference of specific conductance measurements to a standard temperature. The values discussed here are referred to 25°C.

The specific conductance of groundwater in the study area ranged from 220 umhos/cm to a maximum of 2600 umhos/cm. The highest conductivity readings were observed in monitoring wells located along the coal storage area and the drainage ditch carrying the ash pond discharge where values up to 2600 umhos/cm were measured. The conductivity of the ash pond effluent was 1380 umhos/cm. This data appears to confirm earlier speculation of infiltration of effluent from the ash pond discharge channel and from the coal storage area into the groundwater. Conductance within the proposed site boundaries averaged approximately 465 umhos/cm.

Conductivity in the ash disposal settling pond was measured at 1510 umhos/cm. Shallow monitoring wells M-6 and 39A, located adjacent to the pond also exhibited elevated values of 1160 umhos/cm and 1800 umhos/cm, respectively.



High conductivities were also observed along U. S. Highway 51 at monitoring wells 51A and 51B. The chloride data, discussed below, indicates infiltration of road salt has probably occurred at this location.

Specific conductance measurements obtained in the vicinity of the proposed disposal site are shown on Drawing C 7134-15. \blacksquare IRON

The element iron is an abundant element found in most rocks and soil. It generally occurs as sulfides and oxides in igneous and metamorphic rocks and as iron oxide and hydroxide cementing materials in coarse-grained sedimentary rocks.

Ferrous iron is unstable in the presence of oxygen where it is bound to hydroxide anions as $2Fe(OH)_3$.

$$2Fe^{++} + 4HCO_3^- + H_2O \implies 2Fe(OH)_3 + 4CO_2$$

If subjected to a strong reducing environment, such as a marsh, the reaction is reversed and iron goes back into solution. The amount which dissolves is related to a number of variables including the velocity with which water moves through this environment.

The U. S. Public Health Service recommends an iron concentration of less than 0.3 mg/l in water used for drinking and culinary purposes. Laundry and porcelain tend to be stained when concentrations reach 0.5 to $1.0 \, \text{mg/l}$. At this level it can also be tasted.



The presence of iron under the proposed disposal area in the majority of cases was below the detection limit of 0.1 mg/l. In monitoring wells 5 and 18, located in or near the central marsh area, iron increased to 10 mg/l and 5.7 mg/l, respectively. In the southern marsh, monitoring wells exhibited concentrations between 0.5 mg/l and 6.1 mg/l. Although the iron concentration in the cooling lake was below the detection limit, downgradient wells 44 and 30A located on the cooling lake dike yielded values of 11 mg/l and 26 mg/l iron respectively. Boring logs indicated trace amounts of organic material at the base of the dike which is probably the reason for the high concentrations observed. At the same location, iron in well 30B installed to a depth of 100 feet below the surface was below 0.1 mg/l. Thus, the occurrence of high iron concentrations in this area appears restricted to groundwater in the upper portion of the aquifer where organic material is present and conditions are favorable for the dissolution of iron.

The ash pond discharge in the drainage ditch paralleling the west site boundary showed an iron concentration of 3.7 mg/l. Shallow monitoring wells 33A and 34A adjacent to the ditch indicated less than 0.1 mg/l iron.

North of Murray Road the iron concentration in monitoring wells in the marsh and uplands were typically less than 0.1 mg/l. Although the ash basin had less than 0.1 mg/l iron, several wells along cross-section F-F' showed anomalously high values (#M6-2.3 mg/l; #47-16 mg/l; #51B-21 mg/l). CALCIUM

Calcium, because of its relative abundance and mobility, is the principle cation in most natural fresh water. Calcium is a constituent of many rock types but is found in greatest quantities in waters leaching deposits of limestone and dolomite. In sandstone and other detrital rock, calcium carbonate is a common cement between grains.

Monitoring wells located within the site boundaries exhibited calcium concentrations between 30 mg/l and 66 mg/l and averaged about 42 mg/l. Similar to iron, the concentrations of calcium in monitoring wells along cross-section F-F' were anomalously high, up to 150 mg/l calcium. Water table wells along the drainage ditch carrying the ash pond discharge averaged 83 mg/l while the ash pond effluent contained 28 mg/l. Generally the amount of calcium in groundwater decreased with depth. Nested monitoring wells typically showed somewhat lower concentrations of calcium in the deeper wells.

MAGNESIUM

As a relatively abundant element on the earth's crust, the principle sources of magnesium in natural waters are considered to be ferromagnesian minerals in igneous rocks and magnesium carbonate in carbonate rocks (limestone and dolomite). Waters in which magnesium is the predominant cation are somewhat unusual. Like calcium, magnesium imparts the property of hardness to water and is, therefore, of concern to industrial users.

Generally, concentrations of magnesium were 1/3 to 1/2 of the calcium levels. Magnesium concentrations within the site boundaries ranged between 10 mg/l and 36 mg/l and averaged 27 mg/l. Similar to calcium and iron, higher magnesium values were observed, in general, north of Murray Road and especially in monitoring wells along cross-section F-F'.



SULFATE

Sulphur is widely distributed in reduced form in both igneous and sedimentary rocks as metallic sulfides and when present in sufficient concentrations, constitutes ore of economic importance. During weathering processes with aerated water, the sulfides are oxidized to sulfate ions and are dissolved into water. Pyrite (FeS₂) crystals often occur in sedimentary rocks and are particularly associated with biogenic deposits such as coal which were deposited under strongly reducing conditions.

The concentrations of sulfate in groundwater in the vicinity of the proposed disposal site ranged from less than 1 mg./1 to 1,200 mg./1 of sulfate. (Refer to Drawing C 7134-15.) Typically, within the site boundaries concentrations averaged approximately 12 mg./1. Near the coal storage area, however, significant increases were observed. Observation wells 26A, 26B, and 42 exhibited concentrations between 900 and 1100 mg./1. The depth of sulfate enrichment in groundwater, near the coal pile, appears to extend to considerable depths, indicated by relatively high sulfate concentrations in Well 26B sealed 100 feet below ground surface. The oxidation of pyrite minerals in the coal leaching into the groundwater is probably the major source of the high concentrations observed.

Sulfate concentrations in the ash disposal settling pond were 520 mg./l. In the ditch carrying the ash pond discharge, the effluent is treated with sulfuric acid which results in precipitation of barium sulfate and aluminum hydroxide (personal communication, Merlin Horn, 1978). Consequently, the sulfate concentration of the effluent waters is lowered considerably to 13 mg./l. Well 33A, however, located near the point of effluent discharge, exhibited 1200 mg./l sulfates.



CHLORIDE

Chloride is generally present in much lower concentrations in rocks than many of the other major constituents of natural water. Important sources, however, are associated with sedimentary rocks, particularly the evaporites. The chemical behavior of chloride in natural water is relatively inert compared to the other major ions. There are few oxidation-reduction reactions and no significant chemical complexing reactions which chloride enters into. In addition, chloride ions are not significantly adsorbed on mineral surfaces. For these reasons, chloride is commonly used as a tracer in groundwater.

Chloride concentrations in groundwater in the vicinity of the Columbia Energy Center typically range between 0.5 mg./l and 30 mg./l. The highest concentrations in monitoring wells tended to be located adjacent to U. S. Highway 51 where the use of road salt has resulted in the percolation of chloride into the groundwater. Monitoring Wells 51A and 51B located in a low area north of Murray Road along U. S. Highway 51, yielded chloride concentrations in excess of 200 mg./l. Two other wells, 52A and 19, also located along U. S. Highway 51, yielded values of 30 mg./l and 42.5 mg./l chloride, respectively.

Within the proposed site boundaries, the chloride concentration averaged 7.1 mg./l. Excluding the few wells adjacent to U. S. Highway 51 exhibiting elevated concentrations, no other significant trends in the occurrence of chloride were observed.



SUMMARY

In summary, the groundwater in the vicinity of the proposed disposal site exhibited a somewhat alkaline pH. In lowland areas, the pH was typically below 7.0, probably a result of the presence of acidic organic soils.

Specific conductance within the proposed site averaged 465 umhos/cm. Conductivities up to 2600 umhos/cm were observed, however, in the vicinity of the coal storage area, the present ash disposal pond and ash pond effluent channel where infilatration of water from these sources is occurring into the groundwater system.

The groundwater typically exhibted relatively low iron concentrations although, locally, concentrations in excess of drinking water standards were observed in about 20% of the wells. The occurrence of the higher iron concentrations appears to be related to the presence of organic soils.

Groundwater at the proposed site also tended to exhibit high calculated hardness (216 mg./1) based on average observed values for calcium (42 mg./1) and magnesium (27 mg./1). Dissolution of limestone and dolomite rocks in the glacial drift are the probable sources of these elements in the groundwater.

Enrichment of sulfate in groundwater has occurred as a result of leaching of pyrite (FeS_2) minerals from the coal storage area where concentrations up to 1200 mg./l were observed. The depth of this enrichment appears to extend beyond the maximum depth into the aquifer investigated. Sulfate concentrations decreased rapidly away from the coal storage area to an average of 12 mg./l within the proposed site boundaries. Other local sources of sulfate in groundwater appear to be related to the present ash settling pond.



The concentration of chloride within the proposed site averaged 7.1 mg./l. Higher levels were generally observed in wells adjacent to U. S. Highway 51 where the infiltration of road salt has locally raised chloride concentrations.

The above interpretations are based on one round of water quality sampling only and should be considered as preliminary in nature. High sulfate and chloride concentrations observed at greater depths may be a temporary condition resulting from contamination of spoil backfill materials with coal dust or salt, respectively, during installation of the monitoring well. Future sampling of these monitoring wells will help to distinguish short term contamination from actual conditions existing in the aquifer.



APPENDIX F WATER QUALITY DATA

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/1)	MAGNESIUM (mg/l)	IRON (<u>mg/1</u>)
1 A	7.6	550	17.	6.5	52	37	< 0.1
1B	8.05	460	16.	10.5	39	31	<0.1
. 2	7.8	527	14.	2.5	45	32	<0.1
` 3A	7.5	548	13.	2.5	58	36	<0.1
3B	8.1	506	14.	7.0	5 0	34	<0.1
4	7.8	580	10.	4.0	59	34	<0.1
5	6.3	560	210.	12.5	13	2 9 .	10
16	7.6	408	12.	1.5	42	28	<0.1
17	6.45	350	30.	16.5	16	13	0.6
18	6.45	380	4.	4.5	33	22	5.7
19	7.9	570	10.	42.5	44	24	<0.1
20	8.0	340	10.	5.0	36	24	<0.1
21	6.9	220	20.	4.5	23	10	0.1
24A	7.45	775	18.	6.0	76	52	0.1
24B	7.85	440	15.	6.0	43	31	0.1
25	8.1	300	10.	2.5	29	20	<0.1
26A	7.2	2100	900	17.0	140	48	1.5
26B	7.5	2600	1100	16.5	43	7.0	0.2
27	7.15	400	6 .	8.0	23	18.	<0.1
28A	7.75	500	. 3.	0.5	48	31	< 0.1
28B	7.6	480	4.	3.5	39	28	<0.1
29A	7.8	330	16.	1.5	33	21	0.5
30A 30B	6.75	920	64.	11.0	38	30	26
	7.6	770	210	21:0	37	· 19	<0.1
33A 33B	8.2 7.9	2500	1200	24.0	83	50	< 0.1
34A		390	22.	6.5	31	. 27	0.2
34A 34B	7.7 7.7	680	140.	10.0	58	45	0.1
35 35	6.8	1700	660	15.0	48	22	<0.1
36	6.8	740	<1.0	4.0	66	33	2:9
37A	7.7	740	<1.0	3.5	53	35	6.1
37B	7.7	460	9.	4.0	48	31	0.8
37B 39A	7.5	630 1800	73.	7.5	71	35	<0.1
39B	7.5 7.9	330	350	22.0	180	100	0.1
40A	8.0	630	560	20.5	31	. 22	0.1
40B	8.1	330	140	8.5	43	29	<0.1
41	6.8	590	17.	3.0	31	22	<0.1
t 4	0.0	290	16.	11.0	58	27	9.3

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Appendix F Page 2

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/1)	IRON (<u>mg/1</u>)
42	7.4	2400	900	17.5	50	. 12	0.5
44 .	6.9	490	<1.	16.5	39	23	0.5 11
45	7.6	390	14.	3.0	40	25	<0.1
46A	7.3	1100	21.	15.5	140	82	<0.1
4 46B	7.8	470	25.	17.5	40	26	<0.1
47	6.6	1200	3.	8.0	140	40	16
48A	7.3	620	15.	8.0	62	37	<0.1
48B	7.1	520	22.	20.0	43	29	0.2
49	7.15	730	6.	3.5	75	41	<0.1
50A	7.6	520	28.	15.5	51	34	<0.1
50B	7.5	410	21.	18.0	31	21	<0.1
51A	6.1	1850	8.	205.	65	40	<0.1
51B	7.2	1250	23.	275.	57	36	21
52A	7.7	450	16.	30.5	36	17	<0.1
52B	7.4	430	40.	17.5	32	20	<0.1
53	7.75	. 450	27.	10.5	39	28	<0.1
54A	7.8	350	12.	4.0	34	21	0.1
54B	. 7 . 55	390	15.	5.5	40	24	0.1
55B	7.9	340	23.	17.5	32	22	0.1
56	7.8	450	22.	9.5	43	28	0.1
57	7.85	380	17.	7.0	38	24	0.1
M-6	7.0	1160	5.	7.0	150	91	2.3
Cooling		• •					
Lake	8.3	370	31.	18.0	34	21	<0.1
Ash Pond			4	•		•	
Effluent	7.45	1380	13.	4.0	28	1.2	3.7
Ash Pond	11.4	1510	520.	23.5	29	0.2	<0.1
Drainage				•			
Ditch (A)	7.8	500	21.	7.0	43	29	<0.1
Drainage	0.05						
Ditch (B)	9.05	1780	750	14.0	42	5.4	<0.1

APPENDICES TO

SUPPLEMENTARY FEASIBILITY STUDY REPORT
AND PRELIMINARY ENGINEERING CONCEPTS
COLUMBIA SITE
WISCONSIN POWER AND LIGHT COMPANY
TOWN OF PACIFIC, COLUMBIA COUNTY, WISCONSIN





APPENDIX I

WATER QUALITY DATA - DECEMBER 1978



WATER QUALITY DATA

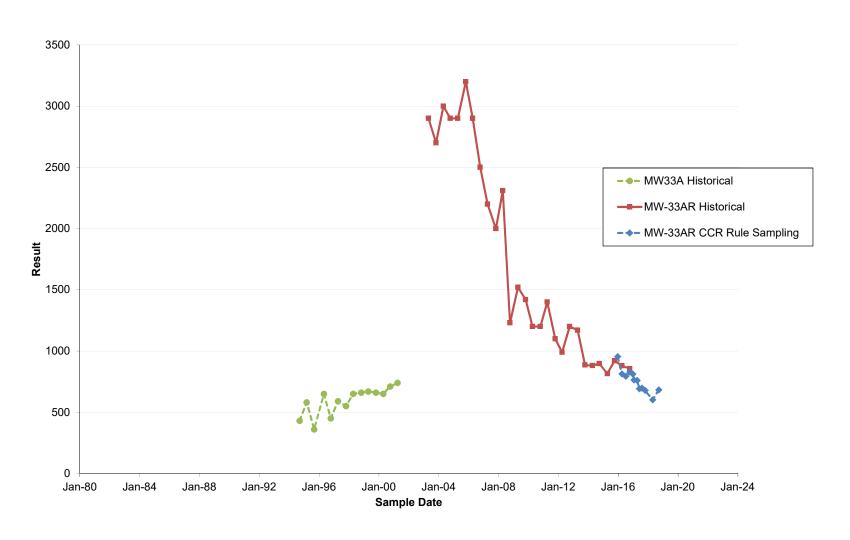
WELL NO.	На	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/1)	IRON (mg/l)	BORON (mg/1)
1A 1B 2 3A 3B 4 5 16 17 18 19 20 21 24A 24B 25 26A 26B 27 28A 28B 29A 30A 30B 33A 33B 34A 34B 35 36 37A 37B 39A 39B 40A 40B 41		530 470 458 560 530 750 1,650 390 295 430 765 380 250 730 470 335 2,250 2,530 410 500 465 410 1,140 835 1,970 380 560 1,575 545 515 438 325 1,260 385 483 343 640	30 67 91 36 52 69 670 69 57 10 75 26 54 36 10 29 650 840 24 61 62 15 160 830 31 46 730 61 5.0 30 18 33 25 40 4	3.1 6.1 <.5 <.5 35.7 5.8 14.1 1.0 16.3 4.2 1.6 10.4 1.6 7.8 12.6 20.8 20.5 2.1 3.6 20.5 14.6 16.7 7.3 4.2 21.9 3.6 21.9 3.6 21.9 3.6 21.9 4.2 21.9 4.2 21.9 4.2 21.9 4.2 21.9 4.2 21.9 21.9 21.9 21.9 21.9 21.9 21.9 21	54 49 48 61 37 49 14 49 14 47 51 39 15 65 42 39 32 49 40 45 39 31 97 37 21 24 53 28 60 43 50 70 30 48 21 21 21 22 43 43 43 43 43 43 45 45 47 47 47 47 47 47 47 47 47 47	35 30 24 31 33 30 13 23 8.6 21 28 26 8.3 42 28 21 8.6 18 24 28 26 22 56 20 8.9 27 33 29 26 24 28 27 33 29 26 21 28 26 21 28 26 27 33 27 33 28 26 27 33 27 33 28 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	<0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1	(mg/1)
			54 .	19.8	43	32	< 0.1	<u>-</u>

WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 25°C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/1)	BORON (mg/l)
42 Mar (2) 44 Mar (2) 45 46A 46B 47 48A 48B 49	7.2 7.0 6.5 7.3	2,050 710 420 560 1,290 958 640 450 880	910 6 32 93 170 120 59 23 26	15.6 0.5 1.0 <0.5 20.8 <0.5 <0.5 5.2 2.1	23 56 44 130 46 110 42 40 93	7.5 27 26 75 30 48 51 27 58	0.1 3.5 <0.1 <0.1 <0.1 <0.1 <0.1	- - <0.05 <0.05 - <0.05 <0.05
50A / 50B / 51A / 51B / 52A / 52B / 53	7.4 7.1 7.0 7.3 7.0 7.0 Frozen	660 405 1,170 1,410 370 595	25 16 57 22 110 43	17.7 17.7 135 330 18.5 52.5	60 38 66 46 35	36 23 31 39 10	<0.1 <0.1 <0.1 <0.1 <0.1 0.1	- - - - - - <0.05
54A 54B 55B 56 57 M-6	7.5 Frozen 7.3 Frozen Frozen	505	26	15.6	52	29	<0.1	<0.05
58 59 60 61A 61B 62 Dec 1 Ha 64 65 - May 7 66	6.85 7.2 4/4316.7	1,265 925 1,510 590 505 1,517 670 830 ~ 680	140° 40 54 39 6 72 100 57 55	<0.5 <0.5 4.7 30.2 13.5 178 26.8 17.8 40	110 86 130 58 48 120 63 78 66	65 60 85 31 29 53 36 50 24	0.1 <0.1 <0.1 <0.1 <0.1 <0.1 0.8 <0.1 3.6	- - - - - - -

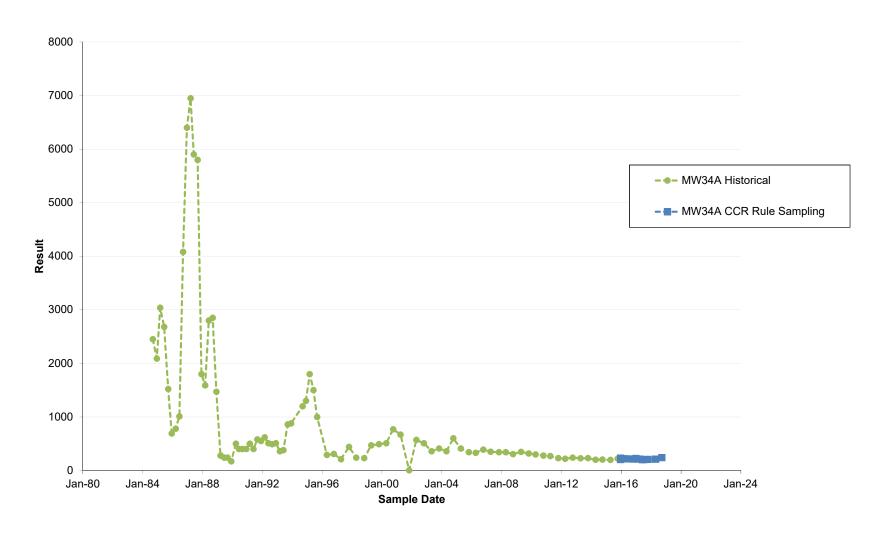
WELL NO.	рН	SPECIFIC CONDUCTANCE (umhos/cm @ 250C)	SULFATE (mg/1)	CHLORIDE (mg/1)	CALCIUM (mg/l)	MAGNESIUM (mg/l)	IRON (mg/1)	BORON (mg/l)
67 68A 68B 70A 70B 72A 72B M-4 MM-4	7.0 7.6 7.2 7.5 7.3 6.45 8.4 7.6	560 440 400 440 520 860 230 864	100 32 36 20 25 11 45	1.0 2.1 1.0 <0.5 5.2 <0.5 <0.5	57 40 42 27 51 100 17 20	32 27 25 37 34 41 19	1.0 <0.1 <0.1 <0.1 <0.1 1.8 <0.1 <0.1	- - - - - - - 0.39
			2	2.6	14	21	0.9	_
Cooling Lake at l	7.7	355	36	13.6	31	21.2	<0.1	 ****
Ash Pond at 2	11.4	3,210	1,100	22.9	34	<0.1	<0.1	_
Ash Pond at 3 Ash Pond	8.7	725	34	21.9	48	16	<0.1	-
Effluent at 4	6.7	3,090	1,400	25.0	39	0.4	<0.1	-
Drainage Ditch at 5	7.2	730	74	33.9	56	38	<0.1	-ma
Drainage Ditch at 6	7.35	2,750	. 640	18.8	34	7.5	<0.1	_
Drainage Ditch at 7	8.05	1,780	740	27.1	31	0.2	<0.1	_

Appendix C Long-Term Concentration Trend Plots

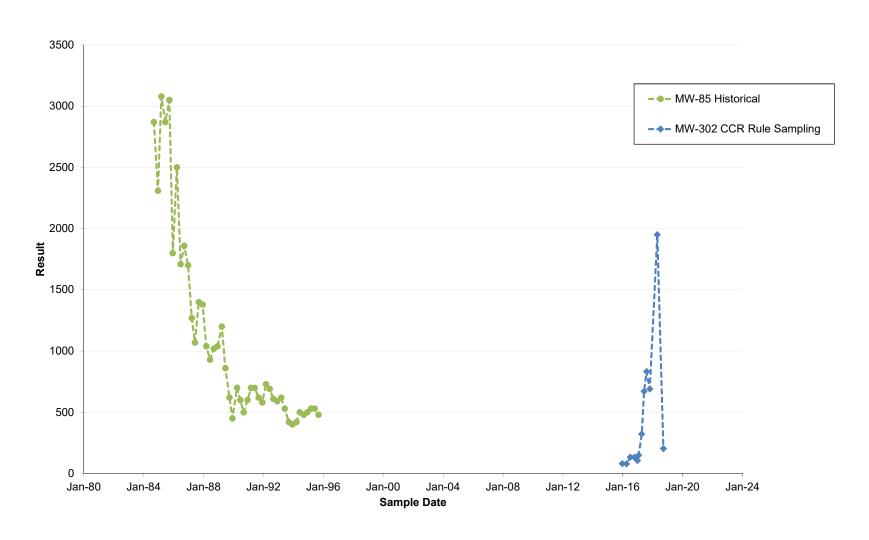
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33A and MW-33AR - Boron (μg/l as B)



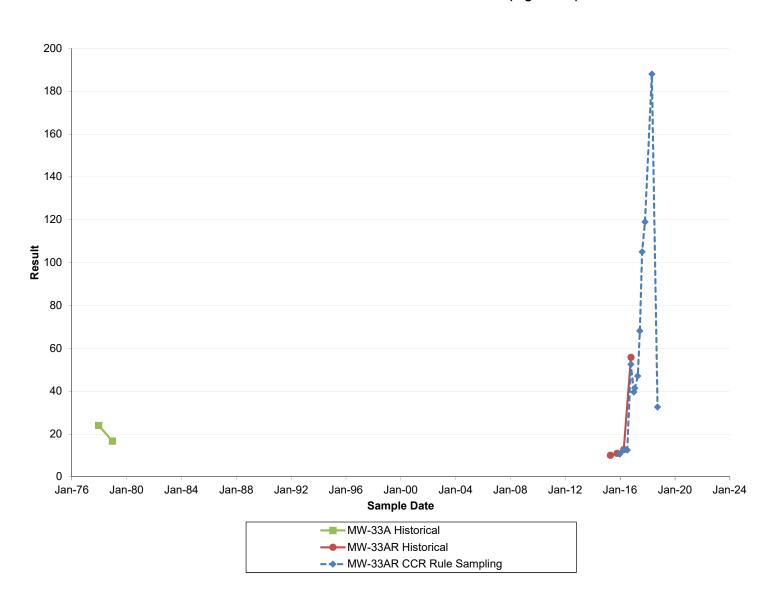
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW34A - Boron (μg/l as B)



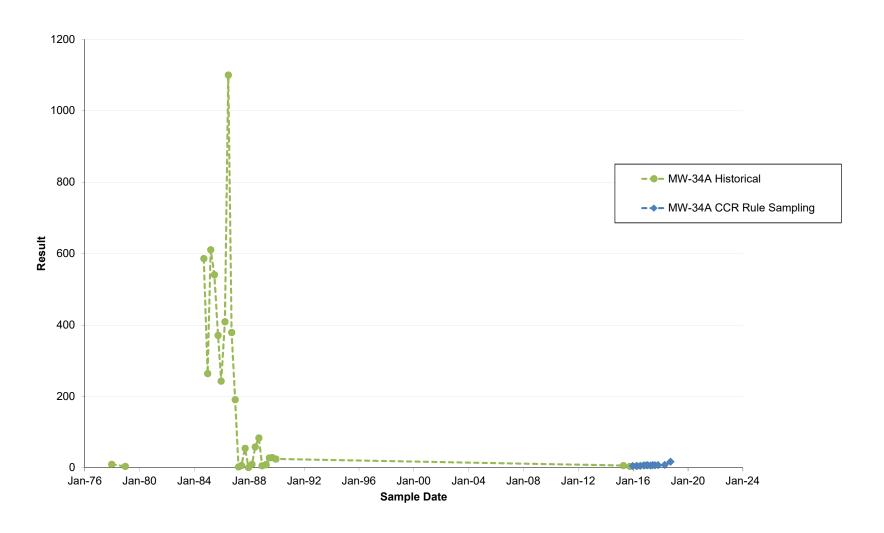
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-302 and MW-85 - Boron (μg/l as B)



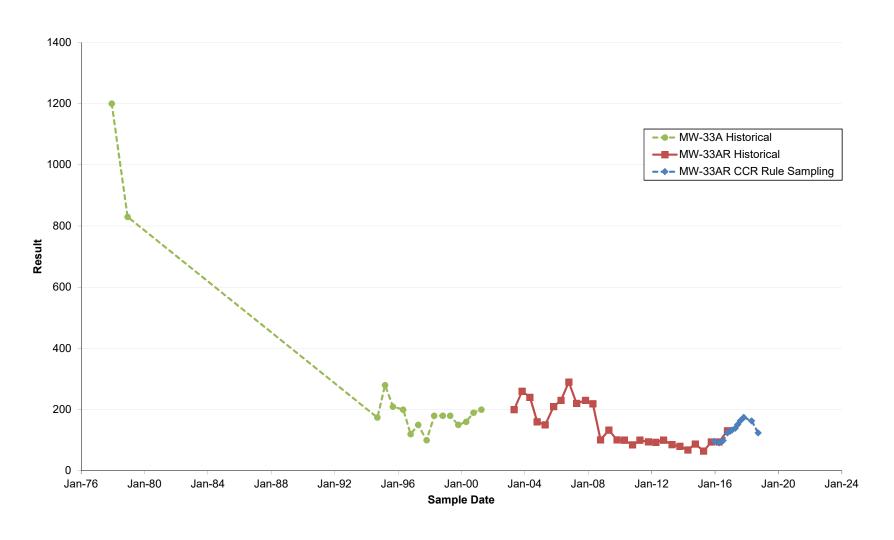
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33 and MW-33AR - Chloride (mg/l as Cl)



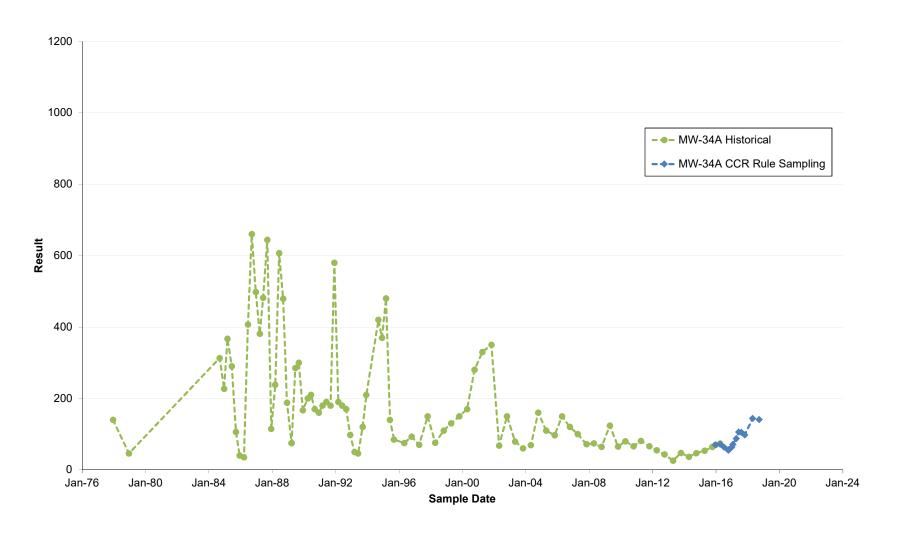
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW34A - Chloride (mg/l as Cl)



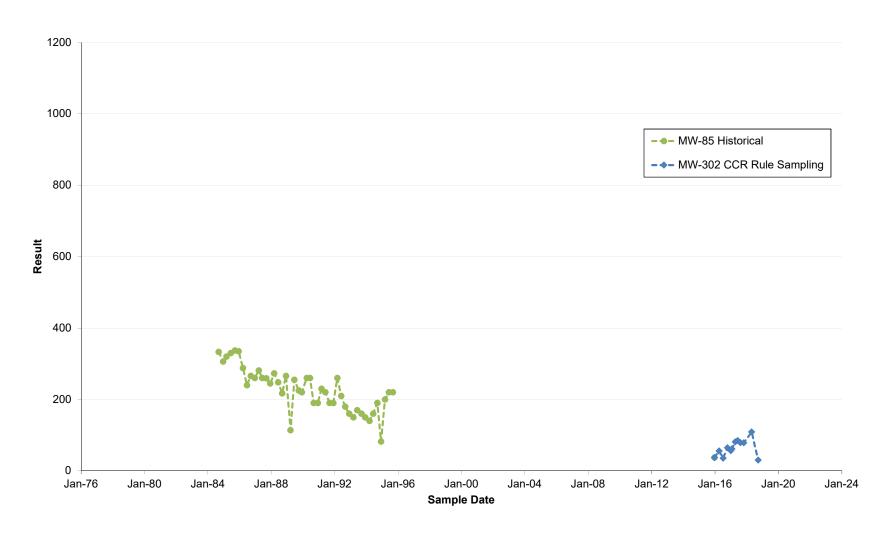
Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-33 and MW-33AR - Sulfate (mg/l as SO4)



Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-34A - Sulfate (mg/l as SO4)



Wisconsin Power & Light Company Columbia Dry Ash Disposal Facility MW-85 and MW-302 - Sulfate (mg/l as SO4)



Appendix D Historical Groundwater Flow Maps



LEGEND

PROPOSED PROJECT AREA

OBSERVATION WELL LOCATION, NUMBER, AND WATER TABLE ELEVATION

BORING LOCATION AND NUMBER

WETLANDS

TOPOGRAPHIC CONTOURS (CONTOUR INTERVAL: 20 FT.)

PRIVATE RESIDENCES (ASSUMED LOCATIONS OF PRIVATE WATER SUPPLY WELLS)

COMMERCIAL BUILDINGS (ASSUMED LOCATIONS OF POSSIBLE PUBLIC WATER SUPPLY WELLS)

SURFACE WATERS (STREAMS OR DRAINAGE DITCHES) ARROWS INDICATE DIRECTION OF FLOW

OTHER BUILDINGS (GARAGES, BARNS, ETC.)

HIGH CAPICITY WELLS

WATER TABLE CONTOURS (CONTOUR INTERVAL: 1 FT.)

DIRECTION OF GROUNDWATER FLOW

NO BY DATE REVISION APP'D

WATER TABLE CONTOUR MAP 2/4/81

PLAN OF OPERATION — ASH DISPOSAL FACILITY

COLUMBIA SITE
WISCONSIN POWER & LIGHT COMPANY

PART OF SECTIONS 27 & 34, T12N, R9E
TOWN OF PACIFIC COLUMBIA CO. WISCONSIN

ARZYN	DRAWN IDH				
	CHECKED RJK				
	APPROVED				
INEERING INC	REFERENCE				

DRAWN TDH SCALE I"=300' SHEET 39 OF 39

CHECKED RJK DATE 2/10/81 DRAWING NO.

APPROVED C7134-94

REFERENCE PRINTED 8/3/88

